

REPORT ON
ASTM PHASE I ENVIRONMENTAL SITE ASSESSMENT
AND SUBSURFACE SAMPLING
SUPER SALVAGE INC. PARCEL AT BUZZARD POINT,
SQUARE 0605, LOT 0802
WASHINGTON, DC

by Haley & Aldrich, Inc. McLean, Virginia

for McKissack & McKissack, Inc. Washington, DC

File No. 40223-002 July 2015



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24 July 2015 File No. 40223-002

McKissack & McKissack 901 K Street, NW 6TH Floor Washington, DC 20001

Attention: Mark Babbitt

Vice President & Regional Practice Leader Infrastructure

Subject: ASTM Phase I Environmental Site Assessment and Subsurface Sampling

Super Salvage Inc. Parcel at Buzzard Point, Square 0605, LOT 0802

Washington, DC

Ladies and Gentlemen:

The enclosed report presents the results of a Phase I environmental site assessment (Phase I assessment) with Phase II subsurface sampling conducted at the above-referenced Super Salvage Inc. ("Super Salvage"), Square 0605, Lot 0802, in Washington, DC (herein referred to as the "subject site"). A Phase I assessment was conducted by Haley & Aldrich, Inc. (Haley & Aldrich) for seven parcels at Buzzard Point proposed for redevelopment as a professional soccer stadium, in accordance with our proposal to McKissack & McKissack dated 28 June 2013 ("Agreement"). The results of the Phase II subsurface sampling, performed to evaluate the potential impact of "recognized environmental conditions" (RECs), are also included in this report.

Our conclusions regarding the presence and potential impact of RECs on the subject site are intended to help the user evaluate the "business environmental risk" associated with the subject site, as defined in the ASTM E 1527-05 Standard and discussed in Section 1.1 of this report.

Thank you for the opportunity to perform these services for you. Please do not hesitate to contact us if you have any questions or comments.

Sincerely yours, HALEY & ALDRICH, INC.

Karin S. Holland Senior Technical Specialist David A. Schoenwolf, P.E. Senior Vice President

Enclosures

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REPORT ON
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WASHINGTON, DC

by Haley & Aldrich, Inc. McLean, Virginia

The undersigned declare the following:

We declare that, to the best of our professional knowledge and belief, we meet the definition of Environmental Professional as defined in 40 CFR Part 312, §312.10.

We have the specific qualifications based on education, training, and experience to assess the nature, history, and setting of the subject site and "develop opinions and conclusions regarding conditions indicative of releases or threatened releases." We have developed and performed the "all appropriate inquiries" (AAI) in conformance with the standards and practices set forth in 40 CFR Part 312.

Karin Holland

Senior Sustainability Specialist

David A. Schoenwolf, P.E.

Principal Consultant | Senior Vice President

for

McKissack & McKissack, Inc. Washington, DC

File No. 40223-002 July 2015

Executive Summary

Haley & Aldrich, Inc. (Haley & Aldrich) performed a Phase I environmental site assessment (Phase I assessment) of the Super Salvage Inc. property (herein referred to as the "subject site") in Washington, DC. The scope of work is described and conditioned by our proposal dated 28 June 2013. As indicated in our proposal, this Phase I assessment was performed in conformance with the scope and limitations of the American Society for Testing and Materials (ASTM) E 1527-05 Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process (ASTM E 1527-05 Standard) as referenced in 40 Code of Federal Regulations (CFR) Part 312 [the All Appropriate Inquiries (AAI) Rule]. Deviations from this Standard, and/or data gaps and their significance are described in Section 1.5 of this report. Phase II subsurface sampling was also conducted to evaluate issues identified during the Phase I portion of the assessment. Our conclusions are intended to help the user evaluate the "business environmental risk" associated with the subject site, as defined in the ASTM E 1527-05 Standard and discussed in Section 1.1 of this report.

The subject site is bounded by a property owned by the District of Columbia to the north, S Street, SW to the south, 1st Street, SW to the east and a property owned by Rollingwood Real Estate to the west, and is currently occupied by a salvage yard for diverse metal structures.

The objective of a Phase I assessment is to identify known and suspect "recognized environmental conditions" (RECs), historical RECs (HRECs), and *de minimis* conditions associated with the subject site, as defined in the ASTM E 1527-05 Standard and in Section 1.1 of this report. The objective of the Phase II subsurface sampling is to provide a preliminary evaluation of RECs identified during the Phase I portion of the assessment, including order of magnitude cost and schedule impacts on the proposed development.

The ASTM E 1527-05 Standard requires an environmental professional's opinion of the potential impacts of RECs, HRECs, and *de minimis* conditions identified on a site during a Phase I assessment. Our opinion is rendered with respect to a REC's potential (high, medium, or low) to require remedial response based on prevailing agency requirements and our understanding that the subject site is one of seven parcels being evaluated for potential redevelopment as a professional soccer stadium. Our opinion regarding a REC's potential impact on the subject site (high, medium, low, or unknown) is based on the scope of our work, the information obtained during the course of our work, the conditions prevailing at the time our work was performed, the applicable regulatory requirements in effect at the time our work was performed, and/or our experience evaluating similar sites, and our understanding of the client's intended use for the subject site.

Soil and groundwater samples were collected for the evaluation of the presence of chemicals of concern at the potential RECs associated with the subject site as described below. Four sample locations were inaccessible, due to a significant amount of concrete or significant piles of scrap metal being stored at these locations. In addition, heavy concrete staining was observed at many locations at the subject site. In certain areas, the staining was too thick to confirm the integrity of the concrete. These constitute a data gap in this report.

RECOGNIZED ENVIRONMENTAL CONDITIONS

The ASTM E 1527-05 Standard defines a REC as "the presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a



past release, or a material threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, ground water, or surface water of the property." A material threat is defined by the ASTM E 1527-05 Standard as "a physically observable or obvious threat which is reasonably likely to lead to a release that, in the opinion of the environmental professional, is threatening and might result in impact to public health or the environment."

This Phase I assessment has revealed five KRECs, four SRECs and four HRECs. Details regarding the nature of these RECs and our opinion regarding potential impacts are provided below.

KNOWN OR SUSPECT RECOGNIZED ENVIRONMENTAL CONDITIONS

Consistent with ASTM E 1527-05 Section 12.5 (Report Format), and for the purposes of this assessment, those RECs that have been identified as being present with respect to the subject site are referred to as Known Recognized Environmental Conditions (KRECs), and those RECs that have been identified as being likely present with respect to the subject site are referred to as Suspect Recognized Environmental Conditions (SRECs).

Known Recognized Environmental Conditions

Five KRECs have been identified at the subject site based on the Phase II subsurface sampling results at the subject site and adjoining properties.

KREC #1: Potentially unlined/unpaved sump at the subject site

Potential Impact: High

Explanation: On-site stormwater and spills are captured and pumped to a sump in the

southwestern portion of the subject site before being disposed off-site by a licensed contractor. The sump contained large quantities of oily liquid during the subject site visit and it was not possible to ascertain whether the sump was lined and/or confirm the integrity of the lining. The site representative could not confirm the status of the sump lining. Haley & Aldrich collected two soil samples in the vicinity of the sump in April 2015. Arsenic, lead, benzo(a)pyrene, and diesel range total petroleum hydrocarbons (TPH-DRO) were detected at concentrations above applicable soil screening levels, as illustrated in Table I.

KREC #2: Heavy staining of concrete at the subject site

Potential Impact: High

Explanation: Heavy concrete staining was observed at many locations at the subject site. The

concrete was in moderate to good condition where visible. In other areas, for example the area surrounding the sump pump, the staining was too thick to confirm the integrity of the concrete. Haley & Aldrich collected one soil sample

in the vicinity of heavy staining in April 2015. Arsenic was detected at a concentration above the applicable soil screening level, as illustrated in Table I.

Groundwater could not be collected in this location.

KREC #3: Oil layer in secondary containment under aboveground storage tanks (ASTs) at

the subject site

Potential Impact: High

Explanation: A thick layer of oil was observed at the bottom of the AST tanks in the eastern

portion of the subject site. It is understood that the bottom of the containment



is paved with concrete. However, the integrity of the concrete could not be confirmed. Haley & Aldrich collected three soil and two groundwater samples in the vicinity of heavy staining in April 2015. Arsenic and TPH-DRO were detected at concentrations above applicable soil screening levels, as illustrated in Table I. In addition, arsenic was also detected at concentrations above applicable groundwater screening levels.

KREC #4: Concrete staining in area of an AST at the subject site

Potential Impact: High

Explanation: Concrete staining on paving next to an AST was observed in the northern

portion of the subject site. The concrete paving was in relatively good condition during the subject site visit. However a large quantity of waste had been dumped immediately adjacent to the AST preventing the Haley & Aldrich representative from confirming the condition of the concrete beneath this waste. Haley & Aldrich collected two soil and one groundwater samples in the vicinity of heavy staining in April 2015. Arsenic, lead, polychlorinated biphenyls (PCBs), ethylbenzene, and TPH-DRO were detected at concentrations above soil screening levels, as shown in Table I. In addition, antimony, arsenic, lead, and methylene chloride were detected at concentrations above groundwater

screening levels.

KREC #5: Impacts in northern portion of subject site/to the property adjacent to north of

the subject site

Potential Impact: High

Explanation: Haley & Aldrich collected two soil and two groundwater samples (GTW-605-802-

6 and GTW-605-802-7) along the boundary of the subject site and the property adjacent to the north. Arsenic and TPH-DRO were detected at concentrations above soil screening levels, as shown in Table I. In addition, lead and methylene chloride were detected at concentrations above the groundwater screening

level, as indicated in Table II.

Suspect Recognized Environmental Conditions

The following SREC was observed on the adjacent property west of the subject site during site visits by Haley & Aldrich for the comprehensive Phase I assessment of Buzzard Point in August and 2013 and from a limited Phase II subsurface investigation performed by Haley & Aldrich in September 2014.

SREC #1: Soil and groundwater petroleum impacts that may have migrated from subject

site

Potential Impact: High

Explanation: A soil sample obtained from test boring collected by Haley & Aldrich from

beneath the eastern portion of the property immediately adjacent to the west

in September 2014 revealed a polycyclic aromatic hydrocarbon (PAH),

benzo(a)pyrene, and arsenic above applicable soil screening levels. In addition, free-phase oil was observed in groundwater at this location from a depth of 7.6 feet bgs to 20.9 feet bgs. TPH-DRO also exceeded applicable groundwater concentrations at this location. Additional soil sampling by Haley & Aldrich in April 2015 at this adjacent property revealed the presence of arsenic and TPH-

DRO in soil at concentrations above associated soil screening levels.



Furthermore, lead and methylene chloride were detected at concentrations above applicable groundwater screening level. The impacts might be associated with the potentially unlined/unpaved sump described above (KREC #1).

The following SRECs were observed on the adjacent property south and southeast of the subject site during site visits by Haley & Aldrich for the comprehensive Phase I assessment of Buzzard Point in August and December 2013 and from a Phase II subsurface investigation performed by Haley & Aldrich in December 2013.

SREC #2: Shallow subsurface petroleum impact from surface staining or urban fill at

Square 0607, Lot 0013

Potential Impact:

Explanation:

Low

Apparent hydrocarbon stains were observed during a site visit on 28 August 2013 on an asphalt-paved portion of the property at Square 0607, Lot 0013 that is currently used as a parking lot. A crack was observed in the asphalt under one of these stains and a soil sample collected by Haley & Aldrich from beneath the asphalt revealed total petroleum hydrocarbons – diesel range organics (TPH-DRO) concentration of 184 milligrams per kilogram (mg/kg). This TPH-DRO detection confirms the presence of minor petroleum contamination in shallow soil, exceeding the D.C. Municipal Regulations (DCMR) Tier 0 Soil Standard for TPH of 100 mg/kg. The vertical extent of impact is currently not known, although based on the relatively low concentration immediately beneath the staining, the degree of impact appears to be minor. The TPH-DRO detection may also be related to urban fill encountered in this boring.

Analytical results for a soil sample collected along S Street, SW from a depth of 5 to 10 feet below grade indicated minor petroleum impact (TPH-DRO at 119 mg/kg). This TPH-DRO detection confirms the presence of minor petroleum contamination in shallow soil, exceeding the DCMR Tier 0 Soil Standard for TPH of 100 mg/kg. Benzo(a)pyrene was also detected at 8.67 mg/kg, slightly exceeding the DC Risk-Based Corrective Action (DCRBCA) Screening Levels (SL) for construction worker exposure of 5.92 mg/kg. Other PAHs and metals (arsenic at 4.8 mg/kg and chromium at 10.3 mg/kg) were detected at concentrations exceeding the EPA Region III Risk-Based Screening Level (RSLs) for residential soil. The source and extent of impact is not known, although urban fill was encountered in this boring, which commonly yields similar results. A potential exists for subsurface impacts at adjacent sites to migrate to the subject site.

SREC #3: Minor groundwater contamination associated with chlorinated solvents at

Square 0607, Lot 0013

Potential Impact:

Explanation:

Advantage Environmental Consultants, LLC (AEC) detected chlorinated solvents (tetrachloroethylene, trichloroethylene [TCE], 1,2 dichloroethane, and vinyl chloride[VC]) in a groundwater sample collected near the southeast corner of the property at Square 0607, Lot 0013 during a Phase II assessment conducted in 2005. The source of the chlorinated solvents is not known; however, Geomatrix, Inc. indicated an "asphalt pit" in this area of the subject site on Figure 3 of their Phase II assessment report completed in 1990. Chlorinated solvents detected in



groundwater may also be due to migration from some unknown source upgradient from the property. A groundwater sample collected by Haley & Aldrich in this area of the property confirmed the presence of minor contamination associated with chlorinated solvents, including relatively low concentrations of TCE and VC (43.9 and 38 micrograms per liter [μ g/L], respectively). The VC concentration exceeds the EPA Region III Risk-Based Screening Level (SL) for residential exposure via ingestion, which may not be applicable to the subject site. The extent of impact is not known, although volatile organic compounds were reportedly not detected in groundwater samples collected by AEC at several other locations in 2005, suggesting the extent may be limited to the southeast corner of the property and are thus unlikely to impact the subject site.

SREC #4: Substation operations at Potomac Electric Power Company (PEPCO) Square 663,

Lot 0024

Potential Impact: Medium

Explanation: Due to the age of the substation and the nature of activities taking place, there

is a potential for leaks, spills or polychlorinated biphenyl-containing materials to be present at this lot. A potential exists for these impacts at adjacent sites to

migrate to the subject site.

HISTORICAL RECs

The ASTM E 1527-05 Standard defines an HREC as an environmental condition "which in the past would have been considered a recognized environmental condition, but which may or may not be considered a recognized environmental condition currently."

This Phase I assessment has revealed the following four HRECs.

HREC #1: LUST case # 96030 at the subject site and related to a tank containing gasoline was reported to be impacting soil and was granted regulatory closure. Based on its status and impacts being limited to soil, impacts from the LUST do not present a threat to human health or the environment under current site conditions and it is unlikely that the LUST will require additional regulatory action.

HREC #2: LUST case # 92076 on an adjacent property to the west of the subject site is associated with a gasoline LUST that historically impacted soil and groundwater under the subject site. The status of the LUST release is listed as closed. Based on its status, impacts from the LUST do not present a threat to human health or the environment under current conditions and it is unlikely that the LUST will require additional regulatory action.

HREC #3: An on-site 20,000 gallon gasoline LUST (case # 93094) at on an adjacent parcel to the south of the subject site at Square 0607, Lot 0013 historically impacted soil and groundwater under the subject site and was reported in August 1993. The LUST case received regulatory closure in May 1994. Based on its status, impacts from the LUST do not present a threat to human health or the environment under current conditions and it is unlikely that the LUST will require additional regulatory action.

HREC #4: Open Leaking Underground Storage Tank (LUST) case # 93051 on an adjacent parcel to the southeast of the subject site at Square 665, Lot 0024, Potomac Electric Power Company (PEPCO) Generating Station. In 1993, significant gasoline and diesel contamination was discovered in soil and



groundwater on the northern portion of Square 665, Lot 0024. PEPCO performed monitoring and remediation activities during the 1990s, removing more than 1,000 gallons of liquid-phase hydrocarbons (LPH). However, the latest groundwater sampling data reviewed in a 2005 Phase I indicated that total petroleum hydrocarbons and benzene, toluene, ethylbenzene and xylenes were above applicable regulatory standards in certain monitoring wells. Based on its status, impacts from the LUST do not present a threat to human health or the environment under current site conditions and it is unlikely that the LUST will require additional regulatory action.

DE MINIMIS CONDITIONS

The ASTM E 1527-05 Standard defines *de minimis* conditions as those conditions which "do not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies." The ASTM E 1527-05 Standard notes that "conditions determined to be *de minimis* are not recognized environmental conditions."

This Phase I assessment revealed no de minimis conditions.

SUMMARY AND RECOMMENDATIONS

In summary, several RECs were identified during this Phase I assessment and subsequent Phase II sampling. Phase II subsurface sampling described in this report did not delineate the extent of petroleum and metal impacts detected in soil or groundwater at the subject site, and based on the concentrations detected, it is our opinion that additional action may be required under current conditions at the subject site.

Based on the analytical results collected to date, soil remediation may be required to reduce the threat to human health for the on-Site construction worker and future stadium occupant and to reduce the threat to groundwater quality. Potential order of magnitude cost impacts from the identified RECs at the Site range from \$240,000 to \$3,600,000. These costs and their associated assumptions are summarized in Table III. The soil screening levels and groundwater screening levels used for evaluation of impacts at the Site do not account for cumulative health risks. Additionally, groundwater remediation and/or vapor intrusion mitigation in the construction of the stadium may be required to reduce the threat to human health. The potential order of magnitude costs for soil remediation are based on the currently available data understanding that several unanticipated Site restrictions associated with an active salvage yard and unknown subsurface restrictions were encountered during the investigation activities described in this Phase I assessment. The presence of a significant layer of concrete under portions of the Site also restricted investigation at select locations.

The remainder of this report contains additional information regarding the Phase I assessment, the resulting findings summarized above, and limitations affecting this report.



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1. Introduction

This report presents the results of a Phase I environmental site assessment (Phase I assessment) and Phase II subsurface sampling conducted at the Super Salvage, Inc. parcel at Buzzard Point, Square 0605 Lot 0802, in Washington, DC (herein referred to as the "subject site"). A Phase I assessment was conducted by Haley & Aldrich, Inc. (Haley & Aldrich) for seven parcels at Buzzard Point proposed for redevelopment as a professional soccer stadium, in accordance with our proposal to McKissack & McKissack dated 28 June 2013 ("Agreement", Appendix A). Phase II subsurface sampling was also conducted on the subject site in accordance with an agreement dated 28 October 2013 between McKissack & McKissack and Haley & Aldrich and executed 30 October 2013 ("Agreement", Exhibit 1) to McKissack & McKissack. This report was prepared in response to a request from McKissack & McKissack to provide a separate stand-alone Phase I assessment for the subject site. This Phase I assessment was performed in conformance with the scope and limitations of the American Society of Testing and Materials (ASTM) E 1527-05 Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process (ASTM E 1527-05 Standard) to comply with 40 Code of Federal Regulations (CFR) Part 312 (the All Appropriate Inquiries [AAI] Rule).

1.1 OBJECTIVE

The objective of a Phase I assessment is to identify known and suspect "recognized environmental conditions" (RECs), historical RECs (HRECs), and *de minimis* conditions associated with the subject site by evaluating subject site history, existing observable conditions, current subject site use, and current and former uses of adjoining properties as well as potential releases at surrounding properties that may impact the subject site. RECs are defined in the ASTM E 1527-05 Standard as "the presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release, or a material threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, groundwater, or surface water at the property. The term includes hazardous substances or petroleum products even under conditions in compliance with laws. The term is not intended to include *de minimis* conditions that generally do not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies." A material threat is defined by the ASTM E 1527-05 Standard as "a physically observable or obvious threat which is reasonably likely to lead to a release that, in the opinion of the environment."

Consistent with ASTM E 1527-05 Section 12.5 (Report Format), and for the purposes of this assessment, those RECs identified as being present with respect to the subject site are referred to as Known Recognized Environmental Conditions (KRECs), and those RECs identified as being likely present with respect to the subject site are referred to as Suspect Recognized Environmental Conditions (SRECs). The ASTM E 1527-05 Standard defines HRECs as environmental conditions "which in the past would have been considered a recognized environmental condition, but which may or may not be considered a recognized environmental condition currently."

The objective of the Phase II subsurface sampling was to provide a preliminary evaluation of RECs identified during the Phase I portion of the assessment, including order of magnitude cost and schedule implications on the proposed development. Our conclusions are intended to help the user evaluate the "business environmental risk" associated with the subject site, defined in the ASTM E 1527-05 Standard as "a risk which can have a material environmental or environmentally-driven impact on the business



associated with the current or planned use of a parcel of commercial real estate, not necessarily limited to those environmental issues required to be investigated in this practice. Consideration of business environmental risk issues may involve addressing one or more non-scope considerations..."

The completion of this Phase I assessment is only one component of the process required to satisfy the AAI Rule. In addition, the user must adhere to a set of user responsibilities as defined by the ASTM E 1527-05 Standard and the AAI Rule. User responsibilities are discussed in Section 5.3 of this report. A user seeking protection from Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) liability as an innocent landowner, bona fide prospective purchaser, or contiguous property owner must complete all components of the AAI process in addition to meeting ongoing obligations. AAI components, CERCLA liability relief, and ongoing obligations are discussed in the AAI Rule and in Appendix XI of the ASTM E 1527-05 Standard.

1.2 SITE IDENTIFICATION

The subject site is owned by Super Salvage, Inc. (Super Salvage) and comprises a salvage yard for diverse metal structures. The subject site is bound by a property owned by the District of Columbia to the north, S Street, SW to the south, 1st Street, SW to the east and a property owned by Rollingwood Real Estate to the west, as shown on the Project Locus, Figure 1.

1.3 SCOPE OF SERVICES

Haley & Aldrich performed the following scope of services to complete this Phase I assessment. These services were performed either by, or under the direct supervision of, an environmental professional as defined by the AAI Rule.

- Conducted visual observations of site conditions, and of abutting property use, to evaluate the
 nature and type of activities that have been or are being conducted at and adjoining to the
 subject site, in terms of the potential for release or threat of release of hazardous substances or
 petroleum products.
- 2. Reviewed federal, state, tribal, and local environmental database information within the ASTM-specified distance from the subject site using a database service to access records. Used 7.5-minute topographic maps to evaluate the subject site's physical setting.
- 3. Reviewed District environmental files pertaining to the subject site and nearby sites with the potential to impact the subject site.
- 4. Reviewed previous reports prepared for the subject site.
- 5. Reviewed the following sources of historical use information: Sanborn maps, aerial photographs and topographic maps.
- 6. Contacted District agencies regarding the subject site and surrounding properties and structures.
- 7. Interviewed the key site manager and property tenant representatives.
- 8. Performed Phase II subsurface sampling and analysis.



9. Interpreted the information and data assembled as a result of the above work tasks, and formulated conclusions regarding the potential presence and impact of RECs, including HRECs.

1.4 NON-SCOPE CONSIDERATIONS

The ASTM E 1527-05 Standard includes the following list of "additional issues" that are non-scope considerations outside of the scope of the ASTM Phase I assessment practice: asbestos-containing materials, radon, lead-based paint, lead in drinking water, wetlands, regulatory compliance, cultural and historic resources, industrial hygiene, health and safety, ecological resources, endangered species, indoor air quality, bio-agents, and mold. These items were not included in this Phase I assessment of the subject site.

A limited assessment of the presence of polychlorinated biphenyls (PCBs) is included in the ASTM work scope. Accordingly, our assessment of the presence of PCBs is limited to those potential sources specified in the ASTM E 1527-05 Standard as "electrical or hydraulic equipment known or likely to contain PCBs...to the extent visually and or physically observed or identified from the interview or records review."

1.5 EXCEPTIONS AND DEVIATIONS

1.5.1 Deviations

Haley & Aldrich completed this Phase I assessment in substantial conformance with the ASTM E 1527-05 Standard. In our opinion, no additions were made to or deviations and deletions made from the ASTM work scope in completing this Phase I assessment.

1.5.2 Data Gaps

Heavy concrete staining was observed at many locations at the subject site. In certain areas, the staining was too thick to confirm the integrity of the concrete. Additionally, four sample locations were inaccessible during Phase II sampling, due to a significant amount of concrete or piles of scrap metal being stored at these locations. These constitute a data gap in this report.

1.5.3 Limitations

Our work for this project was performed in accordance with the standards and practices set forth in 40 CFR Part 312 and is consistent with the ASTM E 1527-05 Standard for Phase I Environmental Site Assessments. Several organizations other than ASTM, such as professional associations Geoprofessional Business Association (GBA) and AGWSE, have also developed guidelines or standards for environmental site assessments. The Phase I assessment presented in this report may vary from the specific guidelines or standards required by other organizations.

This Phase I assessment was prepared pursuant to an Agreement dated 9 July 2013 between McKissack & McKissack and Haley & Aldrich, which Agreement is attached hereto and is made a part of this report. The Phase II subsurface sampling was performed pursuant to an Agreement dated 28 October 2013 between McKissack & McKissack and Haley & Aldrich and executed 30 October 2013. All uses of this report are subject to, and deemed accepting of, the conditions and restrictions contained in these Agreements. The observations and conclusions described in this report are based solely on the Scope of



Services provided pursuant to these Agreements. Haley & Aldrich has not performed any additional observations, investigations, studies, or other testing not specified in these Agreements. Haley & Aldrich shall not be liable for the existence of any condition the discovery of which would have required the performance of services not authorized under these Agreements.

This report is prepared for the exclusive use of McKissack & McKissack and their prime contract holder, the District of Columbia Department of General Services (DGS) in connection with the proposed development of the subject site. A copy of this report will be provided to Super Salvage, Inc. (Owner) in accordance with an Access Agreement between the Owner and Haley & Aldrich, dated 30 March 2015. There are no intended beneficiaries other than McKissack & McKissack. Haley & Aldrich shall owe no duty whatsoever to any other person or entity on account of the Agreements or the report. Use of this report by any person or entity other than McKissack & McKissack or the DGS for any purpose whatsoever is expressly forbidden unless such other person or entity obtains written authorization from McKissack & McKissack and from Haley & Aldrich. Use of this report by such other person or entity without the written authorization of McKissack & McKissack and Haley & Aldrich shall be at such other person's or entity's sole risk, and shall be without legal exposure or liability to Haley & Aldrich.

Use of this report by any person or entity, including by McKissack & McKissack, for a purpose other than for with the proposed development of the subject site is expressly prohibited unless such person or entity obtains written authorization from Haley & Aldrich indicating that the report is adequate for such other use. Use of this report by any person or entity for such other purpose without written authorization by Haley & Aldrich shall be at such person's or entity's sole risk and shall be without legal exposure or liability to Haley & Aldrich.

This report reflects subject site conditions observed and described by records available to Haley & Aldrich as of the date of report preparation. The passage of time may result in significant changes in subject site conditions, technology, or economic conditions, which could alter the findings and/or recommendations of the report. Accordingly, McKissack & McKissack and any other party to whom the report is provided recognize and agree that Haley & Aldrich shall bear no liability for deviations from observed conditions or available records after the time of report preparation.

Use of this report by any person or entity in violation of the restrictions expressed in this report shall be deemed and accepted by the user as conclusive evidence that such use and the reliance placed on this report, or any portions thereof, is unreasonable, and that the user accepts full and exclusive responsibility and liability for any losses, damages, or other liability which may result.



2. Site Description

2.1 SITE OWNERSHIP AND LOCATION

2.1.1 Name of Site Owners

Super Salvage, Inc. owns the subject site

2.1.2 Name of Site Operator

Super Salvage, Inc. is the operator of the subject site.

2.1.3 Project Locus Map

The United States Geologic Survey (USGS) topographic map for the subject site is the Washington West, District of Columbia Quadrangle, dated 1983 (see Figure 1). The USGS topographic map was used as the source for subject site setting information.

2.2 SITE AND VICINITY DESCRIPTION

Figure 2 is a Site Plan of the subject site and shows relevant features of the subject site and immediately adjoining properties, as described below. The site comprises salvage yard for diverse metal structures.

The area in the vicinity of the subject site is generally characterized as urban industrial and commercial.

- **North:** a property owned by the District of Columbia and used for truck parking and wood storage.
- **South:** a property owned by SW Land Holder, LLC and operated by Akridge. The property comprises a parking lot and a small building in the northwestern portion utilized for end-of-life vehicle storage.
- **West:** a property owned by Rollingwood Real Estate. This property stores and refurbishes bicycles for the Washington DC Capital Bike Share Program.
- **East:** a property owned by Potomac Electric Power Company (PEPCO) which is vacant. PEPCO also owns the property adjacent to the east of the subject site which is used as an electrical substation, as well as the property northeast of the subject site, which is used as a parking lot.

2.3 PHYSICAL SETTING

The subject Site geology and hydrology were evaluated based on the results of the Phase II sampling (see Section 7 of this report) performed by Haley & Aldrich subsequent to the Phase I assessment, available public information or references, and our experience and understanding of subsurface conditions in the subject site area.

2.3.1 Topography

Topographically, the subject site and its vicinity is relatively flat with a gradual downward slope to the south. The subject site is at an elevation of approximately 21 feet above sea level (based on the Environmental Resources Data report).



2.3.2 Geology

According to information obtained during Haley & Aldrich's Phase II subsurface sampling and analysis, the subject site is generally underlain by fill material comprised of clays and sands with some silt, and varying amounts of gravel and small quantities of construction debris. Fill was encountered to a depth of approximately 10 feet below ground surface (bgs). Beneath the fill, clays and sands were encountered. This deeper stratum was not penetrated during Haley & Aldrich's exploration program. As such, bedrock beneath the subject site is anticipated at a depth greater than 30 feet bgs. According to information obtained from the EDR report, bedrock beneath the subject site consists of a stratified sequence of Cretaceous—aged sedimentary rock.

2.3.3 Hydrology

Based on surface topography, surface water from the subject site appears to flow in a southerly direction.

Also based on topography and the location of nearest water bodies (the Anacostia River, located approximately 0.20 miles east and 0.35 miles south and the Potomac River located approximately 0.3 miles west of the subject site), regional groundwater flow is anticipated to be tidally influenced. Hydrogeologic investigations were not performed at the subject site during this Phase I assessment; therefore, it is unknown to what extent localized variations in groundwater depth and flow occur on the subject site.

According to the Flood Insurance Rate Map (FIRM) supplied by EDR, the subject site is located within a floodplain. Potable water is supplied to the subject site by the District of Columbia Water and Sewer Authority (WASA). There is no known monitoring or pumping wells located on the property.



3. Previous Reports

The following reports previously prepared for the subject site were reviewed for this Phase I assessment. Information contained in these reports is included herein and summarized below. Copies of pertinent sections of these reports are included in Appendix B.

- "Phase I Environmental Site Assessment, Buzzard Point, Squares 609 & 611, 2nd Street and V Street, SW, Washington, DC," prepared by URS for PEPCO Holdings Inc., dated 4 April 2005.
- "Phase I Environmental Site Assessment, Buzzard Point, 2nd Street and V Street, SW, Washington, DC," prepared by Advantage Environmental Consultants, LLC (AEC), for The John Akridge Companies, Inc., dated 10 June 2005.
- "Assessment of the Buzzard Point Properties," prepared by Geomatrix, Inc., for Potomac Electric Power Company, dated March 1990.
- "Phase II Environmental Site Assessment, Buzzard Point, 2nd Street and V Street, SW, Washington, DC," prepared by AEC for The John Akridge Companies, Inc., dated 10 June 2005.

Subject Site and adjacent site to the west: These lots operated as a metal scrap yard since the 1960s. The URS and AEC 2005 Phase Is identified these lots on the RCRA Small Quantity Generator, LUST, and UST databases. One 2,000 gallon UST was permanently out of use. The LUST case was granted regulatory closure. No additional details were provided.

Square 0607, Lot 0013, located adjacent to the south of the subject site: In 1990, Geomatrix collected soil samples for total petroleum hydrocarbon (TPH), benzene, toluene, ethylbenzene and xylenes (BTEX), Polychlorinated Biphenyls (PCBs), and toxicity metals. Lot 0013 was identified as "Site 2" in the report and was being used as a filling station for PEPCO vehicles at the time of the investigation. Soil samples were collected from 0 to 2 feet below ground surface. Of the thirteen samples collected, ten showed TPH concentrations ranging from 100 parts per million (ppm) to 360 ppm. Geomatrix concluded that TPH concentrations were fairly well distributed throughout the site.

At the time of the AEC 2005 Phase I, Square 607, Lot 0013 was used as a fenced parking lot with a prefabricated metal storage building and trailers on the site. Square 607, Lot 0013 was used for vehicle fueling and storage by PEPCO from the late 1960s until 1993. Three Underground Storage Tanks (USTs) were located on-site:

- 6,000 gallon gasoline UST removed in 1988;
- 6,000 gallon diesel UST removed in 1988; and
- 20,000 gallon gasoline UST removed in 1993 and assigned LUST case 93094 due to the discovery
 of petroleum impact to groundwater at the site during removal of the UST. Confirmatory soil
 samples were not significantly contaminated; however, groundwater samples were above
 regulatory limits. One monitoring well (MW-13) was later installed in this area. Petroleum
 concentrations in soil were below action limits at the time although BTEX (1.77 mg/L) and total
 petroleum hydrocarbons (TPH, 3.0 mg/L) were above action limits for groundwater. The LUST
 case received regulatory closure in May 1994.



In May 2005, AEC advanced borings (B-1 through B-9, B-27, B-29, and B-30) using Geoprobe rigs, screened soils with a photoionization detector, collected soil samples for total TPH diesel range organics (TPH DRO), TPH gasoline range organics (TPH GRO), Volatile Organic Compounds (VOCs), and priority pollutant metals, PCBs, metals, and ignitability, installed groundwater monitoring wells, and collected groundwater samples for TPH DRO, VOCs, and lead. Soil results indicated:

- TPH-DRO/GRO were below detection limits in soil except for DRO detected on the southwest corner of Lot 0013 at 11 ppm and DRO detected on the southeast corner of the site near the former USTs at 45 ppm.
- VOCs and PCBs were below detection limits.
- Lead was detected across Lot 0013 at concentrations below 170 ppm.

Groundwater samples indicated:

- TPH DRO and lead were below detection limits.
- VOCs were detected on the southeast corner of the site near the former USTs including benzene
 and solvents.

PEPCO Generating Station, Square 0665, Lot 0024; Square 0661, Lot 0804, located adjacent to the subject site to the east and southeast: The AEC 2005 Phase I identified four LUST cases one of which remained open (LUST case 93051). In the early 1970s, a release was reported from a four-inch diameter underground pipeline that connected the Generating Station (Lot 0024) to the two, 0.411-million gallon #2 fuel oil ASTs (Lot 0804) under S Street. In 1993, significant gasoline and diesel contamination was discovered in soil and groundwater on the northern portion of Lot 0024.

Monitoring wells installed in both lots identified TPH GRO, TPH DRO, and BTEX in soil and monitoring wells as well as liquid-phase hydrocarbons (LPH). The groundwater flow direction was documented to be west and southwest.

In January 1996, PEPCO installed a SVE system that operated through November 1999 that removed approximately 6,925 gallons of petroleum. From May 2001 to April 2002, a portable high vacuum pump and treat system was used to recover LPH from two of the most contaminated wells (MW-5 and MW-11), removing 1.5 gallons of groundwater and 1,350 gallons of petroleum. The site had been monitored monthly since 1993 with semi-annual sampling events. Results were reported to DC Department of Health (now DC Department of the Environment) in quarterly reports.

The AEC 2005 Phase I reviewed the March 2004 groundwater sampling data. TPH GRO, TPH DRO, and BTEX were above applicable regulatory standards except in three downgradient wells. Only passive remediation with absorbent booms and monitoring was ongoing.



4. Site History

Past usage of the site and/or adjoining properties was assessed through a review of Sanborn maps dated 1928, 1959, 1977, 1984, 1988, 1990, 1991, 1992, 1994, and 1998; a review of aerial photographs dated 1944, 1949, 1951, 1957, 1963, 1968, 1970, 1977, 1983, 1988, 1994, 1998, 2000, 2005, 2007, 2008, 2009, 2011 and 2012; and topographic maps dated 1885, 1894, 1947, 1951, 1956, 1965, 1971, 1972, 1983 and 1994 prepared for the subject site (Appendix C).

By 1944, small commercial/industrial structures were identified at the subject site. Starting in the 1950s, storage of large equipment could be observed at the subject site. The subject site was later identified as a scrap metal yard owned by Onec. The table below provides a detailed summary of pertinent information from the historical sources reviewed:

Dates	Description of Subject Site	Description of Adjoining Properties	Sources
1944-1956	Small commercial/industrial structures were identified at the subject site.	North: A small structure and open space beyond which is a commercial/industrial structure identified as a dairy. According to the 1959 Sanborn Map, the southern portion of the dairy processed butter, eggs, poultry and produce. By 1949, residential properties are located immediately north of the subject site. South: two small structures assumed to be residential were observed immediately adjacent to the south. Additional residential structures are located to the southeast. East: residential properties. West: by 1944, residential structures are identified. Grading activities had taken place by the 1950s.	1944, 1948 and 1951 aerial photos, and 1959 Sanborn Map



Dates	Description of Subject Site	Description of Adjoining Properties	Sources
1957-1983	By 1957, one of the structures in the eastern portion of the subject site is no longer present. A pile of large equipment was observed in the central portion of the subject site.	North: Grading of the residential properties immediately north of the subject site and of the southern part of the commercial/industrial structure was observed by the late 1950s. By 1963, a commercial building has been constructed on part of the graded land that was formerly a commercial/industrial structure. According to the 1984 Sanborn Map, this commercial property is owned by Onec. South and southeast: grading activities were observed on the former residential properties. By 1968, a substation was observed to the southeast. According to the 1984 Sanborn Map, the site is owned by PEPCO and is a transfer yard. By 1970, a small structure is located immediately southwest of the subject site. East: by 1957, grading activities were observed. By 1968, two ASTs are located immediately to the east of the subject site. These are later identified as fuel oil tanks on the 1984 Sanborn map. A parking lot is located north of the ASTs. West: a small structure, assumed to be of commercial nature, has been developed by 1957.	1957 and 1963 aerial photos and 1984 Sanborn Map



Dates	Description of Subject Site	Description of Adjoining Properties	Sources
1984-2012	The subject site is identified as a scrap metal yard owned by Onec on the 1984 Sanborn Map.	North: no changes in land use. South: the adjacent property is identified as a parking lot on the 1984 Sanborn Map. The small structure is owned by PEPCO and is identified as a private garage. The remainder of the property is used for parking. East: by 2009, a small structure is shown in the eastern portion of the property immediately north of the storage tanks. West: according to the Sanborn Maps, the adjacent property comprises an office and parking facilities.	1984, 1988, 1994, 1998, 2000, 2005, 2008, 2009, 2011 and 2012 aerial photos and 1988, 1990, 1991 and 1992 Sanborn Maps

Notes:

1. Unless otherwise noted above, per the ASTM standard, sources were reviewed dating back to 1940 or first developed use, whichever is earlier, and at five-year intervals if the use of the property has changed within that time period.

Copies of historical references reviewed are included in Appendix B.



5. Environmental Records Review

5.1 STANDARD ENVIRONMENTAL RECORDS REVIEW

Haley & Aldrich used the electronic database service Environmental Date Resources to complete the environmental records review. The database search was used to identify properties that may be listed in the referenced agency records, located within the ASTM-specified approximate minimum search distances as shown in the table below. Section 5.1.1 presents a description of each database searched.

Database Searched	Approximate Minimum Search Distance	Subject Site Listed?	Number of Sites within Search Distance
NPL Sites	1 mile	No	1
Delisted NPL Sites	0.5 mile	No	0
CERCLIS Sites	0.5 mile	No	1
CERCLIS-NFRAP Sites	0.5 mile	No	3
Federal ERNS	Site only	No	0
RCRA non-CORRACTS TSD Facilities	0.5 mile	No	0
RCRA CORRACTS TSD Facilities	1 mile	No	1
RCRA Generators	Site & Adjoining	Yes	1
Federal Institutional Controls/Engineering Controls	Site Only	No	0
State and Tribal Equivalent NPL Sites	1 mile	No	0
State and Tribal Equivalent CERCLIS Sites	0.5 mile	No	0
State and Tribal Registered Storage Tanks	Site & Adjoining	No	4
State and Tribal Landfills and Solid Waste Disposal Sites	0.5 mile	No	0
State and Tribal Leaking Storage Tanks	0.5 mile	Yes	3
State and Tribal Institutional Controls/Engineering Controls	Site Only	No	0
State and Tribal Voluntary Cleanup Sites	0.5 mile	No	1
State and Tribal Brownfield Sites	0.5 mile	Yes	13
DC Historical USTs	0.25 mile	Yes	7

The Environmental Data Resources (EDR) report also contains search results of other State environmental databases that are relevant to the subject site.

Haley & Aldrich also searched the Orphan Site List provided in the EDR report for the subject site and sites adjoining the subject site. Orphan sites are those that, due to incorrect or incomplete addresses,



could not be mapped. Neither the subject site not the adjoining properties were identified on the Orphan Site List. The complete environmental database report is provided in Appendix D.

5.1.1 Descriptions of Databases Searched

Numerous regulatory databases were searched during this Phase I assessment. Each database reviewed is described in the EDR report presented in Appendix D. Those databases required by the ASTM E 1527-05 Standard are identified below.

- 1. **NPL Sites:** The National Priorities List (NPL) is a list of contaminated sites that are considered the highest priority for cleanup by the U.S. Environmental Protection Agency (USEPA).
- Delisted NPL Sites: The Delisted National Priorities List (NPL) is a list of formal NPL sites
 formerly considered the highest priority for cleanup by the USEPA that met the criteria of the
 National Oil and Hazardous Substances Pollution Contingency Plan (NCP) for deletion from the
 NPL because a no further response was appropriate.
- 3. **CERCLIS Sites:** The Comprehensive Environmental Response, Compensation, and Liability Act Information System (CERCLIS) list identifies sites which are suspected to have contamination and require additional investigation to assess whether they should be considered for inclusion on the NPL.
- 4. **CERCLIS-NFRAP Sites:** CERCLIS-NFRAP status indicates that a site was once on the CERCLIS List but has No Further Response Actions Planned (NFRAP). Sites on the CERCLIS-NFRAP List were removed from the CERCLIS List in February 1995 because, after an initial investigation was performed, no contamination was found, contamination was removed quickly, or the contamination was not significant enough to warrant NPL status.
- 5. **Federal ERNS:** The Federal Emergency Response Notification System (ERNS) list tracks information on reported releases of oil and hazardous materials.
- 6. **RCRA non-CORRACTS TSD facilities:** The Resource Conservation and Recovery Act (RCRA) non-CORRACTS TSD Facilities List tracks facilities which treat, store, or dispose of hazardous waste and are not associated with corrective action activity.
- 7. **RCRA CORRACTS TSD facilities:** The RCRA CORRACTS TSD Facilities list catalogues facilities that treat, store, or dispose of hazardous waste and have been associated with corrective action activity.
- 8. **RCRA Generators:** The RCRA Generator list is maintained by the USEPA to track facilities that generate hazardous waste.
- 9. **Federal Institutional Controls/Engineering Controls:** The Federal Institutional Control list and Engineering Control list are maintained by the USEPA. Some Institutional Control and Engineering Control information may not be made publicly available and therefore will not be included on this registry.



- 10. **State and Tribal Equivalent NPL/CERCLIS Sites:** The (ASTM E 1527-05 Standard) requires searching "State and Tribal Equivalent NPL Sites." A state equivalent to the Federal NPL list is not maintained in District of Columbia. The subject site is not within tribal jurisdiction.
- 11. **State and Tribal Equivalent CERCLIS Sites:** The (ASTM E 1527-05 Standard) requires searching "State and Tribal Equivalent CERCLIS Sites." A state equivalent to the Federal CERCLIS list is not maintained in District of Columbia. The subject site is not within tribal jurisdiction.
- 12. **State and Tribal Registered Storage Tanks:** The District of Columbia Department of the Environment maintains a list of aboveground and underground storage tanks. The subject site is not within tribal jurisdiction.
- 13. **State and Tribal Landfills and Solid Waste Disposal Sites:** The District of Columbia Solid Waste Disposal Division is responsible for waste disposal at facilities located in Virginia. The subject site is not within tribal jurisdiction.
- 14. **State and Tribal Leaking Storage Tanks:** The District of Columbia Department of the Environment maintains an inventory of reported leaking underground storage tank incidents. The subject site is not within tribal jurisdiction.
- 15. **State and Tribal Voluntary Cleanup Sites:** The District of Columbia Department of Health maintains a list of Voluntary Cleanup sites. The subject site is not within tribal jurisdiction.
- 16. State and Tribal Brownfield Sites: The District of Columbia Department of the Environment maintains a list of Brownfield sites which includes properties where redevelopment or re-use may be compromised by the presence or presumed presence of hazardous materials or petroleum. The subject site is not within tribal jurisdiction.
- 17. Other Databases Searched (Historical Cleaners and Auto Stations): EDR Proprietary Records include Historical Cleaners, a database that consists of potential dry cleaner sites; and Historical Auto Stations, available listings of potential gas station/filling station/service station sites.

5.1.2 Detailed Description of Relevant Subject Site Listings

The EDR report identified the following database listings in searched databases (including more databases than listed above) at the subject site.

Super Salvage, Inc. located at 1711 1st Street, SW (Square 0605, Lots 0802, Map ID # C9, C10 and C11) is listed on the LUST (case # 96030), UST and RCRA-CESQC databases. A tank containing gasoline was reported to be leaking in October 1995 and reportedly impacted soil. The status of this release is listed as Closed. A 2,000-gallon gasoline located at the site is listed as Permanently Out of Use. Additionally, this entity is listed as a Conditionally Exempt Small Quantity Generator for storing ignitable hazardous wastes, as well as waste cadmium, lead, benzene, methyl ethyl ketone, tetrachloroethylene, and trichloroethylene. No violations have been reported associated with this listing. Based on its status and impacts being limited to soil, impacts from the LUST do not present a threat to human health or the environment under current site conditions and it is unlikely that the LUST will require additional regulatory action.



5.1.3 Detailed Descriptions of Relevant Nearby Site Listings

The EDR report identified database listings in searched databases (including more databases than listed above) within the prescribed search radii. The majority of the database listings were USTs and LUST sites. Based on the urban area of the site, characterized by subsurface building levels, subway tunnels, and utilities that create barriers to groundwater flow, and based on the assumption that the groundwater under the subject site is tidally influenced, only those sites in the immediate vicinity of the subject site would be anticipated to have the potential to affect the subject site. These sites are listed below.

100 S Street, SW (Map ID # 1), located immediately south of the subject site is listed on the Brownfields database.

<u>PEPCO Buzzard – Tank #1 located at 180 S Street, SW (Map ID # A2)</u>, located immediately south of the subject site is listed on the LUST (case number 93094) and Brownfields databases. The site owned and operated a gasoline or diesel UST. A release from the UST was reported in August 1993 and reportedly impacted soil. The status of the release is listed as closed. Based on its status, impacts from the LUST do not present a threat to human health or the environment under current conditions and it is unlikely that the LUST will require additional regulatory action. <u>Buzzard Point Facility</u>, also located at 180 S Street, SW (Square 0607, Lots 0013, Map ID # I36) is listed on the UST database. Three tanks storing gasoline are listed as Permanently Out of Use.

Attis located at 1714 2nd Street, SW (Map ID # A3) is listed on the UST database. The 3,500-gallon tank contained gasoline. The entry is listed as Permanently Out of Use. AT&T is also located at 1714 2nd Street, SW (Square 0605, Lots 0007, Map ID # A4) and is listed on the LUST (case # 92076) and Brownfield databases. The site owned and operated a 3,500 gallon gasoline UST. A release from the UST was reported in July 1992 and impacted soil and groundwater. The status of the release is listed as closed. Based on its status, impacts from the LUST do not present a threat to human health or the environment under current conditions and it is unlikely that the LUST will require additional regulatory action.

<u>PEPCO</u>, <u>located at 1st and T Street</u>, <u>SW (Map ID # 7)</u>, located adjacent to the east of the subject site is listed on the UST database. Two entries are included in this database for tanks of capacity 6,000 gallons and containing diesel. These entries are listed as Permanently Out of Use.

An entry located at <u>1700 1st Street</u>, <u>SW (Map ID # C10)</u>, located immediately east of the subject site is listed on the Brownfield database. No additional details are provided.

5.2 ADDITIONAL ENVIRONMENTAL RECORDS REVIEW

To supplement the (ASTM E 1527-05 Standard) environmental record sources, we contacted the following state and local government agencies, and/or reviewed the following additional sources:

5.2.1 D.C. Department of the Environment

Additional environmental records were requested for this assessment through a Freedom of Information Act (FOIA) request to the D.C. Department of the Environment (DCDE). To date, no response has been received from the FOIA request. Due to the information obtained through interviews with key subject site personnel, and other records reviews, it does not appear that responses to the FOIA



requests should affect our conclusions regarding the site. However, if a response is received that affects our conclusions regarding the subject site, we will provide an addendum to this report.

5.2.2 D.C. Fire and EMS Department

Additional environmental records were requested for this assessment through a FOIA request to the DC Fire and EMS Department. This department responded to our request on 27 December 2013. According to the files held by this department, operations taking place at the subject site and adjoining properties are unlikely to be impacting the subject site. A copy of the response from the DC Fire and EMS Department is included in Appendix D.

5.3 USER RESPONSIBILITIES

The AAI Rule requires that the user of the report consider the following:

- Whether the user has specialized knowledge about previous ownership or uses of the subject site that may be material to identifying RECs;
- Whether the user has determined that the subject site's Title contains environmental liens or
 other information related to the environmental condition of the property, including engineering
 and institutional controls and Activity and Use Limitations (AULs), as defined by ASTM;
- Whether the user is aware of commonly known or reasonably ascertainable information about the subject site including whether or not the presence of contamination is likely on the subject site and to what degree it can be detected; and
- Whether the user has prior knowledge that the price of the subject site has been reduced for environmentally related reasons.

We requested such information for inclusion in this report. Though neither the AAI Rule nor the ASTM E 1527-05 Standard requires that this information be provided to the environmental professional(s), failure on the part of the user to obtain such information for their own records, should it be reasonably ascertainable, may invalidate the user's compliance with the AAI Rule for CERCLA liability protection in the future.



6. Site Reconnaissance and Key Personnel Interview(s)

A site visit to observe site conditions was conducted by Karin Holland and Christian-Noel Tschibelu of Haley & Aldrich on 28 August 2013. Access to the subject site was provided by Steve Middleton of Super Salvage. An interview with John Keller of Super Salvage was performed in conjunction with the site visit. Haley & Aldrich personnel observed accessible interior areas of the subject site building(s), including common areas, basement areas, mechanical spaces, and tenant spaces. Haley & Aldrich also observed the exterior portions of the subject site, including the property boundaries, and observed adjoining property conditions from the subject site boundaries and/or public thoroughfares. No weather-related conditions or other conditions that would limit our ability to observe the subject site or adjoining properties occurred during our subject site visit. Site photographs are provided in Appendix E. The findings of the subject site visit and interviews are discussed below.

ASTM E 1527-05 Standard Section 10.8 requires that, prior to the subject site visit, the current subject site owner or key site manager and user, if different from the current owner or key site manager, be asked if there are any helpful documents that can be made available for review. These consist of environmental site assessment reports, audits, permits, tank registrations, Material Safety Data Sheets, Community Right-to-Know plans, safety plans, hydrogeologic or geotechnical reports, or hazardous waste generator reports. We made such a request but were not provided with any documents.

6.1 SUBJECT SITE OBSERVATIONS

6.1.1 Current Use of the Property and General Description of Structures

The subject site operates a salvage yard for diverse metal structures, including duct works, iron sheets, cast iron grids, radiators, rebar, and beams. Super Salvage, Inc. has been operating at this property since the 1950s. An office building and a workshop of brick construction are located in the southern portion of this lot. Two additional small buildings, one housing a metal shear and the second adjacent to a weighing station were observed. A three-walled structure is located in the southwestern corner of this property and contains a paint stripper. A small metal trailer is located in the northern portion of the lot. The lot is paved with concrete.

6.1.2 Potable Water Supply and Sewage Disposal System or Septic Systems

The subject site has a potable water supply and a sewage disposal system. Potable water and sanitary sewer service is provided by the District of Columbia Water and Sewer Authority (WASA).

6.1.3 Use and Storage of Petroleum Products and Hazardous Materials

Petroleum products and/or hazardous materials were observed to be used, stored, and/or disposed of at the subject site as described below. The following bulk storage tanks were observed or reported associated with the subject site during the site visit:



Tank #	AST/ UST	Contents/ Capacity	Location ¹	Use	Closure Status	Observations/ Evidence of release
1	AST	Hydraulic oil, 300 gallons	Eastern portion of subject site	Maintenance of heavy machinery	In use	Tanks 1 through 3 are located within the same secondary containment. A
2	AST	Motor oil, 500 gallons	Eastern portion of subject site	Operation of heavy machinery	In use	thick layer of oil was observed at the bottom of this containment. The
3	AST	Filters and oil, unknown capacity	Eastern portion of subject site	Maintenance of heavy machinery	In use	integrity of the secondary containment is therefore unknown.
4	AST	Diesel, 500 gallons	Center of subject site	Operation of three cranes	In use	The AST is located within secondary containment.
5	AST	Diesel, 500 gallons	Northern portion of subject site	Operation of heavy machinery	In use	The AST is not surrounded by secondary containment. Staining was observed on concrete in the vicinity of the AST. A large quantity of waste had been dumped immediately adjacent to the AST preventing Haley & Aldrich representatives to confirm the condition of the concrete beneath this waste.
6	LUST (case # 96030)	Gasoline, 20,000 gallons	Unknown	Unknown	Out of use, listed as Closed	



Other petroleum/hazardous materials observed at the subject site included:

Petroleum Product or Hazardous Substances	Quantity Stored & Container	Storage Location	Use	Observations/ Evidence of release
Antifreeze	55 gallon drum	Eastern portion of subject site	Maintenance of heavy machinery	These drums are stored next
Oil	55 gallon drum	Eastern portion of subject site	Maintenance of heavy machinery	to the AST within secondary containment.
Filters	Four 55 gallon drums	Eastern portion of subject site, south of ASTs	Used filters from equipment awaiting off- site disposal	The drums appeared to be in good condition. No evidence of release.
Oil	55 gallon drum	Eastern portion of subject site	Maintenance of heavy machinery	The drum appeared to be in good condition. No evidence of release.
Propane	Cylinders of various capacities	Southern and southeaster n portion of subject site	Torching	Cylinders are reportedly chained when not in use.
Liquid oxygen	Cylinders	Southern portion of subject site	Torching	Cylinders are reportedly chained when not in use.

6.1.4 Disposal of Petroleum Products and Hazardous Materials

A waste contractor pays Super Salvage, Inc., for their used oils, which are recycled off-site.

6.1.5 Odors

No odors were detected with the exception of an unpleasant, hydrocarbon-like odor in the northern portion of the subject site.

6.1.6 PCBs Associated with Electrical or Hydraulic Equipment

Due to the nature of activities, PCB-containing materials are unlikely to be present at the subject site.

6.1.7 Unidentified Substance Containers

Unidentified substance containers were not identified at the subject site.

6.1.8 Heating and Cooling System

The subject site has a natural gas-fired heating system and an electric cooling system.



6.1.9 Stains or Corrosion on Floors, Walls, or Ceilings

Staining was observed on concrete paving in the building housing the shear in the center of the subject site and in the building in the central portion of the lot.

6.1.10 Floor Drains and Sumps

Floor drains were not observed in accessible buildings at the subject site.

Stormwater and spills are pumped to a sump in the southwestern portion of the subject site before being disposed off-site by a licensed contractor. The pump is located at the center of the subject site and liquids are transported via an aboveground pipe to the sump. The sump contained large quantities of oily liquid during the site visit and it was not possible to ascertain whether the sump was lined and/or confirm the integrity of the lining. The site representative could not confirm the status of the sump lining.

6.1.11 Hydraulic Elevators

No hydraulic elevators were observed or reported at the subject site.

6.1.12 Vehicle Maintenance Lifts

No hydraulic vehicle maintenance lifts were observed or reported at the subject site.

6.1.13 Emergency Generators and Sprinkler System Pumps

No emergency generators and sprinkler system pumps were observed or reported at the subject site.

6.1.14 Catch Basins

No catch basins were observed or reported at the subject site.

6.1.15 Dry Wells

Dry wells were not observed or reported at the subject site.

6.1.16 Pits, Ponds, Lagoons, and Pools of Liquid

Pits, Ponds, Lagoons, and Pools of Liquid were not observed or reported at the subject site.

6.1.17 Stained Soil or Pavement

Multiple stains were observed on concrete paving throughout the external areas of the subject site.

6.1.18 Stressed Vegetation

Evidence of stressed vegetation was not observed at the subject site.



6.1.19 Solid Waste and Evidence of Waste Filling

According to the site representative, the subject site does not pay a waste disposal company to collect their solid waste.

6.1.20 Wastewater and Stormwater Discharge

Super Salvage, Inc., pumps all stormwater on the subject site to a designated sump. Wastewater is periodically removed and disposed off-site by a licensed waste contractor.

6.1.21 Monitoring, Water Supply, or Irrigation Wells

Monitoring, water supply, and irrigation wells were not observed or reported at the subject site.

6.1.22 Sanitary Sewer and Septic Systems

Septic systems were not observed or reported at the subject site.

6.2 ADJOINING PROPERTY OBSERVATIONS

Properties adjoining the subject site were generally observed to be light industrial or commercial in nature.



7. Subsurface Exploration

In order to evaluate subsurface conditions at the subject site and assess whether current and former operation at and adjacent to the subject site are impacting the subject site, Haley & Aldrich conducted Phase II subsurface sampling at the subject site. The approximate locations of explorations are shown on Figure 3.

7.1 DIRECT PUSH SAMPLING AND MONITORING INSTALLATIONS 9 THROUGH 27 APRIL 2015

Soil and groundwater investigation activities were conducted at the Site in order to evaluate subsurface conditions and assess whether current and/or former operations at and adjacent to the Site have impacted soil and groundwater quality. These investigation activities were conducted at the Site between 9 and 27 April 2015 at the identified REC locations.

Direct push reports and observation well installation reports are included in Appendix F.

7.1.1 Soil Sampling

Soil samples were collected during advancement of direct-push borings (GSS-605-802-10, GSS-605-802-11, and GSS-605-802-12) and installation of the temporary groundwater monitoring wells (GTW-605-802-1, GTW-605-802-2, GTW-605-802-6, GTW-605-802-7, GTW-605-802-9). Borings were advanced using a track- mounted direct-push drill rig to depths ranging from 10 to 30 feet bgs. Each boring was continuously logged in accordance with the Unified Soil Classification System. Continuous soil cores were collected with hydraulic-percussive driving of a stainless steel sampling probe equipped with dedicated acetate tube liners. Soil cores were observed and documented visually for discoloration and screened for the presence of VOCs using a photoionization detector (PID). The soil sample was collected from the depth interval exhibiting the highest PID reading. Samples were placed in a cooler with ice and submitted for analysis to Pace Analytical Services, Inc., (Pace) under standard chain of custody procedures. Soil samples were analyzed for one or more of the following: TPH, PAHs, VOCs, PCBs and metals.

7.1.2 Groundwater Sampling

Groundwater samples were collected from temporary groundwater monitoring wells (GTW-605-802-1, GTW-605-802-2, GTW-605-802-6, GTW-605-802-7, GTW-605-802-9) installed after completion of direct-push borings to 30 feet bgs. Temporary polyethylene chloride casing was installed with 5 feet of screen from approximately 23 to 30 feet bgs. Samples were collected using low-flow sampling techniques. Field parameters were measured during purging using an in-line flow cell. Groundwater samples were collected after field parameters stabilized in accordance with standard operating procedures. Samples were collected directly from dedicated plastic tubing installed in each well into laboratory-provided containers in a manner to avoid sample agitation and constituent volatilization. Samples were placed in a cooler with ice and submitted for analysis to Pace under standard chain of custody procedures. Groundwater samples were analyzed for one or more of the following: TPH, VOCs, semi-volatile organic compounds (SVOCs), and metals at the Pace laboratory in Charlotte, North Carolina.

Groundwater sampling records are included in Appendix G.



7.2 SUBSURFACE FINDINGS

Subsurface investigations described in this report were not intended to define the lateral extent of petroleum impacts to soil or groundwater at the subject site. The objective was to explore KRECs and SRECs to evaluate current conditions to assess the general magnitude of potential impacts.

7.2.1 Soil Results

Soil analytical results are summarized in Table I, along with regulatory screening levels for comparison. Laboratory analytical reports are included in Appendix H.

Soil sample analytical results were compared to the following screening levels:

- DC Tier 0 Soil Standards from the Tier 0 Standards Final Rulemaking published at 40 DCR 7835, 7892 (12 November 1993), as amended by Final Rulemaking published at 46 DCR 7699 (1 October 1999); and
- Environmental Protection Agency (EPA) Regional Screening Level for Industrial Soil from the EPA Regional Screening Level Tables (May 2014).

For the purpose of this Report, "soil screening levels" are the lower of the above screening levels. Soil sample collection depths ranged from 0 to 15 feet bgs. The following summarizes the results by REC.

- Unlined/unpaved sump (sample locations DP-001 and DP-002): Arsenic, lead, benzo(a)pyrene, and diesel range TPH-DRO were detected at concentrations above soil screening levels.
- Heavy staining of concrete (GSS-605-802-11): Arsenic was detected at a concentration above the soil screening level. Additionally, the highest PID reading was recorded at a depth of 10 to 15 feet bgs, therefore the soil sample was collected from this interval.
- Oil layer in secondary containment under AST (sample locations GTW-605-802-1, GTW-605-802-2, and GSS-605-802-12): Arsenic and TPH-DRO were detected at concentrations above soil screening levels.
- Concrete staining next to northern AST (sample locations GTW-605-802-9 and GSS-605-802-10):
 Arsenic, lead, PCBs, ethylbenzene, and TPH-DRO were detected at concentrations above soil screening levels.
- Impacts to the adjacent property (sample locations GTW-605-802-6 and GTW-605-802-7):
 Arsenic and TPH-DRO were detected at concentrations above soil screening levels.

The reported concentrations of arsenic and lead in soil above the soil screening levels may be within naturally occurring background at the Site, and if so, would not warrant remediation.

7.2.2 Groundwater Results

Groundwater analytical results are summarized in Table II, along with regulatory screening levels for comparison. Laboratory analytical reports are included as Appendix H.

Groundwater sample analytical results were compared to the following screening levels:

 DC Tier 1 Risk-based groundwater screening levels for indoor and outdoor inhalation of the resident child (building occupant) from the Risk-Based Corrective Action Technical Guidance, Table 5-8 (June 2011);



- DC Tier 1 Risk-based groundwater screening levels for dermal contact of the construction worker from the Risk-Based Corrective Action Technical Guidance, Table 5-8 (June 2011) and
- EPA regional maximum contaminant levels from the EPA Regional Screening Level (RSL) Summary Table (January 2015).

For the purpose of this Report, "groundwater screening levels" are the lower of the above screening levels. The following summarizes the results by REC.

- Unlined/unpaved sump (soil sample locations DP-001 and DP-002): Groundwater samples were not collected.
- Heavy staining of concrete (soil sample location GSS-605-802-11): Groundwater samples were not collected.
- Oil layer in secondary containment under AST (sample locations GTW-605-802-1 and GTW-605-802-2): Arsenic was detected at concentrations above groundwater screening levels. Reported detection limits for thallium and select SVOCs (benzo[a]pyrene, and pentachlorophenol) were elevated above groundwater screening levels.
- Concrete staining next to northern AST (sample location GTW-605-802-9): Antimony, arsenic, lead, and methylene chloride were detected at concentrations above groundwater screening levels. Reported detection limits for thallium, select VOCs (1,2-dibromo-3-chloropropane, 1,2-dibromoethane and vinyl chloride), and select SVOCs (benzo[a]pyrene, hexachlorobenzene, and pentachlorophenol) were elevated above groundwater screening levels.
- Impacts to the adjacent property (sample locations GTW-605-802-6 and GTW-605-802-7): Lead and methylene chloride were detected at concentrations above the groundwater screening level. Reported detection limits for thallium, select VOCs (1,2-dibromo-3-chloropropane, 1,2-dibromoethane and vinyl chloride), and select SVOCs (benzo[a]pyrene, and pentachlorophenol) were elevated above groundwater screening levels.



8. Findings and Conclusions

Haley & Aldrich, Inc. (Haley & Aldrich) performed a Phase I environmental site assessment (Phase I assessment) of the Super Salvage Inc. property (herein referred to as the "subject site") in Washington, DC. The scope of work is described and conditioned by our proposal dated 28 June 2013. As indicated in our proposal, this Phase I assessment was performed in conformance with the scope and limitations of the American Society for Testing and Materials (ASTM) E 1527-05 Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process (ASTM E 1527-05 Standard) as referenced in 40 Code of Federal Regulations (CFR) Part 312 [the All Appropriate Inquiries (AAI) Rule]. Deviations from this Standard, and/or data gaps and their significance are described in Section 1.5 of this report. Phase II subsurface sampling was also conducted to evaluate issues identified during the Phase I portion of the assessment. Our conclusions are intended to help the user evaluate the "business environmental risk" associated with the subject site, as defined in the ASTM E 1527-05 Standard and discussed in Section 1.1 of this report.

The subject site is bounded by a property owned by the District of Columbia to the north, S Street, SW to the south, 1st Street, SW to the east and a property owned by Rollingwood Real Estate to the west, and is currently occupied by a salvage yard for diverse metal structures.

The objective of a Phase I assessment is to identify known and suspect "recognized environmental conditions" (RECs), historical RECs (HRECs), and *de minimis* conditions associated with the subject site, as defined in the ASTM E 1527-05 Standard and in Section 1.1 of this report. The objective of the Phase II subsurface sampling is to provide a preliminary evaluation of RECs identified during the Phase I portion of the assessment, including order of magnitude cost and schedule impacts on the proposed development.

The ASTM E 1527-05 Standard requires an environmental professional's opinion of the potential impacts of RECs, HRECs, and *de minimis* conditions identified on a site during a Phase I assessment. Our opinion is rendered with respect to a REC's potential (high, medium, or low) to require remedial response based on prevailing agency requirements and our understanding that the subject site is one of seven parcels being evaluated for potential redevelopment as a professional soccer stadium. Our opinion regarding a REC's potential impact on the subject site (high, medium, low, or unknown) is based on the scope of our work, the information obtained during the course of our work, the conditions prevailing at the time our work was performed, the applicable regulatory requirements in effect at the time our work was performed, and/or our experience evaluating similar sites, and our understanding of the client's intended use for the subject site.

Soil and groundwater samples were collected for the evaluation of the presence of chemicals of concern at the potential RECs associated with the subject site as described below. Four sample locations were inaccessible, due to a significant amount of concrete or significant piles of scrap metal being stored at these locations. In addition, heavy concrete staining was observed at many locations at the subject site. In certain areas, the staining was too thick to confirm the integrity of the concrete. These constitute a data gap in this report.

RECOGNIZED ENVIRONMENTAL CONDITIONS

The ASTM E 1527-05 Standard defines a REC as "the presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a



past release, or a material threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, ground water, or surface water of the property." A material threat is defined by the ASTM E 1527-05 Standard as "a physically observable or obvious threat which is reasonably likely to lead to a release that, in the opinion of the environmental professional, is threatening and might result in impact to public health or the environment."

This Phase I assessment has revealed five KRECs, four SRECs and four HRECs. Details regarding the nature of these RECs and our opinion regarding potential impacts are provided below.

KNOWN OR SUSPECT RECOGNIZED ENVIRONMENTAL CONDITIONS

Consistent with ASTM E 1527-05 Section 12.5 (Report Format), and for the purposes of this assessment, those RECs that have been identified as being present with respect to the subject site are referred to as Known Recognized Environmental Conditions (KRECs), and those RECs that have been identified as being likely present with respect to the subject site are referred to as Suspect Recognized Environmental Conditions (SRECs).

Known Recognized Environmental Conditions

Five KRECs have been identified at the subject site based on the Phase II subsurface sampling results at the subject site and adjoining properties.

KREC #1: Potentially unlined/unpaved sump at the subject site

Potential Impact: High

Explanation: On-site stormwater and spills are captured and pumped to a sump in the

southwestern portion of the subject site before being disposed off-site by a licensed contractor. The sump contained large quantities of oily liquid during the subject site visit and it was not possible to ascertain whether the sump was lined and/or confirm the integrity of the lining. The site representative could not confirm the status of the sump lining. Haley & Aldrich collected two soil samples in the vicinity of the sump in April 2015. Arsenic, lead, benzo(a)pyrene, and diesel range total petroleum hydrocarbons (TPH-DRO) were detected at concentrations above applicable soil screening levels, as illustrated in Table I.

KREC #2: Heavy staining of concrete at the subject site

Potential Impact: High

Explanation: Heavy concrete staining was observed at many locations at the subject site. The

concrete was in moderate to good condition where visible. In other areas, for example the area surrounding the sump pump, the staining was too thick to confirm the integrity of the concrete. Haley & Aldrich collected one soil sample

in the vicinity of heavy staining in April 2015. Arsenic was detected at a concentration above the applicable soil screening level, as illustrated in Table I.

concentration above the applicable son screening level, as mustrated in Table

Groundwater could not be collected in this location.

KREC #3: Oil layer in secondary containment under aboveground storage tanks (ASTs) at

the subject site

Potential Impact: High

Explanation: A thick layer of oil was observed at the bottom of the AST tanks in the eastern

portion of the subject site. It is understood that the bottom of the containment



is paved with concrete. However, the integrity of the concrete could not be confirmed. Haley & Aldrich collected three soil and two groundwater samples in the vicinity of heavy staining in April 2015. Arsenic and TPH-DRO were detected at concentrations above applicable soil screening levels, as illustrated in Table I. In addition, arsenic was also detected at concentrations above applicable groundwater screening levels.

KREC #4: Concrete staining in area of an AST at the subject site

Potential Impact: High

Explanation: Concrete staining on paving next to an AST was observed in the northern

portion of the subject site. The concrete paving was in relatively good condition during the subject site visit. However a large quantity of waste had been dumped immediately adjacent to the AST preventing the Haley & Aldrich representative from confirming the condition of the concrete beneath this waste. Haley & Aldrich collected two soil and one groundwater samples in the vicinity of heavy staining in April 2015. Arsenic, lead, polychlorinated biphenyls (PCBs), ethylbenzene, and TPH-DRO were detected at concentrations above soil screening levels, as shown in Table I. In addition, antimony, arsenic, lead, and methylene chloride were detected at concentrations above groundwater

screening levels.

KREC #5: Impacts in northern portion of subject site/to the property adjacent to north of

the subject site

Potential Impact: High

Explanation: Haley & Aldrich collected two soil and two groundwater samples (GTW-605-802-

6 and GTW-605-802-7) along the boundary of the subject site and the property adjacent to the north. Arsenic and TPH-DRO were detected at concentrations above soil screening levels, as shown in Table I. In addition, lead and methylene chloride were detected at concentrations above the groundwater screening

level, as indicated in Table II.

Suspect Recognized Environmental Conditions

The following SREC was observed on the adjacent property west of the subject site during site visits by Haley & Aldrich for the comprehensive Phase I assessment of Buzzard Point in August and 2013 and from a limited Phase II subsurface investigation performed by Haley & Aldrich in September 2014.

SREC #1: Soil and groundwater petroleum impacts that may have migrated from subject

site

Potential Impact: High

Explanation: A soil sample obtained from test boring collected by Haley & Aldrich from

beneath the eastern portion of the property immediately adjacent to the west

in September 2014 revealed a polycyclic aromatic hydrocarbon (PAH),

benzo(a)pyrene, and arsenic above applicable soil screening levels. In addition, free-phase oil was observed in groundwater at this location from a depth of 7.6 feet bgs to 20.9 feet bgs. TPH-DRO also exceeded applicable groundwater concentrations at this location. Additional soil sampling by Haley & Aldrich in April 2015 at this adjacent property revealed the presence of arsenic and TPH-

DRO in soil at concentrations above associated soil screening levels.



Furthermore, lead and methylene chloride were detected at concentrations above applicable groundwater screening level. The impacts might be associated with the potentially unlined/unpaved sump described above (KREC #1).

The following SRECs were observed on the adjacent property south and southeast of the subject site during site visits by Haley & Aldrich for the comprehensive Phase I assessment of Buzzard Point in August and December 2013 and from a Phase II subsurface investigation performed by Haley & Aldrich in December 2013.

SREC #2: Shallow subsurface petroleum impact from surface staining or urban fill at

Square 0607, Lot 0013

Potential Impact: Low

Explanation:

Apparent hydrocarbon stains were observed during a site visit on 28 August 2013 on an asphalt-paved portion of the property at Square 0607, Lot 0013 that is currently used as a parking lot. A crack was observed in the asphalt under one of these stains and a soil sample collected by Haley & Aldrich from beneath the asphalt revealed total petroleum hydrocarbons – diesel range organics (TPH-DRO) concentration of 184 milligrams per kilogram (mg/kg). This TPH-DRO detection confirms the presence of minor petroleum contamination in shallow soil, exceeding the D.C. Municipal Regulations (DCMR) Tier 0 Soil Standard for TPH of 100 mg/kg. The vertical extent of impact is currently not known, although based on the relatively low concentration immediately beneath the staining, the degree of impact appears to be minor. The TPH-DRO detection may also be related to urban fill encountered in this boring.

Analytical results for a soil sample collected along S Street, SW from a depth of 5 to 10 feet below grade indicated minor petroleum impact (TPH-DRO at 119 mg/kg). This TPH-DRO detection confirms the presence of minor petroleum contamination in shallow soil, exceeding the DCMR Tier 0 Soil Standard for TPH of 100 mg/kg. Benzo(a)pyrene was also detected at 8.67 mg/kg, slightly exceeding the DC Risk-Based Corrective Action (DCRBCA) Screening Levels (SL) for construction worker exposure of 5.92 mg/kg. Other PAHs and metals (arsenic at 4.8 mg/kg and chromium at 10.3 mg/kg) were detected at concentrations exceeding the EPA Region III Risk-Based Screening Level (RSLs) for residential soil. The source and extent of impact is not known, although urban fill was encountered in this boring, which commonly yields similar results. A potential exists for subsurface impacts at adjacent sites to migrate to the subject site.

SREC #3: Minor groundwater contamination associated with chlorinated solvents at

Square 0607, Lot 0013

Potential Impact: Low

Explanation: Adv

Advantage Environmental Consultants, LLC (AEC) detected chlorinated solvents (tetrachloroethylene, trichloroethylene [TCE], 1,2 dichloroethane, and vinyl chloride[VC]) in a groundwater sample collected near the southeast corner of the property at Square 0607, Lot 0013 during a Phase II assessment conducted in 2005. The source of the chlorinated solvents is not known; however, Geomatrix, Inc. indicated an "asphalt pit" in this area of the subject site on Figure 3 of their Phase II assessment report completed in 1990. Chlorinated solvents detected in groundwater may also be due to migration from some unknown source



upgradient from the property. A groundwater sample collected by Haley & Aldrich in this area of the property confirmed the presence of minor contamination associated with chlorinated solvents, including relatively low concentrations of TCE and VC (43.9 and 38 micrograms per liter [μ g/L], respectively). The VC concentration exceeds the EPA Region III Risk-Based Screening Level (SL) for residential exposure via ingestion, which may not be applicable to the subject site. The extent of impact is not known, although volatile organic compounds were reportedly not detected in groundwater samples collected by AEC at several other locations in 2005, suggesting the extent may be limited to the southeast corner of the property and are thus unlikely to impact the subject site.

SREC #4: Substation operations at Potomac Electric Power Company (PEPCO) Square 663,

Lot 0024

Potential Impact: Medium

Explanation: Due to the age of the substation and the nature of activities taking place, there

is a potential for leaks, spills or polychlorinated biphenyl-containing materials to be present at this lot. A potential exists for these impacts at adjacent sites to

migrate to the subject site.

HISTORICAL RECs

The ASTM E 1527-05 Standard defines an HREC as an environmental condition "which in the past would have been considered a recognized environmental condition, but which may or may not be considered a recognized environmental condition currently."

This Phase I assessment has revealed the following four HRECs.

HREC #1: LUST case # 96030 at the subject site and related to a tank containing gasoline was reported to be impacting soil and was granted regulatory closure. Based on its status and impacts being limited to soil, impacts from the LUST do not present a threat to human health or the environment under current site conditions and it is unlikely that the LUST will require additional regulatory action.

HREC #2: LUST case # 92076 on an adjacent property to the west of the subject site is associated with a gasoline LUST that historically impacted soil and groundwater under the subject site. The status of the LUST release is listed as closed. Based on its status, impacts from the LUST do not present a threat to human health or the environment under current conditions and it is unlikely that the LUST will require additional regulatory action.

HREC #3: An on-site 20,000 gallon gasoline LUST (case # 93094) at on an adjacent parcel to the south of the subject site at Square 0607, Lot 0013 historically impacted soil and groundwater under the subject site and was reported in August 1993. The LUST case received regulatory closure in May 1994. Based on its status, impacts from the LUST do not present a threat to human health or the environment under current conditions and it is unlikely that the LUST will require additional regulatory action.

HREC #4: Open Leaking Underground Storage Tank (LUST) case # 93051 on an adjacent parcel to the southeast of the subject site at Square 665, Lot 0024, Potomac Electric Power Company (PEPCO) Generating Station. In 1993, significant gasoline and diesel contamination was discovered in soil and groundwater on the northern portion of Square 665, Lot 0024. PEPCO performed monitoring and



remediation activities during the 1990s, removing more than 1,000 gallons of liquid-phase hydrocarbons (LPH). However, the latest groundwater sampling data reviewed in a 2005 Phase I indicated that total petroleum hydrocarbons and benzene, toluene, ethylbenzene and xylenes were above applicable regulatory standards in certain monitoring wells. Based on its status, impacts from the LUST do not present a threat to human health or the environment under current site conditions and it is unlikely that the LUST will require additional regulatory action.

DE MINIMIS CONDITIONS

The ASTM E 1527-05 Standard defines *de minimis* conditions as those conditions which "do not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies." The ASTM E 1527-05 Standard notes that "conditions determined to be *de minimis* are not recognized environmental conditions."

This Phase I assessment revealed no de minimis conditions.

SUMMARY AND RECOMMENDATIONS

In summary, several RECs were identified during this Phase I assessment and subsequent Phase II sampling. Phase II subsurface sampling described in this report did not delineate the extent of petroleum and metal impacts detected in soil or groundwater at the subject site, and based on the concentrations detected, it is our opinion that additional action may be required under current conditions at the subject site.

Based on the analytical results collected to date, soil remediation may be required to reduce the threat to human health for the on-Site construction worker and future stadium occupant and to reduce the threat to groundwater quality. Potential order of magnitude cost impacts from the identified RECs at the Site range from \$240,000 to \$3,600,000. These costs and their associated assumptions are summarized in Table III. The soil screening levels and groundwater screening levels used for evaluation of impacts at the Site do not account for cumulative health risks. Additionally, groundwater remediation and/or vapor intrusion mitigation in the construction of the stadium may be required to reduce the threat to human health. The potential order of magnitude costs for soil remediation are based on the currently available data understanding that several unanticipated Site restrictions associated with an active salvage yard and unknown subsurface restrictions were encountered during the investigation activities described in this Phase I assessment. The presence of a significant layer of concrete under portions of the Site also restricted investigation at select locations.



9. Credentials

This Phase I assessment report was prepared by Karin Holland under the direct supervision of David Schoenwolf. Qualification information for the project personnel is provided below.

KARIN HOLLAND Senior Specialist

Ms. Holland received a Bachelor of Arts degree in Natural Sciences from the University of Cambridge, United Kingdom in 2002 and a Master of Science degree in Law and Environmental Science from the University of Nottingham, United Kingdom in 2003. Ms. Holland is involved in a variety of projects including environmental site assessments, soil management, and field sampling events. Her responsibilities with Phase I Environmental Site Assessments include site history research, interaction with clients and state regulatory agencies, interpretation and evaluation of environmental conditions, and development of recommendations for future investigations.

DAVID SCHOENWOLF, P.E. Principal Consultant | Senior Vice president

Mr. Schoenwolf has over 36 years of experience in the engineering and environmental consulting practice. Mr. Schoenwolf has been an Officer-in-charge and project manager for geotechnical engineering and environmental evaluations for a broad range of projects. His scope of projects has ranged from preliminary feasibility studies, environmental site assessments, and master plan site development studies to complete design investigations for major projects including preparing geotechnical data and interpretive reports; preparing contract documents, technical specifications, and reviewing contractor submittals; instrumentation monitoring; and construction consulting. He is a registered professional engineer in the District of Columbia.



References

- 1. Topographic Map, Washington West, District of Columbia Quadrangle, United States Geological Survey 7.5 minute series, dated 1983.
- 2. Haley & Aldrich, Inc., site visit conducted by Karin Holland and Christian-Noel Tschibelu on 28 August 2013.
- 3. Tat-Lin Angus of PEPCO, Terrance Jones of Akridge and John Keller of Super Salvage, Inc. interviews with Haley & Aldrich, Inc., on 28 August 2013.
- 4. Environmental Date Resources, Database Report, dated July 2013.
- 5. "Assessment of the Buzzard Point Properties," prepared by Geomatrix, Inc., prepared for Potomac Electric Power Company, dated March 1990.
- 6. "Phase I Environmental Site Assessment, Buzzard Point, Squares 609 & 611, 2nd Street and V Street, SW, Washington, DC," prepared by URS, prepared for PEPCO Holdings Inc., dated 4 April 2005.
- 7. "Phase I Environmental Site Assessment, Buzzard Point, 2nd Street and V Street, SW, Washington, DC," prepared by Advantage Environmental Consultants, LLC (AEC), prepared for The John Akridge Companies, Inc., dated 10 June 2005.
- 8. "Phase II Environmental Site Assessment, Buzzard Point, 2nd Street and V Street, SW, Washington, DC," prepared by AEC, prepared for The John Akridge Companies, Inc., dated 10 June 2005.



TABLE 1
SUMMARY OF SOIL QUALITY DATA
SUPER SALVAGE, INC., PARCEL AT BUZZARD POINT, SQUARE 0605, LOT 0802
WASHINGTON, D.C.

Location			DP-001-SO-100	DP-002-SO-100	GTW-605-802-1	GTW-605-802-2	GTW-605-802-6	GTW-605-802-7	GTW-605-802-9	GSS-605-802-10	GSS-605-802-11	GSS-605-802-12	GSS-605-802-12
Sample Date		EPA Regional	04/22/2015	04/22/2015	04/22/2015	04/22/2015	04/09/2015	04/10/2015	04/09/2015	04/21/2015	04/22/2015	04/22/2015	04/22/2015
Sample Name	DC Tier 0 Soil	_	DP-001-SO-100-01	DP-002-SO-100-01	GTW-605-802-1-1	GTW-605-802-2-1	GTW-605-802-6-1	GTW-605-802-7-1	GTW-605-802-9-1	GSS-605-802-10-1	GSS-605-802-11-1	GSS-605-802-12-1	GSS-605-802-12-2
Sample Type	Standards ¹	for Industrial	Primary	Primary	Primary	Primary	Primary	Primary	Primary	Primary	Primary	Primary	Duplicate
Sample Depth (ft bgs)		Soil ²	0 - 10	0 - 10	15 - 20	5 - 10	3 - 5	5 - 8	3 - 5	1.5 - 5	10 - 15	10 - 15	10 - 15
			V = 0	V =-	-5 -5	0 =0				=10 0			
Inorganic Compounds (mg/kg)	mg/kg	mg/kg											
Aluminum	-	1,100,000	4,380	3,990	14,400	7,360	3,030	4,400	4,860	8,420	10,600	6,530	10,700
Antimony	-	470	7.8	14.1	< 0.57	< 0.45	1.1	2.4	3.2	16.9	< 0.41	2.7	< 0.56
Arsenic	-	3.0	6.5	7.5	4.2	7.1	12.7	3.9	14.8	7.6	4.1	9.7	6.0
Barium	-	220,000	242	243	104	68.3	106	53.2	246	159	68.7	139	97.5
Beryllium	-	2,300	0.22	0.23	0.92	0.87	0.42	0.91	0.37	0.083	0.48	0.42	0.71
Cadmium	-	980	0.69	0.23	0.11 J	0.054 J	0.18	0.25	2.1	4.8	0.069 J	0.23	0.098 J
Calcium	-	-	48,600	34,000	1,390	1,830	4,670	4,120	9,020	72,600	648	31,500	366
Chromium	-	-	33.9	29.9	16.9	9.1	6.0	9.8	19.4	47.7	15.0	17.5	12.9
Cobalt	-	350	7.7	7.2	8.3	20.4	3.3	3.9	5.8	11.2	3.4	5.8	10.8
Copper	-	47,000	373	329	27.1	7.0	55.3	53.1	104	662	12.6	55.1	16.2
Iron	-	820,000	27,300	26,500	26,900	16,000	7,130	14,700	24,100	37,100	21,200	15,600	25,500
Lead	-	800	1,450	1,690	14.4	14.8	302	62.1	475	1,740	11.1	502	14.3
Magnesium	-	-	2,300	1,740	2,790	672	335	392	1,500	4,460	1,560	1,950	1,800
Manganese	-	26,000	323	320	134	2,310	73.1	57.6	297	348	87.6	319	274
Mercury	-	40	0.60	1.6	0.014	0.049	0.12	0.021	0.19	0.40	0.030	0.41	0.0078
Nickel	-	22,000	119	13.0	17.3	6.9	8.3	9.6	15.3	279	7.9	8.8	11.4
Potassium	-	-	525	535	777	517	< 550	< 596	790	1,310	413	812	< 565
Selenium	-	5,800	< 0.70	< 0.95	< 1.1	< 0.90	< 1.1	< 1.2	< 1.1	< 0.80	< 0.82	< 1.1	< 1.1
Silver	-	5,800	0.45	0.44 J	< 0.57	< 0.45	0.32 J	0.73	0.87	1.6	< 0.41	0.70	< 0.56
Sodium	-	-	231 J	< 476	< 570	< 450	< 550	< 596	399 J	585	< 412	< 549	< 565
Thallium	-	12	< 0.70	< 0.95	< 1.1	< 0.90	< 1.1	< 1.2	< 1.1	< 0.80	< 0.82	< 1.1	< 1.1
Vanadium	-	5,800	18.1	19.0	32.5	22.2	13.6	19.8	21.1	890	27.0	20.8	27.2
Zinc	-	350,000	470	418	51.5	19.0	76.5	41.7	371	1,560	26.4	212	35.7
Polychlorinated Biphenyls (µg/kg)	μg/kg	μg/kg											
Aroclor-1016 (PCB-1016)	-	30,000	-	-	< 47.4	< 223	< 39.9	< 379	< 383	< 208	< 40.8	< 40.6	< 417
Aroclor-1221 (PCB-1221)	-	660	-	-	< 47.4	< 223	< 39.9	< 379	< 383	< 208	< 40.8	< 40.6	< 417
Aroclor-1232 (PCB-1232)	-	660	-	-	< 47.4	< 223	< 39.9	< 379	< 383	< 208	< 40.8	< 40.6	< 417
Aroclor-1242 (PCB-1242)	-	1,000	-	-	< 47.4	< 223	< 39.9	< 379	2,280	2,360	< 40.8	< 40.6	< 417
Aroclor-1248 (PCB-1248)	-	1,000	-	-	< 47.4	< 223	< 39.9	< 379	< 383	2,020	< 40.8	< 40.6	< 417
Aroclor-1254 (PCB-1254)	-	1,000	-	-	< 47.4	< 223	< 39.9	< 379	< 383	< 208	< 40.8	< 40.6	< 417
Aroclor-1260 (PCB-1260)	-	1,000	-	-	< 47.4	< 223	< 39.9	< 379	2,010	< 208	< 40.8	27.0 J	< 417
Polycyclic Aromatic Hydrocarbons (μg/kg)	μg/kg	μg/kg											
1-Methylnaphthalene	-	73,000	-	< 388	-	-	< 20,000	2840 J	< 19,100	-	-	-	-
2-Methylnaphthalene	-	3,000,000	-	< 388	-	-	< 20,000	3420 J	< 19,100	-	-	-	-
Acenaphthene	-	45,000,000	-	125 J	-	-	< 20,000	< 6,370	< 19,100	-	-	-	-
Acenaphthylene	-	-	-	104 J	-	-	< 20,000	< 6,370	< 19,100	-	-	-	-
Anthracene	-	230,000,000	-	463	-	-	< 20,000	< 6,370	< 19,100	-	-	-	-
Benzo(a)anthracene	-	2,900	-	1,300	-	-	< 20,000	< 6,370	< 19,100	-	-	-	-
Benzo(a)pyrene	-	290	-	1,240	-	-	< 20,000	< 6,370	< 19,100	-	-	-	-
Benzo(b)fluoranthene	-	2,900	-	1,480	-	-	< 20,000	< 6,370	< 19,100	-	-	-	-
Benzo(g,h,i)perylene	-	-	-	833	-	-	< 20,000	< 6,370	< 19,100	-	-	-	-
Benzo(k)fluoranthene	-	29,000	-	600	-	-	< 20,000	< 6,370	< 19,100	-	-	-	-
Chrysene	-	290,000	-	1,150	-	-	< 20,000	< 6,370	< 19,100	-	-	-	-
Dibenz(a,h)anthracene	-	290	-	< 388	-	-	< 20,000	< 6,370	< 19,100	-	-	-	-
Fluoranthene	-	30,000,000	-	3,010	-	-	< 20,000	< 6,370	5560 J	-	-	-	-
Fluorene	-	30,000,000	-	127 J	-	-	< 20,000	< 6,370	< 19,100	-	-	-	-

TABLE 1
SUMMARY OF SOIL QUALITY DATA
SUPER SALVAGE, INC., PARCEL AT BUZZARD POINT, SQUARE 0605, LOT 0802
WASHINGTON, D.C.

Location			DP-001-SO-100	DP-002-SO-100	GTW-605-802-1	GTW-605-802-2	GTW-605-802-6	GTW-605-802-7	GTW-605-802-9	GSS-605-802-10	GSS-605-802-11	GSS-605-802-12	GSS-605-802-12
Sample Date		EPA Regional	04/22/2015	04/22/2015	04/22/2015	04/22/2015	04/09/2015	04/10/2015	04/09/2015	04/21/2015	04/22/2015	04/22/2015	04/22/2015
Sample Name	DC Tier 0 Soil	_	DP-001-SO-100-01	DP-002-SO-100-01	GTW-605-802-1-1	GTW-605-802-2-1	GTW-605-802-6-1	GTW-605-802-7-1	GTW-605-802-9-1	GSS-605-802-10-1	GSS-605-802-11-1	GSS-605-802-12-1	GSS-605-802-12-2
Sample Type	Standards ¹	for Industrial	Primary	Primary	Primary	Primary	Primary	Primary	Primary	Primary	Primary	Primary	Duplicate Duplicate
Sample Depth (ft bgs)		Soil ²	0 - 10	0 - 10	15 - 20	5 - 10	3 - 5	5 - 8	3 - 5	1.5 - 5	10 - 15	10 - 15	10 - 15
Sample Depth (It bgs)	+		0-10	0 - 10	13 - 20	3 - 10	3-3	3-6	3-3	1.5 - 5	10 - 13	10 - 13	10 - 13
Indona/1 2.2 ad\nymana		2,900		710			× 20 000	4 G 270	× 10 100				
Indeno(1,2,3-cd)pyrene	-	,	-	718	-	-	< 20,000	< 6,370	< 19,100	-	-	-	-
Naphthalene	-	17,000	-	118 J	-	-	< 20,000	2750 J	< 19,100	-	-	-	-
Phenanthrene	-	-	-	1,780	-	-	< 20,000	1670 J	4190 J	-	-	-	-
Pyrene	-	23,000,000	-	2,010	-	-	< 20,000	< 6,370	4900 J	-	-	-	-
Table Batalon and the decrease of the Alexander													
Total Petroleum Hydrocarbons (mg/kg)	mg/kg	mg/kg											
Total Petroleum Hydrocarbons (C6-C10) GRO	100	-	< 7.0	< 7.1	< 8.6	< 8.0	< 7.3	10.7	< 6.9	< 7.6	< 7.4	< 7.3	< 7.6
Total Petroleum Hydrocarbons (C10-C28) DRO	100	-	240	356	< 7.2	135	124	299	3,260	782	< 6.2	173	25.2
Total Petroleum Hydrocarbons (C28-C40)	-	-	-	-	-	-	344	319	6,590	-	-	-	-
Volatile Organic Compounds (μg/kg)	μg/kg	μg/kg											
1,1,1,2-Tetrachloroethane	-	8,800	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
1,1,1-Trichloroethane	-	36,000,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
1,1,2,2-Tetrachloroethane	-	2,700	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
1,1,2-Trichloroethane	-	5,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
1,1-Dichloroethane	-	16,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
1,1-Dichloroethene	-	1,000,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
1,1-Dichloropropene	-	-	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
1,2,3-Trichlorobenzene	-	660,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
1,2,3-Trichloropropane	-	110	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
1,2,4-Trichlorobenzene	-	110,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
1,2,4-Trimethylbenzene	-	240,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	1,980	-	-	-	-
1,2-Dibromo-3-chloropropane (DBCP)	-	64	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
1,2-Dibromoethane (Ethylene Dibromide)	-	160	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
1,2-Dichlorobenzene	_	9,300,000	< 4.3	< 5.9	_	-	< 7.4	< 9.6	< 141	-	_	-	_
1,2-Dichloroethane	_	2,000	< 4.3	< 5.9	_	-	< 7.4	< 9.6	< 141	-	_	_	_
1,2-Dichloropropane	_	4,400	< 4.3	< 5.9	_	-	< 7.4	< 9.6	< 141	-	_	_	_
1,3,5-Trimethylbenzene	_	12,000,000	< 4.3	< 5.9	_	_	< 7.4	< 9.6	847	_	_	_	_
1,3-Dichlorobenzene	_	-	< 4.3	< 5.9	_	_	< 7.4	< 9.6	< 141	_	_	_	_
1,3-Dichloropropane	_	23,000,000	< 4.3	< 5.9	_	_	< 7.4	< 9.6	< 141	_	_	_	_
1,4-Dichlorobenzene	_	11,000	< 4.3	< 5.9	_	_	< 7.4	< 9.6	< 141	_	_	_	_
2,2-Dichloropropane	_	-	< 4.3	< 5.9	_	_	< 7.4	< 9.6	< 141	_	_	_	_
2-Butanone (Methyl Ethyl Ketone)		190,000,000	< 85.3	< 117			< 148	< 193	444 J				
2-Chlorotoluene	_	23,000,000	< 4.3	< 5.9	_	_	< 7.4	< 9.6	< 141				_
2-Hexanone		1,300,000	< 42.7	< 58.7	-	_	< 73.9	< 96.3	< 1,410	_	_	_	-
2-Phenylbutane (sec-Butylbenzene)	-	120,000,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	75.0 J	-	_	-	-
	-	1			-	-				-	-	-	-
4-Chlorotoluene	, -	23,000,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
4-Methyl-2-Pentanone (Methyl Isobutyl Ketone	-	56,000,000	< 42.7	< 58.7	-	-	< 73.9	< 96.3	< 1,410	-	-	-	-
Acetone	_	670,000,000	66.3 J	53.2 J	-	-	< 148	173 J	< 2,830	-	-	-	-
Benzene	5	5,100	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
Bromobenzene	-	1,800,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
Bromodichloromethane	-	1,300	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
Bromoform	-	290,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
Bromomethane (Methyl Bromide)	-	30,000	< 8.5	< 11.7	-	-	< 14.8	< 19.3	< 283	-	-	-	-
Carbon tetrachloride	-	2,900	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
Chlorobenzene	-	1,300,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
Chlorobromomethane	-	630,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
Chloroethane	-	57,000,000	< 8.5	< 11.7	-	-	< 14.8	< 19.3	< 283	-	-	-	-
Chloroform (Trichloromethane)	-	1,400	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
Chloromethane (Methyl Chloride)	-	460,000	< 8.5	< 11.7	-	-	< 14.8	< 19.3	< 283	-	-	-	-

SUMMARY OF SOIL QUALITY DATA
SUPER SALVAGE, INC., PARCEL AT BUZZARD POINT, SQUARE 0605, LOT 0802
WASHINGTON, D.C.

Location			DP-001-SO-100	DP-002-SO-100	GTW-605-802-1	GTW-605-802-2	GTW-605-802-6	GTW-605-802-7	GTW-605-802-9	GSS-605-802-10	GSS-605-802-11	GSS-605-802-12	GSS-605-802-12
Sample Date		EPA Regional	04/22/2015	04/22/2015	04/22/2015	04/22/2015	04/09/2015	04/10/2015	04/09/2015	04/21/2015	04/22/2015	04/22/2015	04/22/2015
Sample Name	DC Tier 0 Soil	Screening Level	DP-001-SO-100-01	DP-002-SO-100-01	GTW-605-802-1-1	GTW-605-802-2-1	GTW-605-802-6-1	GTW-605-802-7-1	GTW-605-802-9-1	GSS-605-802-10-1	GSS-605-802-11-1	GSS-605-802-12-1	GSS-605-802-12-2
Sample Type	Standards ¹	for Industrial	Primary	Primary	Primary	Primary	Primary	Primary	Primary	Primary	Primary	Primary	Duplicate
Sample Type Sample Depth (ft bgs)		Soil ²	0 - 10	0 - 10	15 - 20	5 - 10	3 - 5	5 - 8	3 - 5	1.5 - 5	10 - 15	10 - 15	10 - 15
Sample Depth (It bgs)			0 - 10	0 - 10	15 - 20	5 - 10	3-3	3-8	3-3	1.5 - 5	10 - 15	10 - 15	10 - 15
cis-1,2-Dichloroethene	-	2,300,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
cis-1,3-Dichloropropene	-	-	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
Cymene (p-Isopropyltoluene)	-	-	< 4.3	< 5.9	-	-	< 7.4	< 9.6	270	-	-	-	-
Dibromochloromethane	-	3,200	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
Dibromomethane	-	98,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
Dichlorodifluoromethane (CFC-12)	-	370,000	< 8.5	< 11.7	-	-	< 14.8	< 19.3	< 283	-	-	-	-
Diisopropyl ether	-	9,400,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
Ethylbenzene	40	25,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	114 J	-	-	-	-
Hexachlorobutadiene	-	30,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
Isopropylbenzene	-	9,900,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	64.2 J	-	-	-	-
m,p-Xylenes	-	-	< 8.5	< 11.7	-	-	< 14.8	< 19.3	328	-	-	-	-
Methyl Tert Butyl Ether	-	210,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
Methylene chloride	-	1,000,000	3.7 J	14.8 J	-	-	< 29.6	21.6 J	< 565	-	-	-	-
Naphthalene	-	17,000	< 4.3	1.7 J	-	-	3.8 J	< 9.6	730	-	-	-	-
n-Butylbenzene	-	58,000,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	169	-	-	-	-
n-Propylbenzene	-	22,000,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	125 J	-	-	-	-
o-Xylene	-	2,800,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	329	-	-	-	-
Styrene	-	35,000,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
tert-Butylbenzene	-	120,000,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
Tetrachloroethene	-	100,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
Toluene	9,600	47,000,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	118 J	-	-	-	-
trans-1,2-Dichloroethene	-	23,000,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
trans-1,3-Dichloropropene	-	-	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
Trichloroethene	-	6,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	< 141	-	-	-	-
Trichlorofluoromethane (CFC-11)	-	3,100,000	< 4.3	< 5.9	-	-	< 7.4	< 9.6	119 J	-	-	-	-
Vinyl acetate	-	3,800,000	< 42.7	< 58.7	-	-	< 73.9	< 96.3	< 1,410	-	-	-	-
Vinyl chloride	-	1,700	< 8.5	< 11.7	-	-	< 14.8	< 19.3	< 283	-	-	-	-
Xylene (total)	3,860	2,500,000	< 8.5	< 11.7	-	-	< 14.8	< 19.3	657	-	-	-	-

NOTES

Bold where detected; highlighted where exceeds

ft bgs = feet below ground surface

mg/kg = milligrams per kilogram

μg/kg = micrograms per kilogram

-- = screening level not available/sample not analyzed

< = not detected at the indicated reporting limit

J = estimated value

1. DC Tier 0 Standards from the Tier 0 Standard Final Rulemaking published at 40 DCR 7835, 7892 (November 12, 1993); as amended by Final Rulemaking published at 46 DCR 7699 (October 1, 1999)

2. United States Environmental Protection Agency (EPA) Regional Screening Level (RSL) Summary Table (January 2015)

TABLE 2
SUMMARY OF GROUNDWATER QUALITY DATA
SUPER SALVAGE, INC., PARCEL AT BUZZARD POINT, SQUARE 0605, LOT 0802
WASHINGTON, D.C.

Location					GTW-605-802-1	GTW-605-802-2	GTW-605-802-2	GTW-605-802-6	GTW-605-802-7	GTW-605-802-9
Sample Date	DC Tie	er 1 Risk-based Grour	dwater	EPA Regional	04/27/2015	04/27/2015	04/27/2015	04/27/2015	04/27/2015	04/10/2015
Sample Name		Screening Level ¹		Maximum	GTW-605-802-1-2	GTW-605-802-2-2	GTW-605-802-2-3	GTW-605-802-6-2	GTW-605-802-7-2	GTW-605-802-9-2
Sample Type	Indoor			Contaminant		Primary	Duplicate	Primary	Primary	Primary
Sample Type Sample Depth (ft bgs)	Inhalation	Outdoor Inhalation	Dermal Contact	Level ²	Primary	24.5 - 29.5	24.5 - 29.5	24.5 - 29.5	•	•
Sample Depth (ft bgs)	iiiiaiatioii				23.5 - 28.5	24.5 - 29.5	24.5 - 29.5	24.5 - 29.5	25 - 30	24.5 - 29.5
Inorganic Compounds (µg/L)	μg/L	μg/L	μg/L	μg/L						
Aluminum, Total	-	-	-	-	3,030	4,580	3,450	3,690	68.7 J	24,300
Antimony, Total	-	-	-	6	< 5.0	8.6	7.1	< 5.0	< 5.0	6.9
Arsenic, Total	-	-	-	10	< 10	7.4 J	< 10	< 10	< 10	10.6
Barium, Total	-	-	-	2,000	33.5	33.6	25.5	127	91.2	359
Beryllium, Total	-	-	-	4	0.19 J	0.31 J	0.33 J	0.37 J	< 1.0	1.5
Cadmium, Total	-	-	-	5	< 1.0	0.41 J	0.55 J	0.097 J	< 1.0	1.3
Calcium, Total	-	-	-	-	47,600	48,600	42,600	14,000	69,000	125,000
Chromium, Total	-	-	-	100	5.9	11.7	8.6	8.9	< 5.0	41.6
Cobalt, Total	-	-	-	-	28.8	92	74.7	60.8	18.6	82.2
Copper, Total	-	-	-	1,300	14.7	9.5	17.6	12.1	3.6 J	42.2
Iron, Total	-	-	-	-	6,210	10,500	7,390	10,500	944	45,600
Lead, Total	-	-	-	15	6.5	8.8	11.5	15.2	2.7 J	30.2
Magnesium, Total	-	-	-	-	37,300	46,000	41,900	15,400	33,800	73,900
Manganese, Total	-	-	-	-	4,570	5,450	4,420	2,740	2,840	17,600
Mercury, Total	_	_	_	2	< 0.20	< 0.20	< 0.20	< 0.20	< 0.20	< 0.20
Nickel, Total	_	_	_	_	14.7	35.5	29.5	18.4	14	41.6
Potassium, Total	_	_	_	-	4750 J	2960 J	< 5,000	< 5,000	3710 J	8780
Selenium, Total	_	_	_	50	< 10	< 10	< 10	< 10	< 10	< 10
Silver, Total	_	_	_	-	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	3.9 J
Sodium, Total	_	-	-	-	208,000	768,000	765,000	252,000	50,900	411,000
Thallium, Total	_	_	_	2	< 10	< 10	< 10	< 10	< 10	< 10
Vanadium, Total	_	-	-	-	10.7	16	12.1	10.6	< 5.0	69.8
Zinc, Total	_	-	-	-	28.2	59.3	51	77.7	29.2	107
,										
Total Petroleum Hydrocarbons (mg/L)	mg/L	mg/L	mg/L	mg/L						
Total Petroleum Hydrocarbons (C6-C10) GRO	38.8	85,400	-	-	< 0.080	< 0.080	0.12 J	< 0.080	< 0.080	< 0.080
Total Petroleum Hydrocarbons (C10-C28) DRO	245	543,000	-	-	< 0.50	0.62	< 0.50	1.2	0.11 J	< 0.50
Total Petroleum Hydrocarbons (C28-C40)	-	-	-	-	-	-	-	-	-	< 2.0
Souri Valetile Organie Compressor de (1)	/	= /h	ue h	ue /I						
Semi-Volatile Organic Compounds (μg/L)	μg/L	μg/L	μg/L	μg/L	. 10	. 10	. 10		.40	4.30
1,2,4-Trichlorobenzene	-	-	-	70	< 10	< 10	< 10	-	< 10	< 20
1,2-Dichlorobenzene	-	-	-	600	< 10	< 10	< 10	-	< 10	< 20
1,3-Dichlorobenzene	-	-	-	-	< 10	< 10	< 10	-	< 10	< 20
1,4-Dichlorobenzene	-	-	-	75	< 10	< 10	< 10	-	< 10	< 20
1-Methylnaphthalene	-	-	-	-	< 10	< 10	< 10	-	< 10	< 20
2,2'-oxybis(1-Chloropropane)	-	-	-	-	< 10	< 10	< 10	-	< 10	< 20
2,4,5-Trichlorophenol	-	-	-	-	< 10	< 10	< 10	-	< 10	< 20
2,4,6-Trichlorophenol	-	-	-	-	< 10	< 10	< 10	-	< 10	< 20
2,4-Dichlorophenol	-	-	-	-	< 10	< 10	< 10	-	< 10	< 20
2,4-Dimethylphenol	-	-	-	-	< 10	< 10	< 10	-	< 10	< 20
2,4-Dinitrophenol	-	-	-	-	< 50	< 50	< 50	-	< 50	< 100
2,4-Dinitrotoluene	-	-	-	-	< 10	< 10	< 10	-	< 10	< 20
2,6-Dinitrotoluene	-	-	-	-	< 10	< 10	< 10	-	< 10	< 20
2-Chloronaphthalene	-	-	-	-	< 10	< 10	< 10	-	< 10	< 20

TABLE 2
SUMMARY OF GROUNDWATER QUALITY DATA
SUPER SALVAGE, INC., PARCEL AT BUZZARD POINT, SQUARE 0605, LOT 0802
WASHINGTON, D.C.

Location					GTW-605-802-1	GTW-605-802-2	GTW-605-802-2	GTW-605-802-6	GTW-605-802-7	GTW-605-802-9
Sample Date	DC Tie	er 1 Risk-based Grour	ndwater	EPA Regional	04/27/2015	04/27/2015	04/27/2015	04/27/2015	04/27/2015	04/10/2015
Sample Name		Screening Level ¹		Maximum	GTW-605-802-1-2	GTW-605-802-2-2	GTW-605-802-2-3	GTW-605-802-6-2	GTW-605-802-7-2	GTW-605-802-9-2
Sample Type	Indoor			Contaminant	Primary	Primary	Duplicate	Primary	Primary	Primary
Sample Depth (ft bgs)	Inhalation	Outdoor Inhalation	Dermal Contact	Level ²	23.5 - 28.5	24.5 - 29.5	24.5 - 29.5	24.5 - 29.5	25 - 30	24.5 - 29.5
									-5 55	2.10 20.0
2-Chlorophenol	-	-	-	-	< 10	< 10	< 10	-	< 10	< 20
2-Methylnaphthalene	-	-	-	-	< 10	< 10	< 10	-	< 10	< 20
2-Methylphenol	-	-	-	-	< 10	< 10	< 10	-	< 10	< 20
2-Nitroaniline	-	-	-	-	< 50	< 50	< 50	-	< 50	< 100
2-Nitrophenol	-	-	-	-	< 10	< 10	< 10	-	< 10	< 20
3&4-Methylphenol	-	-	-	-	< 10	< 10	< 10	-	< 10	< 20
3,3'-Dichlorobenzidine	-	-	-	-	< 20	< 20	< 20	-	< 20	< 40
3-Nitroaniline	-	-	-	-	< 50	< 50	< 50	-	< 50	< 100
4,6-Dinitro-2-methylphenol	-	-	-	-	< 20	< 20	< 20	-	< 20	< 40
4-Bromophenyl phenyl ether	-	-	-	-	< 10	< 10	< 10	-	< 10	< 20
4-Chloro-3-methylphenol	-	-	-	-	< 20	< 20	< 20	-	< 20	< 40
4-Chloroaniline	-	_	_	-	< 20	< 20	< 20	-	< 20	< 40
4-Chlorophenyl phenyl ether	_	-	_	_	< 10	< 10	< 10	-	< 10	< 20
4-Nitroaniline	_	_	_	_	< 20	< 20	< 20	_	< 20	< 40
4-Nitrophenol	_	_	_	_	< 50	< 50	< 50	_	< 50	< 100
Acenaphthene	_	_	18,200	_	< 10	< 10	< 10	_	< 10	< 20
Acenaphthylene	_	_	-	_	< 10	< 10	< 10	_	< 10	< 20
Aniline	_	_	_	-	< 10	< 10	< 10	_	< 10	< 20
Anthracene	_	_	810,000	-	< 10	< 10	< 10	_	< 10	< 20
Benzo(a)anthracene	2,300	4,930,000	4.42	-	< 10	< 10	< 10	_	< 10	< 20
Benzo(a)pyrene	569	623,000	0.26	0.2	< 10	< 10	< 10	_	< 10	< 20
Benzo(b)fluoranthene	6,520	10,100,000	2.55	-	< 10	< 10	< 10	_	< 10	< 20
Benzo(g,h,i)perylene	0,320	10,100,000	628	-	< 10	< 10	< 10	-	< 10	< 20
Benzo(k)fluoranthene	6,790	10,100,000	36.6	_	< 10	< 10	< 10	_	< 10	< 20
Benzoic acid	0,790	10,100,000	30.0	-	< 50	< 50	< 50	-	< 50	< 100
Benzyl Alcohol		_		_	< 20	< 20	< 20	_	< 20	< 40
bis(2-Chloroethoxy)methane				-	< 10	< 10	< 10	_	< 10	< 20
bis(2-Chloroethyl)ether		-	-	-	< 10	< 10	< 10	-	< 10	< 20
bis(2-Ethylhexyl)phthalate	-	_	-	6	< 6.0	< 6.0		-	< 6.0	< 12
	-	_	-	0	< 10	< 10	< 6.0 < 10	-	< 10	< 20
Butyl benzylphthalate	20,000	- 84 100 000	442	-				-		
Chrysene Dibenz(a,h)anthracene	39,900	84,100,000	442	-	< 10 < 10	< 10 < 10	< 10	-	< 10 < 10	< 20 < 20
Dibenz(a,n)antinacene Dibenzofuran	-	_	-				< 10	-		
Dibenzoturan Diethyl phthalate	_		_	-	< 10 < 10	< 10 < 10	< 10 < 10	-	< 10 < 10	< 20 < 20
	-	-	-	-				-		
Dimethyl phthalate	-	-	_	-	< 10	< 10	< 10	-	< 10	< 20
Di-n-butylphthalate	_	_	_	-	< 10	< 10	< 10	-	< 10	< 20
Di-n-octyl phthalate	-	-	4 630	-	< 10	< 10	< 10	-	< 10	< 20
Fluoranthene	_	_	4,620	-	< 10	< 10	< 10	-	< 10	< 20
Fluorene	-	-	16,200	-	< 10	< 10	< 10	-	< 10	< 20
Hexachlorobenzene	-	-	_	1	< 10	< 10	< 10	-	< 10	< 20
Hexachlorobutadiene	-	-	-	-	< 10	< 10	< 10	-	< 10	< 20
Hexachlorocyclopentadiene	-	-	-	50	< 10	< 10	< 10	-	< 10	< 20
Hexachloroethane	-	-	-	-	< 10	< 10	< 10	-	< 10	< 20
Indeno(1,2,3-cd)pyrene	-	-	-	-	< 10	< 10	< 10	-	< 10	< 20
Isophorone		-	-	-	< 10	< 10	< 10	-	< 10	< 20
Naphthalene	764	1,690,000	17,900	-	< 10	< 10	< 10	-	< 10	< 20
Nitrobenzene	-	-	-	-	< 10	< 10	< 10	-	< 10	< 20

TABLE 2
SUMMARY OF GROUNDWATER QUALITY DATA
SUPER SALVAGE, INC., PARCEL AT BUZZARD POINT, SQUARE 0605, LOT 0802
WASHINGTON, D.C.

Location Sample Date Sample Name	DC Tie	er 1 Risk-based Groun	dwater	EPA Regional Maximum Contaminant	GTW-605-802-1 04/27/2015 GTW-605-802-1-2	GTW-605-802-2 04/27/2015 GTW-605-802-2-2	GTW-605-802-2 04/27/2015 GTW-605-802-2-3	GTW-605-802-6 04/27/2015 GTW-605-802-6-2	GTW-605-802-7 04/27/2015 GTW-605-802-7-2	GTW-605-802-9 04/10/2015 GTW-605-802-9-2
Sample Type	Indoor	Outdoor Inhalation	Dermal Contact	Level ²	Primary	Primary	Duplicate	Primary	Primary	Primary
Sample Depth (ft bgs)	Inhalation	Outdoor iiiilalatioii	Dermar contact	Level	23.5 - 28.5	24.5 - 29.5	24.5 - 29.5	24.5 - 29.5	25 - 30	24.5 - 29.5
N-Nitrosodimethylamine	-	-	-	-	< 10	< 10	< 10	-	< 10	< 20
N-Nitrosodi-n-propylamine	-	-	-	-	< 10	< 10	< 10	-	< 10	< 20
N-Nitrosodiphenylamine	-	-	-	-	< 10	< 10	< 10	-	< 10	< 20
Pentachlorophenol	-	-	-	1	< 25	< 25	< 25	-	< 25	< 50
Phenanthrene	-	-	6,300	-	< 10	< 10	< 10	-	< 10	< 20
Phenol	-	-	-	-	< 10	< 10	< 10	-	< 10	< 20
Pyrene	-	-	3,930	-	< 10	< 10	< 10	-	< 10	< 20
Volatile Organic Compounds (μg/L)	μg/L	μg/L	μg/L	μg/L						
1,1,1,2-Tetrachloroethane	-	-	-	-	-	-	-	< 10	-	< 10
1,1,1-Trichloroethane	-	-	-	200	-	-	-	< 10	-	< 10
1,1,2,2-Tetrachloroethane	-	-	-	-	-	-	-	< 10	-	< 10
1,1,2-Trichloroethane	-	-	-	5	-	-	-	< 10	-	< 10
1,1-Dichloroethane	-	-	-	-	-	-	-	< 10	-	< 10
1,1-Dichloroethene	-	-	-	7	-	-	-	< 10	-	< 10
1,1-Dichloropropene	_	_	_	-	_	-	_	< 10	_	< 10
1,2,3-Trichlorobenzene	-	-	-	-	-	-	-	< 10	-	< 10
1,2,3-Trichloropropane	_	-	_	-	-	-	-	< 10	-	< 10
1,2,4-Trichlorobenzene	_	-	_	70	-	-	-	< 10	-	< 10
1,2-Dibromo-3-chloropropane (DBCP)	_	_	_	0.2	-	-	-	< 20	_	< 20
1,2-Dibromoethane (Ethylene Dibromide)	40	88,100	358	0.05	-	-	-	< 10	_	< 10
1,2-Dichlorobenzene	_	-	_	600	-	-	-	< 10	_	< 10
1,2-Dichloroethane	305	672,000	8,970	5	_	-	_	< 10	_	< 10
1,2-Dichloropropane	-	-	-	5	-	-	-	< 10	_	< 10
1,3-Dichlorobenzene	_	-	_	-	-	-	-	< 10	-	< 10
1,3-Dichloropropane	_	_	_	_	-	-	-	< 10	_	< 10
1,4-Dichlorobenzene	_	_	_	75	-	-	-	< 10	_	< 10
2,2-Dichloropropane	_	_	_	-	-	-	-	< 10	_	< 10
2-Butanone (Methyl Ethyl Ketone)	_	_	_	_	_	_	_	< 50	_	< 50
2-Chlorotoluene	_	_	_	_	-	-	-	< 10	_	< 10
2-Hexanone	_	_	_	_	_	_	_	< 50	_	< 50
4-Chlorotoluene	_	_	_	_	_	_	_	< 10	_	< 10
4-Methyl-2-Pentanone (Methyl Isobutyl Ketone)	_	_	_	_	_	_	_	< 50	_	< 50
Acetone	_	_	_	_	_	_	_	< 250	_	< 250
Benzene	270	591,000	4,710	5	_	_	_	< 10	_	< 10
Bromobenzene		-	-,,,10	-	_	_	-	< 10	_	< 10
Bromodichloromethane		_	[80	_	_	_	< 10	_	< 10
Bromoform				80		_	_	< 10	_	< 10
Bromomethane (Methyl Bromide)		_	[-	_	_	_	< 20	_	< 20
Carbon tetrachloride	_	_	_	5	_	_	_	< 10	_	< 10
Chlorobenzene				100	_		_	< 10		< 10
Chlorobromomethane				-		_	_	< 10	_	< 10
Chloroethane				-	_	_	-	< 10	_	< 10
Chloroform (Trichloromethane)	1			80	_	_	-	< 10	_	< 10
	1		-	οU	_	_	-		_	< 10
Chloromethane (Methyl Chloride)		-	-	-	-	-	-	< 10		< 10

SUMMARY OF GROUNDWATER QUALITY DATA
SUPER SALVAGE, INC., PARCEL AT BUZZARD POINT, SQUARE 0605, LOT 0802
WASHINGTON, D.C.

Location Sample Date Sample Name	DC Tier 1 Risk-based Groundwater Screening Level ¹		dwater	EPA Regional Maximum Contaminant	GTW-605-802-1 04/27/2015 GTW-605-802-1-2	GTW-605-802-2 04/27/2015 GTW-605-802-2-2	GTW-605-802-2 04/27/2015 GTW-605-802-2-3	GTW-605-802-6 04/27/2015 GTW-605-802-6-2	GTW-605-802-7 04/27/2015 GTW-605-802-7-2	GTW-605-802-9 04/10/2015 GTW-605-802-9-2
Sample Type	Indoor	Outdoor Inhalation	Dermal Contact	Level ²	Primary	Primary	Duplicate	Primary	Primary	Primary
Sample Depth (ft bgs)	Inhalation				23.5 - 28.5	24.5 - 29.5	24.5 - 29.5	24.5 - 29.5	25 - 30	24.5 - 29.5
cis-1,2-Dichloroethene				70				< 10		< 10
,	-	-	-	-	-	-	-		-	
cis-1,3-Dichloropropene	-	-	-	-	-	-	-	< 10	-	< 10
Cymene (p-Isopropyltoluene)	-	-	-	-	-	-	-	< 10	-	< 10
Dibromochloromethane	-	=	-	80	-	-	-	< 10	-	< 10
Dibromomethane	-	-	-	-	-	-	-	< 10	-	< 10
Dichlorodifluoromethane (CFC-12)	-	-	-	-	-	-	-	< 10	-	< 10
Diisopropyl ether	-	-	-	-	-	-	-	< 10	-	< 10
Ethylbenzene	826	1,810,000	6,200	700	-	-	-	< 10	-	< 10
Hexachlorobutadiene	-	-	-	-	-	-	-	< 10	-	< 10
m,p-Xylenes	-	-	-	-	-	-	-	< 20	-	< 20
Methyl Tert Butyl Ether	64,200	142,000,000	116,000	-	-	-	-	< 10	-	9.9 J
Methylene chloride	-	-	-	5	-	-	-	42.4	-	11.7 J
Naphthalene	764	1,690,000	17,900	-	-	-	-	< 10	-	< 10
o-Xylene	-	-	-	-	-	-	-	< 10	-	< 10
Styrene	-	=	-	100	-	-	-	< 10	-	< 10
Tetrachloroethene	-	-	-	5	-	-	-	< 10	-	< 10
Toluene	900,000	1,970,000,000	132,000	1,000	-	-	-	< 10	-	< 10
trans-1,2-Dichloroethene	-	-	-	100	-	-	-	< 10	-	< 10
trans-1,3-Dichloropropene	-	-	_	_	_	-	_	< 10	_	< 10
Trichloroethene	_	_	_	5	-	-	-	< 10	-	< 10
Trichlorofluoromethane (CFC-11)	_	_	-	-	-	-	-	< 10	-	< 10
Vinyl acetate	_	_	_	-	_	_	_	< 20	-	< 20
Vinyl decide	_	_	_	2	_	_	_	< 10	-	< 10
Xylene (total)	20,500	44,900,000	181,000	10,000	_	_	_	< 20	_	< 20

NOTES

Bold where detected; highlighted where exceeds

ft bgs = feet below ground surface; well screen interval

mg/L = milligrams per liter

μg/L = micrograms per liter

-- = screening level not available/sample not analyzed

< = not detected at the indicated reporting limit

J = estimated valu

^{1.} District of Columbia Risk-Based Corrective Action Technical Guidance, Table 5-8 Risk-based Screening Levels for resident child (building occupant) indoor/outdoor inhalation and construction worker dermal contact (June 2011)

^{2.} United States Environmental Protection Agency (EPA) Regional Screening Level (RSL) Summary Table (January 2015)

Recognized Environmental Concern (REC)	Limited Investigation Findings	Potential Impact on Proposed Development	Potential Remedies	Excavation Depth (ft bgs)		Order of Magnitude Op	pinion of Cost (Range)
	Arsenic and TPH-DRO were detected in soil samples above	Soil excavated during construction with metals and TPH- DRO concentrations exceeding screening levels is not appropriate for unrestricted use as fill (may require appropriate treatment/disposal).	Prepare a Soil Management Plan to guide construction activities and proper management of impacted soil encountered during construction and dispose of impacted soil excavated during construction as non-hazardous waste at an off-site disposal facility.	10	\$ 57,150	Localized impacted soil with concentrations of TPH-DRO requires off-site disposal (approximately 300 cubic yards) and a site-specific background metals evaluation is performed to verify that concentrations of arsenic in soil are within background levels. Estimate \$27.50 per ton for transportation and disposal.	Impacted soil with concentrations of metals and TPH-DRO requires off-site disposal (approximately 1,780 cubic yards). Estimate \$45.00 per ton for transportation and disposal.
Oil Layer in AST Secondary Containment (southeast corner of site)	screening levels ¹ . Sample Locations GTW-605-802-1 GTW-605-802-2 GSS-605-802-12		Conduct a background metals evaluation to potentially reduce the volume of soil requiring off-site disposal based on metals concentrations.	20	\$ 78,520	Localized impacted soil with concentrations of TPH-DRO requires off-site disposal (approximately 600 cubic yards) and a site-specific background metals evaluation is performed to verify that concentrations of arsenic in soil are within background levels. Estimate \$27.50 per ton for transportation and disposal.	Impacted soil with concentrations of metals and TPH-DRO requires off-site disposal (approximately 3,600 cubic yards). Dewatering limited to 4,000 gallons pumped to an on-site tank via vacuum truck, removal and disposal as petroleum contaminated water. Estimate \$45.00 per ton for transportation and disposal.
	Arsenic was detected in soil above screening levels.	If off-site disposal of excavated soil is required, soil containing metals may require disposal at a permitted landfill.	Prepare a Soil Management Plan to guide construction activities and proper management of impacted soil encountered during construction and dispose of impacted soil excavated during construction as non-hazardous waste at an off-site disposal facility.	10	\$ 15,000	Arsenic concentrations in soil may be consistent with background, verifiable with completion of site-specific background metals evaluation. Costs include conducting this evaluation only.	Impacted soil with concentrations of metals requires off-site disposal (approximately 150 cubic yards). Estimate \$27.50 per ton for transportation and disposal.
Heavy Concrete Staining			Conduct a background metals evaluation to potentially reduce the volume of soil requiring off-site disposal based on metals concentrations.	20	\$ 15,000		Impacted soil with concentrations of metals requires off-site disposal (approximately 300 cubic yards). Dewatering limited to 4,000 gallons pumped to an on-site tank via vacuum truck, removal and disposal as petroleum contaminated water. Estimate \$27.50 per ton for transportation and disposal.
	Arsenic, lead, ethylbenzene, PCBs, and TPH-DRO were detected in soil samples above screening levels. Also the possibility for the presence	Soil excavated during construction with metals, VOC, TPH-DRO, and PCB concentrations exceeding screening levels is not appropriate for unrestricted use as fill (may require appropriate treatment/disposal). Elevated detection levels did not allow proper evaluation of PAHs in soil.	Prepare a Soil Management Plan to guide construction activities and proper management of impacted soil encountered during construction and dispose of impacted soil excavated during construction as non-hazardous waste at an off-site disposal facility. Conduct a background metals evaluation to	10	\$ 57,800	Localized impacted soil with concentrations of VOCs, TPH-DRO, and PCBs requires off-site disposal (approximately 300 cubic yards) and a site-specific background metals evaluation is performed to verify that concentrations of arsenic in soil are within background levels. Estimate \$27.50 per ton for transportation and disposal.	Impacted soil with concentrations of metals, VOCs, TPH-DRO, PCBs, and PAHs requires off-site disposal (approximately 1,200 cubic yards). Estimate \$45.00 per ton for transportation and disposal.
(northern portion of the site) of PAHs in soi Sample Locatic GTW-605-802	of PAHs in soil. Sample Locations GTW-605-802-9 GTW-605-802-10		potentially reduce the volume of soil requiring off-site disposal based on metals concentrations.	20	\$ 79,690	Localized impacted soil with concentrations of VOCs, TPH-DRO, and PCBs requires off-site disposal (approximately 600 cubic yards) and a site-specific background metals evaluation is performed to verify that concentrations of arsenic in soil are within background levels. Estimate \$27.50 per ton for transportation and disposal.	Impacted soil with concentrations of metals, VOCs, TPH-DRO, PCBs, and PAHs requires off-site disposal (approximately 2,400 cubic yards). Dewatering limited to 4,000 gallons pumped to an on-site tank via vacuum truck, removal and disposal as petroleum contaminated water. Estimate \$45.00 per ton for transportation and disposal.

SUPER SALVAGE, INC., PARCEL AT BUZZARD POINT, SQUARE 0605, LOT 0802

WASHINGTON, D.C.

Recognized Environmental Concern (REC)	Limited Investigation Findings	Potential Impact on Proposed Development	Potential Remedies	Excavation Depth (ft bgs)		Order of Magnitude O	pinion of Cost (Rang	ge)
Unlined/Unpaved Sump	Arsenic, lead, PAHs, and TPH-DRO were detected in soil above screening levels.	soil was not evaluated in this area.	Prepare a Soil Management Plan to guide construction activities and proper management of impacted soil encountered during construction and dispose of impacted soil excavated during construction as non-hazardous waste at an off-site disposal facility.	10	\$ 51,155	Localized impacted soil with concentrations of TPH-DRO, PAHs, and PCBs requires off-site disposal (approximately 150 cubic yards) and a site-specific background metals evaluation is performed to verify that concentrations of arsenic in soil are within background levels. Estimate \$45.00 per ton for transportation and disposal.		Impacted soil with concentrations of metals, TPH-DRO, PCBs, and PAHs requires off-site disposal (approximately 1,000 cubic yards). Estimate \$45.00 per ton for transportation and disposal.
(southwest corner of site) Sample Locations DP-001 DP-002 GTW-605-802-3²		disposal based on metals concentrations.	20	\$ 69,065	Localized impacted soil with concentrations of TPH-DRO, PAHs, and PCBs requires off-site disposal (approximately 300 cubic yards) and a site-specific background metals evaluation is performed to verify that concentrations of arsenic in soil are within background levels. Estimate \$45.00 per ton for transportation and disposal.	\$ 233,475	Impacted soil with concentrations of metals, TPH-DRO, PCBs, and PAHs requires off-site disposal (approximately 2,000 cubic yards). Dewatering limited to 4,000 gallons pumped to an onsite tank via vacuum truck, removal and disposal as petroleum contaminated water. Estimate \$45.00 per ton for transportation and disposal.	
	Arsenic and TPH-DRO were detected in soil samples above screening levels. Also the possibility for the presence of PAHs	Soil excavated during construction with metals, TPH-DRO, and PCB concentrations exceeding screening levels is not appropriate for unrestricted use as fill (may require appropriate treatment/disposal). Elevated detection levels did not allow proper evaluation of PAHs in soil.	Prepare a Soil Management Plan to guide construction activities and proper management of impacted soil encountered during construction and dispose of impacted soil excavated during construction as non-hazardous waste at an off-site disposal facility.	10	\$ 57,150	Localized impacted soil with concentrations of TPH-DRO requires off-site disposal (approximately 300 cubic yards) and a site-specific background metals evaluation is performed to verify that concentrations of arsenic in soil are within background levels. Estimate \$27.50 per ton for transportation and disposal.		Impacted soil with concentrations of metals, TPH-DRO, and PAHs requires off-site disposal (approximately 1,200 cubic yards). Estimate \$45.00 per ton for transportation and disposal.
Impacts to Adjacent Properties	in soil. <u>Sample Locations</u> GTW-605-802-6 GTW-605-802-7 GTW-605-802-8 ²		Conduct a background metals evaluation to potentially reduce the volume of soil requiring off-site disposal based on metals concentrations.	20	\$ 78,520	Localized impacted soil with concentrations of TPH-DRO requires off-site disposal (approximately 600 cubic yards) and a site-specific background metals evaluation is performed to verify that concentrations of arsenic in soil are within background levels. Estimate \$27.50 per ton for transportation and disposal.	\$ 268,000	Impacted soil with concentrations of metals, TPH-DRO, and PAHs requires off-site disposal (approximately 2,400 cubic yards). Dewatering limited to 4,000 gallons pumped to an onsite tank via vacuum truck, removal and disposal as petroleum contaminated water. Estimate \$45.00 per ton for transportation and disposal.
	•	Order of Magnitude Cost Range for Im	npacts on Proposed Development from Identified RECs:	10	\$ 238,255 \$ 320,795	to	\$ 1,657,094	High costs include profiling and off-site disposal to the specified depth for the entire site, excluding the office building footprint (i.e., chemicals above screening levels in soil are not just limited to the identified RECs but are prevalent throughout the site). Dewatering costs include costs to obtain discharge permits and design, install, and maintain treatment system in-line with normal dewatering equipment for up to 3 months.

NOTES

- 1. Screening levels are the lower of the DC Tier 0 Standards and the EPA Regional Screening Levels for industrial soil
- 2. Sample location inaccessible; sample not collected

ft bgs = feet below ground surface

AST = aboveground storage tank

PCB = polychlorinated biphenyl

TPH = total petroleum hydrocarbons

TPH-DRO = TPH diesel range

PAH = polycyclic aromatic hydrocarbon

VOC = volatile organic compound

GENERAL ASSUMPTIONS

 $Order\ of\ magnitude\ costs\ are\ for\ discussion\ and\ planning\ purposes\ only\ and\ are\ not\ budgetary\ costs$

Costs do not include impacts to adjacent properties

Waste disposal costs include transportation and disposal only; loading and stockpile management costs are assumed to be part of the redevelopment contractor costs

Costs do not include additional investigation/delineation sampling

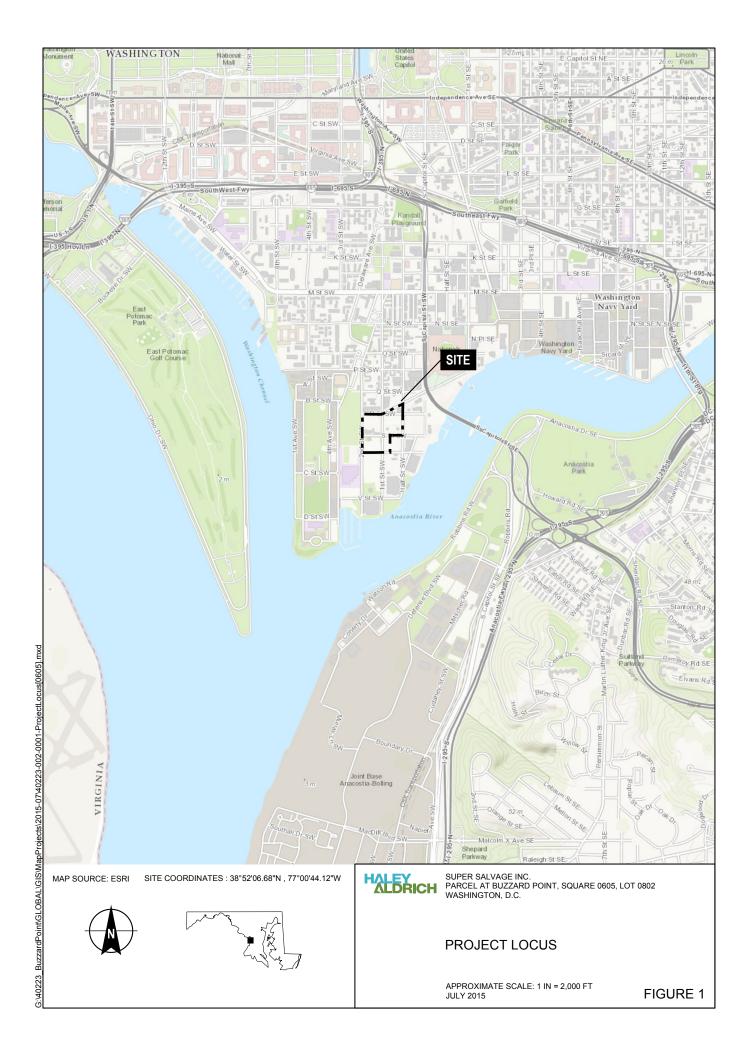
Costs do not include groundwater remediation or potential vapor intrusion mitigation

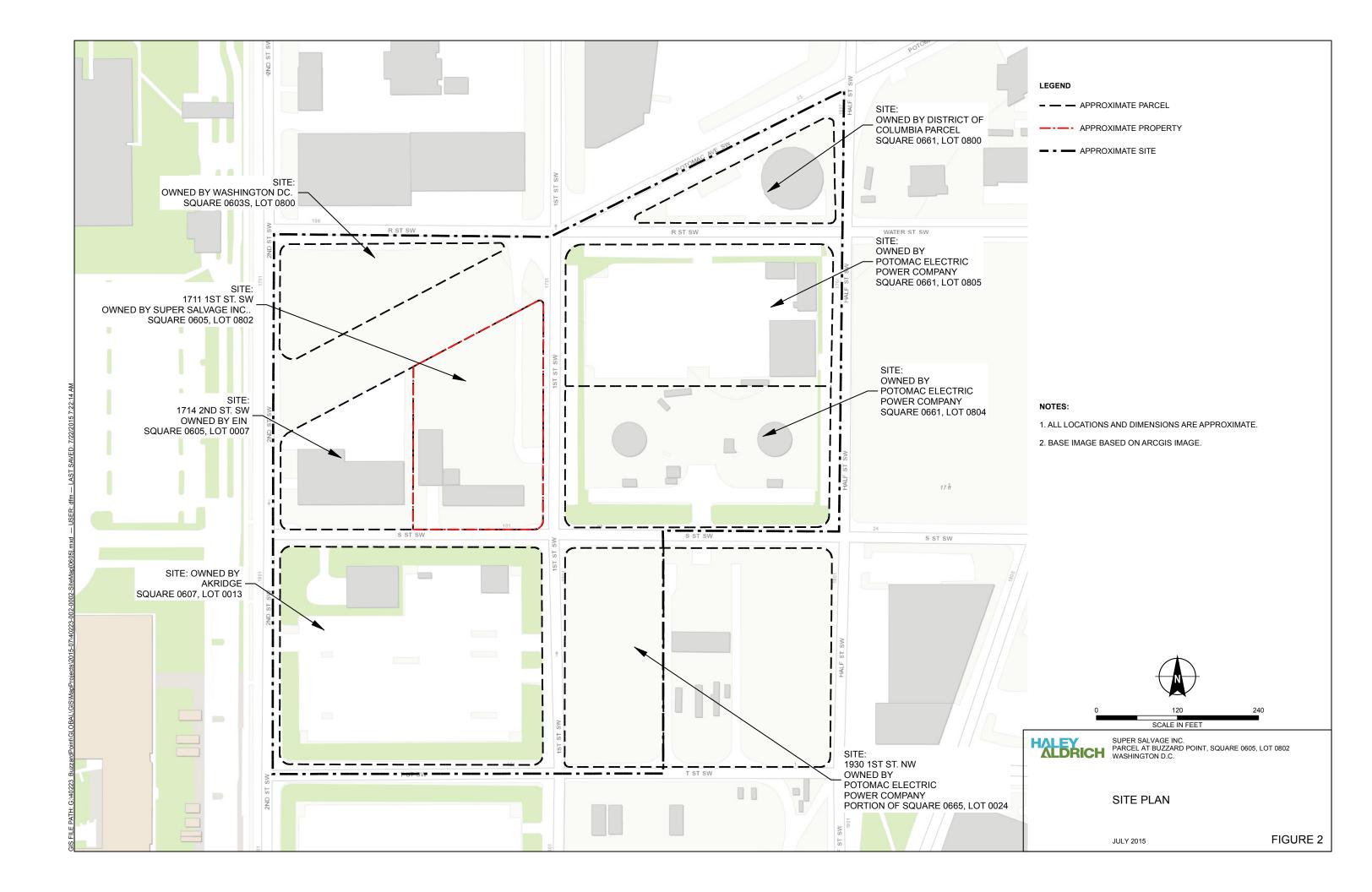
Profiling sampling frequency and analyses may change based on disposal facility requirements

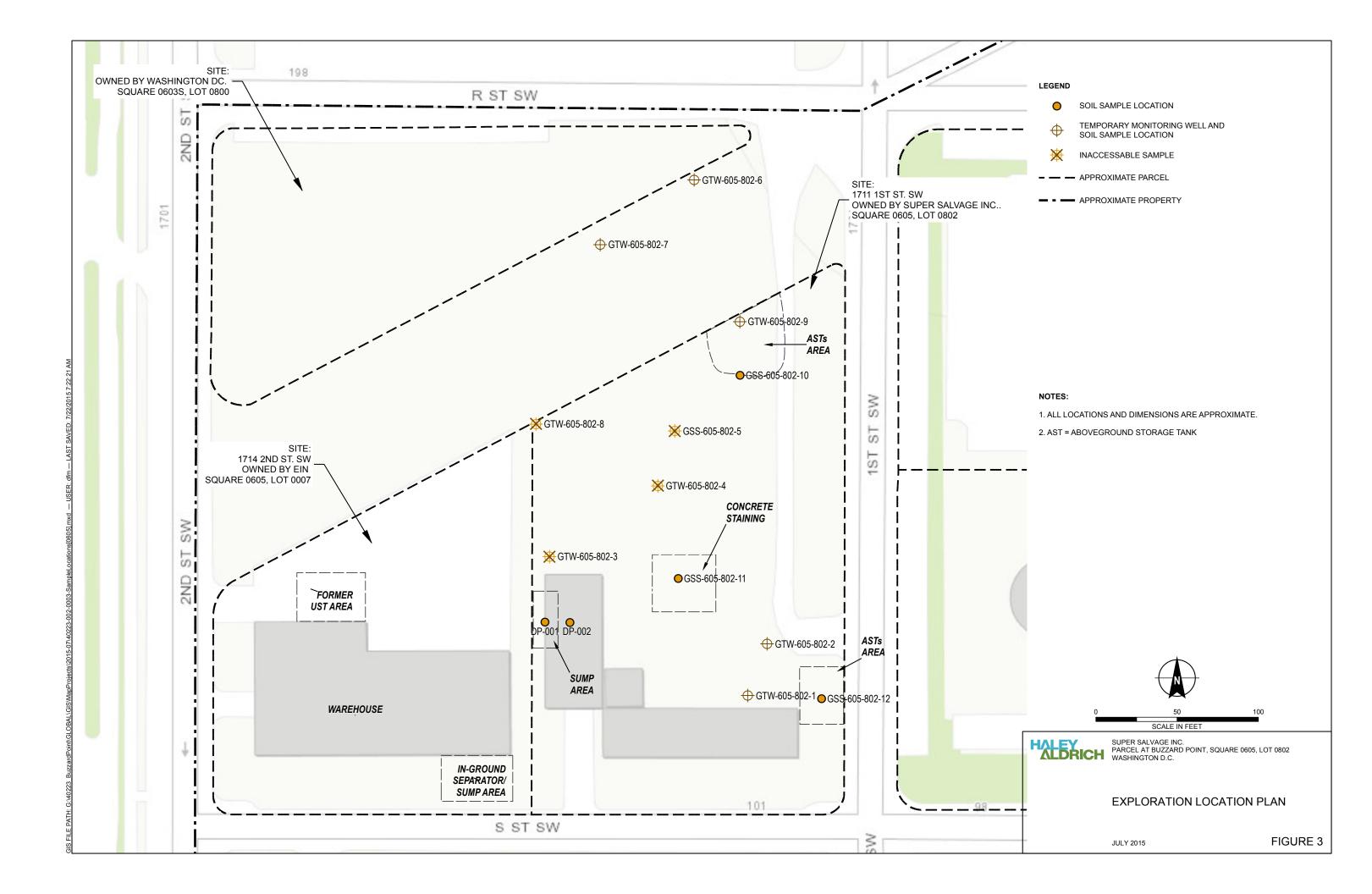
Costs do not include preparation and implementation of a Stormwater Pollution Prevention Plan

Costs include on-site monitoring during soil/groundwater removal (assume \$2,000 per day, excavating 250 cubic yards of impacted soil per day)

Confirmation sampling frequency based on 1 sample per 200 square feet of excavation sidewall and 1 sample per 400 square feet of excavation bottom. Analyses based on chemicals exceeding screening levels.







APPENDIX A

Haley & Aldrich Proposal Dated 28 June 2013 (on CD)

Haley & Aldrich, Inc. 7926 Jones Branch Dr. Suite 870 McLean, VA 22102

Tel: 703.336.6200 Fax: 703.356.4699 HaleyAldrich.com



28 June 2013 File No. 40223-970

McKissack & McKissack 1401 New York Avenue, NW Suite 900 Washington, DC 20005

Attention: William J. Carlson

Senior Project Manager

Subject: Proposal for Phase I Environmental Site Assessment

Potomac Avenue & 1st Street SW

Washington, DC

Ladies and Gentlemen:

Haley & Aldrich, Inc., is pleased to submit this proposal to provide environmental consulting services. This proposal presents our scope of work to perform a Phase I environmental site assessment (Phase I ESA) at the above-referenced site (subject site), using methods consistent with the ASTM E 1527-05 Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process (ASTM E 1527-05 Standard) as referenced in 40 CFR Part 312 (the All Appropriate Inquiries [AAI] Rule).

The completion of this Phase I ESA is only one component of the process required to satisfy the AAI Rule. In addition, the user must adhere to a set of user responsibilities as defined by the ASTM E 1527-05 Standard and the AAI Rule. User responsibilities are discussed below. A user seeking protection from Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) liability as an innocent landowner, bona fide prospective purchaser, or contiguous property owner must complete all components of the AAI process in addition to meeting ongoing obligations. AAI components, CERCLA liability relief, and ongoing obligations are discussed in the AAI Rule and in Appendix XI of the ASTM E 1527-05 Standard.

PROJECT UNDERSTANDING AND BACKGROUND

It is our understanding that McKissack & McKissack is in the process of preparing a Feasibility Study for proposed development of the subject site, and in connection with the Feasibility Study, desires a Phase I ESA of the subject site consistent with the ASTM E 1527-05 Standard practices.

Haley & Aldrich understands the subject site consists of the following parcels bounded by Potomac Avenue, SW, 2nd Street, SW, T Street, SW and Half Street, SW:

■ Square 0605, Lots 0007 & 0802 (1711 & 1714 1st Street, SW)

McKissack & McKissack 28 June 2013 Page 2

- Square 0607, Lot 0013
- Square 0661, Lots 0800, 0805 and 0804
- Square 0665, Lot 0024 (1930 1st Street, NW)

PROJECT OBJECTIVES

The objective of a Phase I assessment is to identify known and suspect "recognized environmental conditions" (RECs), historical RECs (HRECs), and *de minimis* conditions associated with the subject site by evaluating site history, existing observable conditions, current site use, and current and former uses of adjoining properties as well as potential releases at surrounding properties that may impact the subject site. RECs are defined in the ASTM E 1527-05 Standard as "the presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release, or a material threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, groundwater, or surface water at the property. The term includes hazardous substances or petroleum products even under conditions in compliance with laws. The term is not intended to include *de minimis* conditions that generally do not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies." A material threat is defined by the ASTM E 1527-05 Standard as "a physically observable or obvious threat which is reasonably likely to lead to a release that, in the opinion of the environmental professional, is threatening and might result in impact to public health or the environment."

Consistent with ASTM E 1527-05 Section 12.5 (Report Format), and for the purposes of this assessment, those RECs that have been identified as being present with respect to the subject site are referred to as Known Recognized Environmental Conditions (KRECs), and those RECs that have been identified as being likely present with respect to the subject site are referred to as Suspect Recognized Environmental Conditions (SRECs). The ASTM E 1527-05 Standard defines HRECs as environmental conditions "which in the past would have been considered a recognized environmental condition, but which may or may not be considered a recognized environmental condition currently."

The ASTM E 1527-05 Standard requires an environmental professional's opinion of the potential impacts of RECs, HRECs, and *de minimis* conditions identified on a site during a Phase I assessment. Our conclusions regarding the potential impact of RECs, HRECs, and *de minimis* on the subject site are intended to help the user evaluate the "business environmental risk" associated with the subject site, defined in the ASTM E 1527-05 Standard as "a risk which can have a material environmental or environmentally-driven impact on the business associated with the current or planned use of a parcel of commercial real estate, not necessarily limited to those environmental issues required to be investigated in this practice. Consideration of business environmental risk issues may involve addressing one or more non-scope considerations..." The non-scope considerations listed in the ASTM E 1527-05 Standard are discussed below in the Authorization section of this proposal.

The Phase I assessment work scope has been developed to be consistent with the ASTM E 1527-05 Standard, based on our current understanding of the subject site. The Phase I assessment consists of four components: Records Review, Site Reconnaissance, Interviews, and Report Preparation.



SCOPE OF WORK

1. <u>Records Review</u> - Haley & Aldrich will assemble and review readily available information on site history and usage as it relates to the presence of hazardous substances and petroleum products that would constitute RECs on the subject site. The ASTM E 1527-05 Standard lists standard and additional records for review.

We will review information from the mandatory databases within the ASTM-specified approximate minimum search distances. The mandatory databases include: NPL; Delisted NPL; CERCLIS; CERCLIS NFRAP; ERNS; RCRA non-CORRACTS TSD; RCRA CORRACTS TSD; RCRA Generators; Federal Institutional and Engineering Controls; State and Tribal Landfills and Solid Waste Disposal Sites; State and Tribal equivalent NPL and CERCLIS Sites; State and Tribal Registered Storage Tanks; State and Tribal Leaking Storage Tanks; State and Tribal Institutional and Engineering Controls; State and Tribal Voluntary Clean-up Sites; and State and Tribal Brownfields Sites. We intend to use an electronic database service to provide a report summarizing information from the required records, and will rely on the database service to conform to ASTM requirements for currency of the information. Should the database search report identify listed sites with the potential to impact the subject site, Haley & Aldrich may review the federal or state files pertaining to the listed sites, as reasonably ascertainable and practically reviewable. The budget presented below does not include costs for review of files at more than one agency's office.

As required by ASTM, a current 7.5-minute USGS topographic map or equivalent will be used to evaluate the physical setting in the subject site area, and will be supplemented by discretionary review of readily available information concerning surface topography, surface water, soil, bedrock, and groundwater conditions on and in the vicinity of the subject site.

To complete the ASTM records review, Haley & Aldrich may contact one or more of the following agencies concerning the subject site: Health Department, Fire Department, Water Department, Zoning Board, and Engineering Department. We will contact the agencies for information concerning records related to storage, use, or release of hazardous substances or petroleum products that may constitute RECs on the subject site, and will document our contacts in writing.

ASTM requires that "obvious uses" of the subject site be identified from the present back to the first developed use or back to 1940, whichever is earlier. In order to complete that task, Haley & Aldrich will review one or more of the following ASTM-listed standard historical sources: aerial photographs, fire insurance maps, property tax files, recorded land title records, USGS topographic maps, local street directories, building department records, and zoning/land use records. Haley & Aldrich may also review ASTM-listed "other historical sources" including newspaper archives, internet sites, and local libraries and historical societies.

Haley & Aldrich will review reports previously prepared for the subject site, if provided.



Pursuant to the ASTM E 1527-05 Standard, records identified by ASTM as "Additional" or "Other" will be reviewed when, in Haley & Aldrich's judgment, they are (1) reasonably ascertainable; (2) sufficiently useful, accurate, and complete; and (3) generally obtained pursuant to local good commercial or customary practice.

2. <u>Site Reconnaissance</u> - Haley & Aldrich will visit the subject site and view interior and exterior conditions to assess the nature and type of activities that have been conducted with respect to the potential for RECs to be present. Haley & Aldrich will observe and document visible evidence of current and past usage of the subject site, particularly related to potential filling, previous structures, sewage disposal systems, hazardous substances, petroleum products, storage tanks, and evidence of spills or releases of hazardous substances or petroleum products. Conditions of adjoining properties will also be observed from the subject site boundaries and/or public thoroughfares.

We understand that you will make all areas of the subject site accessible to our representative(s) for the site visit. For budgeting purposes, we have assumed that all areas of the subject site will be made accessible and that the site reconnaissance will be conducted in one site visit.

Our observations and conclusions related to the site reconnaissance may be limited by prevailing weather conditions or other conditions at the time of our site visit. Our report will include a discussion of factors limiting our site reconnaissance, if applicable.

- 3. Interviews with Owners and Occupants - The ASTM E 1527-05 Standard requires that interviews be performed with a "key site manager" (the owner or occupant of the subject site) and with representatives of building occupants. In accordance with ASTM, an interview will be conducted with a representative of each occupant if the building has five or fewer occupants. If the building contains more than five occupants, an interview will be conducted with those major occupants, as defined by ASTM, and those occupants whose operations could indicate RECs in connection with the subject site. We request that the current owner(s) or representative(s) be notified of our visit and asked to participate in an interview regarding subject site usage and history. If the subject site is abandoned, ASTM requires interviews with one or more owners or occupants of neighboring or nearby properties. Further, as required by the ASTM E 1527-05 Standard, we ask that you request the current site owner to assemble and make available to Haley & Aldrich copies of previous environmental investigation reports and audits of the property, and other information related to storage, use, or release of hazardous substances or petroleum products at the site, such as environmental permits, registrations for tanks, material safety data sheets, or waste disposal records.
- 4. <u>Interview with State and/or Local Government Officials</u> Haley & Aldrich may interview one or more state and/or local government officials in conjunction with the state and local government records review with the intention to obtain information indicating RECs in connection with the subject site.
- 5. <u>Evaluation and Report</u> Haley & Aldrich will interpret the information and data assembled from work scope items No. 1 through No. 4 above, and will formulate conclusions regarding



evidence of RECs at the subject site and their potential impact on the subject site. We will prepare three copies of a report summarizing the results of our assessment and discussing our conclusions regarding the potential presence and impact of RECs in connection with the subject site, based on the work scope described above.

The report will be prepared in accordance with the standards and practices set forth in 40 CFR Part 312 (the AAI Rule), and consistent with the ASTM E 1527-05 Standard. Documentation supporting the conclusions presented will be appended to the report. As required by ASTM, our final report will include declarations that the Phase I assessment was conducted consistent with the scope and limitations of the ASTM E 1527-05 Standard, and the persons who signed the report meet the definition of environmental professional. In addition, the Phase I assessment report will indicate whether RECs were or were not identified in connection with the subject site, and whether there were data gaps. If data gaps were identified, Haley & Aldrich will indicate whether they are considered significant (i.e., affect our ability to identify conditions indicative of RECs).

USER RESPONSIBILITIES

The AAI Rule requires that the user of the report consider the following:

- Whether the user has specialized knowledge about previous ownership or uses of the subject site that may be material to identifying RECs;
- whether the user has determined that the subject site's Title contains environmental liens or other information related to the environmental condition of the property, including engineering and institutional controls and Activity and Use Limitations (AULs), as defined by ASTM;
- whether the user is aware of commonly known or reasonably ascertainable information about the subject site including whether or not the presence of contamination is likely on the subject site and to what degree it can be detected; and
- whether the user has prior knowledge that the price of the subject site has been reduced for environmentally related reasons.

We request that you provide this information to us for inclusion in our report. Though it is not required by the AAI Rule or the ASTM E 1527-05 Standard that this information be provided to Haley & Aldrich, failure on the part of the user to obtain such information for their own records, should it be reasonably ascertainable, may invalidate the user's compliance with the AAI Rule for CERCLA liability protection in the future.

COSTS

Services associated with completing work scope items Nos. 1 through 5 will be conducted for a lump sum of \$10,000. That lump sum fee does not include costs related to meetings or lengthy conference calls. Meetings, lengthy conference calls, and other additional services, if required, will be billed separately in accordance with our attached Standard Rate Schedule.



SCHEDULE

We will provide a draft summary of our findings, to include a description of RECs identified, as well as any data failures that may affect our assessment, if applicable, within two weeks following receipt of written authorization to proceed. We will provide a Final copy of our Phase I ESA report for your review within three to four weeks of our receipt of a signed copy of this proposal.

The majority of the information from the Phase I assessment should be available within 2 to 3 weeks of authorization to proceed. Please note, however, that responses to agency records requests may not be received within that time frame. At your discretion, we can either wait for the response to the requests prior to preparing our Final Phase I ESA report, or we can supplement the report with the responses if they are received and contain information that would alter our conclusions.

AUTHORIZATION

Our work scope for this project will be performed in accordance with the standards and practices set forth in 40 CFR Part 312, and consistent with the ASTM E 1527-05 Standard for Phase I ESAs. Organizations other than ASTM have also developed "guidelines" or "standards" for environmental site assessments and the scope of work herein may vary from the specific guidelines or standards issued by other organizations. If this project requires conformance with a guideline or standard other than ASTM, we will be pleased to review our proposal considering the specific requirements, and revise and resubmit this proposal, if necessary.

Our report will be prepared for your exclusive use, solely for the purposes stated in this proposal. The report may not be used or relied upon by any other party, without the prior written permission of Haley & Aldrich. We agree, however, that the report may be conveyed to the District of Columbia Department of General Services, if applicable, subject to their acceptance of the terms of this proposal. Any other use of this report without written authorization of Haley & Aldrich shall be at such other person's or entity's sole risk, and shall be without legal exposure or liability to Haley & Aldrich.

No subsurface explorations or chemical analysis of environmental media (e.g., soils or groundwater) will be performed during this assessment. Therefore, our conclusions regarding the evidence of RECs will be based on observations of existing visible conditions, and on our interpretation of subject site history and site usage information. Further, our conclusions regarding the presence of hazardous substances and petroleum products may not be applicable to areas beneath existing structures, unless specific subsurface exploration, sampling, and/or analytical information is available and reviewed by us for such areas.

The ASTM E 1527-05 Standard includes the following list of "additional issues" that are non-scope considerations outside of the scope of the ASTM Phase I practice: asbestos-containing materials, radon, lead-based paint, lead in drinking water, wetlands, regulatory compliance, cultural and historic resources, industrial hygiene, health and safety, ecological resources, endangered species, indoor air quality, bio-agents, and mold. Assessment of these items is not included in our proposed work scope. A limited assessment of the presence of PCBs is included in the ASTM work scope. Accordingly, our



McKissack & McKissack 28 June 2013 Page 7

assessment of the presence of PCBs is limited to those potential sources specified in the ASTM E 1527-05 Standard as "electrical or hydraulic equipment known or likely to contain PCBs, to the extent visually and or physically observed or identified from the interview or records review."

Consulting services will be provided in accordance with our "Standard Terms and Conditions, 2003", which is integral to this proposal.

If the above arrangements are satisfactory to you, please indicate your approval by signing and returning one copy of this proposal. When accepted by you, this proposal together with the attached Terms and Conditions will constitute our Agreement.

CLOSING

Thank you for inviting Haley & Aldrich to submit this proposal. We look forward to our association with you on the project. Should you have any questions regarding the proposal, please do not hesitate to contact us.

Sincerely yours, HALEY & ALDRICH, INC.	This proposal, and the attached "Standard Terms and Conditions, 2003" are understood and accepted:
JORN .	MCKISSACK & MCKISSACK
Gregory B. Grose, PG	Ву
Senior Project Manager	(authorized signature)
David A. Schoenwolf, PE Senior Vice President	By (print or type name) Title Date

Attachments:

Standard Terms and Conditions, 2003 Standard Rate Schedule

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HALEY & ALDRICH STANDARD RATE SCHEDULE

Code	Title	20)13-R4
110	Senior Vice President	\$	265
120	Vice President 2	\$	223
121	Vice President 1	\$	208
210	Sr. Professional 8	\$	183
211	Sr. Professional 7	\$	167
212	Sr. Professional 6	\$	146
213	Staff Professional 5	\$	132
214	Staff Professional 4	\$	121
215	Professional 3	\$	115
216	Professional 2	\$	101
217	Professional 1	\$	96
354	Field /Lab Engr Tech/Geol. 6-8	\$	99
355	Field /Lab Engr Tech/Geol. 4-5	\$	86
356	Field /Lab Engr Tech/Geol. 1-3	\$	79
364	Sr. CAD Operator	\$	125
	CAD Operator	\$	107
910	Office Support	\$	79

sub mark-up:	15%
expense mark-up	10%
communication fee:	4%



1. General

These Standard Terms and Conditions, together with the attached proposal and Standard Fee Schedule, constitute the Agreement between Haley & Aldrich and the entity or person to whom the proposal is addressed ("Client") to perform basic or additional services. The Standard Fee Schedule may be omitted for lump sum type Agreements.

2. Performance of Services

Haley & Aldrich's services will be performed in accordance with generally accepted practices of engineers and/or scientists providing similar services at the same time, in the same locale, and under like circumstances. Client agrees that Haley & Aldrich has been engaged to provide professional services only, and that Haley & Aldrich does not owe a fiduciary responsibility to Client. No other warranty, expressed or implied, is included or intended by this Agreement.

3. Environmental Professional Services

Haley & Aldrich employees may serve as Environmental Professionals under state or federal programs, which may include rendering opinions regarding site assessments and remediation. In carrying out such functions, the Environmental Professional will select such explorations, data collections, remediation actions or other services which, in the Environmental Professional's opinion, are appropriate, under the statutes and regulations, to establish a basis for such opinion. Client acknowledges that a federal, state or local agency may review, comment and/or audit Haley & Aldrich's services and may require additional site activities, even though Haley & Aldrich and such Environmental Professionals have each performed such services in accordance with the standard of care set forth herein. Client agrees to compensate Haley & Aldrich for services performed in response to such an audit at Haley & Aldrich's billing rates then in effect.

4. Payment

Invoices will generally be submitted monthly. Payment will be due within thirty (30) days of invoice date. Interest will be added to accounts in arrears at the rate of one and one-half (1.5) percent per month on the outstanding balance. In the event Haley & Aldrich must engage counsel to enforce overdue payments, Client will reimburse Haley & Aldrich for all reasonable attorney's fees and court costs.

5. Insurance

Haley & Aldrich will maintain: workers' compensation insurance as required under the laws of the state in which the services will be performed; commercial general liability insurance with a combined single limit of \$1,000,000 per occurrence and \$2,000,000 in the aggregate for bodily injury, including death and property damage; automobile liability insurance with a combined single limit of \$1,000,000 per occurrence; professional

liability insurance in the amount of \$1,000,000 per claim and in the aggregate; and contractor's pollution liability insurance in the amount of \$1,000,000 per occurrence and in the aggregate. Haley & Aldrich will furnish Client with a certificate of insurance evidencing the coverages listed above and providing thirty (30) days prior written notice in the event of cancellation or material change in coverage.

6. Confidentiality

Haley & Aldrich will hold confidential all business and technical information obtained or generated in performing of services under this Agreement. Haley & Aldrich will not disclose such information without Client's consent except to the extent required for: (1) performance of services under this Agreement; (2) compliance with professional standards of conduct for preservation of the public safety, health, and welfare; (3) compliance with any court order, statute, law, or governmental directive; and/or (4) protection of Haley & Aldrich against claims or liabilities arising from the performance of services under this Agreement. Haley & Aldrich's obligations hereunder shall not apply to information in the public domain or lawfully obtained on a non-confidential basis from others.

7. Ownership of Documents and Processes

All documents (including drawings, specifications, estimates, field notes, and other data) and all processes (including scientific, technological, software, and other concepts, whether or not patentable) created, prepared, or furnished under this Agreement by Haley & Aldrich, or Haley & Aldrich's independent contractors and consultants pursuant to this Agreement, are instruments of service and shall remain the property of Haley & Aldrich whether or not the Project is completed. Haley & Aldrich shall retain ownership of all documents and processes, and any copyright or right to patent thereto. Client may make and retain copies thereof as is necessary for completion, occupancy or operation of the project by Client or others; however, such documents are not intended or represented to be suitable for additions or alterations to the project, use on any other project or completion of the project without Haley & Aldrich's professional involvement. Any reuse or modification without written verification or adaptation by Haley & Aldrich for the specific purpose intended is at Client's sole risk and without liability or legal exposure to Haley & Aldrich or its independent contractors or consultants. Client shall indemnify. defend, and hold harmless Haley & Aldrich and its independent contractors, and consultants from all claims. damages, losses, and expenses, including attorney's fees, arising out of or resulting therefrom. Any such verification or adaptation will entitle Haley & Aldrich to further compensation.

8. Electronic Media

Client recognizes that data, plans, specifications, reports, documents, or other information recorded on or transmitted as electronic media are subject to undetectable alteration, either intentional or unintentional. Accordingly, documents provided to Client in electronic media are for informational purposes only and are not an end product. Client agrees to defend, indemnify, and hold Haley & Aldrich harmless from any claims, liabilities, losses or damages arising out of the reuse of alteration of electronic media. Haley & Aldrich makes no warranties, either expressed or implied, regarding the fitness or suitability of the electronic media.

9. Suspension of Work and Termination

Client may, at any time, suspend further work by Haley & Aldrich or terminate this Agreement. Suspension or termination shall be by written notice effective seven (7) days after receipt by Haley & Aldrich. Client agrees to compensate Haley & Aldrich for all services performed and commitments made prior to the effective date of the suspension or termination, together with reimbursable expenses including those of subcontractors, subconsultants, and vendors.

If Client fails to make payment when due for services and reimbursable expenses, Haley & Aldrich may, upon seven (7) days' written notice to Client, suspend performance of services under this Agreement. Unless payment in full is received by Haley & Aldrich within seven (7) days of the date of the notice, the suspension shall take effect without further notice. In the event of a suspension of services, Haley & Aldrich shall have no liability to Client for delay or damage to Client or others because of such suspension of services.

10. Force Majeure

Except for Client's obligation to pay for services rendered, no liability will attach to either party from delay in performance or nonperformance caused by circumstances or events beyond the reasonable control of the party affected, including, but not limited to, acts of God, fire, flood, unanticipated site or subsurface conditions, explosion, war, request or intervention of a governmental authority (foreign or domestic), court order (whether at law or in equity), labor relations, accidents, delays or inability to obtain materials, equipment, fuel or transportation.

Delays within the scope of this article that cumulatively exceed thirty (30) calendar days shall, at the option of either party, make this Agreement subject to termination or renegotiation. Should the Client require that Haley & Aldrich maintain its personnel and equipment available during the delay period, Client agrees to compensate Haley & Aldrich for the additional labor, equipment, and any and all other direct costs associated with Haley & Aldrich in maintaining its personnel on Site during the delay period.

11. Mold/Biological Pollutants

Client agrees that Haley & Aldrich shall have no liability for any claim, direct or indirect, for bodily injury or property damage, including loss of use, arising from, alleged to arise from, or caused by the presence of, or exposure to, any Mold or other Biological Pollutants in or around any structure. In addition, Client shall defend, indemnify, and hold harmless Haley & Aldrich from third-party claims for damages arising from, or alleged to arise from, or caused by the presence of or exposure to, any Mold or other Biological Pollutant in or around any structure, except for damages arising from or caused by Haley & Aldrich's sole negligence.

The term "Mold or other Biological Pollutants" includes, but is not limited to, molds, fungi, spores, bacteria, and viruses, and the by-products of biological organisms.

12. Subsurface Risks

Client recognizes that special risks occur whenever engineering or related disciplines are applied to identify subsurface conditions. Even a comprehensive sampling and testing program, implemented with appropriate equipment and experienced personnel under the direction of a trained professional who functions in accordance with a professional standard of practice, may fail to detect certain hidden conditions. Environmental, geological, and geotechnical conditions that Haley & Aldrich may infer to exist between sampling points may differ significantly from those that actually exist. The passage of time also must be considered, and Client recognizes that due to natural occurrences or direct or indirect human intervention at or near the site, actual conditions may quickly change. Client realizes that these risks cannot be eliminated altogether, but certain techniques can be applied to reduce them to a level that may be tolerable. The services included in this Agreement are those which Client agreed to, or selected, consistent with Client's risk preferences and other considerations.

13. Disclosure of Hazards (Right-to-Know)

Haley & Aldrich will take reasonable precautions for the health and safety of Haley & Aldrich's employees while at the site. Client will obtain from Site Owner, and furnish to Haley & Aldrich, at the time of Client's authorization to proceed, all available information concerning oil, hazardous, toxic, radioactive or asbestos material in, on or near the site. If a hazardous material or condition is discovered that had not been disclosed to Haley & Aldrich, then, upon notification, Client and Haley & Aldrich shall seek to determine an equitable adjustment to be made to this Agreement. In addition, Client agrees to assume all liability and shall hold Haley & Aldrich harmless from any claims, losses, liabilities or damages arising out of personal injury or death resulting from such hazardous material or condition.

14. Public Responsibility

Client acknowledges that Client or the site owner, as the case may be, is now and shall remain in control of the site

for all purposes at all times. Except as required by law or regulation, Haley & Aldrich will not report to any federal, state, county, or local public agencies having jurisdiction over the subject matter, any conditions existing at the site that may present a danger to public health, safety, or the environment. Client agrees to notify each federal, state, county, and local public agency, as they each may require, of the existence of any condition at the site that may present a potential danger to public health, safety, or the environment.

Notwithstanding the provisions of the foregoing, Haley & Aldrich will comply with subpoenas; judicial orders or government directives; federal, state, county, and local laws, regulations, and ordinances; and codes regarding the reporting to the appropriate public agencies of findings with respect to potential dangers to public health, safety, or the environment. Haley & Aldrich shall have no liability to Client or to any other person or entity for reports or disclosures made in accordance with such requirements. Client shall defend, indemnify, and hold Halev & Aldrich harmless from and against any and all claims, demands, liabilities, and expense, including reasonable attorneys' fees incurred by Haley & Aldrich and arising directly or indirectly out of reporting such information under a bona fide belief or upon advice of counsel that such reporting or disclosure is required by

15. Site and Subsurface Investigations

Client agrees to furnish right of entry and permission for Haley & Aldrich to perform surveys, borings, and other investigations, including subsurface explorations, pursuant to the scope of services. Haley & Aldrich will take reasonable precautions to minimize damage to the property and exercise reasonable care when locating underground structures in the vicinity of proposed subsurface explorations. If Haley & Aldrich is required to restore the property or subsurface conditions or structures to its former condition, the cost plus fifteen (15) percent will be added to the fee. Client shall indemnify, defend, and hold harmless Haley & Aldrich and its independent contractors and consultants from any and all claims, damages, losses, and expenses (including attorneys' fees), arising out of or resulting from any such damage, except to the extent caused by Haley & Aldrich's negligence.

16. Samples

Samples of soil, water, waste, rock, or other materials collected from the site will be disposed of 14 days after submission of Haley & Aldrich's report or other deliverables unless Client advises otherwise in writing or unless applicable law requires their retention. We will dispose of such samples by contract with a qualified waste disposal contractor. Client agrees to pay all costs associated with the storage, transport, and disposal of samples, and to indemnify Haley & Aldrich for any liability arising therefrom. If samples must be stored by Haley & Aldrich for a period in excess of 14 days after completion of Haley & Aldrich's report, or other

deliverables, Client agrees to pay an additional fee for storage as determined by Haley & Aldrich. Client recognizes and agrees that Haley & Aldrich is a bailee and assumes no title to said waste or samples nor any responsibility as generator of said waste or samples.

17. Services During Construction

If Haley & Aldrich provides services including the performance of services during the construction phase of the project, it is understood that the purpose of such services, including visits to the Site, will be to enable Haley & Aldrich to better perform the duties and responsibilities assigned to and undertaken by it as a design professional, and to determine, in general, if construction is proceeding in a manner indicating that the completed work of Contractors will conform generally to the Contract Documents.

Haley & Aldrich shall not, during such visits or as a result of observations of construction, supervise, direct, or have control over Contractors' work nor shall Haley & Aldrich have authority over, or responsibility for, the means, methods, sequences or procedures of construction selected by the Contractors or safety precautions and programs incident to the work of Contractors or for any failure of Contractors to comply with laws, rules, regulations, ordinances, codes or orders applicable to Contractors furnishing and performing their work. Haley & Aldrich does not guarantee the performance of the construction contract by the Contractors, and does not assume responsibility for Contractors' failure to furnish and perform their work in accordance with the Contract Documents.

If Haley & Aldrich's services during construction include shop drawing review, Haley & Aldrich will review (or take other appropriate action with respect to) shop drawings, samples, and other data which Contractors are required to submit, but only for conformance with the design concept of the project and compliance with the information given in the Contract Documents. Such review or other actions shall not extend to means. methods, techniques, sequences, or procedures of manufacture (including the design of manufactured products) or construction, or to safety precautions and programs incident thereto. Haley & Aldrich's review or other actions shall not constitute approval of an assembly or product of which an item is a component, nor shall it relieve the Contractors of (a) their obligations regarding review and approval of any such submittals, and (b) their exclusive responsibility for the means, methods, sequences, and procedures of construction, including safety of construction.

18. Reliance

Any opinions rendered pursuant to this Agreement are for the sole and exclusive use of Client, and are not intended for the use of, or reliance upon, by any third parties without the prior written approval of Haley & Aldrich. Client agrees to indemnify, hold harmless, and defend Haley & Aldrich to the fullest extent permitted by law for any claims, losses, or damages allegedly suffered by third parties due to the unauthorized reliance on any opinion provided hereunder.

19. Waiver of Consequential Damages

Neither party, nor their parent, affiliated or subsidiary companies, nor the officers, directors, agents, employees, or contractors of any of the foregoing, shall be liable to the other in any action or claim for incidental, indirect, special, collateral, consequential, exemplary or punitive damages arising out of or related to the Services, whether the action in which recovery of damages is sought is based upon contract, tort (including, to the greatest extent permitted by law, the sole, concurrent or other negligence, whether active or passive, and strict liability of any protected individual or entity), statute or otherwise.

20. Hazardous Substance Claims

By authorizing Haley & Aldrich to proceed with the services, Client confirms that Haley & Aldrich has not created nor contributed to the presence of any hazardous substances or conditions at or near the Site. Client recognizes that there is an inherent risk in drilling borings, pushing or driving probes, excavating trenches, or implementing other methods of exploration at or near a site contaminated by hazardous materials. Further, Client recognizes that these are inherent risks even through the exercise of the Standard of Care. Client accepts this risk and agrees to indemnify and hold Haley & Aldrich, and each of Haley & Aldrich's subcontractors, consultants, officers, directors, and employees harmless against any and all claims for damages, costs, or expenses direct or consequential, in connection with a release of hazardous substances, except to the extent that such claims, damages, or losses are adjudicated to have resulted from Haley & Aldrich's gross negligence or willful misconduct in the performance of the services.

21. Limitation of Remedies

To the fullest extent permitted by law, the total liability of Haley & Aldrich, its officers, directors, and employees to Client, and anyone claiming by, through, or under Client, for any and all injuries, claims, losses, expenses, or damages whatsoever arising out of or in any way related to Haley & Aldrich's services, from any cause or causes whatsoever, including, but not limited to, negligence, errors, omissions, strict liability or contract, shall be limited to an amount of \$50,000 or Haley & Aldrich's fee, whichever is greater.

If Client prefers not to limit Haley & Aldrich's liability to this sum, Haley & Aldrich may increase this limitation upon Client's written request. If Haley & Aldrich approves the request, Haley & Aldrich will agree to increase the limitation to \$100,000, provided that Client agrees to pay \$1,000 for this change. The additional fee is for the additional risk assumed by Haley & Aldrich and is not a charge for additional liability insurance.

22. Dispute Resolution

If a dispute arises out of or relates to this Agreement or the breach thereof, the parties will attempt in good faith to resolve the dispute through negotiation. If the dispute is not resolved by these negotiations, the matter will be submitted to non-binding mediation with a mutually agreed upon mediator. The parties agree that they will participate in the mediation in good faith, that they will share equally in its costs, and that neither party will commence a civil action with respect to the matters submitted to mediation until after the completion of the initial mediation session.

23. Legal Action

All legal actions by either party against the other for any cause or causes, including, but not limited to, breach of this Agreement, negligence, misrepresentations, breach of warranty or failure to perform in accordance with the standard of care, however denominated, shall be barred two (2) years from the day after completion of Haley & Aldrich's Services. In the event that Client institutes a suit against Haley & Aldrich, and if such suit is not successfully prosecuted, or if it is dismissed, or if a verdict is rendered for Haley & Aldrich, Client agrees to pay Haley & Aldrich any and all costs of defense. including attorneys' fees, expert witnesses' fees, and court costs and any and all other expenses of defense which may be reasonably necessary, immediately following dismissal of the case or immediately upon judgment being rendered in favor of Haley & Aldrich.

24. Precedence

These Terms and Conditions shall take precedence over any inconsistent or contradictory provisions contained in any proposal, contract, purchase order, requisition, notice to proceed, or like document.

25. Severability

If any of these Terms and Conditions are finally determined to be invalid or unenforceable in whole or part, the remaining provisions shall remain in full force and effect, and be binding upon the parties. The parties agree to reform these Terms and Conditions to replace any such invalid or unenforceable provision with a valid and enforceable provision that comes as close as possible to the intention of the stricken provision.

26. Survival

These conditions shall survive the completion of Haley & Aldrich's services on this project and the termination of services for any cause.

27. Governing Law

This Agreement shall be governed and construed in accordance with the laws of the state of the contracting office of Haley & Aldrich.

End of Standard Terms and Conditions

APPENDIX B

Historical Research Documentation (on CD)

PHASE I ENVIRONMENTAL SITE ASSESSMENT BUZZARD POINT PROPERTY (SQUARES 609 & 611) 2ND ST SW / V ST SW WASHINGTON DC

Prepared for PEPCo Holdings Inc. 701 Ninth Street NW Washington DC 20001

April 4, 2005

URS

URS Corporation, Inc. 200 Orchard Ridge Drive, Suite 101 Gaithersburg, Maryland 20878 URS Project No. 15296734

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PEPCo Holdings Inc. (PHI) retained URS Corporation (URS) to conduct a Phase I Environmental Site Assessment (ESA) of the Buzzard Point site located between T and V Streets SW and 1st and 2nd Streets SW (Squares 609 and 611) in Southwest Washington DC (the Property or the subject property). PHI is planning to sell the Property. The purpose of URS' Phase I ESA was to evaluate whether current or historical activities on or near the subject property may have resulted in significant contamination by hazardous substances or wastes, also known as a Recognized Environmental Condition (REC). This ESA was performed in accordance with ASTM Practice E 1527-00 standards, URS' proposal dated August 6, 2004 and PEPCo's Purchase Order 4500003335 dated August 31, 2004.

The subject property is situated on a 1.593-acre (69,375 square foot) parcel of land in a predominantly industrial area of Washington DC known as Buzzard Point, and is currently used as an asphalt-paved parking lot leased to the National Geospatial Intelligence Agency (NGIA). The Property is one of five PEPCo properties located at Buzzard Point.

According to the information provided by site personnel, historical documents, and previous reports, the subject property once functioned as a coal storage yard. The PEPCo generating station, located on the adjacent property to the east, was activated in 1928 and was initially fueled by coal. Therefore, it is reasonable to assume that coal piles were located on the subject property as early as 1928. However, at some point in the late 1960's or early 1970's, the generating station switched from being coal-fired to fuel-fired. During this time period, the current 1.9-million gallon steel aboveground storage tank (AST) was constructed on the southern portion of the subject property. The AST contained fuel oil that fired the generating station's oil-fired steam generators through an underground pipeline that ran beneath 1st Street SW. The remaining coal piles were removed from the subject property by 1980. The AST was retired and the underground pipeline was filled in shortly after the generating station was decommissioned in 1981.

URS conducted a site reconnaissance of the Property on September 16, 2004 to identify current site uses and potential sources of hazardous substances both on the Property, and in the Property vicinity. The site reconnaissance consisted of visual inspection, interviews, and a pedestrian survey. No intrusive activities, such as soil and water sampling, were conducted as part of this ESA.

The Property is completely enclosed by a fence with two access points (one along 1st Street SW and one along 2nd Street SW). Each access point is guarded by a security located inside the parking lot. On the outside of the fence, the property is surrounded by a small grassy area followed by a public sidewalk. One small shed is located on the northeast corner of the property. The shed contains maintenance equipment such as brooms, salt, landscaping equipment, etc. that is used by the NGIA to maintain the parking lot. A second structure is located on the southern portion of the subject property next to the retired AST. The shed, which contains a fire pump, is within the dike and fenced area that encloses the AST. URS was unable enter the dike/fenced area containing the AST and the small fire pump shed. Pole-mounted lights, as well as small vegetated areas were observed throughout the parking lot.

No underground storage tanks were observed or reported on the subject property. There are two identical pits/subgrade structures located near the AST on the southeastern portion of the subject property. Site representatives did not know the function or purpose of the pits. No

environmental concerns related to hazardous materials, solid wastes, wastewater, or PCB-containing equipment were observed.

Soil sampling was conducted in 1990 on three of five PEPCo-owned Buzzard Point properties. The subject property, identified as Site 3 in the report, was included in the scope of the assessment; however, soil samples were not collected on the subject property because it was actively being used as a storage yard, parking lot, and maintenance area for vehicles. Sampling results from two of the three sites revealed soil contamination. Soil samples collected revealed the presence of total petroleum hydrocarbons (TPH) and ethylbenzene at Site 1, north of the Property, and the presence of TPH at the adjacent former PEPCo/Chevron gasoline station.

The District of Columbia, Department of Consumer and Regulatory Affairs, Underground Storage Tank Management Branch (DCRA) issued a directive requiring a Corrective Action Plan to be submitted regarding suspected groundwater contamination at the adjacent generating plant, and identified the case as LUST Case # 93-051. The DCRA Directive also identified the former PEPCo/Chevron gasoline station located at 180 S Street SW and the active PEPCo aboveground tank farm that provided fuel for the combustion turbine yard (CT Yard) as requiring additional assessment. Since 1993, PEPCo has conducted monthly monitoring and provided the results in quarterly reports to DCRA.

The most recent (August 2004) progress report of the groundwater remediation project at the adjacent generating plant states that since May 2003, samples have been taken quarterly at the three downgradient wells and results have been consistently below regulatory standards.

Environmental Data Resources, Inc. (EDR) was contracted to review state and federal records. Pertinent results of the EDR search are discussed in Section Five. Federal and State records researched by EDR indicate that no environmental records (such as those involving operating procedures, permits, spill and release incidents, air emissions, non-compliance events, tank removals, tank closures, waste storage and disposal, and polychlorinated biphenyls) exist for the Property.

Based on a review of available information, it is apparent that the subject property has a long history of industrial use. As a result, past activities conducted on the property (i.e. coal storage and fuel supply for the adjacent generating station) are of concern. In particular, potential leaks from the underground pipeline while it was still in use, as well as the pits that may have been oil water separators or were associated with the former underground pipeline in some way, have the potential to create a Recognized Environmental Condition on the subject property.

Based on the review of available information, the following offsite properties were identified that are likely to create a Recognized Environmental Conditions on the subject property:

- the inactive PEPCo generating station (adjacent to the east and crossgradient) which is currently undergoing groundwater remediation,
- the former gas station (adjacent to the north and upgradient) which was identified as having TPH contamination in soil,
- and the former PEPCo storage yard (located at Q and 2nd Streets SW, three blocks north and upgradient) which was also identified has having TPH contaminants in soil, and

 the Super Salvage scrap yard (located at R and 1st Streets SW, two blocks north and upgradient of the subject property) where large scale waste debris and scrap metal operations were observed being conducted over site soils.

Releases from these nearby sites have the potential to create a Recognized Environmental Condition on the subject property.

Further investigation is recommended.

This Executive Summary is not intended to be a "stand-alone" document, but a summary of our findings as described in the following report. It is intended to be used in conjunction with the scope of services and limitations described therein.

PEPCo Holdings Inc. (Client), retained URS Corporation (URS) to conduct a Phase I Environmental Site Assessment (ESA) of the Buzzard Point site located between T and V Streets SW and 1st and 2nd Streets S.W. (Squares 609 and 611) in Washington, D.C. (subject property or Property). This Phase I Environmental Site Assessment was conducted in conformance with the methods and procedures described in the American Society for Testing and Materials (ASTM) "Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process" (Standard Designation E 1527-00). The Phase I ESA was also conducted in accordance with URS' proposal dated August 6, 2004 with reference to PEPCo's Purchase Order 4500003335 dated August 31, 2004. The Phase I ESA objectives, scope, and limitations are presented in the following sections.

1.1 OBJECTIVE

The objective of URS' Phase I Environmental Site Assessment was to evaluate whether current or historical activities on or adjacent to the subject property may have resulted in a "Recognized Environmental Condition." A Recognized Environmental Condition is defined by ASTM as:

"The presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release, or a material threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, groundwater or surface water of the property. The term includes hazardous substances or petroleum products even under conditions in compliance with laws. The term is not intended to include de minimis conditions that generally do not present a material risk of harm to public health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies. Conditions determined to be de minimis are not recognized environmental conditions."

A Historical Recognized Environmental Condition is defined separately as:

"[An] environmental condition which in the past would have been considered a recognized environmental condition, but which may or may not be considered a recognized environmental condition currently. The final decision will be influenced by the current impact of the historical recognized environmental condition on the property."

1.2 SCOPE OF WORK

URS' Scope of Work for the Phase I Environmental Site Assessment consisted of an inspection of the subject property and nearby area, a review of historical information on activities on the subject property, review of readily available regulatory information concerning the subject property and nearby properties of environmental concern, review of previous reports concerning nearby properties and preparation of a report detailing URS' results, conclusions, and recommendations.

1.3 LIMITING CONDITIONS

URS' site inspection included a walking inspection of areas of the subject property that were accessible by foot, and a drive-by inspection of surrounding and adjacent properties, including those properties identified in the environmental database search. The following conditions limited URS' ability to inspect all areas of the subject property:

- An inactive aboveground storage tank (AST) located on the southern portion of the subject property is enclosed by a 6-foot concrete dike and fence. As a result, URS was unable to closely inspect the immediate surroundings of the tank.
- A small shed located beside the AST that reportedly contains a fire pump could not be accessed during the site inspection.

No other conditions that would limit URS' ability to complete the scope of work were encountered during the performance of the Environmental Site Assessment.

1.4 LIMITATIONS OF THE ASSESSMENT

The Phase I Environmental Site Assessment was prepared in accordance with URS' proposal dated August 6, 2004. The work conducted by URS is limited to these services with and no other services beyond those explicitly stated should be inferred or are implied.

The conclusions presented in this report are professional opinions based solely upon URS' visual observations of the Property and adjacent properties, and upon URS' interpretations of the readily available historical information, conversations with personnel knowledgeable about the Property, and other readily available information, as referenced in the report. These conclusions are intended exclusively for the purpose stated herein, at the Property indicated, and for the project indicated.

URS has performed the scope of work set forth in the proposal related to this project, in specific reliance on the understandings and agreements reached between URS and PEPCo Holdings Inc. (Client). Without limiting the generality of the foregoing, and to insure that there are no misunderstandings regarding the scope of URS' activities, be advised that the Scope of Work did not include structural, electrical or mechanical issues, or other activities not expressly described in the proposals or in URS' report. Upon written request, URS will issue a proposal to expand the Scope of Work to include these or additional matters within our expertise.

The report(s) and any other information which URS prepared and submitted to Client in connection with this project (collectively, the "Reports") are for the sole use and benefit of Client for the property described in the report and may not be used or relied upon by any other person or entity without the prior written consent of Client and URS. Any such consent given by URS shall be deemed to be and shall be subject to the terms and conditions of the Proposals and the Agreement, including without limitation, the warranty, liability and indemnity terms thereof, and any person given such consent (Grantee) shall be deemed to have agreed to such terms and conditions by its use and reliance on the Reports. Such Grantee must also agree not to reveal the contents of the Reports to any other person or entity without the prior written consent of both Client and URS.

Client recognizes and agrees that:

- (1) The information in the Reports relates only to the properties specifically described in the Proposals and Reports and was presented in accordance with and subject to the scope of work described in the Proposals which were specifically agreed to by Client;
- (2) The information and conclusions provided in the Reports apply only to the subject properties as they existed at the time of URS' site examination. Should site use or conditions change or should there be changes in applicable laws, standards or technology, the information and conclusions in the Reports may no longer apply;
- (3) URS makes no representations regarding the value or marketability of these properties or their suitability for any particular use, and none should be inferred based on the Reports;
- (4) The Reports are intended to be used in their entirety and no excerpts may be taken to be representative of the findings of this investigation;
- (5) URS' services in the development of this report were conducted in a manner consistent with that level of care and skill ordinarily exercised by members of the same professions currently practicing in the same locality under similar conditions and no other guaranty, warranty, or representation, either express or implied, is included or intended herein.

The scope of services proposed are limited to visual observations of site conditions on the day inspected; review of readily available and relevant data; and, statements made and information provided by the Client, his agents, outside parties, and regulatory agencies. URS will exercise due and customary care in the conduct of its assessment but will not independently verify information provided by others. Therefore, URS will assume no liability for any loss resulting from errors or omissions arising from the use of inaccurate/incomplete information or misrepresentations made by others.

Information concerning the subject property was obtained from a site inspection conducted by Ms. Lynne McMullen of URS on September 16, 2004, interviews with representatives of the subject property owner, and review of the documents referenced in Section 7.0 of this report. Adjacent properties were inspected by Mr. Roger Naylor and Ms. Lynne McMullen both of URS on September 2, 2004. URS was escorted during both site visits by Mr. Shahid Anis, Environmental Consultant with PEPCo.

2.1 PHYSICAL LOCATION AND DESCRIPTION OF PROPERTY

The subject property is one city block that is bordered by T and V Streets S.W. and 1st and 2nd Streets S.W. (identified as Square 609, Lot 804 and Square 611, Lots 810 and 19 on a city tax map). The Property is rectangular-shaped, situated on a 1.593-acre (69,375 square foot) parcel of land in a predominantly industrial area known as Buzzard Point in Washington D.C. The Property is currently used as an asphalt-paved parking lot that is leased to the National Geospatial Intelligence Agency.

Utilities available to the Property include electricity, natural gas, public water and sewer. A Site Location Map is presented as Figure 1, and a Site Plan is presented as Figure 2.

2.2 ENVIRONMENTAL SETTING

Environmental characteristics including topography, geology, and hydrogeology were evaluated based on site observations, published literature, and maps.

2.2.1 Topography and Surface Water Characteristics

According to the United States Geological Survey topographic map of the Alexandria, Virginia Quadrangle, 1965 (photorevised, 1983), the elevation of the subject property is approximately 14 feet above mean sea level (msl). The subject property is generally level, with the natural topographic gradient across the subject property being south-southeast.

Stormwater runoff on the subject property flows into the stormwater drains located on the edges of the parking lot, which discharge to the municipal storm sewer. The nearest surface bodies of water are the Anacostia River, the Potomac River, and Washington Channel. The Anacostia River is located approximately 330 feet southeast of the subject property; the Potomac River is approximately 3,630 feet southwest; and the Washington Channel is approximately 1,485 feet to the west. All three waterways converge at a point approximately 3/4 mile southwest of the Property and flow to the south. No surface impoundments were observed on the subject property.

2.2.2 Local Geology, Soils and Groundwater

A review of selected information from public sources concerning the geology and hydrology of the Property and surrounding area indicate the following classification and characteristics.

Geology

The subject property is geologically located in the Atlantic Coastal Plain physiographic province, which consists of marine and fluvial sediments. The overburden at the Property generally

consists of deep deposits of alluvial soils. It is underlain by the Mesozoic Era, Cretaceous System, and Lower Cretaceous Series stratigraphic unit.

Soils

According to the United States Department of Agriculture (USDA) Soil Survey of District of Columbia (1976), the soils mapped at the subject property consist of the "Urban Land". The Urban Land soil unit consists of areas where more than 80% of the surface is covered by asphalt, concrete, buildings, or other impervious surfaces. These areas include large areas where miscellaneous artificial fill was placed over swamps or streams.

Depth to bedrock was estimated at more than 5 feet below ground surface (bgs). The dominant soil composition in the vicinity is silt loam, which is moderately well drained. Subsurface soils consist mostly of quaternary aged sands, gravels and silts of the Wicomico Formation. Aquifer materials have very low permeability.

Soils collected during a previous investigation conducted by TPH Technology indicated that the subject property is located on the Pamlico Formation and Recent Alluvium which consists of gravel, sand and silt, and clayey fill.

Groundwater

Groundwater in the area of the subject property is typically encountered approximately 15 to 20 feet bgs and flows west-southwest towards the convergence of the three waterways. General groundwater flow throughout D.C. is generally to the south towards the Potomac River. Areas located to the north are topographically, and assumed to be hydrogeologically, upgradient of the subject property. The groundwater in Washington DC is known to be impacted by various sources and is not used for a source of public drinking water supply.

Wetland and Flood Zone

According to the USGS Alexandria, Virginia Quadrangle topographic map, the subject property was not identified as being located within a wetland area. There are no wetland areas within 1 mile of the subject property. According to the Federal Emergency Management Agency Flood Insurance Rate Map (community panel: 110001 0025B, effective November 15, 1985), the subject property is not located within a 100-year or 500-year flood zone.



The history of land use on and near the subject property was determined from interviews, review of historic aerial photographs, city directories, and the other documents referenced in Section 7.

3.1 CURRENT AND PRIOR OWNERSHIP

PEPCo currently owns the subject property. A chain of title search was not included in the scope of work for this Phase I ESA.

3.2 SITE HISTORY

According to the information provided by site personnel, historical documents, and previous reports, the subject property once functioned as a coal storage yard. The PEPCo generating station, located on the adjacent property to the east, was activated in 1928 and was initially fueled by coal. Therefore, it is reasonable to assume that coal piles were located on the subject property as early as 1928. However, at some point in the late 1960's or early 1970's, the generating station switched from being coal-fired to fuel-fired. It is during this time period that the current 1.9-million gallon steel aboveground storage tank (AST) was constructed on the southern portion of the subject property. The AST contained fuel oil that fired the generating station's oil-fired steam generators through an underground pipeline that ran beneath 1st Street SW. The remaining coal piles were removed from the subject property by 1980. The AST was retired and the underground pipeline was filled in shortly after the generating station was decommissioned in 1981.

During the 1980's and early 1990's, the subject property was leased out to W.A. Chester, Inc. and used as a storage yard, parking lot, and vehicle maintenance area. Currently, the subject property is being leased out to the National Geospatial Intelligence Agency who uses the Property as a secured employee automobile parking lot.

3.3 INTERVIEWS

URS interviewed Shahid Anis, an engineer for PEPCo for the past 28 years. He was not aware of any incidents, unusual odors, stains or other conditions on the actual subject property that would indicate a potential environmental concern. However, Mr. Anis did report that there have been incidents that have occurred on adjacent PEPCo properties (specifically, the PEPCo generating station site adjacent to the east and the former gas station site adjacent to the north) that may present environmental concerns on the subject property. The two adjacent properties are discussed in further detail in section 3.4.

URS also interviewed Fariba Mahui, the PEPCo tank coordinator, regarding the decommissioning of the AST on the subject property in the early 1980's. Ms. Mahui reported that a hole was cut out of the tank to enable its cleaning and that the underground pipeline that fed the fuel in the tank to the generating station's steamers was filled in. Further documentation detailing the decommissioning of the tank and underground pipeline was not available.



3.4 PREVIOUS REPORTS

URS reviewed previous environmental reports provided by PEPCo concerning the subject property and the adjacent PEPCo properties. Copies of the previous reports are presented in Appendix A and are summarized below:

Geomatrix, Inc., Assessment of the Buzzard Point Properties, 1990

In 1990, Geomatrix Inc. conducted soil sampling on five PEPCo-owned Buzzard Point properties located in Southwest Washington D.C. The subject property, identified as Site 3 in the report, was included in the scope of the assessment. However, Geomatrix was unable to take soil samples on the subject property because it was actively being used as a storage yard, parking lot, and maintenance area for vehicles. The report states that the objective of the investigation was to determine if the sites were "environmentally clean". Geomatrix collected soil samples that were analyzed for total petroleum hydrocarbons (TPH), benzene, toluene, ethylbenzene, xylene (BTEX), polychlorinated biphenyls (PCBs), and EP toxicity metals. PEPCo's generating station (identified as Site 5) was not evaluated because it was actively being used as a substation.

Soil samples collected from the three other PEPCo sites revealed the following:

- Site 1 (Square 603, located at Q and 1st Streets SW, three blocks north and upgradient of the subject property) was being used as an office area and parking lot at the time of the investigation. The site contained active USTs and has a history of UST removal. Two of the soil samples were taken from a depth of 3 to 5 feet; two were taken from a depth of 8 to 10 feet. Of the four samples collected, one sample had a TPH concentration of 32 parts per million (ppm), TPH of 1440 ppm, and ethylbenzene of 1 ppm. None of the parameters analyzed were detected in the other two soil samples.
- Site 2 (Square 607, located between 2nd and T Streets SW, adjacent to the north and upgradient to the subject property) was being used as a filling station for PEPCO vehicles at the time of the investigation. All samples were collected from a depth of 0 to 2 feet. Of the thirteen samples collected, ten of the samples showed TPH concentrations ranging from 100 ppm to 360 ppm.
- Site 4 (Square 661, located at R and 1st Streets SW, approximately 330 feet northeast and upgradient to the subject property) was a vacant lot at the time of the investigation and was being used for storage of excavated soils. Soil samples were collected from a depth of 0 to 2 feet. None of the four samples collected revealed the presence of TPH, BTEX, or PCBs.

Geomatrix reported that the extent of TPH contamination at Site 1 was unknown. Concentrations of TPH at Site 2 were fairly well distributed throughout the site. It was concluded that the presence of TPH at Site 1 and 2 most likely resulted from prior and current activities at those two sites. Releases from these upgradient sites have the potential to create a REC on the subject property.

TPH Technology, Incorporated, Corrective Action Plan, Remedial Specifications and Implementation Details, Buzzard Point Generating Station, Half & S Streets SW, Washington, DC, DC LUST Case # 93-051, March 10, 1995

According to the report, in 1968, an underground oil pipeline was installed at the combustion turbine yard (CT Yard), located on the northern portion of the generating station site (approximately 50 feet northeast and upgradient of the subject property), to transfer fuel oil from the AST farm located on the adjacent property to the north to the generating station. In the early 1970's, a leak was detected in the fuel oil pipeline and was repaired. However, in 1993, PEPCo personnel discovered the presence of petroleum in an onsite monitoring well. As a result, the District of Columbia, Department of Consumer and Regulatory Affairs, Underground Storage Tank Management Branch (DCRA) issued a directive requiring a Corrective Action Plan to be submitted for the suspected on-site groundwater contamination at the generating plant. The release was assigned LUST Case # 93-051. Under this plan, PEPCo was also required to continue monitoring all wells, remove free phase product, and submit monthly recovery reports until the case was deemed closed by DCRA. The DCRA Directive also identified the former PEPCo/Chevron gasoline station located at 180 S Street SW (the block adjacent to the north of the subject property and identified as Site 2 in the Geomatrix report) and the active PEPCo aboveground tank farm that provided fuel for the CT Yard (located approximately 500 feet northeast of the subject property) as requiring additional assessment. A Comprehensive Site Assessment (CSA) Report was written in August 1993 for the two properties, but was not available at the time this report was prepared.

Beginning in May 1993 and ending in January 1995, PEPCo installed a total of 23 monitoring wells throughout the generating station and CT Yard, as well as on the AST tank farm and former gas station site (as required by DCRA's directive). Both the soil and the groundwater samples revealed the presence of TPH and BTEX. The closest monitoring well to the subject property, MW-13, is located approximately 105 feet to the north on the adjacent former gas station. The soil cutting from MW-13 was found to have a TPH concentration of less than 29.8 mg/kg and a BTEX concentration of .02392 mg/kg. PEPCo's proposed remedial method was "to remove free-phase and adsorbed-phase product from the soil and groundwater beneath the CT Yard, and then allow natural processes to reduce soluble hydrocarbon concentrations once the free-phase and adsorbed-phase products were removed." Since 1993, PEPCo has conducted monthly monitoring and provided the results in quarterly reports to DCRA.

PEPCo, Buzzard Point Station - LUST Case # 93-051, Progress Report, August 19, 2004

In August of 2004, PEPCo submitted a progress report of the groundwater remediation project at the adjacent generating plant to the DCRA Underground Storage Tank Division. The report provided a summary of the site activities and analytical results of groundwater samples for three downgradient wells (located approximately 200 feet upgradient to the east and northeast of the subject property) for the period of April through July 2004. At the three wells (which are considered immediately downgradient of the CT Yard and Tank Farm), the results from the August 2004 sampling were fairly similar to the results of the March 2004 sampling. BTEX levels remained below Maximum Contaminants Levels (MCLs) for drinking water. Furthermore, TPH levels remained below the District of Columbia Water Quality Standards. The report states that since May 2003, samples have been taken quarterly at the three downgradient wells and results have been consistently below regulatory standards. According to the report, the "results

indicate that the contamination is confined to the site and due to a flat gradient, groundwater has no flow movement to leach the contamination outside the site boundary."

URS obtained documents from the PEPCo office providing information on USTs that were historically and currently located on adjacent PEPCo properties. Copies of these documents are provided in Appendix C.

- At one time, the adjacent property to the north (the former PEPCo/Chevron filling station) had two 6,000-gallon USTs which were owned by Chevron. One UST contained leaded gasoline and the other contained diesel fuel. These two tanks were removed in November 1988. There was also a 20,000-gallon gasoline UST, owned by PEPCo, which was removed in August 1993. According to PEPCo personnel, there are no longer any USTs located at the former filling station site.
- There have been several USTs removed from the adjacent property to the east (the PEPCo generating station and CT yard). According to documentation, four 2,000-gallon USTs (installed in 1968) containing waste oil were removed from the ground from 1991 until 1993. In addition, two 10,000-gallon USTs containing # 2 fuel oil, one 2,000-gallon UST containing fuel additive, and one 500-gallon UST containing varsol (installation dates unknown) were filled in with inert material in June 1984.
- According to site personnel and documentation, only two USTs remain. Two 4,000-gallon USTs are located at the adjacent generating plant and CT yard and contain waste oil. These tanks were installed in September 1993.

3.5 AERIAL PHOTOGRAPHS AND TOPOGRAPHIC MAPS

URS reviewed historical aerial photographs and topographical maps that covered the area of the subject property. The USGS Alexandria Quadrangle topographic maps, 1956, 1965 (photorevised 1971, 1972, 1979), and 1994 were reviewed. Aerial photographs were available from 1948, 1957, 1963, 1970, 1980, 1988 and 2002. The following table summarizes this information. Photocopies of the historical aerial photographs and topographical maps are provided in Appendix B.

Table 1 Summary of Historical Information Buzzard Point 1st Street SW/V Street SW Washington DC

Date	Location	Observation	Source
1948	Subject	Coal piles and what appears to be a conveyor are present	Aerial Photo
	Property		
	Adjacent	North: Many small square structures, most likely residences	
		East: PEPCo generating station	
		South: Mostly wooded land with a few small structures	
		West: Several large buildings, most likely Ft. McNair housing	

SECTIONTHREE

Historic Site and Surrounding Property Conditions

Date	Location	Observation /	Source
1956	Subject	A rail spur and a small building are shown	Topographic
	Property		Map
	Adjacent	North: Vacant	
		East: PEPCo generating station	
		South: A few small square structures Wort: Soveral lorge buildings, most likely Et. McNair housing	
1957	Subject	West: Several large buildings, most likely Ft. McNair housing Coal piles are present. A small building and conveyor belts are	Aerial Photo
1951	Property	shown.	Aenai Photo
	Adjacent	North: Several clumps of trees with only a few small structures.	
	,	East: PEPCo generating station	
		South: Mostly wooded land with a few small structures	
		West: Several large buildings, most likely Ft. McNair housing	
1963	Subject	Coal piles are present. A small building and conveyor belts are	Aerial Photo
	Property	shown.	
	Adjacent	North: Small structures, most likely residential	
		East: PEPCo generating station	
		South: Cleared land with a large building on the Anacostia River	
		Waterfront	
1965	Subject	West: Several large buildings, most likely Ft. McNair housing A rail spur is present	Tonographia
1905	Property	A ran spur is present	Topographic Map
	Adjacent	North: Vacant	wap
	rajacom	East: PEPCo generating station	
		South: Three small square structures	
		West: Several large buildings, most likely Ft. McNair housing	
1970	Subject	Coal piles are present. A small building and conveyor belts are	Aerial Photo
	Property	shown. A large AST is on the southern portion of the property.	
	Adjacent	North: One rectangular building is shown on the northern portion	
	Ť	East: PEPCo generating station and PEPCo combustion turbine yard	
		South: Cleared land with a large building on the Anacostia River	1
		waterfront	
		West: Several large buildings, most likely Ft. McNair housing	
1971	Subject	A rail spur and a small building are shown. Also, the AST is shown	Topographic
and	Property	on the southern portion of the property.	Maps
1972	Adjacent	North: Vacant	
		East: PEPCo generating station South: Three small square structures	
		West: Several large buildings, most likely Ft. McNair housing	
1979	Subject	Coal piles are present. A small building and conveyor belts are	Topographic
*///	Property	shown. A large AST is on the southern portion of the property.	Map
	Adjacent	North: One rectangular building is shown on the northern portion	vivab
		(may be the former filling station)	
		East: PEPCo generating station and PEPCo combustion turbine yard	
		South: Large structure, most likely the current US Coast Guard	
		Headquarters office building	
		West: Several large buildings, most likely Ft. McNair housing	



Date	Location	Observation	Source
1980	Subject	The AST is present as well as several smaller structures (i.e. trailers).	Aerial Photo
	Property	(The coal piles and conveyor belts are no longer shown).	
	Adjacent	North: One rectangular building is shown on the northern portion	
1		(may be the former filling station)	
1		East: PEPCo generating station and PEPCo combustion turbine yard	
		South: Large rectangular structure, most likely the current US Coast	
		Guard Headquarters office building West: Several large buildings, most likely Ft. McNair housing	
1988	Subject	The AST is present	A . 1 5 ES1
1900	Property	The AST is present	Aerial Photo
	Adjacent	North: One rectangular building is shown on the northern portion	
	rajacent	(may be the former filling station)	
		East: PEPCo generating station and PEPCo combustion turbine yard	
		South: Large rectangular structure, most likely the current US Coast	ļ
		Guard Headquarters office building	
		West: Cleared, vacant land	
1994	Subject Property	The AST is present.	Topographic Map
	Adjacent	North: One rectangular building is shown on the northern portion (may be the former filling station)	
		East: PEPCo generating station and PEPCo combustion turbine yard	
}		South: Large structure, most likely the current US Coast Guard	
		Headquarters office building	
		West: Large rectangular structure, most likely current Fort McNair	
2002	Subject	building AST is present as well as as as left as a first life.	
2002	Property	AST is present as well as an asphalt paved parking lot.	Aerial Photo
	Adjacent	North: One rectangular building is shown on the northern portion	1
		surrounded by an empty parking lot	
		East: PEPCo generating station and PEPCo combustion turbine yard	
		South: Large structure, most likely the current US Coast Guard	İ
		Headquarters office building	
		West: Large rectangular structure, most likely current Fort McNair	1
		building	

3.6 OTHER DOCUMENTS

URS also reviewed Sanborn Maps for the years 1984, 1988, 1990, 1991, 1992, and 1994 that covered the area of the subject property. From 1984 until 1994, the subject property is identified as a PEPCo storage yard. A fuel oil AST enclosed by a 6' dike is shown on the southern portion of the property. A small shed is shown next to the dike. There is a PEPCo parking lot with a private garage to the north, the PEPCo generating station and combustion turbine yard to the east, and a U.S. Government office building (most likely the existing US Coast Guard Headquarters) to the south. Adjacent properties to the north, east, and south primarily appear the same on each of the Sanborn Maps. However, use of the adjacent property to the west changes throughout time. The 1984 Sanborn map depicts US Government office buildings on the adjacent property to the west, the 1988 map depicts the property as a Government parking lot, and the 1990 through 1994 Sanborns portray the Ft. McNair National Defense University Academic Operations Center and associated parking lots. Photocopies of the Sanborn Maps are provided in Appendix B.



City directories were also reviewed for the subject property and surrounding properties for the years 1922 through 2000 (at approximately 5 year intervals). Between 1922 and 2000, the subject property is consistently identified as "address not listed in research source". Between 1922 and 1936, surrounding properties along 1st and 2nd Streets SW are described as either individual residences or vacant. From 1940 until 1969, all surrounding properties are listed as vacant. Between 1973 and 1993, the surrounding properties along V and 2nd Streets SW are identified as various types of office buildings such as the Electrical Security Corporation, Office Cleaning Inc., Westwood Management Corp, U.S. Railway Association, etc. Lastly, in the 2000 directory, the surrounding properties are identified as apartments, residences, and James Creek Marina along V Street SW and the U.S. Department of Transportation, U.S. Coast Guard Headquarters, and the National War College Alumni Association along 2nd Street SW. Photocopies of the city directories are provided in Appendix B.

3.7 HISTORICAL SUMMARY

Based on URS' review of historical documents, the subject property was used for coal pile storage from as early as 1948 until 1979. The coal was used to fuel the adjacent PEPCo generating station. A 1.9-million gallon aboveground storage tank (AST) containing fuel oil with an underground pipeline was constructed on the property as early as 1970 to replace coal as the fuel source for the generating station. The coal piles and associated conveyor belts were removed from the subject property sometime between 1979 and 1980. According to PEPCo personnel and prior reports, the AST was decommissioned in 1981 at the same time that the adjacent generating station was decommissioned. From 1980 until 2002, the subject property was used as a storage yard, parking lot, and for vehicle maintenance. Based on the long history of industrial use at the subject property, past activities have a potential to create a REC on the subject property. In particular, potential releases from the onsite underground pipeline have the potential to create a REC.

Furthermore, several adjacent properties were identified that have the potential to create a REC on the subject property. According to the 1990 Geomatrix soil assessment of the five PEPCo properties located at Buzzard Point, soil samples taken from the PEPCo storage yard (located three blocks north and upgradient of the subject property) and PEPCo/Chevron former gas station (located adjacent to the north and upgradient of the subject property) revealed the presence of TPH. In addition, releases from the adjacent PEPCo generating station and the active CT Yard (LUST Case # 93-051) have the potential to create a Recognized Environmental Condition on the subject property.

URS inspected the subject property on September 16, 2004. URS' site inspection included a walking inspection of the entire parcel. The weather was warm and sunny. Resumes for URS personnel involved in the site inspection, interviews, and the preparation of this report are presented in Appendix D. Photographs taken during URS' site inspection are provided in Appendix E.

4.1 CURRENT USES OF THE PROPERTY

The Property is used as an asphalt-paved parking lot currently leased out to the National Geospatial Intelligence Agency (NGIA).

4.2 SITE OBSERVATIONS

Key features of the Property are described below and the layout and relevant features of the subject property are shown on Figure 2. The Property is completely enclosed by a fence with two access points (one along 1st Street SW and one along 2nd Street SW). Each access point is guarded by a security located inside the parking lot. On the outside of the fence, the property is surrounded by a small grassy area followed by a public sidewalk. One small shed is located on the northeast corner of the property. The shed contains maintenance equipment such as brooms, salt, landscaping equipment, etc. that is used by the NGIA to maintain the parking lot. A second structure is located on the southern portion of the subject property next to the retired AST. The shed, which contains a fire pump, is within the dike and fenced area that encloses the AST. As mentioned earlier in the report, URS was unable enter the dike/fenced area containing the AST and the small fire pump shed. Both structures were approximately 10-feet-by-10-feet and size and constructed of sheet metal. Pole-mounted lights, as well as small vegetated areas were observed throughout the parking lot.

4.2.1 Easements and Utilities

Electricity is supplied to the subject property area by Potomac Electric Power Company and natural gas is supplied by Washington Gas. Washington Water and Sewer Authority supplies water and sewer service to the subject property area.

Two pole-mounted transformers, one on the north side and one on the east side, are located outside the fence along the edge of the property. Storm drains were also observed along the streets.

4.2.2 Stormwater

Stormwater flows into intake drains that are located along the edges of the parking lot within the fence.

4.2.3 Hazardous Substances and Wastes

During the site visit, URS did not observe hazardous wastes or activities that would be considered likely to generate hazardous wastes on the subject property.

4.2.4 Underground/Aboveground Storage Tanks

URS observed no evidence of current USTs on the subject property at the time of the site inspection. There is a 1.9-million gallon AST located on the southern portion of the subject property. The AST stored fuel oil that fed oil-fired steam generators at the adjacent PEPCo generating station. The fuel was fed to the generating station via an underground pipeline underneath 1st Street SW. The AST was decommissioned when the generating station became inactive in 1981 and the underground pipe was filled in. The AST is enclosed by a 6 foot concrete dike and a fence. From outside of the dike/fence barrier, URS could not observe evidence of stains or leaks in the vicinity of the AST. Past releases of fuel oil, if any, from the underground pipeline have the potential to create a REC on the subject property.

4.2.5 PCB-Containing Equipment

No potential PCB-containing equipment was observed on the subject property.

4.2.6 Solid Waste

URS did observe small amounts of solid waste on the subject property. A thorough inspection of the AST and surrounding area was limited due to a fence and 6' concrete dike. However, from the outside of the fence and dike, URS did observe some debris inside the vegetated area surrounding the retired AST. The materials consisted of typical roadside debris items such as bottles, paper, etc., as well as rusted piping that most likely was removed from the AST when it was decommissioned in the early 1980's. The debris observed near the AST is unlikely to create a Recognized Environmental Condition on the subject property.

4.2.7 Wastewater

No wastewaters were observed or reported to be generated on the subject property.

4.2.8 Wells

No wells were observed or were reported to have ever existed on the subject property.

4.2.9 Sumps, Pits, Ponds, and Lagoons

There are two identical pits/subgrade structures located near the AST on the southeastern portion of the subject property (see Figure 2 and Photo No. 6). Site representatives did not know the function or purpose of the pits. The pits are approximately 5-foot by 7-foot in size and consisted of a concrete lined vault covered by thick metal lids that allowed for access into the pits. URS was unable to remove the metal covers; however, the pit closest to the AST was partially uncovered. Standing water could be seen approximately 5 feet down. The water did not appear to have oily sheens or unusual odors.

No other sumps, lagoons or other surface impoundments were observed on the subject property during the site inspection. Although the exact use of the pits is unknown, the structures may have been used as oil water separators or were associated with the former underground pipeline in some way. The pits have the potential to create a REC on the subject property.

4.2.10 Other Physical Evidence of Contamination

No other evidence of contamination, including staining of the soil and puddles of water having floating oil, topographic anomalies and distressed vegetation were identified during the site inspection.

4.3 CURRENT USES OF ADJOINING PROPERTIES

Adjacent properties were observed as follows:

• North T Street SW, followed by vacant parking lot and a storage building (a

former gas station) which are owned by PEPCo, followed by S Street SW,

and Super Salvage salvage yard.

East/Northeast 1st Street SW, followed by the active PEPCo gas combustion turbine yard

(on the northern portion of the adjacent property) and the inactive PEPCO

generating station (on the southern portion of the adjacent property).

• South V Street SW, followed by the US Coast Guard Headquarters office

building, followed by the Anacostia River.

- Southeast Intersection of V and 1st Streets SW, followed by a vacant, vegetated lot.
- Southwest Intersection of V and 2nd Streets SW, followed by James Creek Marina.
- West/Northwest 2nd Street SW, followed by a Fort McNair building and associated parking lot.

4.4 SURROUNDING PROPERTIES OF POTENTIAL ENVIRONMENTAL CONCERN

A drive-by/walking inspection of adjacent properties identified sites that have the potential to create a Recognized Environmental Condition on the subject property. The following sites were considered suspect, and received specific consideration:

- the former PEPCo generating station and CT Yard (adjacent to the east) which is currently undergoing groundwater remediation for LUST Case # 93-051,
- the former PEPCo/Chevron gas station (adjacent to the north) which was identified as having TPH contamination in soil, based on sampling that was conducted in 1990,
- the former PEPCo storage yard (located at Q and 2nd Streets SW, three blocks north and upgradient of the subject property) which was also identified as having TPH contaminants in soil, and
- the Super Salvage scrap yard (located at R and 1st Streets SW, two blocks north and upgradient of the subject property) where large scale waste debris and scrap metal operations were observed being conducted over site soils; potential releases from the debris have potential to create a REC

These facilities are discussed further in Sections 3.7 and 5.1, respectively.

5.1 ENVIRONMENTAL DATABASE REVIEW

URS reviewed information gathered from several environmental databases through Environmental Data Resources, Inc. (EDR) to evaluate whether activities on or near the subject property have the potential to create a Recognized Environmental Condition on the subject property. EDR reviews databases compiled by Federal, state, and local governmental agencies. The complete list of databases reviewed by EDR is provided in EDR's report, which is included in Appendix F. It should be noted that this information is reported as URS received it from EDR, which in turn reports information as it is provided in various government databases. It is not possible for either URS or EDR to verify the accuracy or completeness of information contained in these databases. However, the use of and reliance on this information is a generally accepted practice in the conduct of environmental due diligence. A description of the databases searched and the information obtained is summarized below:

Table 2 Environmental Database Summary Buzzard Point 1st Street SW/V Street SW Washington DC

Type of Database/Date	Description of Database/Effective Date	Radius Searched	Number of Sites Identified
NPL	The National Priorities List identifies uncontrolled or abandoned hazardous waste sites. To appear on the NPL, sites must have met or surpassed a predetermined hazard ranking system score, been chosen as a state's top priority site, pose a significant health or environmental threat, or be a site where the EPA has determined that remedial action is more cost-effective than removal action. Effective Date – 4/04	1mile	0
CERCLIS	The Comprehensive Environmental Response, Compensation, and Liability Information System (CERCLIS) database identifies hazardous waste sites that require investigation and possible remedial action to mitigate potential negative impacts on human health or the environment.	0.5 mile	1
CERCLIS-NFRAP	No Further Remedial Action Planned (NFRAP). As of February 1995 CERCLIS sites designated NFRAP have been removed from CERCLIS. NFRAP sites may be sites where, following an initial investigation, no contamination was found, contamination was removed quickly without the need for the site to be placed on the NPL, or the contamination was not serious enough to require Federal Superfund action or NPL consideration. Effective Date – 5/04	0.25 mile	0

Type of Database/Date	Description of Database/Effective Date	Radius Searched	Number of Sites Identified
RCRIS TSD	Resource Conservation & Recovery Information System treatment, storage, or disposal sites	0.5 mile	0
	Effective Date – 6/04		
CORRACTS	Listing of RCRA facilities that are undergoing corrective action. Corrective actions may be required beyond the facility's boundary and can be required regardless of when the release occurred, even if it predates RCRA.	I mile	1
	Effective Date – 6/04		
RCRIS Large	RCRA-regulated hazardous waste generator notifiers list.	0.25 mile	0
Quantity Generators	Effective Date – 6/04		
RCRIS Small	RCRA-regulated hazardous waste generator notifiers list.	0.25 mile	2
Quantity Generators	Effective Date – 6/04		
ERNS	EPA's Emergency Response Notification System (ERNS) list contains reported spill records of oil and hazardous substances	Target Property	0
	Effective Date – 12/03		
SHWS	State Hazardous Waste/Superfund permanent list of priorities	N/A	N/A
	Effective Date – N/A		
LUST	List of information pertaining to all reported leaking underground storage tanks	0.5 mile	15
	Effective Date – 4/04		
UST	State underground storage tank sites listing	0.25 mile	6
	Effective Date – 4/04		

The actual subject property was not listed on any database searched by EDR. However, EDR mistakenly listed the PEPCo Buzzard Point Generating Station, located at 1st and V Street SW, as being on the subject property. The generating station appears on the UST, LUST, and RCRIS-SQG databases and is discussed in further detail below.

Comprehensive Environmental Response, Compensation and Liability System (CERCLIS)

There is one site listed in the CERCLIS database that is located within ½ mile of the subject property. The site is identified as Fort McNair and is located at 350 P Street SW (which is approximately 2600 feet northwest of the subject property). The CERCLIS site status is listed as "low" and was first determined to be a CERCLIS site in September of 1980. There is current remediation and monitoring at Fort McNair, but the site is in the apparent downgradient direction from the PEPCo Property. Due to the site's distance from the subject property, it is unlikely that this site would present a potential environmental condition on the subject property.

RCRA Corrective Action Activity (CORRACTS)

One site, the Southeast Federal Center located at 2nd and M Streets SW, is identified on the CORRACTS database as being within 1 mile of the subject property. The site is approximately

³/₄ mile north of the subject property. The site required the completion of several corrective actions in 1997 and 1998. Based on the distance from the subject property, it is unlikely that this site has created a Recognized Environmental Condition on the subject property.

RCRIS Small Quantity Generators (SQG)

There were 2 small quantity generators of hazardous waste identified on the database that are within ¼ mile of the Property. The closest is the inactive PEPCo Generating Station, located adjacent and upgradient to the subject property to the east. However, there have not been violations of hazardous waste generator requirements and the station has been inactive since 1981. The generating station also appeared on the open LUST database. The site is identified as LUST Case # 93-051, which is the catalyst for the ongoing groundwater remediation project being conducted at the generating station. Detailed information regarding this case is discussed in Section 3.4 and prior reports are included in Appendix A. Based on the adjacent location of the site and the ongoing groundwater remediation that has documented the presence of TPH and BTEX in both the soil and groundwater, it is likely that the generating plant has created a Recognized Environmental Condition on the subject property.

The second SQG site is identified as being the Super Salvage Inc. located at 1711 1st Street SW (approximately 800 feet north of the subject property). During the site reconnaissance, URS observed large amounts of waste debris and scrap metal operations being conducted over bare soils. Although, there have not been any violations involving the Super Salvage, based on the observed site operations, it possible that the site has created a REC on the subject property.

Leaking Underground Storage Tanks (LUST)

The database search identified 15 LUST facilities within a ½ mile radius of the subject property, with 7 of those facilities remaining "open" status (including the abovementioned generating station). A LUST site was identified as the Fort McNair parking lot at 103 3rd Street SW, approximately 1100 feet northwest and upgradient of the subject property. The case is listed as open, but is unlikely to create a REC based on distance and documented groundwater flow.

A LUST site with an open case was also identified at Home Moving & Storage located at 1812 Half Street SW, approximately 500 feet northeast of the subject property. Although there is no documented groundwater flow, due to the site's proximity to the Anacostia River (located several hundred feet southeast of the LUST Site), it is likely that groundwater for the Home Moving & Storage site would flow southeast towards the Anacostia River and away from the subject property. Therefore, it is unlikely that this LUST site presents a REC on the subject property.

The remaining four "open" LUST sites on the database are greater than ¼ mile northeast of the subject property and are located near the shoreline of the Anacostia River. The groundwater flow at these sites is most likely east-southeast and away from the subject property, and therefore unlikely to create a Recognized Environmental Condition on the subject property.

Underground Storage Tanks (UST)

There are 6 sites located within ¼ mile of the subject property that have registered USTs. The fact that a site is listed on this database does not necessarily indicate an environmental concern, only that the location has UST(s) in place.

Orphan Sites

URS reviewed the Orphan List Sites, which are sites that have not been geocoded based on lack of sufficient data regarding their exact location within the general area. The review of the Orphan List Sites did not identify properties that are likely to create a Recognized Environmental Condition on the subject property.

5.2 REGULATORY AGENCY CONTACT

Local governmental agencies frequently maintain information on sites of environmental concern where the local agency has been consulted, or informed of particular activities. Local agencies, including local fire departments, also maintain records concerning USTs and hazardous materials. URS sent Freedom of Information Act (FOIA) letters to the DC Department of Health, Environmental Health Administration and the DC Fire Department Public Affairs Office to receive any information that these agencies may have available. Responses from the two regulatory agencies were not received by the time this report was prepared. Copies of agency correspondence are provided in Appendix G.

URS conducted a Phase I Environmental Site Assessment of the PEPCo Buzzard Point property, identified as Squares 609 and 611, and comprising a city block bordered by T and V Streets SW and 1st and 2nd Streets SW in Washington DC, to evaluate the potential for a Recognized Environmental Condition to exist on the subject property from onsite or offsite activities. URS' conclusions are presented below.

6.1 ONSITE RECOGNIZED ENVIRONMENTAL CONDITIONS

Based on a review of available information, it is apparent that the subject property has a long history of industrial use. As a result, past activities conducted on the property (i.e. coal storage and fuel supply for the adjacent generating station) are of concern. In particular, potential leaks from the underground pipeline while it was still in use, as well as the pits that may have been oil water separators or were associated with the former underground pipeline in some way, have the potential to create a Recognized Environmental Condition on the subject property.

6.2 OFFSITE RECOGNIZED ENVIRONMENTAL CONDITIONS

Based on the review of available information, the following offsite properties were identified that are likely to create a Recognized Environmental Conditions on the subject property:

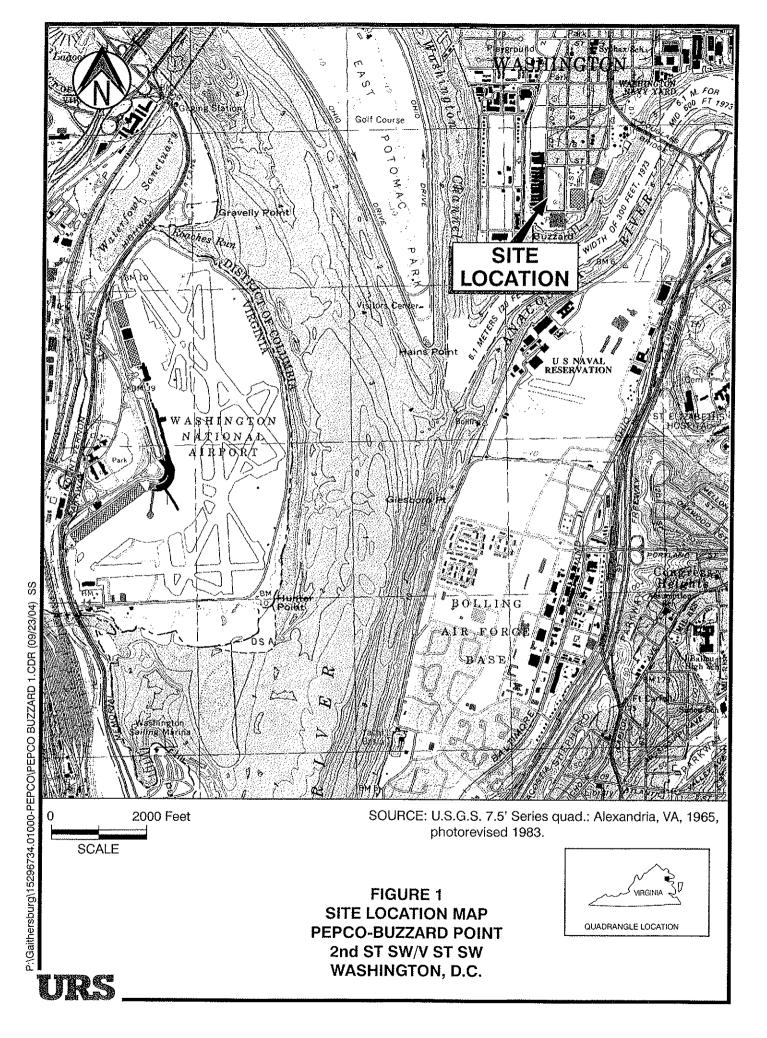
- the inactive PEPCo generating station (adjacent to the east and crossgradient) which is currently undergoing groundwater remediation for an open LUST Case # 93-051; groundwater and soil samples have revealed the presence of TPH and BTEX,
- the former gas station (adjacent to the north and upgradient) which was identified as having TPH contamination in soil after sampling was conducted in 1990,
- the former PEPCo storage yard (located at Q and 2nd Streets SW, three blocks north and upgradient) which was also identified has having TPH contaminants in soil, and
- the Super Salvage scrap yard (located at R and 1st Streets SW, two blocks north and upgradient of the subject property) where large scale waste debris and scrap metal operations were observed being conducted over site soils.

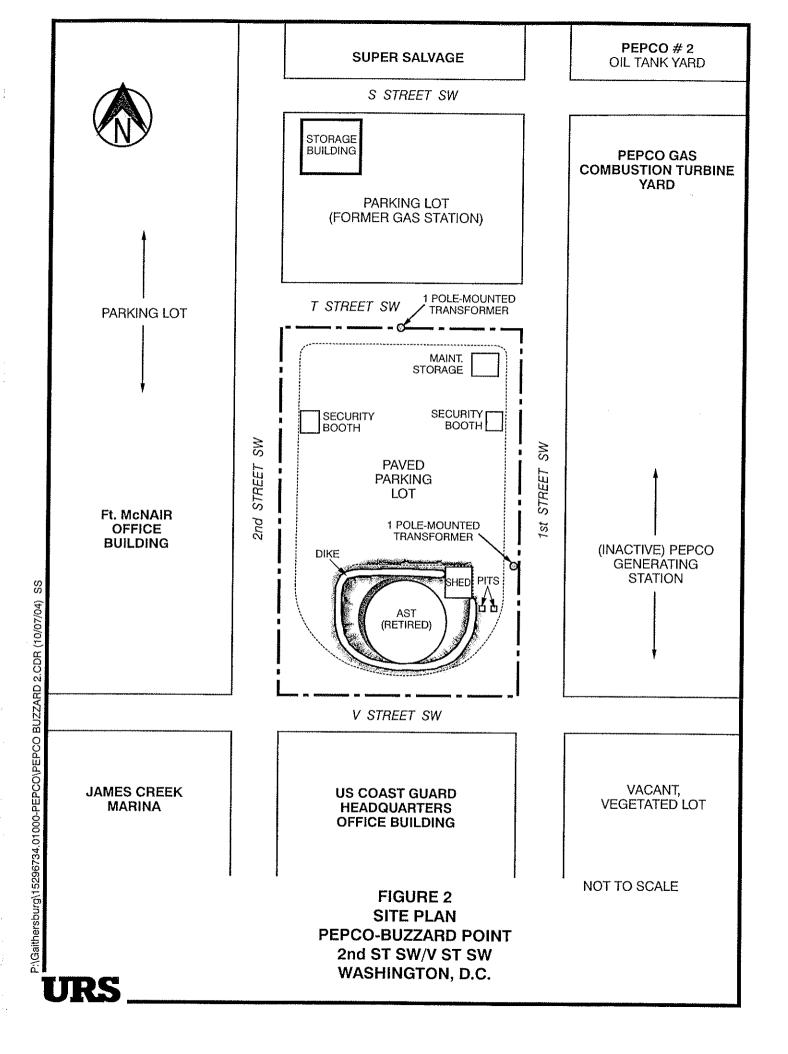
Releases from these sites have the potential to create a Recognized Environmental Condition on the subject property.

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URS





Advantage Environmental Consultants, LLC

PHASE I ENVIRONMENTAL SITE ASSESSMENT

Buzzard Point 2nd Street and V Street, SW Washington, DC 20024

AEC Project No. 05-099 June 10, 2005

Prepared for.

The John Akridge Companies, Inc. 601 13th Street, NW Suite 300 North Washington, DC 20005

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1.0 Executive Summary

1.1 Summary and Findings

Advantage Environmental Consultants, LLC (AEC) has conducted a Phase I Environmental Site Assessment (ESA), in conformance with the scope and limitations of ASTM Practice E 1527-00, of the property referred to as Buzzard Point in southwest Washington, DC (hereinafter referred to as the "Site"). Any exceptions to, or deletions from, this practice are described in Section 2.3 of this report.

The Site consists of an approximately 384,051 square foot area that is bound by S Street, SW to the north, 1st Street, SW to the east, V Street, SW to the south, and 2nd Street, SW to the west in Washington, DC. T Street, SW transects the Site, and divides it into a small northern lot and a larger southern lot. The real estate designation for the northern Site lot is Square 607, Lot 13, and the designation for the southern Site lot is Square 609, Lot 804, and Square 611, Lots 19 and 810. Currently, the Site is used as two fenced parking lots; however, the Site has been owned by the Potomac Electric Power Company (PEPCO) since 1929, and was formerly used as a coal storage yard, a vehicle fueling area, a bulk #6 fuel oil storage facility, and an equipment storage area for the eastern adjacent decommissioned PEPCO Buzzard Point Generating Station (herein referred to as the "Generating Station").

Improvements to the Site include a prefabricated metal building and storage trailers at the northern Site lot and an unused bulk #6 fuel oil above-ground storage tank (AST), the associated fire fighting foam house, and a small storage shed at the southern Site lot. Guard stands are located at the entrances to both parking lots, and additional improvements at the Site include parking medians, light poles, and landscaping. The Site is leased from PEPCO to the US government for vehicle storage. This Phase I ESA was performed for financing purposes, to document any known contaminants, and discover the existence of any unknown contaminants at the Site.

The following summarizes the independent conclusions representing AEC's best professional judgment based on available information.

Historical Use Information

The review of historical resources indicated that the southern Site lot was used as a coal storage yard from the late 1920s until the Generating Station began using fuel oil to power the station in 1968. From 1968 until the Generating Station was decommissioned in 1981, the southern Site lot was used by PEPCO for bulk fuel storage and leased to W.A. Chester, Inc. for use as a vehicle and equipment maintenance and storage lot. An underground pipeline installed beneath 1st Street, SW was used to connect the 1.9-million gallon AST at the Site to the Generating Station.

The northern Site lot appeared to have been used for vehicle fueling and storage by PEPCO from the late 1960s until 1993. On-site Underground Storage Tanks (USTs) (one 6,000-gallon gasoline, one 6,000-gallon diesel fuel and one 20,000-gallon gasoline) were removed in 1988 and 1993.

Adjoining Properties

The Site is situated in a medium-density, mixed commercial, industrial, and government-use area of southwest Washington DC that is referred to as Buzzard Point. The area consists of several properties owned by the Potomac Electric Power Company, including the Site, the decommissioned Generating Station and active gas-fired combustion turbine yard (CT Yard), and a former PEPCO #2 fuel oil storage facility. Additional adjacent properties include a scrap metal yard, a US military fort, a US Coast Guard headquarters building, and two marinas. Potential environmental concerns were identified at four of the surrounding properties.

PEPCO Buzzard Point Generating Station

The Generating Station, located approximately 35 feet east across 1st Street from the Site, was identified in four separate Leaking Underground Storage Tank (LUST) cases, one of which remains open (LUST Case No. 93-051). In the early 1970s, a release was reported from a four-inch diameter underground pipeline that connected the CT Yard of the Generating Station to the two, 0.411-million gallon #2 fuel oil ASTs located north across S Street from the CT Yard. The release was repaired, and one 15" diameter monitoring well was subsequently installed in the vicinity of the pipeline leak. Significant petroleum (gasoline and diesel) contamination was discovered in soil and groundwater at the CT Yard portion of the Generating Station property in 1993. A total of 21 monitoring wells (MWs) were installed in the vicinity of the CT Yard and the #2 fuel oil ASTs. Two monitoring wells were also installed at the Site in the area of the former vehicle fueling station. Both soil and groundwater samples revealed the presence of Total Petroleum Hydrocarbon (TPH) Gasoline-Range Organics (GRO), Diesel Range Organics (DRO), and Benzene, Toluene, Ethyl benzene and Xylene (BTEX). In addition, the majority of the MWs located in the CT Yard and north adjacent bulk fuel storage area have historically contained liquid-phase hydrocarbon (LPH). Groundwater flow direction has been documented at this property to be west and southwest, towards the Site.

PEPCO installed a soil vapor extraction (SVE) system in the CT Yard and at the southern portion of the north adjacent bulk fuel storage area in January 1996, and operated the system through November 1999. From May 2001 to April 2002, a portable high vacuum pump and treat system was used to recover LPH at this property. The wells and groundwater vacuum monitoring points (GVPs) appear to have been monitored monthly from January 2003 through July 2004, with semi-annual sampling events. Groundwater sampling data for this property that was dated March 8, 2004 indicated that groundwater contaminants in the three downgradient wells were below Maximum Contaminant Levels and/or DC Water Quality Standards for BTEX and TPH GRO and DRO, while levels of these constituents remained above the applicable regulatory standards in remaining MWs

and GVPs. Currently, only passive remediation with absorbent booms and monitoring is ongoing at the Generating Station property.

The Generating Station was also identified on the Resource Recovery and Conservation Small Quantity Generator (RCRA SQG) database twice, and on the UST database.

Super Salvage, Inc.

The Super Salvage, Inc. property, located approximately 35 feet north of the Site, was listed on the RCRA SQG, LUST and UST databases. In addition, AEC observed operations at the facility to include the storage of metal scraps and debris on property soils, and historical research indicated that the Super Salvage, Inc. facility has been located adjacent to the Site since the 1960s. Violations were not reported on the RCRA SQG listing, and the LUST case has been granted closure. The UST listing stated that one 2,000-gallon UST was permanently out of use.

US Army Fort McNair

Fort McNair is a large US Army fort that is located west of the Site. This facility was listed on the Comprehensive Environmental Response, Compensation and Liability System (CERCLIS) database in association with the address 350 P Street, SW. The listed address is located approximately 2,000 feet northwest of the Site and appears to be downgradient. The listing indicated that the site status has been categorized as "low," and the facility has been listed on the CERCLIS database since 1980. The listing also indicated that lead cleanup is ongoing. Based on distance, gradient, site status and ongoing cleanup activities, the CERCLIS listing does not appear to represent a concern.

Fort McNair was also listed on the LUST database three times; however, based on distance and the documented west and southwest groundwater flow direction in the vicinity of the Site, AEC does not consider the LUST listings associated with Fort McNair to be a concern.

James Creek Marina

The James Creek Marina, located approximately 50 feet southwest and downgradient, was listed on the LUST and the UST databases. The LUST listing indicated that the case has been granted closure. The UST listing stated that one 10,000-gallon gasoline UST and one 10,000-gallon diesel fuel UST were currently in use, and one 2,000-gallon gasoline UST was permanently out of use. Based on the status of the LUST case and the downgradient location of this facility, it does not appear that the James Creek Marina is a concern to the Site.

Hazardous Substances

AEC did not observe any hazardous substances in connection with identified uses at the Site.

Waste Generation, Storage, and Disposal

No indications of waste generation, storage, or disposal were noted on the Site as it is used as two parking lots.

Storage Tanks

One 1.9-million gallon bulk fuel AST is located at the southern portion of the Site. Historically, the AST and an associated underground pipeline were used to provide #6 fuel oil from the AST to the adjacent Generating Station from the late 1960s until the Generating Station was decommissioned in 1981. No information regarding releases from the AST or pipeline is known.

In addition, a fueling station was historically located at the northern portion of the Site. Two 6,000-gallon and one 20,000-gallon USTs were installed at the Site for the storage of gasoline and diesel fuel from the late 1960s until 1993. A LUST Case was associated with the 20,000-gallon UST due to the discovery of petroleum impact to groundwater at the Site during removal of the UST. The LUST Case was granted regulatory closure in May of 1994; however, further soil and groundwater investigation of this area was included as an addendum to a *Comprehensive Site Assessment* report that was being prepared for the adjacent Generating Station. Groundwater contamination was

AEC considers the historic use of the bulk fuel AST, pipeline, and former USTs at the Site to be recognized environmental conditions.

Polychlorinated Biphenyls (PCBs)

AEC observed fluorescent light fixtures on poles installed throughout both Site lots. In 1979, the USEPA banned the manufacture and sale of PCBs. Based on the reported date of construction of the parking lot (after 1988), ballasts associated with the fluorescent light fixtures are unlikely to contain PCBs.

AEC did not identify additional equipment that would be suspected to contain PCBs at the Site.

Regulatory Review

UST and LUST listings associated with the Site were discussed in the Storage Tanks Section of this Executive Summary. Other than those listings discussed in the Adjacent Properties section of this Executive Summary, no regulatory database-listed properties were identified as potential concerns to the Site.

1.2 Recommendations

AEC has conducted a Phase II subsurface investigation of the Site concurrently with this Phase I assessment to determine the current condition of on-site soils and groundwater. The results of the Phase II investigation will be provided to the Client under separate cover. As such, AEC has no further recommendations.

2.0 Introduction

2.1 Purpose

The purpose of this Phase I Environmental Site Assessment (ESA) is to provide a professional opinion on the presence of recognized environmental conditions and other potential environmental conditions in connection with the Site, as they existed on the date of the site inspection, and to recommend whether further investigation is required. The American Society for Testing and Materials (ASTM) Standard Practice E 1527-00, Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, defines good commercial and customary practice for conducting an environmental site assessment of a parcel of commercial real estate with respect to the range of contaminants pertinent to the scope of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), as well as petroleum products. As such, this ESA is intended to satisfy one of the requirements that permit the user to qualify for the innocent landowner defense to CERCLA liability. In other words, this ESA represents one of the practices that constitute "all appropriate inquiry into the previous ownership and uses of the property consistent with good commercial or customary practice" as defined in 42 USC Section 9601(35)(B).

The goal of the process is to identify recognized environmental conditions, which are defined by the Practice as "the presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release, or a material threat of release of any hazardous substances or petroleum products into the structures on the property or into the ground, groundwater or surface water of the property". The term *recognized environmental condition* includes hazardous substances or petroleum products even under conditions in compliance with laws. The term is not intended to include de minimis conditions that generally do not present a material risk of harm to public health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies.

2.2 Scope of Services

This assessment was conducted in accordance with generally accepted Phase I industry standards using ASTM Standard Practice E 1527-00 and AEC Proposal Number 05-102. The following services were provided for this assessment:

- An evaluation of information contained within Federal and State environmental databases, and other local environmental records, within specific search distances.
- An evaluation of past Site uses through a review of reasonably ascertainable standard historical sources such as chain-of-title information, historical maps, city directories, aerial photographs, prior environmental reports, and interviews with knowledgeable persons.

- A qualitative evaluation of the physical characteristics of the Site through a review of published topographic, geologic, hydrogeologic, wetland, and flood plain maps; published groundwater data; and area observations to characterize surface water flow in the Site area.
- An evaluation of current Site conditions including, but not limited to, a search for the following items including: underground storage tanks (above or below ground); potential PCB-containing electrical equipment; hazardous materials and petroleum products generation; treatment, storage, or disposal of hazardous, regulated, or medical wastes.
- The preparation of a Phase I ESA report, which represents the findings from the studies of the items described above and provides conclusions and recommendations based on the information gathered above and provided by the Client.

2.3 Limitations and Exceptions

This Phase I ESA was conducted in accordance with ASTM guidelines for the performance of Phase I Environmental Site Assessments. No other warranties, either express or implied, are made by AEC. AEC's evaluations, analyses, and opinions should not be taken as representations regarding subsurface conditions or the actual value of the Site. Subsurface conditions may differ from the conditions implied by the surficial observations, and can only be reliably evaluated through intrusive techniques.

Documentation and data provided by the Client, designated representatives of the Client, or other interested third parties, or from the public domain, and referred to in the preparation of this assessment, are assumed to be complete and correct and have been used and referenced with the understanding that AEC assumes no responsibility or liability for their accuracy. AEC's conclusions are based upon such information and documentation and on our observations of Site conditions, as they existed on the date of the site inspection. Since Site conditions may change significantly over a short period of time and additional data may become available, data reported and conclusions drawn in this report are limited to current conditions and may not be relied upon on a significantly later date.

Reasonable efforts have been made during this assessment to uncover evidence of USTs, ASTs, and ancillary equipment associated with these tanks. "Reasonable efforts" are limited to information gained from visual observation of unobstructed areas, recorded database information held in public record, and available information gathered from interviews. Such methods may not identify subsurface equipment that may have been hidden from view due to snow cover, paving, dense vegetation, construction or debris pile storage, or incorrect information from sources.

This investigation was not an environmental compliance audit. While some observations and discussion in this report may address conditions and/or operations that may be

regulated, the regulatory compliance of those conditions and/or operations is outside the scope of this investigation.

Nothing in this report constitutes a legal opinion or legal advice. For information regarding specific individual or organizational liability, AEC recommends consultation with independent legal counsel.

2.4 User Reliance

This report is intended exclusively for the use and benefit of the Client identified on the first page of this report.

This report is not for the use or benefit of, nor may it be relied upon by, any other person or entity for any purpose without the advance written consent of AEC. AEC makes no representation to any third party except that it has used the degree of care and skill ordinarily exercised by a reasonable prudent environmental professional in the same community and in the same time frame given the same or similar facts and circumstances. No other warranties are made to any third party, either express or implied.

3.0 Site Description

3.1 Location and Legal Description

The Site is bound by S Street, SW, 1st Street, SW, V Street, SW and 2nd Street, SW in Washington, DC. According to the Fares 2004 DC Assessment Directory, the Site is described as Square 607, Lot 13; Square 609, Lot 804; and Square 611, Lots 19 and 810. The Site comprises a total of 384,051 square feet of area. A Site Vicinity Map is included as Appendix A.

3.2 Zoning Information

Zoning information was obtained from the District of Columbia Office of Zoning's website http://www.dcoz.dcgov.org/info/map.shtm. According to the on-line zoning map, dated July 29, 2003, the Site is Zoned M (General Industry). The M zoning "permits general industrial uses to a maximum FAR of 6.0, and a maximum height of ninety (90) feet with standards of external effects and new residential prohibited."

AEC notes that a real estate offering document prepared by Cassidy & Pinkard and dated March 2005 indicated that the Site is zoned CG/CR. According to the document, the Zoning Commission for DC adopted the Map Amendment and Overlay District at Buzzard Point-Capital Gateway (GC), which created new zoning throughout much of the Site vicinity.

3.3 Characteristics of the Site and Surrounding Properties

The Site is situated in a medium-density, mixed industrial, commercial, and government-use area of southwest Washington DC that is referred to as Buzzard Point. The area consists of several properties owned by the Potomac Electric Power Company, including the Site, the decommissioned Generating Station and active gas-fired combustion turbine yard (CT Yard), and a former bulk #2 fuel oil storage facility. Remaining adjacent properties include a scrap metal yard, a US military fort, a US military headquarters building, and two marinas. Additional industrial and commercial business are located further north and east of the Site and the Anacostia River is present approximately 330 feet southeast and south of the Site. Detail regarding the immediately surrounding properties is provided in Section 3.6.

The Site is currently developed as two fenced, asphalt-paved parking lots that are separated by T Street, SW. The smaller northern Site lot is developed with a prefabricated metal building and a few storage trailers. The larger southern Site lot is developed with a bulk fuel AST, an associated fire fighting foam shed and a small storage shed. Guard stands are located at the parking lot entrances. Additional Site developments include parking medians, light poles, and landscaping. A copy of the Site Map is included as Appendix B.

3.4 Current Use of the Site

The Site consists of two, fenced, asphalt-paved parking lots that are both leased by PEPCO to the US Government for vehicle storage. The prefabricated building that exists at the northwestern portion of the northern lot is also leased and used by the US Government. AEC was not provided with access to this building for security reasons and the interviewed PEPCO employees did not know details regarding the specific use of this building by the government. The on-site trailers appeared to be used for storage. A 1.9-million gallon #6 fuel-oil AST and an associated fire fighting foam house that were previously used by PEPCO were present at the southern portion of the southern Site lot. The AST and an underground pipeline connecting the AST to the Generating Station have not been used by PEPCO since 1981. The fire fighting foam house was reportedly still operable as of 1995. A small storage shed that is used to store parking lot maintenance equipment (i.e., brooms, landscaping equipment, salt, etc.) was located at the northeastern portion of the southern parking lot.

3.5 Description of Improvements

The Site is improved with a prefabricated building, the bulk fuel storage AST and associated fire fighting foam house, a storage shed and trailers, and asphalt-paved parking areas.

• Source of Potable Water

Potable water in the vicinity of the Site is provided by the District of Columbia Water and Sewer Authority (WASA). According to a representative of the Army Corps of Engineers, who supplies the public drinking water supply for WASA, all water supplied to the District meets or exceeds local, state, and federal Environmental Protection Agency (EPA) drinking water quality standards.

Sewage Disposal

Public sanitary sewer service is provided in the vicinity of the Site by the Washington Area Sewer Authority (WASA). The Site does not use a private septic system.

Site Plan

A Site Plan is included as Appendix B.

3.6 Current Uses of Adjoining Properties

The area surrounding the Site consists of a mix of industrial, commercial and US government properties. The following table identifies the adjacent property uses.

Direction	Adjoining Property Use			
North	The Site is bordered to the north by S Street, SW, followed by the Super Salvage, Inc. metal scrap yard. A former PEPCO #2 fuel oil storage facility with two 0.411-million gallon bulk fuel storage ASTs are located northeast of the Site.			
East	The Site is bordered to the east by 1 st Street, SW, followed by the decommissioned Generating Station and active CT Yard.			
South	The Site is bordered to the south by V Street, SW, followed by the US Coast Guard headquarters building. The James Creek Marina and the Buzzard Point Marina are located southwest and southeast of the Site, respectively, along the bank of the Anacostia River.			
West	The Site is bordered to the west by US Army Fort McNair. A portion of US Army Fort McNair was under construction during the Site reconnaissance.			

Potential environmental concerns were identified at the following surrounding properties. Specific information was obtained for these properties from listings in the regulatory database report reviewed for this assessment (Sections 5.0), as well as prior reports and interviews. Potential concerns are discussed as follows:

PEPCO Buzzard Point Generating Station

The Generating Station, located approximately 35 feet east across 1st Street from the Site. was identified in four separate LUST cases, one of which remains open (LUST Case No. 93-051). A file review at the DC DOH revealed that In the early 1970s, a release was reported from a four-inch diameter underground pipeline that connected the CT Yard of the Generating Station to the two, 0.411-million gallon #2 fuel oil ASTs located north across S Street from the CT Yard. The release was repaired, and one 15" diameter monitoring well was subsequently installed in the vicinity of the pipeline leak. Significant petroleum (gasoline and diesel) contamination was discovered in soil and groundwater at the CT Yard portion of the Generating Station property in 1993. Initial assessments of the contamination revealed TPH concentrations ranging from 881 milligrams per kilogram (mg/kg) to 30,700 mg/kg. A total of 21 monitoring wells (MWs) were installed in the vicinity of the CT Yard and the north adjacent bulk fuel ASTs, and two monitoring wells were also installed at the Site in the area of the former vehicle fueling station. The MWs were installed between May 1993 and January 1995. Both soil and groundwater samples revealed the presence of TPH GRO, DRO, and BTEX. In addition, the majority of the MWs located in the CT Yard and north adjacent bulk fuel storage area have historically contained LPH. Groundwater flow direction has been documented at this property to be west and southwest, towards the Site.

PEPCO installed a SVE system in the CT Yard and at the southern portion of the bulk fuel storage area in January 1996, and the system was in operation through November 1999. The SVE system reportedly removed approximately 6,925 gallons of petroleum. From May 2001 to April 2002, a portable high vacuum pump and treat system was used to recover LPH from two of the most contaminated wells (MW-5 and MW-11). The pump and treat system removed an estimated 1.5 gallons of groundwater and 1,350 gallons of petroleum from these wells. The wells and/or groundwater vacuum monitoring points (GVPs) have been monitored monthly since 1993, with semi-annual sampling events. Results have been reported to the DC DOH in quarterly reports.

Groundwater sampling data for the Generating Station property that was dated March 8, 2004 indicated that groundwater contaminants in the three downgradient wells were below Maximum Contaminant Levels and/or DC Water Quality Standards.for TPH GRO, TPH DRO and BTEX, while levels of these constituents remained over the applicable regulatory standards in remaining MWs and GVPs. Currently, only passive remediation with absorbent booms and monitoring is ongoing at the Generating Station property.

The Generating Station was also identified on the RCRA SQG database twice, and on the UST database. The RCRA SQG database listings were associated with the generation of waste cadmium, lead and mercury, and did not include reported violations. The UST listing indicated that two 4,000-gallon used oil USTs were reported to be currently in use, and the following USTs were listed as permanently out of use: two 10,000-gallon heating oil USTs, four 2,000-gallon used oil USTs, one 2,000-gallon gasoline UST, and one 500-gallon hazardous substance UST.

Based on the historic presence of significant quantities of LPH in soil and groundwater at the adjacent Generating Station and the documented groundwater flow direction, this property is considered to be a concern to the Site.

Referenced prior environmental reports obtained through the DC DOH file review regarding LUST Case No. 93-051 included the following reports:

- Comprehensive Site Assessment, PEPCO Buzzard Point Station (CSA), prepared by TPH Technology, Inc. (TPH Inc.), dated August 11, 1993 (Executive Summary only)
- Corrective Action Plan, Remedial Specifications and Implementation Details, Buzzard Point Generating Station (CAP), prepared by TPH Inc., dated March 10, 1995
- Progress Report, LUST Case #93-051 Buzzard Point Station, prepared by PEPCO, dated June 7, 2002
- Progress Report, LUST Case #93-051 Buzzard Point Station, prepared by PEPCO, dated August 19, 2004

Super Salvage, Inc.

The Super Salvage, Inc. property, located approximately 35 feet north of the Site, was listed on the RCRA SQG, LUST and UST databases. In addition, AEC observed operations at the facility to include the storage of metal scraps and debris on property soils, and historical research indicated that the Super Salvage, Inc. facility has been located adjacent to the Site since the 1960s. Violations were not reported on the RCRA SQG listing. The LUST case has been granted regulatory closure. The UST listing stated that one 2,000-gallon UST was permanently out of use at this property. While regulatory listings do not indicate an obvious environmental concern, the long term use of this property as a scrap yard has the potential to create a recognized environmental condition.

US Army Fort McNair

Fort McNair is a large US Army fort that is located west of the Site. This facility was listed on the Comprehensive Environmental Response, Compensation and Liability System (CERCLIS) database in association with the address 350 P Street, SW. The listed address is located approximately 2,000 feet northwest of the Site and appears to be in a downgradient location from the Site. The CERCLIS listing indicated that the site status has been categorized as "low," and the facility has been listed on the CERCLIS database since discovery in 1980. The listing also indicated that lead cleanup is ongoing at this facility. Based on distance, gradient, site status and ongoing cleanup activities, the CERCLIS listing does not appear to represent a concern.

Fort McNair was also listed on the LUST database three times. Two of the LUST cases were listed as open cases while the third case has been granted regulatory closure. The two open LUST listings specify the location of the LUSTs as the Fort McNair parking lot, at 103 3rd Street, SW. This location is approximately 700 feet northwest of the Site. There is no indication of the capacity or contents of the LUSTs, and Fort McNair was not listed on the UST database. However, based on distance and the documented west and southwest groundwater flow direction in the vicinity of the Site, AEC does not consider any of the LUST listings associated with Fort McNair to be a concern.

James Creek Marina

The James Creek Marina, located approximately 50 feet southwest and downgradient of the Site, was listed on the LUST and the UST databases. The LUST listing indicated that the case has been granted regulatory closure. The UST listing stated that one 10,000-gallon gasoline UST and one 10,000-gallon diesel fuel UST were currently in use at this property, and one 2,000-gallon gasoline UST was permanently out of use. Based on the regulatory status of the LUST case and the downgradient location of this facility, it does not appear that the James Creek Marina is a concern to the Site.

Specific concerns were not noted for the remaining surrounding properties.

4.0 User Provided Information

4.1 Reason for Performing Phase I ESA

According to Mr. Dodd Walker, of the John Akridge Companies, Inc., the Client retained AEC to conduct this Phase I ESA for financing purposes, to document any known contaminants, and discover the existence of any unknown contaminants at the Site.

4.2 Specialized Knowledge

Mr. Walker provided two previous environmental reports to AEC that documented on-site soil and groundwater contamination.

4.3 Valuation Reduction for Environmental Issues

Mr. Walker had no knowledge of value reduction of the Site for environmental issues.

4.4 Title Records

Title records were not provided to AEC; however, interview information indicated that PEPCO has owned the Site since the late 1920s.

4.5 Environmental Liens or Activity and Use Limitations

Mr. Walker was not aware of any environmental liens or activity or use limitations that are related to environmental issues at the Site.

4.6 Owner, Property Manager, and Occupant Information

The current owner of the Site is PEPCO. The Site is leased and occupied by the US Government.

5.0 Records Review

AEC reviewed Federal and State environmental databases provided by Environmental Data Resources, Inc. (EDR) of Milford, Connecticut, for information pertaining to documented and/or suspected releases of regulated hazardous substances and/or petroleum products within specified search distances.

AEC also reviewed the unmappable sites listed in the environmental database report by cross-referencing addresses and site names. Unmappable ("orphan") sites are sites that cannot be plotted with confidence, but can be located by zip code or city name. In general, a site cannot be mapped because of inaccurate or missing location information in the record provided by the regulatory agency. Any unmappable sites that AEC identified within the specified search radii are included and discussed in the corresponding database sections.

5.1 Federal Database Reviews

National Priorities List (NPL)

The National Priorities List (Superfund) is the EPA's database of uncontrolled or abandoned hazardous waste sites identified for priority remedial actions under the Superfund Program. This database was last updated April 28, 2005.

 Neither the Site nor any properties within one mile of the Site are listed on the Federal NPL.

Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS)

The CERCLIS List is a compilation of known and suspected uncontrolled or abandoned hazardous waste sites which are, or were, under investigation by the EPA but have not been elevated to the status of a Superfund (NPL) site. This database was last updated February 15, 2005.

- The Site was not listed on the CERCLIS database.
- US Army Fort McNair was listed on the CERCLIS database. This facility was previously discussed in Section 3.6 of this report.

Resource Conservation and Recovery Information System (RCRIS)

The USEPA's Resource Conservation and Recovery Act (RCRA) Program identifies and tracks hazardous waste from the point of generation to the point of disposal.

RCRIS Treatment, Storage, and Disposal (TSD) Facilities

The RCRIS-TSD database is a compilation by the USEPA of reporting facilities that transport, treat, store, or dispose of hazardous waste. This database was last updated on March 13, 2005.

 Neither the Site nor any properties within one-half mile of the Site were identified on the RCRIS-TSD database.

RCRIS CORRACTS

The RCRIS CORRACTS database identifies TSD facilities that have conducted, or are currently conducting, corrective actions as regulated under RCRA. This database was last updated on March 29, 2005.

- The Site was not listed on the RCRIS CORRACTS database.
- The Southeast Federal Center at 2nd and M Street, SW, was listed on the CORRACTS database. This facility is located over 3,000 feet from the Site. The listing indicated that this facility required corrective actions from 1997 through 2004; however, based on distance, the CORRACTS listing does not appear to represent a concern to the Site.

RCRIS Generators

The RCRIS Generator database tracks large and small quantity generators (SQG) of hazardous waste. This database was last updated on March 13, 2005.

- The Site was not listed on the RCRIS database of hazardous waste generators.
- A total of three RCRIS SQGs were identified within one-quarter mile of the Site. Listings associated with the adjacent PEPCO Buzzard Point Generating Station and Super Salvage, Inc. facilities were previously discussed in Section 3.6.
- The Steuart Petroleum Company South Capital Terminal, located at 1721 South Capital Street was also identified on the RCRIS SQG and LUST databases. In addition, Steuart Investment Company was identified on the LUST database at 1724 South Capital, SE. It is not clear whether these addresses refer to portions of the same Steuart facility; however, previous reports have indicated that a Steuart fuel terminal was formerly located east of the northeast adjacent PEPCO bulk fuel storage facility, approximately 800 feet northeast of the Site. One of the Steuart LUST listings has been granted regulatory closure, while the remaining LUST case

appears to have been open since 1987. The RCRIS SQG listing indicated that the facility had two reported violations; however both list compliance dates. The prior CSA report that was reviewed during the DC DOH file review identified the Steuart facility as a possible source for contamination at the PEPCO CT Yard; however, based on distance and the intervening groundwater remediation activities that have been conducted at the Generating Station, AEC does not consider the former Steuart facility to be an immediate concern to the Site.

RCRIS Administrative Action Tracking System (RAATS)

The RAATS database maintains records of enforcement actions issued under RCRA for major violators. This database was last updated on April 17, 1995.

The Site was not listed in the RAATS database.

Emergency Response Notification System (ERNS) Database

The ERNS is a national database used to collect information on reported releases of oil or hazardous substances. ERNS is now part of the National Response Center (NRC) database. This database was last updated December 31, 2004.

The Site is not listed in the ERNS database.

5.2 State Database Reviews

State Hazardous Waste Sites (SHWS):

The District of Columbia does not maintain a SHWS database. Such cases are maintained on the CERCLIS database, which was previously discussed.

Solid Waste Facilities/Landfill Sites (SWF/LF)

The District of Columbia does not maintain a SWF/LF database as the District does not have landfills.

Leaking Underground Storage Tanks (LUST)

The District of Columbia's LUST database is a list of petroleum release cases monitored by the DC DOH. This database was last updated January 6, 2005.

- The Site was listed in the LUST and the UST databases. These listings are discussed in the following Section 6.5 of this report.
- A total of 13 additional LUST listings were associated with facilities within one-half mile of the Site. Four of these listings were associated with adjacent properties, and

were previously discussed in Section 3.6 of this report. The two LUST listings associated with Steuart Petroleum and Steuart Investment Company were previously discussed in the RCRIS SQG subsection of this report.

- The Home Moving and Storage facility at 1812 Half Street, SW, approximately 500 feet northeast of the Site, was included on the LUST database. Groundwater flow in this specific area has not been documented; however, due to this facility's proximity to the Anacostia River, it is likely that groundwater flow would be towards the southeast. As such, AEC does not consider this facility to be a concern.
- The remaining six LUST cases are not considered likely to impact the Site based on topographic relationship, distance, and/or regulatory status (i.e., closed case).

Underground Storage Tanks (USTs)

This database lists registered USTs that are regulated under Subtitle I of the RCRA and must be registered with the State department responsible for administering the UST Program. This database was last updated January 6, 2005.

- The Site was listed twice on the UST database in association with the former use of the northern Site lot as a vehicle fueling area. These listings are discussed in the following Section 6.5 of this report.
- Three UST listings were associated with adjacent properties and were discussed in Section 3.6 of this report.
- None of the remaining UST listings were considered to be a concern to the Site based on the lack of reported releases or the closed status of an associated LUST case, and/or the indication that the USTs have been permanently removed.

Voluntary Cleanup Program (VCP) Sites

The VCP database oversees owner or developer initiated voluntary remediation of contaminated lands and buildings that return actual or potentially contaminated properties to productive uses. This database was last updated March 1, 2004.

 Neither the Site nor any properties within one-half mile of the Site were identified on the VCP database.

5.3 Local Regulatory Agency Research

The following local regulatory agency review was conducted to obtain any environmentally significant information concerning the Site that may be readily available.

5.3.1 County/Local Health Department

A file review was conducted at the DC DOH under the FOIA. A copy of AEC's request letter is included in Appendix F. Information gained from the file review is included in Sections 3.6 of this report.

5.3.2 County/Local Fire Department

As required by the agency, AEC has submitted a written request under the Freedom of Information Act (FOIA) to the D.C. Fire & EMS Department in order to obtain any environmentally significant information concerning the Site. At the time of completion of this report, a response from this agency remained outstanding. Upon receipt and review, AEC will forward any pertinent information to the Client. A copy of AEC's request letter is included in Appendix F.

5.3.3 Department of Planning and Zoning

As previously noted, according to the on-line zoning map, the Site is zoned M (General Industry); however, a real estate offering document prepared by Cassidy & Pinkard, dated March 2005, indicated that the Site is zoned CG/CR. According to the referenced document, the Zoning Commission for DC adopted the Map Amendment and Overlay District at Buzzard Point-Capital Gateway (GC), which created new zoning throughout much of the Site vicinity.

5.4 Physical Setting Sources

The following physical setting sources were reviewed to provide information about the topographic, hydrologic, geologic and/or hydrogeologic characteristics of the Site.

5.4.1 Topography and Hydrology

USGS Topographic Quadrangle

AEC reviewed a copy of the United States Geological Survey (USGS) 7.5 Minute Series, Alexandria, Virginia Topographic Quadrangle map dated 1994. According to the map, the elevation of the Site is approximately 14 feet above mean sea level (msl). The area on and around the Site is relatively level, with the natural topographic gradient across the Site being south-southwest. The Site was illustrated with the prefabricated building at the northern Site boundary, an apparent access road from T Street, SW onto the northern Site lot, and the bulk fuel storage AST at the southern portion of the southern Site lot. No surface bodies of water were illustrated on the Site.

A copy of the topographic map is included as Appendix A.

Hydrology/Storm Water Management

Surface drainage at the Site flows into the stormwater drains located at the edges of the parking lots, which discharge to the municipal storm sewer. AEC did not observe evidence of vegetative stress or other evidence of environmental impairment on the Site.

No evidence of surface impoundments, ponds, lagoons, drywells, irrigation wells, injection wells, water supply wells, or storm water management systems was observed on the Site on the date of the site inspection. Two pits are located adjacent to the bulk fuel storage AST, at the southeastern portion of the Site. The function or purpose of the pits could not be ascertained during the Site inspection, and Mr. Shahid Anis indicated that he had no knowledge of the previous function or purpose associated with the pits. The pits were inspected on the date of the site reconnaissance and were found to contain water. No evidence of a petroleum sheen or odor was noted. In addition, water samples that were collected from the pits during the course of the previous URS *Limited Subsurface Investigation*, dated March 22, 2005, were non-detect for both TPH GRO and TPH DRO. Based on AEC's observations of the water in the pits and the previous non-detect laboratory results, it does not appear that they have contributed to recognized environmental conditions at the Site at this time.

Wetlands

According to wetlands data obtained from National Wetlands Inventory (NWI) maps presented in the regulatory database report reviewed for this assessment, no wetlands were illustrated on the Site, and very little wetlands were associated with the bank of the Anacostia River, located south and southeast of the Site.

Flood Zone

According to the EDR database report which contains Federal Emergency Management Agency (FEMA) Flood Insurance Rate Map (FIRM) information, 100-year flood zones are located south and southwest of the Site, and 500-year flood zones appear to extend along the southeastern portion of the eastern Site boundary, and north from the Anacostia River through the west adjacent Fort McNair property. A copy of the database report is provided in Appendix G.

5.4.2 Soils

According to the Soil Survey of District of Columbia prepared by the United States Department of Agriculture Soil Conservation Service as obtained from the website http://www.sawgal.umd.edu/nrcsweb/DC/DistrictOfColumbia/dmap/10/indexW.html, soil at the Site is classified as Urban Land (Ub). Urban Land soils are classified as areas where more than 80 percent of the surface is covered by asphalt, concrete, buildings, or other impervious surfaces. Urban land soils are not a hydric soil, and permeability of the soil is considered highly variable due to cutting and filling activities.

5.4.3 Geology

According to the Maryland Geologic Survey Geologic Map of Maryland dated 1968 obtained from the website http://www.mgs.md.gov/esic/geo/lgcp.html#ql (which includes the District of Columbia), the Site is located in the Atlantic Coastal Plain physiographic province, which is situated east of the fall line that separates the unconsolidated sediments of the Atlantic Coastal Plain province from the metamorphic units of the Piedmont. Specifically, the Site is underlain by the Mesozoic Era, Cretaceous System, and Lower Cretaceous Series stratigraphic unit.

5.4.4 Hydrogeology

According to the USGS Ground Water Atlas of the United States (1997), the principal aquifer underlying the Site is the Potomac aquifer of the Northern Atlantic Coastal Plain aquifer system. The Northern Atlantic Coastal Plain aquifer system consists mostly of semi consolidated sand aquifers separated by clay confining units.

Based on the review of the soil, geologic, and hydrogeologic information as well as prior subsurface investigation reports, AEC concludes that the potential of site soils for contaminant or leachate migration is low to moderate. Prior environmental investigations have shown that the depth to the unconfined aquifer at the Site exists at a depth of approximately 15 to 20 feet below ground surface (bgs). Groundwater flow direction has been shown to be to the west-southwest, towards the convergence of the Potomac and Anacostia Rivers and the Washington Channel.

5.5 Historical Use Information

AEC reviewed the following historical sources to develop a history of the previous uses of the Site and surrounding area, in order to help identify the likelihood of past uses having led to recognized environmental conditions in connection with the Site.

5.5.1 Aerial Photographs

AEC reviewed an aerial photographs dated 1957, 1963, 1970, 1980 and 1988 that were obtained from EDR and an aerial photograph dated January 2004 that was obtained from GlobeXplorer.com. The results of the aerial photograph reviews are summarized as follows:

	Aerial Photograph Review
Year	Observations
1957	SITE: The northern Site lot appeared to be used as an unpaved vehicle or electrical equipment storage area. The southern lot appeared to be used as a storage lot for stockpiled coal. A conveyor system and a small building appeared to be located at the east-central portion of the southern Site lot. A railroad siding also appeared to be located along the northern and eastern portion of the Site lot SURROUNDING AREA: Surrounding areas appeared to consist of former Ft. McNair buildings to the west and northwest, a few small structures and trees to the north, a partially cleared lot followed by the former Steuart fuel storage terminal to the northeast, a small cleared lot, the Generating Station and additional coal storage to the east, and two marinas and an undeveloped lot to the south.
1963	SITE: Site conditions were similar to those in the 1957 photograph, with the exception that additional vehicles or equipment were stored on the northern Site lot, and at the northeastern corner of the southern Site lot. SURROUNDING AREA: Surrounding areas were similar to those on the 1957 photograph, with the exceptions that two small structures appeared to have been constructed at the previously undeveloped lot south of the Site, and areas of the marina southwest of the Site had been cleared.
1970	SITE: The prefabricated building had been installed at the northern Site lot, and it appeared that this area was being used for vehicle fueling and storage. The bulk fuel storage AST had been constructed at the southern portion of the southern Site lot, while the remaining portions of the lot were still being used for coal storage. SURROUNDING AREA: Areas north, west and south of the Site appeared similar to those on the 1963 photograph. The combustion turbines appeared to have been installed in the former coal storage area at the eastern adjacent Generating Station property. In addition, two bulk storage ASTs had been installed northeast of the Site.
1980	SITE: The Site appeared similar to the 1970 photograph, with the exception that it did not appear that the southern Site lot was being used for coal storage any longer. SURROUNDING AREA: Surrounding areas appeared similar to those on the 1970 photograph, with the exception that the US Coast Guard headquarters building had been constructed south of the Site and the northernmost Ft. McNair building, which had been located northwest of the Site, had been demolished.
1988	SITE: The Site appeared similar to the 1980 photograph; however, it appeared that the Site lots were becoming overgrown. SURROUNDING AREA: Surrounding areas appeared similar to the 1980 photograph, with the exception that the remaining two Fort McNair buildings that were located west of the Site had been demolished.

	Aerial Photograph Review
Year	Observations
2004	SITE: The Site appeared similar as it did on the date of the Site reconnaissance. Both Site lots were developed as asphalt-paved parking lots. The prefabricated building and bulk fuel storage AST were present at the north and south portions of the Site. SURROUNDING AREA: Areas surrounding the Site appeared similar as they did on the date of the Site reconnaissance. Surrounding areas consisted of the scrap yard to the north, the PEPCO bulk fuel storage facility to the northeast, the Generating Station to the east, the Buzzard Point Marina to the southeast, the Coast Guard headquarters building to the south, the Fort McNair Yacht Club marina to the southwest, and Ft. McNair to the west.

Copies of the reviewed aerial photographs are included in Appendix E.

5.5.2 Fire Insurance Maps

Sanborn Maps dated 1984, 1988, 1990, 1991, 1992 and 1994 were reviewed for this assessment. The following are descriptions and interpretations from the historical map review: Copies of the fire insurance maps are provided in Appendix D.

	Historical Map Review			
Years	Observations			
1984 through 1994	SITE: The Site appeared as a PEPCO vehicle storage lot and garage building on the northern Site lot and a PEPCO property storage yard and bulk fuel storage facility on the southern Site lot on all of the reviewed fire insurance maps. SURROUNDING AREA: Areas surrounding the Site appeared similar on all of the reviewed Sanborn maps, with the exception that buildings associated with Fort McNair to the west of the Site were demolished between 1984 and 1988, and one new building was constructed in approximately 1990. Surrounding areas on all of the reviewed maps generally consisted of a parking lot and scrap metal yard to the north, the PEPCO bulk fuel storage facility followed by the Steuart Petroleum bulk fuel terminal and a Hess Oil & Chemical Corporation fuel plant to the northeast, the PEPCO transfer yard and Generating Station to the east, and the Buzzards Point Marina, US Government Office Building (Coast Guard headquarters), and the Fort McNair Yacht Club to the south.			

5.5.3 City Directories

AEC reviewed historic city directories dated 1948, 1956, 1965, 1970, 1975, 1980, 1990 and 2000 at the Martin Luther King, Jr. Library, Washingtonian Room. The following is a summary of information from the city directory review.

	City Directory Review
Years	Observations
1948	SITE: Addresses related to the Site were not listed. SURROUNDING AREA: Listings for surrounding areas included residences, Morauer & Hartzell excavating contractors, Webb Aircraft Sales, Conserco Concrete, Howat Concrete Company, Stephens Clifford dairy, Highland Farms Milk Company, WashTrailor Company and Keyston Alloys Company.
1956	SITE: Addresses related to the Site were not listed SURROUNDING AREA: Listings for surrounding areas included residences, High's Dairy, John S. Reece auto wrecker, D&M Wrecking Company, John S. Reece auto storage lot, US Army Department of Engineers, Corinthian Yacht Club, Howat Concrete Company, and Am Moving Service, Inc.
1965	SITE: cor Buzzard Point Yard SURROUNDING AREA: Listings for the surrounding area included Shulman's Liquor Morauer & Hartzell, Merchant's Transfer & Storage, Austin Nichols & Company, Inc., Super Salvage, Inc., Hall's Restaurant, Blue Spade Wall Covering, Corinthian Yacht Club Steward House, Corinthian Yacht Club club house, Howat Concrete, and Long Marine Service (repairs).
1970	SITE: Cor PEPCO (Equip Yard), PEPCO (garage) SURROUNDING AREA: Listings for the surrounding area included residences, High's Dairy Products, Inc., Shulman's SW Liquors, Austin Nichols & Co., Merchant's Transfer & Storage, Super Salvage, Inc., Buzzard Point Boat Yard & Sail Boat Rentals, PEPCO (Buzzard Point Generating Station), Hall's Restaurant, US Army HQ, Jacob's Transfer, Corinthian Yacht Club, Littleford Michl Marine Service (repairs), Gov't Services, Inc., Fort McNair Yacht Basin, and Howat Concrete Company.
1975	SITE: Addresses related to the Site were not listed. SURROUNDING AREA: Listings for the surrounding area included Buzzard Point Marina, Shulman's SW Liquor, Fairchild Adjustment, Merchant Transfer & Storing, United Van Lines Agency, Super Salvage, Inc., residences, American Battle Monument, Finance & Act of USA, Morauer & Hartzell, Valet Shop, McLachlen Nat'l Bank, Office Cleaning, Inc., US Railway Association, USCG Documentation and Westwood Management.
1980	SITE: Addresses related to the Site were not listed. SURROUNDING AREA: Listings for the surrounding area included Shulman's Liquor, Super Salvage, Inc., PEPCO, Buzzard Point Boat, Buzzard Point Marina, residences, Custom Food Mng Sys, McLachln Bk Wtrfrnt, Office Cleaning, Inc., United St. Railway, US Gov't Nat'l Admin, US Railway Association, Westwood Management and Ft. McNair Yacht.

	City Directory Review				
Years	Observations				
1990	SITE: Addresses related to the Site were not listed. SURROUNDING AREA: Listings for the surrounding area included Chang's Carry Out, Shulman's Liquor, Super Salvage, Inc., Buzzard Point Boat, residences, Carlson Food Systems, Gelco Travel, Liberty Building, Tamsco, US Trans CG Aux HQ, Boat Repairs, Chief Warrant Officers, Fort McNair Yacht and Goose Bay Aggregate.				
2000	SITE: Addresses related to the Site were not listed. SURROUNDING AREA: Listings for the surrounding area included Super Salvage, Inc., Buzzard Point Boat, Building Service Management, Nat'l War College Alumni Assn, US DOT, US Trans CG HQ Support Command, US Trans CG Info, Personnel, apartments and the James Creek Marina.				

5.5.4 Property Tax Files

AEC reviewed available tax file information for the Site from the District of Columbia Chief Financial Officer's website (http://www.taxpayerservicecenter.com). The tax file indicates that the Site is owned by PEPCO. No additional pertinent information was available from this source. Property detail reports of the Site parcels are included in Appendix D.

5.5.5 Interview Information

AEC interviewed Mr. Shahid Anis of PEPCO for information regarding the Site. Information obtained from Mr. Anis is included in pertinent sections of this report. A copy of the questionnaire that answered by Mr. Anis is included in Appendix F.

5.5.6 Previous Environmental Reports

PEPCO provided the following previous environmental reports in association with the Site to the Client:

- Phase I Environmental Assessment report, prepared by URS Corporation, Inc. (URA), dated April 4, 2005
- Limited Phase II Environmental Investigation report, prepared by URS, dated March 22, 2005

AEC reviewed the previous reports as a part of this assessment. The findings and conclusions of the reviewed reports are summarized below.

URS prepared a Phase I ESA of the Buzzard Point Property in April 2005. AEC notes that this assessment did not include the northern Site lot (Square 607). The URS assessment included interviews with Mr. Shahid Anis and Mr. Fariba Mahui of PEPCO, and referenced previous environmental reports in association with the Site and adjacent Generating Station. In addition, an environmental assessment questionnaire that was answered by Mr.

S.H. Taylor and Mr. L.B. Spencer of W.A. Chester, Inc. was included in the report. The questionnaire indicated that the southern Site lot was leased to W.A. Chester, Inc. beginning in 1972 for use as a vehicle and equipment storage and maintenance area.

Based on their assessment, URS identified the historic use of the southern Site lot for coal storage and fuel storage as concerns. In particular, potential leaks from the underground pipeline and the pits near the bulk fuel storage AST were thought to have the potential to create a recognized environmental condition at the southern Site lot. The former fueling station that was located at the northern Site lot was also identified as a recognized environmental condition. Off-site recognized environmental conditions included the inactive Generating Station, the former PEPCO storage yard, and the Super Salvage scrap yard.

URS conducted a Limited Phase II Environmental Investigation in January 2005 that included 12 soil borings completed to depths ranging from 10 feet to 32 feet bgs. This report did not include boring logs. In addition to the boring exploration, water from the two concrete pits located adjacent to the AST was also sampled and analyzed. The URS investigation did not include any sampling of surficial soils at the site; all sampling was at a depth of at least 10 feet below ground surface. This study did not include an investigation of the northern Site lot (Square 607).

Groundwater, pit water, and soils were sampled and analyzed for various chemical parameters including TPH GRO and DRO, VOCs, Semi-Volatile Organic Compounds (SVOCs), priority pollutant metals, and PCBs.

The result of the analyses indicated that some soils at the site are impacted with petroleum hydrocarbons and groundwater is impacted with petroleum hydrocarbons and lead. The lead impact to groundwater was identified at both locations where analyses were performed. The lead concentrations in groundwater were elevated and were not likely to be the result of naturally occurring conditions. These lead concentrations ranged from 1,900 to 8,800 micrograms per liter (ug/l). URS concluded that there is evidence that soil and groundwater has been affected by releases of petroleum hydrocarbons, and the presence of combustion products and metals.

Geomatrix conducted an assessment of the Buzzard Point Properties, including the northern Site lot. The date of this assessment is unknown (a review of the document failed to provide a date at which the field work was performed or report was prepared). Due to the sampling methodology (composite) and the fact that laboratory analytical reports were not attached to the document received from PEPCO, this material was deemed unreliable.

Previous environmental reports concerning the adjacent Generating Station were obtained by AEC at the DC DOH. Information from these reports was discussed in Section 3.6 of this report.

Copies of the reviewed prior reports have been provided in Appendix H. Due to the volume of these reports, information that has been deemed superfluous has been omitted from the copies attached herein.

5.5.7 Historical Use Summary

The past use of the Site, as determined by a review of reasonably ascertainable historical information, is summarized in the following table:

Historical Use of the Site				
Years	Site Use			
Late 1920s to 1968	The Site was used as a coal storage yard and a vehicle or equipment storage lot.			
1968 to 1981	The northern Site lot was used as a vehicle fueling and storage lot. The southern Site lot was used for coal storage and bulk fuel storage, until the remaining coal was removed or used in approximately 1972. After 1972, the southern Site lot was used for bulk fuel storage by PEPCO, and as a vehicle and equipment storage and maintenance area by W.A. Chester, Inc.			
1981 to 1990s	The Generating Station was decommissioned in 1981, and the Site appeared to be unused from 1981 until it was developed into two asphalt-paved parking lots, sometime after 1988.			
1990s to present	Two asphalt-paved parking lots that are owned by PEPCO and leased to the US Government.			

The review of the above-referenced historical sources indicated that the southern Site lot was used as a coal storage yard from the late 1920s until the Generating Station began using fuel oil to power the plant in 1968. From this point until the Generating Station was decommissioned in 1981, the southern Site lot was used for bulk fuel storage. An underground pipeline was used to connect the 1.9-million gallon AST to the Generating Station. The northern Site lot appeared to have been used for vehicle fueling and storage from the late 1960s until the USTs (one 6,000-gallon gasoline, one 6,000-gallon diesel fuel and one 20,000-gallon gasoline) were removed in 1988 and 1993. In conclusion, the historical use of the Site as a coal storage yard, a bulk fuel storage facility and a vehicle fueling station are recognized environmental conditions.

6.0 Site Reconnaissance

The objective of the site reconnaissance was to obtain information indicating the likelihood of any recognized environmental conditions in connection with the Site. This reconnaissance was conducted on Tuesday, June 7, 2005 by Ms. Leslie Kopchinski, Project Manager of AEC. Ms. Kopchinski was not provided with access to the Site during the site reconnaissance; however, the majority of on-site improvements could be observed through the security fences. Mr. Jeff Stein and Mr. John Merletti of AEC were provided with Site access during the concurrent Phase II Subsurface Investigation. The weather conditions at the time of both Site inspections were sunny, with temperatures in the 75-degree Fahrenheit range.

6.1 Methodology and Limiting Conditions

The site reconnaissance consisted of walking the public sidewalks around the perimeter of the Site and the public access roads in the surrounding area of the Site. As previously noted, AEC had very limited access to the Site for the purpose of the Phase I Site Assessment; however, Mr. Jeff Stein and Mr. John Merletti of AEC were provided with access to the Site during the concurrent Phase II Subsurface Investigation. Photographs of the Site were taken during the Phase II investigation to document existing site conditions and are included and described in Appendix C.

6.2 Interviews

AEC interviewed Mr. Shahid Anis and Mr. Vernon Gibson, both of PEPCO, regarding the Site. Information obtained from this interview is included in pertinent sections of this report.

6.3 Hazardous Substances in Connection with Identified Uses

AEC did not observe any hazardous substances in connection with identified uses at the Site. Reportedly, parking lot maintenance supplies such as a broom, salt and landscaping equipment are stored in the shed located on the southern Site lot. AEC was not provided with access to this shed during either Site visit; however, Mr. Anis stated that the same parking lot maintenance supplies are currently stored in this area, and AEC does not consider these supplies to be a concern to the Site. Additionally, AEC was not provided with access to the prefabricated building at the northern Site lot due to security concerns. Mr. Vernon Gibson of PEPCO indicated that the building is used by the US Government, and he had no additional knowledge regarding the use of this building by the government.

6.4 Waste Generation, Storage and Disposal

No indications of waste generation, storage, or disposal were noted on the Site as it is used as two parking lots.

6.5 Storage Tanks

One 1.9-million gallon bulk fuel storage AST is located at the southern portion of the southern Site lot. The AST is surrounded by an approximate six foot concrete containment dike. The exact installation date of this AST is unknown; however, historical research has revealed that it was installed when the adjacent PEPCO Generating Station was converted from being fueled by coal to using #6 fuel oil in the late 1960s. Mr. Shahid Anis of PEPCO stated that he did not know whether releases from the bulk fuel storage AST had occurred. Reportedly, an underground pipeline connected the AST to the Generating Station. Mr. Anis did not provide any information regarding the pipeline or any related releases. Previous environmental reports have indicated that both the AST and the underground pipeline were taken out of service in 1981 when the Generating Station was decommissioned. The previous URS Phase I ESA report indicated that the AST has remained empty since 1981 and the pipeline was filled in place.

Additionally, the northern Site lot was previously used by PEPCO as a vehicle fueling station and storage lot from 1970 until 1993. One 20,000-gallon gasoline UST, one 6,000-gallon gasoline UST, and one 6,000-gallon diesel fuel UST were previously located at the southeastern portion of the northern Site lot, identified as 180 S Street, SW and as the Buzzard Point gas station. Both of the 6,000-gallon USTs were removed from the Site in November 1988. Regulatory review revealed two separate UST listings that reference four 6,000-gallon gasoline and diesel USTs at the Site; however, all other referenced previous reports and correspondence state that two 6,000-gallon USTs were present. LUST Cases were not identified in association with the removal of the two 6,000-gallon USTs. Correspondence from PEPCO dated March 30, 1988 that was included in the previous URS Phase I ESA suggested that the USTs were to be removed by Chevron USA, Inc. so that they would not have to be upgraded when federal UST upgrade legislation took effect.

The Site was identified in LUST Case 93-094 in relation to the 20,000-gallon UST, which was removed in September 1993. According to the file at the DC DOH, confirmation soil samples that were collected during the removal of the UST were not significantly contaminated; however, groundwater samples were above regulatory limits for some constituents. As a CSA was already being prepared for the adjacent Generating Station at this time, the DC DOH required PEPCO to prepare a CSA Addendum report to include the former 20,000-gallon UST site. A copy of the CSA Addendum report was not available for review; however, the LUST Case 93-094 file indicated that one monitoring well (MW-13) was installed in this area. Petroleum concentrations in soil during the installation of the well were below DC DOH action limits, while BTEX and TPH constituents were above action limits in groundwater. The BTEX concentration was 1.77 mg/L and the TPH concentration was 3.0 mg/L. Additional information was not provided in the LUST Case file; however, the case was granted regulatory closure on May 9, 1994.

The Site was used for the storage of significant quantities of #6 fuel oil, gasoline, and diesel fuel in ASTs and USTs from the late 1960s until 1993. In addition, an underground pipeline was trenched between the 1.9-million gallon bulk fuel storage AST and the adjacent Generating Station, and no information regarding releases from the AST or pipeline is

known. AEC considers the historic use of the AST, pipeline, and USTs at the Site to be recognized environmental conditions.

6.6 Polychlorinated Biphenyls (PCBs)

The Site was investigated for the presence of equipment that could contain polychlorinated biphenyls (PCBs). PCBs are toxic coolants or lubricating oils that can be found in oil-filled equipment such as electrical transformers, capacitors, hydraulic elevators, hydraulic service bay lifts, and fluorescent light ballasts. No equipment that could potentially contain PCBs was identified at the Site.

Fluorescent light ballasts

AEC observed fluorescent light fixtures on poles installed throughout both Site lots. In 1979, the USEPA banned the manufacture and sale of PCBs. Based on the reported date of construction of the parking lot (after 1988), ballasts associated with the fluorescent light fixtures are unlikely to contain PCBs. However, any ballasts that are not labeled "non-PCB" should be disposed of in accordance with applicable local, state, and federal regulations.

AEC did not identify additional equipment that would be suspected to contain PCBs at the Site.

6.7 Indications of Solid Waste Disposal

AEC did not note indications of solid waste disposal at the time of the site visit. No waste receptacles were observed at Site, and Mr. Shahid Anis stated that waste is not generated at the Site.

6.8 Other Conditions of Potential Concern

AEC also examined the Site for evidence of the following potential environmental conditions:

Conditions	Not Observed	Observed	Potential Concern?
Chemical/Petroleum Odors	X		No
Pools of Liquid	X		No
Floor Drains/Sumps/Wells	X		No
Stains or Corrosion	X		No
Unidentified Containers	Х		No
Stained Soil or Pavement	X		No
Stressed Vegetation	X		No

AEC did not observe any of the above-mentioned conditions of potential concerns at the Site.

7.0 Findings and Conclusions

Advantage Environmental Consultants, LLC has performed a Phase I Environmental Site Assessment, in conformance with the scope and limitations of ASTM Practice E 1527-00, of the property known as Buzzard Point in Washington, DC. This assessment has revealed the following recognized environmental conditions in connection with the Site.

The historical use of the Site as a coal storage yard, a bulk fuel storage facility and a vehicle fueling station are recognized environmental conditions.

In addition, this assessment has revealed the following recognized environmental conditions in connection with off-site properties:

- The adjacent Generating Station and former PEPCO bulk fuel storage facility, in association with LUST Case #93-051, which has documented the presence of significant soil and groundwater contamination at these properties and groundwater flow towards the Site
- The adjacent Super Salvage, Inc., facility, which has operated a metal scrap yard at this location since the 1960s

8.0 References

ASTM, "Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process," ASTM Designation E 1527-00, Published July 2000;

Buzzard Point, prepared by Cassidy & Pinkard, dated March 2005;

Buzzard Point Station progress report, prepared by Potomac Electric Power Company (PEPCO), dated August 19, 2004;

Buzzard Point Station progress report, prepared by PEPCO, dated August 19, 2004;

Comprehensive Site Assessment, PEPCO, Buzzard Point Station (Executive Summary), prepared by TPH Technology, Inc., dated August 11, 1993;

Corrective Action Plan, Remedial Specifications and Implementation Details, Buzzard Point Generating Station, prepared by TPH Technology, Inc., dated March 10, 1995;

District of Columbia Chief Financial Officer's Real Property Tax Assessment database website www.taxpayerservicecenter.com;

Environmental Data Resources, Inc. (EDR), The EDR Aerial Photo Decade Package, Inquiry Number 1428986.4, dated May 25, 2005;

EDR, Radius Map with GeoCheck, Inquiry Number 1428986.2s, dated May 26, 2005;

EDR, Sanborn Fire Insurance Map Report, Inquiry Number 1428986.3s, dated May 26, 2005;

Globexplorer aerial photograph, www.globexplorer.com, dated 2004;

Haines Criss Cross City Directories, Washington, DC, dated 1970, 1975, 1980, 1990 and 2000;

Limited Phase II Environmental Investigation, prepared by URS Corporation, Inc., dated March 22, 2005;

Maryland Geologic Survey Geologic Map of Maryland dated 1968 obtained from the website http://www.mgs.md.gov/esic/geo/;

R.L. Polk & Company, Washington, DC City Directories, dated 1948, 1956 and 1965;

United States Department of Agriculture, Soil Survey of the District of Columbia, dated 1975;

United States Geological Survey (USGS) 7.5 Minute Series, Alexandria, VA Topographic Map, www.topozone.com, dated 1994;

United States Geological Survey, Ground Water Atlas of the United States, 1997;

APPENDICES

Appendix A - Site Vicinity Map (1)

Appendix B - Site Plan (1)

Appendix C - Site Photographs (5)

Appendix D - Historical Research Documentation/Maps (12)

Appendix E - Aerial Photographs (6)

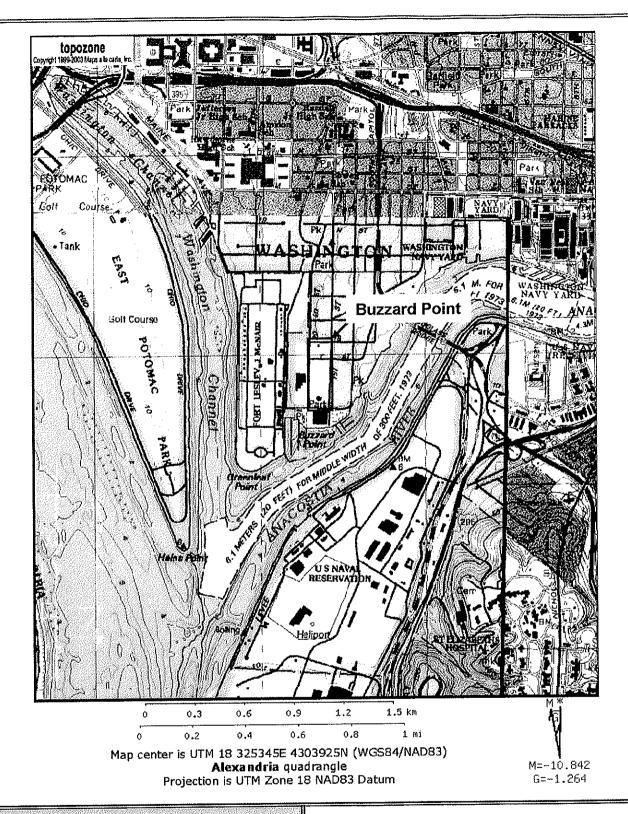
Appendix F - Records of Communication (7)

Appendix G - Regulatory Records Documentation (56)

Appendix H - Prior Environmental Reports (89)

Appendix I – Qualifications of Environmental Professionals (6)

APPENDIX A SITE VICINITY MAP



Advantage

CONSULTANTS, LLC.

8610 Baltimore Washington Boulevard, Suite 217 Jessup, MD 20794

Phone: 301-776-0500 Fax 301-776-1123

Site Map Buzzard Point 2nd Street and S Street, SW Washington, DC 20024

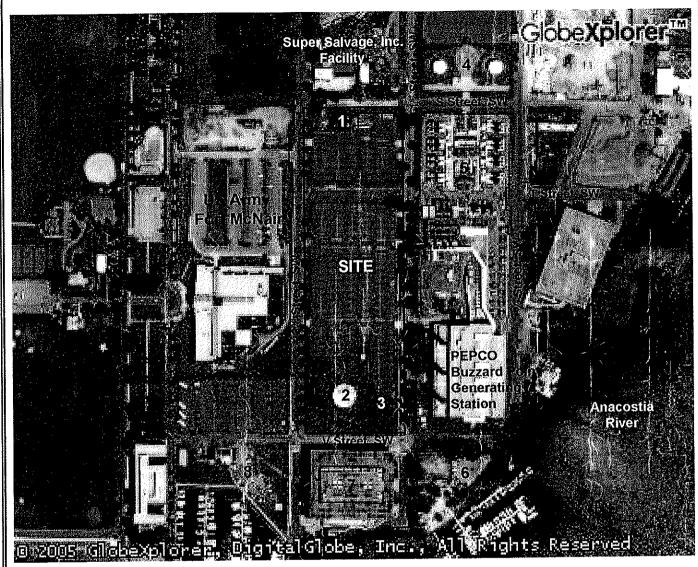
AEC Project No.: 05-099

Report Date: 6/10/05

Drawn By:

LAK

APPENDIX B SITE PLAN



18

KEY

- 1 = On-site Prefabricated Building
- 2 = On-site Bulk Fuel Storage AST
- 3 = On-site Pits

- 4 = PEPCO Bulk Fuel Storage ASTs
- 5 = PEPCO Combustion Turbine Yard
- 6 = Buzzard Point Marina
- 7 = US Coast Guard Headquarters Building
- 8 = James Creek Marina

Advantage

CONSULTANTS, LLC.

8610 Baltimore Washington Boulevard, Suite 217 Jessup, MD 20794

Phone: 301-776-0500 Fax 301-776-1123

Site Plan
Buzzard Point
2nd Street and S Street, SW
Washington, DC 20024

AEC Project No.: 05-099

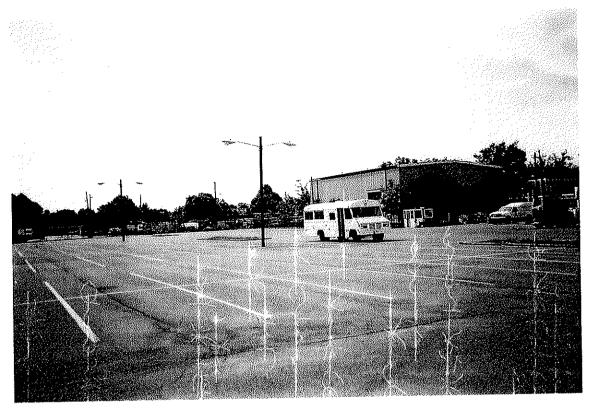
Report Date:

6/10/05

Drawn By:

LAK

APPENDIX C SITE PHOTOGRAPHS



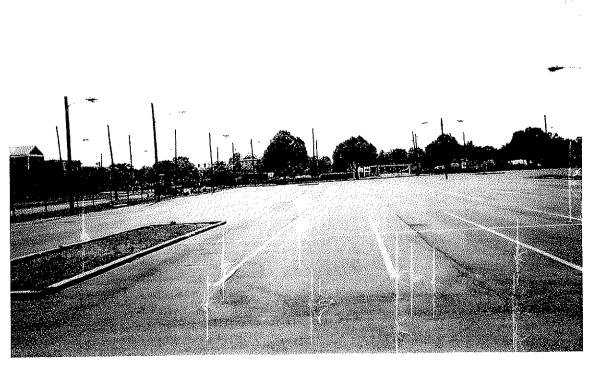
Photograph 1: View of the northern Site lot and prefabricated building.



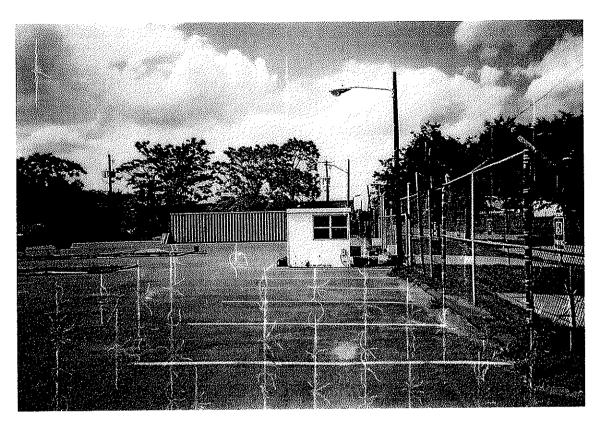
Photograph 2: Additional view of the northern Site lot, facing north.



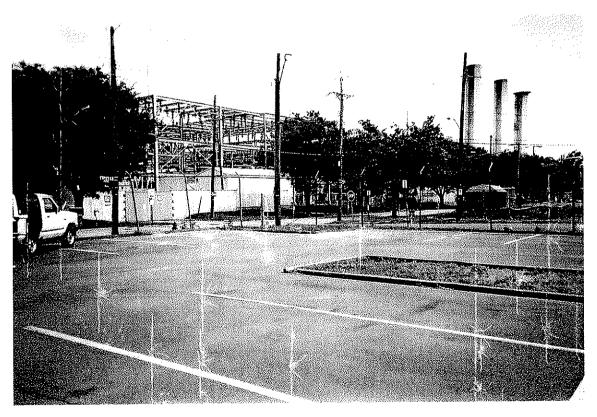
Photograph 3: View of the bulk fuel storage AST at the southern Site lot.



Photograph 4: View of the parking areas at the southern Site lot, facing north.



Photograph 5: View of a guard stand and storage trailer at the northern Site lot.



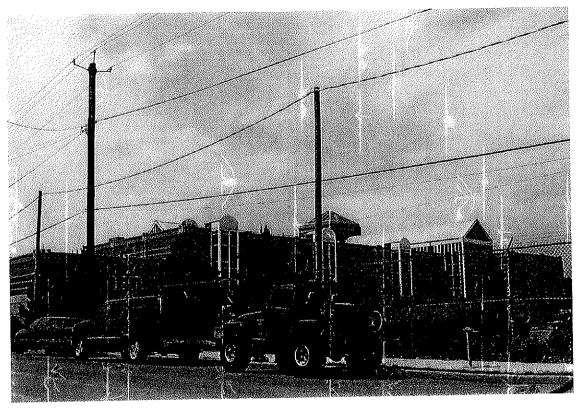
Photograph 6: View towards the eastern adjacent combustion turbine yard and the decommissioned Buzzard Point Generating Station.



Photograph 7: View towards the southern adjacent US Coast Guard headquarters building.



Photograph 8: View towards the north adjacent Super Salvage, Inc. facility.



Photograph 9: View towards the west adjacent Fort McNair building.

ASSESSMENT OF THE BUZZARD POINT PROPERTIES

SUBMITTED TO:

POTOMAC ELECTRIC POWER COMPANY 2000 PENNSYLVANIA AVENUE, N.W. WASHINGTON, D.C. 20068

SUBMITTED BY:

GEOMATRIX, INC. 6801 KENILWORTH AVENUE, SUITE 100 RIVERDALE, MARYLAND 20737 (301) 779-5302

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EXECUTIVE SUMMARY

Geomatrix, Inc. performed an assessment of five pieces of property owned by PEPCO and located in the Buzzard Point area of Southwest Washington, D.C. to determine if these sites were "environmentally clean". The assessment of the environmental status of the sites was determined based on the presence and concentration of the most likely potential contaminants that should be found at the sites.

As a part of the assessment, a questionnaire was prepared and submitted to company operating groups utilizing the sites. In addition, meetings were held with PEPCO personnel from Real Estate, Stores, and Environmental Affairs to discuss the history and uses of the sites. The information gathered, along with visits to the sites, were used to determine potential contaminants which might be found at the sites. The potential contaminants that were identified included Total Petroleum Hydrocarbons (TPH), PCBs, and Metals.

Soil samples were collected from 3 of the sites and analyzed for the potential contaminants. The other 2 sites, namely Sites 3 and 5, were not sampled because of on-going activities at these sites.

The analytical results showed Site 4 to be free of contamination. Site 1 was found to contain TPH at a concentration of 1440 ppm in one localized area previously occupied by a petroleum underground storage tank. Site 2 showed TPH concentrations ranging from 48 to 360 ppm. The origin and extent of TPH presence at these sites is not know with certainty. However, it is believed to have resulted from the use and activities at the sites.

1.0 INTRODUCTION

Geomatrix, Inc. was contracted by PEPCO to conduct an assessment of five properties located in the Buzzard Point area of S.W. Washington, D.C. to determine if the sites were environmentally clean. Table 1 gives the property locations and the area occupied and Figure 1 shows the general location and layout of the properties.

TABLE 1

SITE #	PEPCO #	LOCATION	AREA OCCUPIED (SQ. FT)
1	603	Q & 2 nd sts. sw	89,032
2	607	2 nd st., between s &	T Sts., SW 89,250
3	609 & 611	Between 1 st & 2 nd do T & V Streets, SW	
4	661	R & 1 st Sts., SW	299,800
5	665	1 st & V Sts., SW	100,800

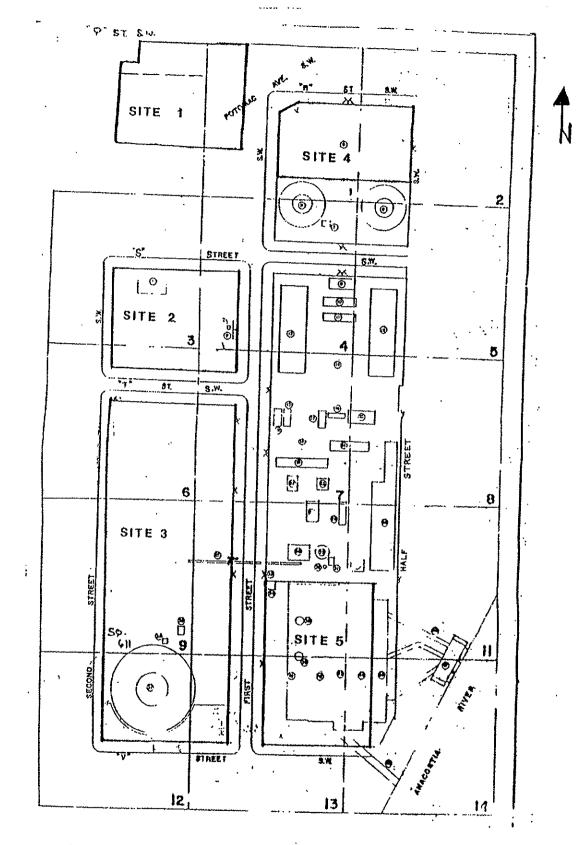


Figure 1: General Location of Sites

GEOMATRIX, INC.

The sites were acquired by PEPCO over the past 20 years. Information regarding uses by previous owners of the properties is limited. It is, however, believed that the properties were not used for any activity, such as disposal or storage of waste material. The properties were used by PEPCO as storage yards for supplies and equipment, parking area, fuel filling stations, maintenance shops, offices, coal storage and electric power generation and transmission.

1.2 Purpose and Scope of Work

The purpose of the study was to conduct an assessment of each site to determine whether or not the soils at the sites were contaminated as a result of prior use.

The scope of work included (1) development of a questionnaire on prior site uses for completion by the company as part of
the assessment, (2) meetings and phone conversations with PEPCO
personnel who were "old timers" familiar with the sites and their
operation, and (3) development and implementation of a soil
sampling and analysis program at the sites.

2.0 PRELIMINARY ASSESSMENT

A comprehensive questionnaire was developed and distributed to various operating groups by PEPCO Real Estate and Environmental Affairs departments. Examples of the questionnaires and the responses received are given in Appendix A. In addition to the information provided on the questionnaire, several meetings and telephone conversations with various representatives of the company were held. Following which a detailed reconnaissance of each site was made to confirm and/or modify the information gathered. Based on the above, a field investigation program was developed for all sites.

2.1 DESCRIPTION OF SITE #1

Site 1 (PEPCO #SQ603) is located at Q and First Streets, SW. It occupies an area of approximately 89,032.33 square feet. A portion of the site is rented and occupied by a tunnel boring contractor and a building on the corner of Q and Second Streets.

The layout of the portion of Site 1 occupied and presently used by PEPCO is shown schematically on Figure 2. The site area is occupied by two buildings, namely a three story office and a large multi-bay warehouse. A covered parking area is located adjacent to the office building. This area previously contained an underground storage tank (UST).

A

SECOND SECOND

Another UST was also located in front of the main office building and entrance to the site. In addition, an active underground fuel oil storage tank is located approximately 5 feet in front of the office building. The vent/overflow pipe for this tank is located at one corner of the office building and oil stains and "speedy dry" were observed in the vicinity of this pipe. The remainder of the area is paved with asphalt black top and concrete. In some areas from which USTs have been removed, the asphalt and concrete show signs of settlement and fracturing.

2.2 USE OF SITE #1

The site is currently used as an office area and parking for meter readers. The site, in general, was used for storage of precast concrete material, plastic piping, conduits, cables and wires. The warehouse was used as a paint shop and storage area, and an empty oil tank is presently stored in front of one of the warehouse bay doors. The warehouse area was also rented for a very brief period to a trucking company.

The 2 USTs which were located at the site were used to supply fuel to PEPCO vehicles. The other UST is presently used to store heating oil for the building.

2.3 DESCRIPTION OF SITE #2

Site #2 (PEPCO Site #SQ 607) is located between First and Second and S and T Streets, SW. It occupies an area of approximately 89,250 square feet. The layout of the site is shown schematically on Figure 3. The site is completely fenced with restricted access via a key card operated gate from First Street. A small guard house is located inside the gate on the right and on the left a storage shed is located, an active gasoline pump island, and an active UST. In addition, behind the UST and along the R Street fence, there is a small, shallow concrete pit area.

A concrete pad, enclosed on 3 sides by concrete walls approximately 3 feet high, is located in the east central portion of the site. Several large diameter steel pipes were located adjacent to the pad. North of the concrete pad is a metal building and southeast of the building, conduits were located on the ground and on a flat bed trailer. Further east of the conduits and trailer and north of the guard house is an area covered with "blue stone" gravel. The remainder of the site is an unpayed area bounded by asphalt paved driveways.

2.4 USE OF SITE #2

The storage shed, gasoline island and UST area are currently used to store and supply motor oil and fuel to PEPCO vehicles. The small, shallow concrete pit area behind the UST is presently

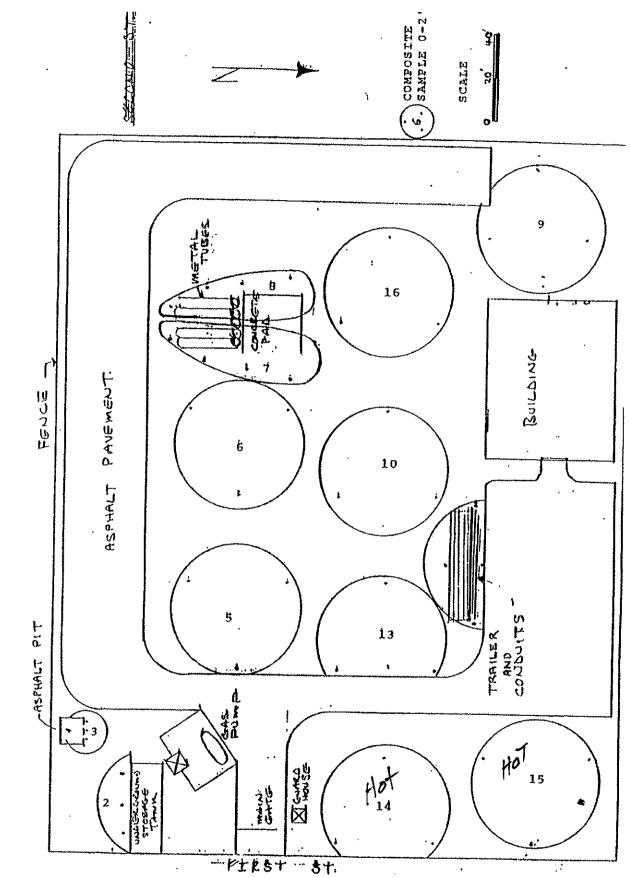


Figure 3: Site 2 Layout and Sample Locations 8

used to store an asphalt gravel mix. The concrete pad was occupied by soils and other debris. Adjacent to this pad several large diameter steel pipes were stored. The other areas of Site #2 were used for miscellaneous storage and parking of vehicles.

2.5 DESCRIPTION OF SITE #4

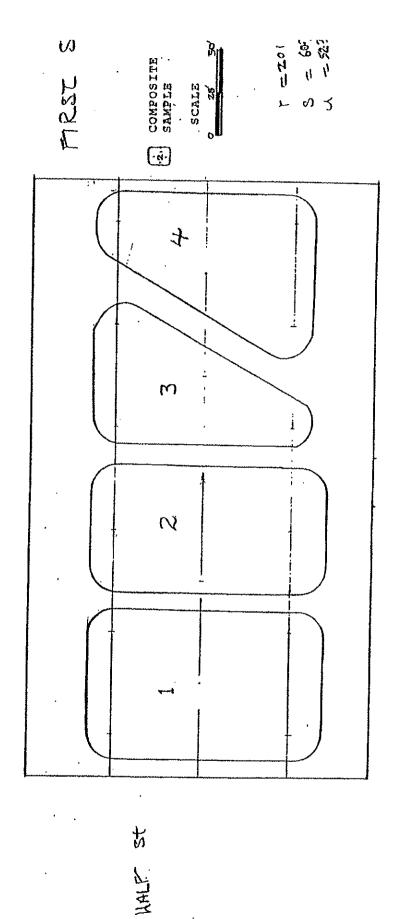
Site #4 (PEPCO Site #SQ 661) is located between First and R Streets, SW. It occupies an area of approximately 69,375 square feet. The site is, at present, a vacant lot that is completely fenced (see Figure 4).

2.6 USE OF SITE #4

Based on information from PEPCO, the site was used for the storage of excavated soil from an adjacent area now occupied by two storage tanks. The stock pile of excavated soils was recently spread over the site and graded.

2.7 SITES #3 AND 5

As a result of responses to the questionnaires, meetings and discussions with PEPCO personnel and a site reconnaissance of Site #3, it was decided to defer complete assessment of these two sites for the following reasons:



R SARFFA

Site_4 Layout and Sample Locations

Figure 4:

10

- o Site #3 was actively being used by one of PEPCO's contractors, W.A. Chester, Inc., as a storage yard, parking area, and maintenance area for vehicles. As a result of Site #3's highly active status, any assessment made of the site could be subject to change due to on-going use of the site.
- o Site #5 is active in some areas and is being used as a substation. Therefore, as in the case of Site #3, a complete assessment at this time could be subject to change.

2.8 SUMMARY OF SITE ACTIVITIES

Based on the information provided by PEPCO by way of answers to the questionnaires, meetings and phone conversations coupled with site visits, a summary of activities and uses at the sites was developed and is given in Table 2. In general, all of the sites were used for storage of materials and support equipment. In addition to storage, Site #5 was an electric power generating plant. More recently power generation has been significantly reduced at the plant.

Storage from excavation metals, hydrocarbons gas turbines, and tanks lead, hydrocarbons oils, metals, PCBs metals, PCBs, oils TPH TPH, metals, PCBs, sulfur, and other coal derivatives lead, Petroleum Hydrocarbons CONTAMINANTS POTENTIAL oil leaks, TPH tar compounds metals, FCBs, hydrocarbons PCBs, SUMMARY OF SITE ACTIVITY, USE, AND POTENTIAL CONTAMINANTS Miscellaneous storage yard, fueling and parking of Storage of Precast Material Plastic Pipe, Conduits and By W.A. Chester, Inc. Staging area, vehicle main. Scrap pile, cables, oils & solvents, old coal storage Active substations Office, Fueling SITE USE vehicles Wires of to Soil metal pipe area concrete pad & storage of excavated earth open unpayed storage area parking area asphalt pit Entire area ACTIVITY Area 1 UST 2 UST Power Plant AREA conduits LSO Area & D Constr. Conduit T & D Constr. Meter Reader Office PEPCO OPERATION Generating Generating Contractor Stores Conduits TABLE 2: Stores Use Ħ GEOMATRIX, INC. SITE/SQUARE 3/609 & 611 1/603 NUMBER 2/607 5/665 4/661

3.0 FIELD INVESTIGATION PROGRAM

Following the assessment of the sites, Geomatrix developed and conducted a field sampling program. The field program included the selection of sample locations and depths, based on use, activities, and potential contaminants at the sites. The field sampling analysis program that was carried out at the sites is summarized in Table 3.

For Sites 2 and 4, a sampling grid was developed and laid out in accordance with the EPA Grid System for the verification of PCB clean up. A number of sample points were combined to form composite samples. The actual locations of the points and number of points per composite sample were modified in the field as necessary to ensure adequate coverage of the areas of interest.

Prior to sampling, an area was set up for decontamination of the sampling equipment. The following steps were taken to reduce the possibility of cross-contamination of the samples. The sampling equipment was decontaminated before taking samples and immediately following the collection of each composite sample. Decontamination was carried out by washing the split spoon sampler, the bowls, and mixing trowels in tap water and alconox (a biodegradable detergent), rinsing with clean tap water, spraying the sampling tools with hexane, rinsing with distilled water, and allowing them to air dry.

TABLE 3: BUZZARD POINT SAMPLING/ANALYSIS PROGRAM

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A drill rig was used to collect the soil samples by driving a 2" diameter split spoon sampler approximately 2 feet into the ground. Portions of the sample recovered from the spoon was placed in a stainless steel bowl and thoroughly mixed with samples from the other sampling points to form a composite sample. The composited sample was placed in glass jars and stored at approximately 4°C and shipped to the lab for analysis.

#### 3.1 <u>Site #1</u>

Two areas at Site #1 were sampled. Area 1 was located to the north of the office building. Two composite soil samples were collected from 3 sample points as shown on Figure 2. Sample 1 was made up of soil samples from a depth of 3 to 5 feet. Sample #2 was taken from the same 3 locations at depths of 8 to 10 feet.

Area 2 was located east and in front of the office building. Two single samples were collected; Sample #3 from a depth of 3 to 5 feet and the other, Sample #4 from 8 to 10 feet. Sample #3 had a strong petroleum hydrocarbon odor. This odor was not as pronounced in Sample #4.

#### 3.2 <u>Site #2</u>

The sampling points for Site #2 were located based on the grid system. The sample locations and the number of sampling

points forming each composite is shown on Figure 3. Thirteen composite soil samples were collected from a depth of 0 to 2 feet.

A number of samples, namely Sample #1, 4, and 12, were not collected as originally planned. Samples #1 and #4, located in the vicinity of the UST and pump island, were not collected because of underground utilities in the vicinity of these locations. Sample #12 (a composite of 2 points) was combined with Sample #11 (a composite of 2 points) to form one composite sample for the vicinity of the trailer and conduits.

#### 3.3 Site #4

The sampling points were determined and laid out based on the grid method used at Site #2. The sample locations and number of points associated with each composite sample are shown on Figure 4. Four composite soil samples were collected from a depth of 0 to 2 feet at the locations shown on Figure 4.

#### 4.0 ANALYTICAL RESULTS

The laboratory analytical results are given in Appendix B and are summarized in Table 4. The results are discussed below for each site.

#### 4.1 SITE #1

The four soil samples collected from Site #1 were submitted for the following analysis: TPH, BTEX, and EP Toxicity (metals). The results showed no detectable concentration of BTEX or EP Toxicity metals for the two samples from Area 1. TPH of 32 ppm was, however, detected in Sample #1 only.

In Area 2, Sample #3 had a strong hydrocarbon odor and the analyses showed TPH of 1440 ppm and ethylbenzene of 1 ppm. No other BTEX parameters were detected and no EP Toxic metals were detected. Sample #4 showed no TPH, BTEX, and/or EP Toxic metals.

#### 4.2 <u>SITE #2</u>

The thirteen composite soil samples which were collected from Site #2 at a depth of 0 to 2 feet and were submitted for analysis of one or more of the following parameters, EP Toxicity, metals, TPH, PCB, and Base Neutral compounds. The results, see

TABLE 4: SUMMARY OF ANALYTICAL RESULTS IN PPH

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TABLE 4: SUMMARY OF ANALYTICAL RESULTS IN PPM, CONT'D

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ABNE* - Acid, Base, Neutral Extractables.

D**:- Detected; see Appendix B for list of parameters.

N/A - Not analyzed for this sample.

ND - Not detected.

ND - Not detected.

ND* - Bis(2-ethylhexyl) phthalate detected = 1.

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Table 4, showed that of the parameters analyzed for, only TPH was detected. Ten of the thirteen samples showed TPH concentrations ranging from 100 ppm to 360 ppm as shown in Table 4.

#### 4.3 SITE #4

The four composite soil samples collected from Site #4 at depths of 0 to 2 feet were submitted for EP Toxic metals and TPH analyses. The results (see Table 4) showed that none of these parameters were detected, except for chromium which was detected at what can be considered a trace amount of 0.1 ppm.

#### 5.0 CONCLUSIONS

Based on the information provided by PEPCO and the field sampling and analyses program conducted at the sites, the following conclusions can be reached:

- o Site #4 can be considered free of contamination and "environmentally clean" with respect to the parameters that were analyzed for.
- o TPH is present in the soils at Sites #1 and #2.
- o The actual extent of TPH presence and concentration is not known for Area 2 at Site #1. In the case of Site #2, TPH presence appears to be fairly well distributed across the site.

# Advantage Environmental Consultants, LLC

## PHASE II ENVIRONMENTAL SITE ASSESSMENT

Buzzard Point 2nd Street and V Street, SW Washington, DC 20024

AEC Project No. 05-093 June 10, 2005

Prepared for.

The John Akridge Companies, Inc. 601 13th Street, NW Suite 300 North Washington, DC 20005

Prepared by:

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#### **FIGURES**

FIGURE 1: SITE VICINITY MAP

FIGURE 2: SITE MAP WITH BORING LOCATIONS

FIGURE 3: SOIL QUALITY MAP - TPH GRO/DRO - SHALLOW (0-8')

FIGURE 4: SOIL QUALITY MAP - TPH GRO/DRO - DEEP (>8')

FIGURE 5: SOIL QUALITY MAP - VOCS

FIGURE 6: SOIL QUALITY MAP - LEAD

FIGURE 7: SOIL QUALITY MAP - PCBS

FIGURE 8: SOIL QUALITY MAP - TCLP METALS

FIGURE 9: GROUNDWATER QUALITY MAP - TPH DRO

FIGURE 10: GROUNDWATER QUALITY MAP - VOCS

FIGURE 11: GROUNDWATER QUALITY MAP - DISSOLVED LEAD

#### LABORATORY ANALYTICAL SUMMARY TABLES

TABLE 1: TPH GRO AND DRO

TABLE 2: VOLATILE ORGANIC COMPOUNDS

TABLE 3: LEAD

TABLE 4: PRIORITY POLLUTANT METALS

TABLE 5: TCLP/RCRA-8 METALS

TABLE 6: VOLATILE ORGANIC COMPOUNDS

#### **EXECUTIVE SUMMARY**

This Phase II Site Assessment Report has been developed for The John Akridge Companies, Inc. for the Buzzard Point property (the "Site") by Advantage Environmental Consultants, LLC (AEC). Based on information provided by The John Akridge Companies, Inc., the development plan includes construction of mixed use buildings with basement parking garage(s). As part of this development, it is planned to excavate the majority, if not all, of the subsurface materials to depths between 30-50 feet below ground surface (bgs). This work was done in support of the calculation of contaminated soil volume estimates and to identify other environmental issues related to the construction of subsurface structures during the proposed development of the Site.

The Site is bound by V Street, SW, 2nd Street, SW, S Street, SW and 1st Street, SW. The real estate designation is Square 607 Lot 13, Square 609 Lot 804, and Square 611 Lots 19 and 810. The total site area is 384,052 square feet.

Thirty soil borings were advanced on the Site in a general grid pattern. Some select areas were focused on during this investigation. These areas are known potential contaminant sources, and included: the former fleet fueling station (Underground Storage Tank (UST) system) in the northern area of the Site (at the corner of 1st Street, SW and T Street, SW); and, the retired 1.9-million gallon above-ground storage tank (AST) and associated underground petroleum transfer lines and oil-water separation or valve pits in the southern area of the Site. The borings were advanced using two Geoprobe rigs. The drilling activities occurred on May 21 and 22, 2005.

#### Field Methodology Summary

In general, soil samples were collected at the Site from three depth intervals: surface soil (0.5 to 2 foot bgs (below the pavement and sub-base)); shallow soil (2 to 3 feet bgs); and, deep soil (from zones exhibiting elevated photoionization detector (PID) readings or directly above the water table). Grab soil samples were collected from all of the borings from varying intervals, including shallow and deeper zones. Groundwater samples were also collected from multiple locations at the Site using temporary PVC wells.

The soil samples were analyzed for the following: Total Petroleum Hydrocarbon (TPH) Gasoline Range Organics (GRO) and Diesel Range Organics (DRO) via Environmental Protection

Agency (EPA) Method 8015M, Volatile Organic Compounds (VOCs) via EPA Method 8260, priority pollutant metals via EPA Methods 200.7 and 245.4, lead via EPA SM3113B, Polychlorinated Biphenyls (PCBs) via EPA Method 8082, Toxicity Characteristic Leachate Procedure (TCLP) metals via EPA Methods 1311/200.7 and 1311/245.1, and ignitability via EPA Method 40 CFR 261.21. The groundwater samples were analyzed for the following: TPH DRO via EPA Method 8015M, VOCs via EPA Method 8260, and dissolved lead via EPA SM3113B. The dissolved lead samples were field filtered prior to containerization using new, pre-cleaned 0.45 micron disposal filters

## Soil Analytical Results Summary

The results of the TPH GRO and DRO in soils analyses identified TPH DRO concentrations in six of the 24 soil samples collected by AEC from the Site. None of the soil samples indicated TPH GRO concentrations. All six soil samples which were above the laboratory detection limit were collected from within the fill material. None of the deeper samples collected from the native material indicated TPH DRO concentrations above detection limits. The TPH DRO concentrations above the laboratory detection limit in the soil samples ranged from 11 milligrams per kilograms (mg/kg) in sample B-7 (6') to 77 mg/kg in sample B-10 (11-12'). These samples were also screened with a PID during drilling operations, but none of the samples responded significantly above background levels. Results of the soil sampling indicate that the TPH DRO contamination is widely distributed across the Site, and is therefore thought to be associated with either limited size petroleum surface spills, or coal dust and fragments mixed into the fill material. None of the TPH GRO or DRO sample analysis results exceed the DC Department of Health (DCDOH) Leaking Underground Storage Tank (LUST) standards.

The results of the VOC in soils analyses identified VOC concentrations in one of the nine soil samples collected by AEC from the Site. This sample, B-11 (2-3'), was collected from within the fill material at a relatively shallow depth. It should be noted that all of the soil samples which were non-detect for VOCs were also collected from within or directly below the fill material. The majority of the VOCs detected in B-11 are associated with petroleum hydrocarbons. URS Corporation (URS) conducted a Limited Phase II Environmental Investigation in January 2005 and advanced one of their 12 borings in the immediate vicinity of B-11. The soil sample collected from this boring (URS B-2 19 feet bgs) was non-detect for TPH GRO and DRO; however, a groundwater sample from this boring indicated a TPH GRO concentration of 110 micrograms per liter (ug/l). These samples were also screened with a PID

during drilling operations, but none of the samples responded significantly above background levels. Results for sampling of the VOCs indicate that the VOC contamination is not widely distributed across the Site and is therefore thought to be associated with a limited size petroleum surface spill. None of the VOC sample analysis results exceed the DCDOH Residential Soil - Generic Soil Quality Standards.

The results of the lead in soils analyses identified lead concentrations in 26 of the 28 soil samples collected by AEC from the Site. All of the 26 soil samples with lead concentrations above the laboratory detection limit were collected from within or directly above the fill material. The lead concentrations in soil samples B-13 (2-3'), and B-16 (2.5') were below the laboratory detection limit. The remainder of the lead concentrations in soil samples ranged from 1.8 mg/kg in sample B-21 (7') to 1,000 mg/kg in sample B-24 (7-8'). Results for sampling of the metals indicate that the lead contamination is widely distributed across the site. None of the lead sample analysis results exceed the DCDOH Residential Soil - Generic Soil Quality Standards, with the exception of B-10 (11-12') and B-24 (7-8').

The other priority pollutant metal of potential concern related to past Site use is arsenic. The results of the arsenic in soils analyses identified arsenic concentrations in eight of the ten soil samples collected by AEC from the Site. All of the eight soil samples with arsenic concentrations above the laboratory detection limit were collected from within the fill material. The arsenic concentrations range from below the laboratory detection limit in samples B-21 (7') and B-9 (4') to 8.2 mg/kg in sample B-24 (7-8'). All of the arsenic sample analysis results exceed the DCDOH Residential Soil - Generic Soil Quality Standards. The range of arsenic concentrations in the eastern United States presented in Elements in North American Soils (Dragun and Chiasson, 1991) is <1.0 mg/kg to 73 mg/kg with a mean of 7.4 mg/kg. Therefore, arsenic in Site soils appears to be naturally occurring. Furthermore, AEC understands that the proposed arsenic cleanup level at the Spring Valley World War I era chemical weapons testing range cleanup site in DC is 20 mg/kg. This means that any concentration lower than 20 mg/kg can be left in place in this residential neighborhood. This cleanup level was recommended by the Spring Valley Scientific Advisory Panel as proposed by the EPA. The Spring Valley cleanup level is significantly higher than any concentration detected at the Site.

The PCB concentrations in all eleven of the soil samples collected by AEC from the Site were below the laboratory detection limit. The PCB concentrations in all nine of the soil and all four

of the groundwater samples collected by URS from the Site were also below the laboratory detection limit.

Soil samples were collected from multiple locations and varying depths across the Site. The purpose of these samples was to characterize the soil material that will be disturbed and may require special disposal in connection with the proposed construction of the subsurface structures at the Site. The soil samples were analyzed for common waste characterization analytes including: TCLP metals; ignitability; TPH GRO and DRO; VOCs; and PCBs. In conclusion, the results of all of the analysis discussed above did not identify any compounds or characteristics which would preclude the disposal of any of the designated soil at a commercial petroleum contaminated soil-disposal facility.

As a general note, during construction excavation operations, hydrocarbon odor in soil is as important a driver as the laboratory derived hydrocarbon concentration for determining if the soil is clean or hydrocarbon contaminated. The assumption is that "contamination" is defined as soils with TPH or other VOC concentrations greater than the laboratory detection limit, or for PID-screened soils, the background concentration (usually less then 5 parts per million (ppm). Because all of the soil (both contaminated and uncontaminated) is to be removed during construction activities, and any level of contamination makes soil unsuitable for clean fill or construction debris, the commonly used 100 mg/kg TPH DCDOH LUST standard is not appropriate for this project. The 100 mg/kg TPH DCDOH LUST standard is typically used as a guideline for determining which contaminated soil can be left in place.

## **Groundwater Analytical Results Summary**

The TPH DRO concentrations in all five of the groundwater samples collected by AEC from the Site were below the laboratory detection limit. The TPH DRO concentrations in six of the seven groundwater samples collected by URS from the Site were also below the laboratory detection limit. The groundwater sample from URS boring B-11 indicated a TPH DRO concentration of 550 ug/l. This boring is located at the southern end of the Site, down gradient of the AST.

The results of the VOC in groundwater analyses identified VOC concentrations in one of the ten groundwater samples collected by AEC from the Site. This groundwater sample, B-9, was collected from the vicinity of the former vehicle fueling station in the southeastern portion of the northern Site lot. The majority of the VOCs detected in B-9 are associated with chlorinated

hydrocarbons. Results for sampling of the VOCs indicate that the VOC contamination is not widely distributed across the Site. None of the VOC sample analysis results exceed the DCDOH Residential Groundwater - Risk Based Screening Levels, with the exception of vinyl chloride and trichloroethene. It should be noted that groundwater is not used as a potable water source in the Site vicinity.

The results of the analysis did not identify the presence of dissolved lead above the laboratory detection limits in all 12 of the groundwater samples collected by AEC from the Site.

## **Site Condition Summary**

Low levels of TPH and VOCs in soil and groundwater have been detected throughout the Site. In general, the TPH and VOCs in soil are found primarily in the upper 12 feet in the artificial fill material. Generally low levels of lead in soil (with two exceptions) and low levels of arsenic in soil have also been detected in the artificial fill material. These contaminants are thought to be associated with either limited size petroleum surface spills, or coal dust and fragments mixed into the fill material. In the case of the chlorinated hydrocarbon groundwater contamination near the former vehicle fueling station (southeastern portion of the northern Site lot), the low levels and limited extent of impact makes this issue less significant. In addition, the possible lead in groundwater and PCB in soil contamination issues have been ruled out as issues of concern.

Based on the historic presence of significant quantities of Liquid Phase Hydrocarbon (LPH) in soil and groundwater at the adjacent Buzzard Point Generating Station, the ongoing groundwater remediation project, and the groundwater flow direction, this property could be considered to be a long term concern to the Site. This concern increases based on the selection of the foundation for the proposed development. If the proposed subsurface structures are constructed to require continuous dewatering then the risk of hydrocarbon contaminated groundwater from offsite entering the dewatering system is elevated. If the foundation is constructed so that dewatering is not necessary, this risk is minimized.

#### 1.0 INTRODUCTION

# 1.1 Project Introduction and Purpose

This Phase II Site Assessment Report has been developed for The John Akridge Companies, Inc. for the Buzzard Point property (the "Site") by Advantage Environmental Consultants, LLC (AEC). Based on information provided by The John Akridge Companies, Inc., the development plan includes construction of mixed use buildings with basement parking garage(s). As part of this development, it is planned to excavate the majority, if not all, of the subsurface materials to depths between 30-50 feet below ground surface (bgs). This work was done in support of the calculation of contaminated soil volume estimates and to identify other environmental issues related to the construction of subsurface structures during the proposed development of the Site.

## 1.2 Site Location and Description

The Site is situated in a medium-density, mixed commercial, industrial, and government-use area of southwest Washington DC that is referred to as Buzzard Point. The area consists of several properties owned by the Potomac Electric Power Company (PEPCO), including the Site, the decommissioned Buzzard Point Generating Station and active combustion turbine yard (CT Yard), and a former bulk fuel storage facility. Additional adjacent properties include a scrap metal yard, a US military fort, a US military (Coast Guard) headquarters building, and two marinas. Additional industrial and commercial business are located further north and east of the Site and the Anacostia River is present approximately 330 feet southeast and south of the Site. A Site Vicinity Map showing the approximate site location is included as Figure 1 in Appendix A.

The Site consists of four individual lots in three adjacent squares (Square 607, Lot 13; Square 609, Lot 804; and Square 611, Lots 19 and 810) which comprise approximately 384,051 square feet. The Site is bound by S Street, SW to the north, 1st Street, SW to the east, V Street, SW to the south, and 2nd Street, SW to the west. T Street, SW transects the Site, and divides it into a small northern lot and a larger southern lot.

Currently, the Site is used as two fenced parking lots; however, the Site has been owned by PEPCO since 1929, and was formerly used as a coal storage yard, a vehicle fueling area with

Underground Storage Tanks (USTs), a bulk #6 fuel oil above-ground storage tank (AST), and a laydown area (equipment storage) for the eastern adjacent decommissioned PEPCO generating station.

Improvements at the Site include a prefabricated metal building and storage trailers at the northern Site boundary, an unused bulk #6 fuel oil AST and an associated fire fighting foam house at the southern portion of the Site, and guard stands at the entrances to the parking lots. Other improvements include parking medians, light poles and landscaping. The parking lots are leased from PEPCO by the US government. This Phase II Site Assessment was performed for financing purposes, to document any known contaminants, and discover the existence of any unknown contaminants at the Site. A site plan is included as Figure 2 in Appendix A.

# 1.3 Site Topography and Hydrology

AEC reviewed a copy of the United States Geological Survey (USGS) 7.5 Minute Series, Alexandria, Virginia Topographic Quadrangle map dated 1994. According to the map, the elevation of the Site is approximately 14 feet above mean sea level (msl). The area on and around the Site is relatively level, with the natural topographic gradient across the Site being south-southwest. The Site area was illustrated with the prefabricated building at the northern Site boundary, an apparent access road from T Street, SW onto the northern Site lot, and the bulk fuel storage AST at the southern portion of the southern Site lot. No surface bodies of water were illustrated on the Site.

# 1.4 Site History

The review of the historical resources (as discussed in the Phase I Environmental Site Assessment (ESA) commissioned for the property) indicated that the southern Site lot was used for a coal storage yard with an associated railroad siding from the late 1920s until the PEPCO Generating Station began using fuel oil to power the plant in the mid 1970s. From this point until the Generating Station was decommissioned in 1981, the southern Site lot was used for bulk fuel storage. The northern Site lot appeared to have been used for vehicle fueling and storage from the late 1960s until the USTs were removed in 1988 and 1993.

# 1.5 Summary of Potential Sources of Contamination

#### 1.5.1 Onsite Concerns

The northern Site lot was previously used by PEPCO as a vehicle fueling station and storage

lot. One 20,000-gallon gasoline UST, one 6,000-gallon gasoline UST, and one 6,000-gallon diesel fuel UST were previously located at the southeastern portion of the northern Site lot, identified as 180 S Street, SW and as the Buzzard Point gas station. Both of the 6,000-gallon USTs were removed from the Site in November, 1988. Regulatory review revealed two separate UST listings that reference two 6,000-gallon gasoline USTs and two 6,000-gallon diesel fuel USTs at the Site; however, it appears that these listings are incorrect. Leaking Underground Storage Tank (LUST) Cases were not identified in association with the removal of the two 6,000-gallon USTs.

The Site was identified in LUST Case 93-094 in relation to the 20,000-gallon UST, which was removed in September 1993. According to the regulatory file at the DC Department of Health (DCDOH), confirmation soil samples that were collected during the removal of the UST were not significantly contaminated; however, groundwater samples were above regulatory limits for some constituents. As a Comprehensive Site Assessment (CSA) was already being prepared for the adjacent PEPCO Generating Station at this time, the DCDOH required PEPCO to prepare a CSA Addendum report to include the former 20,000-gallon UST site. A copy of the CSA Addendum report was not available for review; however, the LUST Case 93-094 file indicated that one monitoring well (MW-13) was installed in this area. Petroleum concentrations in soil during the installation of the monitoring well were below DCDOH action limits, while Benzene, Toluene, Ethyl benzene and Xylenes (BTEX) and Total Petroleum Hydrocarbon (TPH) constituents were above action limits in the initial groundwater sample. The BTEX concentration was 1.77 mg/l and the TPH concentration was 3.0 milligrams per liter (mg/l). Additional information was not provided in the LUST Case file; however, the LUST Case was granted regulatory closure on May 9, 1994.

A 1.9 million gallon capacity bulk fuel storage AST is located at the southern portion of the Site. The AST is surrounded by an approximate six foot high concrete containment dike. The exact installation date of this AST is unknown; however, historical research has revealed that it was installed when the adjacent PEPCO Generating Station was converted from being fueled by coal to using #6 fuel oil in the late 1960s. Mr. Shahid Anis of PEPCO stated in a previous report that he did not know whether releases from the bulk fuel storage AST had occurred. Reportedly, an underground pipeline connected the AST to the Generating Station. Mr. Anis did not provide any information regarding the pipeline or any related releases. Both the AST and the underground pipeline were taken out of service in 1981 when the Generating Station

was decommissioned. Reportedly, the AST has remained empty since that time and the pipeline was filled in place.

The review of the above-referenced historical sources indicated that the southern Site lot was used as a coal storage yard from the late 1920s until the PEPCO Generating Station began using fuel oil to power the plant in 1968. A railroad siding associated with this coal storage yard was aligned along the northern and eastern side of the southern Site lot. Contaminants of concern typically associated with a railroad siding are petroleum compounds (TPH DRO and GRO), Volatile Organic Compounds (VOCs), Polychlorinated Biphenyls (PCBs) and the metals arsenic and lead.

#### 1.5.2 Offsite Concerns

The Buzzard Point Generating Station, located approximately 35 feet east across 1st Street from the Site, was identified in four separate LUST cases, one of which remains open (LUST Case No. 93-051). A file review at the DC DOH revealed that In the early 1970s, a release was reported from a four-inch diameter underground pipeline that connected the CT Yard of the Generating Station to the two, 0.411-million gallon #2 fuel oil ASTs located north across S Street from the CT Yard. The release was repaired, and one 15" diameter monitoring well was subsequently installed in the vicinity of the pipeline leak. Significant petroleum (gasoline and diesel) contamination was discovered in soil and groundwater at the CT Yard portion of the Generating Station property in 1993.

Initial assessments of the contamination revealed TPH concentrations ranging from 881 milligrams per kilogram (mg/kg) to 30,700 mg/kg. A total of 23 monitoring wells (MWs) were installed at this property in the vicinity of the CT Yard and the north adjacent bulk fuel storage ASTs, as well as at the southeast corner of the northern Site lot (due to its former use as a vehicle fueling area identified as 180 S Street, SW), between May 1993 and January 1995. The majority of the MWs installed at the CT Yard and north adjacent bulk fuel storage area have historically contained Liquid Phase Hydrocarbon (LPH). Groundwater flow direction has been documented at this property to be west and southwest, towards the Site.

PEPCO installed a soil vapor extraction (SVE) system in the CT Yard and at the southern portion of the bulk fuel storage area in January 1996, and operated the system through November 1999. The SVE system reportedly removed approximately 6,925 gallons of

petroleum. From May 2001 to April 2002, a portable high vacuum pump and treat system was used to recover LPH from two of the most contaminated wells (MW-5 and MW-11). The pump and treat system removed an estimated 1,350 gallons of LPH from these wells.

The wells and groundwater vacuum monitoring points (GVPs) appear to have been monitored monthly from January 2003 through July 2004, with semi-annual sampling events. Groundwater sampling data for this property that was dated March 8, 2004 indicated that groundwater contaminants in the three most down gradient wells were below Maximum Contaminant Levels and/or DC Water Quality Standards for BTEX and TPH Gasoline-Range Organics (GRO) and Diesel Range Organics (DRO), while levels of these constituents remained over the applicable regulatory standards in remaining MWs and GVPs. Currently, only passive remediation with absorbent booms and monitoring is ongoing at the Generating Station property.

Based on the historic presence of significant quantities of LPH in soil and groundwater at the adjacent Buzzard Point Generating Station, the ongoing groundwater remediation project, and the groundwater flow direction, this property could be considered to be a long term concern to the Site. This concern increases based on the selection of the foundation for the proposed development. If the proposed subsurface structures are constructed to require continuous dewatering then the risk of hydrocarbon contaminated groundwater from offsite entering the dewatering system is elevated. If the foundation is constructed so that dewatering is not necessary, this risk is minimized.

## 1.6 Previous Investigations

A number of items including tables and figures from the reports discussed below have been excerpted and placed in Appendix B to aid in the discussion.

Geomatrix conducted an assessment of the Buzzard Point Properties. The date of this assessment is unknown (a review of the document failed to provide a date at which the field work was performed or report was prepared). Due to the sampling methodology (composite) and the lack of an attached laboratory analytical report to the document received from PEPCO, this material was deemed only partially reliable.

URS Corporation (URS) conducted a Limited Phase II Environmental Investigation in January 2005 that included 12 soil borings completed to depths ranging from 10 feet to 32 feet bgs. This report did not include boring logs. In addition to the boring exploration, water from the two concrete pits located adjacent to the AST was also sampled and analyzed. The URS investigation did not include any sampling of surficial soils at the site; all sampling was at a depth of at least 10 feet below ground surface. This study did not include an investigation of Square 607.

Groundwater, pit water, and soils were sampled and analyzed for various chemical parameters including TPH GRO and DRO, VOCs, Semi-Volatile Organic Compounds (SVOCs), priority pollutant metals, and PCBs.

The result of the analyses indicated that some soils at the Site are impacted with petroleum hydrocarbons and groundwater is impacted with petroleum hydrocarbons and lead. The lead impact to groundwater was identified at both locations where analyses were performed. The lead concentrations in groundwater were elevated and were not likely to be the result of naturally occurring conditions. These lead concentrations ranged from 1,900 to 8,800 micrograms per liter (ug/l). URS concluded that there is evidence that soil and groundwater has been affected by releases of petroleum hydrocarbons, and the presence of combustion products and metals. The term "combustion product" is not defined but it may refer to the potential atmospheric fallout of emissions particulate from the adjacent generating station or perhaps the presence of coal in the fill material.

#### 2.0 SUBSURFACE INVESTIGATION ACTIVITIES

#### 2.1 Introduction

Thirty soil borings were advanced on the Site in a general grid pattern. Some select areas were focused on during this investigation. These areas are known potential contaminant sources, and included: the former fleet fueling station (UST system) in the northern area of the Site (at the corner of 1st Street, SW and T Street, SW); and, the retired 1.9-million gallon above-ground storage tank (AST) and associated underground petroleum transfer lines and oil-water separation or valve pits in the southern area of the Site. The borings were advanced using two Geoprobe rigs. The drilling activities occurred on May 21 and 22, 2005.

In general, soil samples were collected at the Site from three depth intervals: surface soil (0.5 to 2 foot bgs (below the pavement and sub-base)); shallow soil (2 to 3 feet bgs); and, deep soil (from zones exhibiting elevated photoionization detector (PID) readings or directly above the water table). Grab soil samples were collected from all of the borings from varying intervals, including shallow and deeper zones. Groundwater samples were also collected from multiple locations at the Site using temporary PVC wells. The TPH and VOC soil samples were generally collected from zones exhibiting elevated PID responses or other signs of contamination. The PCBs, priority pollutant metals, and lead soil samples were generally collected from the shallow soil intervals. The TCLP metals soil samples were generally collected from the interior of the Site near the existing lead in soil exceedances. The lead and VOCs in water samples were collected from locations distributed across the Site.

The soil samples were analyzed for the following: TPH GRO and DRO via EPA Method 8015M, VOCs via EPA Method 8260, priority pollutant metals via EPA Methods 200.7 and 245.4, Lead via EPA Standard Methods (SM) 3113B, PCBs via EPA Method 8082, Toxicity Characteristic Leachate Procedure (TCLP) metals via EPA Methods 1311/200.7 and 1311/245.1, and ignitability via EPA Method 40 Code of Federal Regulations (CFR) 261.21. The groundwater samples were analyzed for the following: TPH DRO via EPA Method 8015M, VOCs via EPA Method 8260, and dissolved lead via EPA SM3113B. The dissolved lead samples were field filtered prior to containerization using new, pre-cleaned 0.45 micron disposal filters.

2.2 Geoprobe Boring Advancement

Sample cores were collected continuously using 1.5-inch, inside-diameter, stainless steel macro-core samplers with new acetate liners. Cores were collected in four feet intervals by using a truck-mounted hydraulic press to drive the sampler through the stratum. All sampling equipment was decontaminated in the field using non-phosphate liquinox and distilled water prior to use. AEC contracted Bassett Environmental Associates, Inc. of Harrisburg, Pennsylvania and Hugo Drilling, Inc. of Knoxville, Maryland to perform the drilling activities.

Soil sample collection for laboratory analysis is discussed in Section 2.3. Groundwater sample collection for laboratory analysis is discussed in Section 2.4. Following completion of soil and groundwater sample collection, the temporary PVC wells were removed (if used at the location), the bore holes filled with the geoprobe cuttings, then topped with bentonite and capped with an asphalt patch (or top soil as appropriate). Boring locations are illustrated on Figure 2 in Appendix A, and copies of the boring logs for this investigation are included in Appendix C.

# 2.3 Soil Sampling Methodology

Upon retrieval, each soil sample was screened in the field using a handheld PID to screen for VOCs. For the most part no significant PID readings were detected in any of the borings. Following the screening, grab soil samples were collected from all of the borings from varying depth intervals. Some borings had multiple intervals sampled. All samples were placed in appropriate pre-cleaned, laboratory-supplied, four-ounce glassware. Once collected, the samples were placed on ice in a cooler to await shipment to the laboratory.

# 2.4 Groundwater Sampling Methodology

Groundwater samples from the temporary PVC wells were collected using a pre-cleaned disposable weighted bailer or a peristaltic pump with new PVC tubing for each location. Specifically, the sample from each well was placed in 40 milliliter glass jars with teflon-lined septa and preserved with hydrochloric acid, amber glass liter bottles preserved with hydrochloric acid, and 500 milliliter polyethylene bottles preserved with nitric acid. The samples designated to be analyzed for dissolved lead were field filtered using new pre-cleaned disposable pressure filters sized for metals analysis (0.45 microns). Once collected, the samples were placed on ice in a cooler to await shipment to the laboratory.

# 2.5 Sample Handling and Analysis

Samples were packaged for shipping using strict chain-of-custody procedures. The coolers were packed with individually wrapped sample containers and ice and sealed with laboratory provided custody seals and shipping tape. Samples were shipped to Anabell Environmental, Inc. in Gaithersburg, Maryland. The soil samples were analyzed for the following: TPH GRO and DRO via EPA Method 8015M, VOCs via EPA Method 8260, priority pollutant metals via EPA Methods 200.7 and 245.4, Lead via EPA SM3113B, PCBs via EPA Method 8082, TCLP Metals via EPA Methods 1311/200.7 and 1311/245.1, and ignitability via EPA Method 40 CFR 261.21. The groundwater samples were analyzed for the following: TPH DRO via EPA Method 8015M, VOCs via EPA Method 8260, and dissolved lead via EPA SM3113B.

#### 3.0 INVESTIGATION ACTIVITY RESULTS

# 3.1 Soil Sample Analytical Results

Figure 3 in Appendix A and Table 1 in Appendix D summarize the results of the shallow soil samples analyzed for TPH GRO and DRO. Figure 4 in Appendix A and Table 1 in Appendix D summarize the results of the deep soil samples analyzed for TPH GRO and DRO. Figure 5 in Appendix A and Table 2 in Appendix D summarize the results of the soil samples analyzed for VOCs. Figure 6 in Appendix A and Tables 3 (lead only) and 4 (Priority Pollutant Metals) in Appendix D summarize the results of the soil samples analyzed for lead. Figure 7 in Appendix A summarize the results of the soil samples analyzed for PCBs. Figure 8 in Appendix A and Table 5 in Appendix D summarize the results of the soil samples analyzed for TCLP metals. Only lead concentrations (as opposed to all of the priority pollutant metals) are included in Figure 6 in Appendix A. Only those compounds with concentrations above the laboratory detection limits are included in the tables in Appendix D. Copies of the completed laboratory analytical reports and chain-of-custody forms for the samples are provided in Appendix E.

All TPH GRO concentrations in both the shallow and deep soil samples were below the laboratory detection limit. The TPH DRO concentrations in shallow soil samples B-1 (2'), B-3 (4'), B-5 (8'), B-6 (5'), B-8 (5'), B-9 (4'), B-16 (3.5-4'), B-20 (4'), B-22 (6'), B-23 (1'), B-24 (7-8'), B-26 (7-8'), and B-27 (6') were below the laboratory detection limit. The remainder of the TPH DRO concentrations in shallow soil samples ranged from 11 mg/kg in sample B-7 (6') to 50 mg/kg in sample B-21 (7'). The TPH DRO concentrations in deep soil samples B-11 (19'), B-12 (10'), B-19 (11-12'), B-25 (11'), and B-28 (9-10') were below the laboratory detection limit. The remainder of the TPH DRO concentrations in deep soil samples ranged from 20 mg/kg in sample B-14 (9') to 77 mg/kg in sample B-10 (11-12').

The results of the VOC analysis of the soil samples indicated all compounds below detection limits with the exception of various compounds detected in the sample from B-11 (2-3'). These compounds included Ethylbenzene (12 micrograms per kilograms (ug/kg)), total xylenes (100 ug/kg), Isopropylbenzene (37 ug/kg), 1,1,2,2-tetrachloroethane (14 ug/kg), N-propylbenzene (190 ug/kg), 1,3,5-Trimethylbenzene (230 ug/kg), Tert-butylbenzene (120 ug/kg), 1,2,4-Trimethylbenzene (120 ug/kg), Sec-butylbenzene (110 ug/kg), 4-Isopropyltoluene (81 ug/kg), and naphthalene (880 ug/kg). Acetone was detected in a limited number of soil samples.

Acetone is a common laboratory cross contaminant and is not thought to be a compound of concern at the site. Acetone concentrations are not shown on either the tables or figures.

The lead concentrations in soil samples B-13 (2-3'), and B-16 (2.5') were below the laboratory detection limit. The remainder of the lead concentrations in soil samples ranged from 1.8 mg/kg in sample B-21 (7') to 1,000 mg/kg in sample B-24 (7-8'). The other priority pollutant metal of potential concern related to past site use is arsenic. The arsenic concentrations range from below the laboratory detection limit in samples B-21 (7') and B-9 (4') to 8.2 mg/kg in sample B-24 (7-8').

The PCB concentrations in all eleven of the soil samples collected from the site were below the laboratory detection limit.

All of the metals concentrations in the soil samples were below the TCLP metals regulatory limits (pass as opposed to fail). The sample analyzed for ignitability (B-14 (5')) was also below the regulatory criteria (i.e., did not flash below designated temperature). This sample was representative of the coal dust material.

# 3.2 Groundwater Sample Analytical Results

Figure 9 in Appendix A summarizes the results of the groundwater samples analyzed for TPH DRO. Figure 10 in Appendix A and Table 6 in Appendix D summarize the results of the groundwater samples analyzed for VOCs. Figure 11 in Appendix A summarizes the results of the groundwater samples analyzed for dissolved lead. Only those compounds with concentrations above the laboratory detection limits are included in the tables in Appendix D. Copies of the completed laboratory analytical reports and chain-of-custody forms for the samples are provided in Appendix E.

The results of the analysis did not identify the presence of any TPH DRO above the laboratory detection limits in the groundwater samples collected from the site.

The results of the VOC analysis of the groundwater samples indicated all compounds below detection limits with the exception of various compounds detected in the sample from B-9. These compounds included vinyl chloride (160 ug/l), trans-1,2-dichloroethene (10 ug/l), cis-1,2-dichloroethene (1,300 ug/l), benzene (11 ug/l), trichloroethene (4,100 ug/l), and

tetrachloroethene (5.6 ug/l). Acetone was detected in a limited number of groundwater samples (B-9, B-17 and B-20). Acetone is a common laboratory cross contaminant and is not a compound of concern at the site. Acetone levels are not shown on either the tables or figures.

The results of the analysis did not identify the presence of any dissolved lead above the laboratory detection limits in the groundwater samples collected from the Site.

## 3.3 Local Geology and Hydrogeology

The Site is within the Atlantic Coastal Plain Physiographic Province. The Coastal Plain consists of a series of Cretaceous, Tertiary and recent-aged fluvial and marine deposits overlying crystalline basement rocks. The depth to the basement rocks is estimated to be about 150 feet in the vicinity of the site. The soils in the general vicinity of the Site are primarily interbedded clays, silts, sands and gravels belonging to the Pamlico Formation.

The soils beneath the Site consist of fill materials and interbedded clay, silt, sand and gravel deposits that are consistent with the Pamlico Formation. The fill materials range in depth from two feet to over 12 feet and consist of a mixture of sand, clay, silt, coal dust and fragments and construction debris. The average thickness of the fill is between seven and eight feet and increases to as much as 12 feet in the southern end of the Site. One feature of the fill is the existence of coal dust (silt to sand size particles) in a number of areas of the Site. This coal dust is found in borings B-7 (1.5-3.5 feet bgs), B-8 (1.5-2 feet bgs), B-11 (2.5-3.5 feet bgs), B-13 (1.5-3.5 feet bgs), B-14 (3.5-5.5 feet bgs), B-16 (1.5-3 feet bgs), B-19 (1.5-3 feet bgs), B-20 (1-2 feet bgs), and B-26 (6-7 feet bgs). In general, this material is fairly shallow and exists mainly in the western portion of the site. The underlying deposits consist of interbedded clays, sandy silts, and silty fine sands with occasional gravel.

The water table aquifer lies within the fill and underlying Pamlico deposits. The depth to groundwater within the water table aquifer ranges from about 6 to 12 feet across the site. A 24 hour water level was taken from one of the temporary well points from the central portion of the site and indicated a depth to water of approximately 9.7 feet bgs. According to information reviewed as part of this analysis, groundwater flow in the water table aquifer is from northeast to southwest.

# 4.0 SUMMARY AND EVALUATION OF RESULTS

#### 4.1 TPH in Soil Results Evaluation

The results of the TPH GRO and DRO in soils analyses identified TPH DRO concentrations in six of the 24 soil samples collected by AEC from the Site. None of the soil samples indicated TPH GRO concentrations. All six soil samples which were above the laboratory detection limit were collected from within the fill material. None of the deeper samples collected from the native material indicated TPH DRO concentrations above detection limits. The TPH DRO concentrations above the laboratory detection limit in the soil samples ranged from 11 mg/kg in sample B-7 (6') to 77 mg/kg in sample B-10 (11-12'). These samples were also screened with a PID during drilling operations, but none of the samples responded significantly above background levels. Results of the soil sampling indicate that the TPH DRO contamination is widely distributed across the Site, and is therefore thought to be associated with either limited size petroleum surface spills, or coal dust and fragments mixed into the fill material. None of the TPH GRO or DRO sample analysis results exceed the DCDOH LUST standards.

#### 4.2 VOCs in Soil Results Evaluation

The results of the VOC in soils analyses identified VOC concentrations in one of the nine soil samples collected by AEC from the Site. This sample, B-11 (2-3'), was collected from within the fill material at a relatively shallow depth. It should be noted that all of the soil samples which were non-detect for VOCs were also collected from within or directly below the fill material. The majority of the VOCs detected in B-11 are associated with petroleum hydrocarbons. URS advanced one of their 12 borings in the immediate vicinity of B-11. The soil sample collected from this boring (URS B-2 19 feet bgs) was non-detect for TPH GRO and DRO; however, a groundwater sample from this boring indicated a TPH GRO concentration of 110 ug/l. These samples were also screened with a PID during drilling operations, but none of the samples responded significantly above background levels. Results for sampling of the VOCs indicate that the VOC contamination is not widely distributed across the Site and is therefore thought to be associated with a limited size petroleum surface spill. None of the VOC sample analysis results exceed the DCDOH Residential Soil - Generic Soil Quality Standards.

#### 4.3 Metals in Soil Results Evaluation

The results of the lead in soils analyses identified lead concentrations in 26 of the 28 soil samples collected by AEC from the Site. All of the 26 soil samples with lead concentrations

above the laboratory detection limit were collected from within or directly above the fill material. The lead concentrations in soil samples B-13 (2-3'), and B-16 (2.5') were below the laboratory detection limit. The remainder of the lead concentrations in soil samples ranged from 1.8 mg/kg in sample B-21 (7') to 1,000 mg/kg in sample B-24 (7-8'). The lead contamination is widely distributed across the Site. None of the lead sample analysis results exceed the DCDOH Residential Soil - Generic Soil Quality Standards, with the exception of B-10 (11-12') and B-24 (7-8').

The other priority pollutant metal of potential concern related to past Site use is arsenic. The results of the arsenic in soils analyses identified arsenic concentrations in eight of the ten soil samples collected by AEC from the Site. All of the eight soil samples with arsenic concentrations above the laboratory detection limit were collected from within the fill material. The arsenic concentrations range from below the laboratory detection limit in samples B-21 (7') and B-9 (4') to 8.2 mg/kg in sample B-24 (7-8'). All of the arsenic sample analysis results exceed the DCDOH Residential Soil - Generic Soil Quality Standards. The range of arsenic concentrations in the eastern United States presented in Elements in North American Soils (Dragun and Chiasson, 1991) is <1.0 mg/kg to 73 mg/kg with a mean of 7.4 mg/kg. Therefore, arsenic in Site soils appears to be naturally occurring. Furthermore, AEC understands that the proposed arsenic cleanup level at the Spring Valley World War I era chemical weapons testing range cleanup site in DC is 20 mg/kg. This means that any concentration lower than 20 mg/kg can be left in place in this residential neighborhood. This cleanup level was recommended by the Spring Valley Scientific Advisory Panel as proposed by the EPA. The Spring Valley cleanup level is significantly higher than any concentration detected at the Site.

## 4.4 PCBs in Soil Results Evaluation

The PCB concentrations in all eleven of the soil samples collected by AEC from the Site were below the laboratory detection limit. The PCB concentrations in all nine of the soil and all four of the groundwater samples collected by URS from the site were also below the laboratory detection limit.

## 4.5 Soil Disposal Characteristics Results Evaluation

Soil samples were collected from multiple locations and varying depths across the Site. The purpose of these samples was to characterize the soil material that will be disturbed and may require special disposal in connection with the proposed construction of the subsurface

structures at the Site. The soil samples were analyzed for common waste characterization analytes including: TCLP metals; ignitability; TPH GRO and DRO; VOCs; and PCBs. In conclusion, the results of all of the analysis discussed above did not identify any compounds or characteristics which would preclude the disposal of any of the designated soil at a commercial petroleum contaminated soil-disposal facility.

As a general note, during construction excavation operations, hydrocarbon odor in soil is as important a driver as the laboratory derived hydrocarbon concentration for determining if the soil is clean or hydrocarbon contaminated. The assumption is that "contamination" is defined as soils with TPH or other VOC concentrations greater than the laboratory detection limit, or for PID-screened soils, the background concentration (usually less then 5 parts per million (ppm). Because all of the soil (both contaminated and uncontaminated) is to be removed during construction activities, and any level of contamination makes soil unsuitable for clean fill or construction debris, the commonly used 100 mg/kg TPH DCDOH LUST standard is not appropriate for this project. The 100 mg/kg TPH DCDOH LUST standard is typically used as a guideline for determining which contaminated soil can be left in place.

#### 4.6 TPH DRO in Groundwater Results Evaluation

The TPH DRO concentrations in all five of the groundwater samples collected by AEC from the Site were below the laboratory detection limit. The TPH DRO concentrations in six of the seven groundwater samples collected by URS from the Site were also below the laboratory detection limit. The groundwater sample from URS boring B-11 indicated a TPH DRO concentration of 550 ug/l. This boring is located at the southern end of the Site, down gradient of the AST.

#### 4.7 VOCs in Groundwater Results Evaluation

The results of the VOC in groundwater analyses identified VOC concentrations in one of the ten groundwater samples collected by AEC from the Site. This groundwater sample, B-9, was collected from the vicinity of the former vehicle fueling station in the southeastern portion of the northern Site lot. The majority of the VOCs detected in B-9 are associated with chlorinated hydrocarbons. Results for sampling of the VOCs indicate that the VOC contamination is not widely distributed across the Site. None of the VOC sample analysis results exceed the DCDOH Residential Groundwater - Risk Based Screening Levels, with the exception of vinyl chloride and trichloroethene. It should be noted that groundwater is not used as a potable water source in the Site vicinity.

#### 4.8 Lead in Groundwater Results Evaluation

The results of the analysis did not identify the presence of dissolved lead above the laboratory detection limits in the groundwater samples collected by AEC from the Site. Based on the results of AEC's field effort, it is suspected that URS had their priority pollutant metals (of which lead is a component) in water samples analyzed for total metals as opposed to dissolved metals. There is no mention in the URS report concerning field filtration of these samples so this assumption is probably correct. Based on the condition of the water during AEC's field effort, (i.e., very high turbidity in the geoprobe collected water samples), the metals in water results are probably not indicative of subsurface conditions and may have resulted in a "false positive" outcome for at least the significantly elevated lead in groundwater issue. This assumption is supported by AEC's dissolved lead in groundwater data which was non-detect in all of the 12 samples which were analyzed.

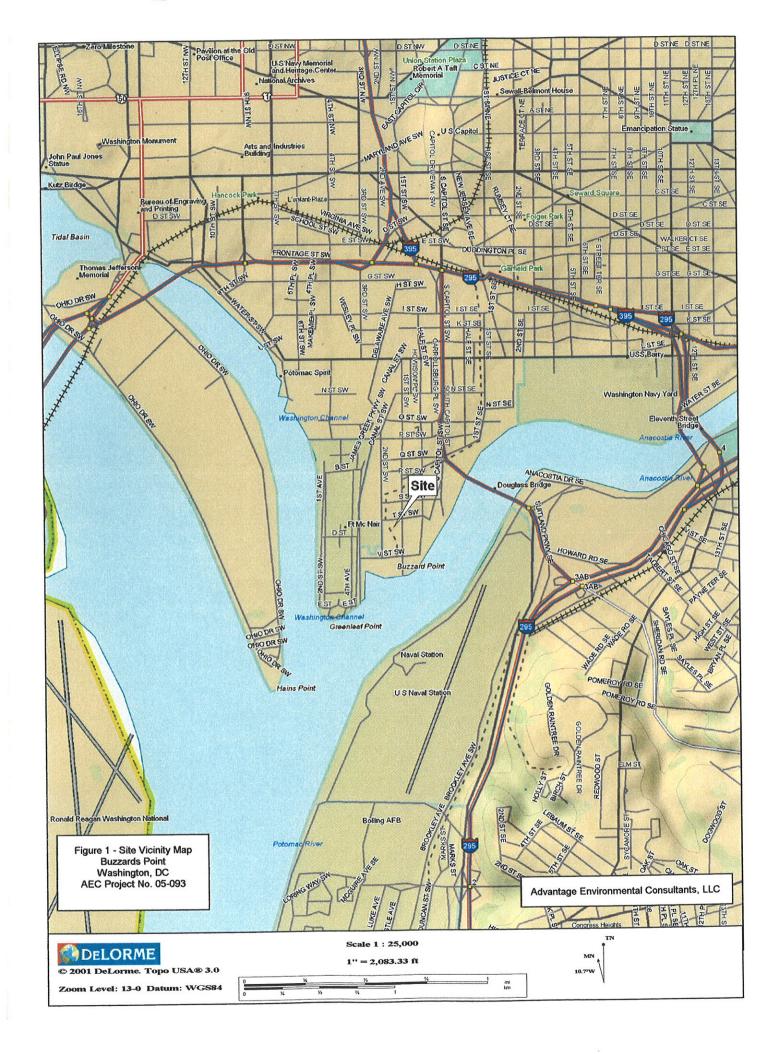
#### 4.9 Conclusions

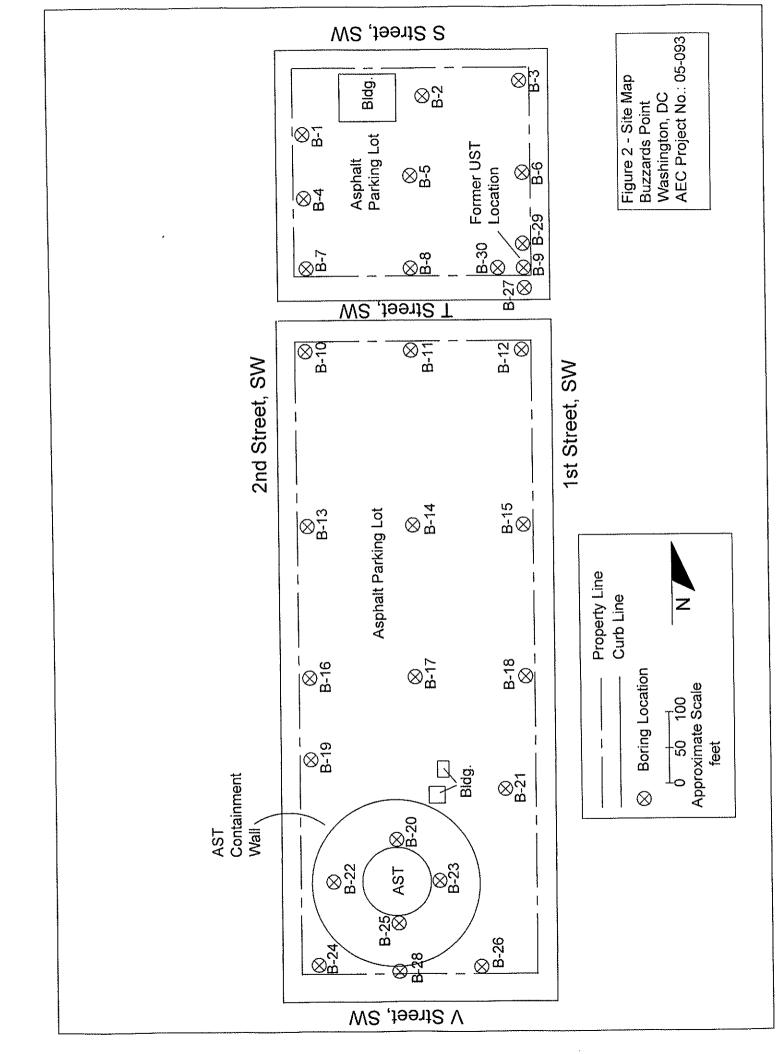
Low levels of TPH and VOCs in soil and groundwater have been detected throughout the Site. In general, the TPH and VOCs in soil are found primarily in the upper 12 feet in the artificial fill material. Generally low levels of lead in soil (with two exceptions) and low levels of arsenic in soil have also been detected in the artificial fill material. These contaminants are thought to be associated with either limited size petroleum surface spills, or coal dust and fragments mixed into the fill material. In the case of the chlorinated hydrocarbon groundwater contamination near the former vehicle fueling station (southeastern portion of the northern Site lot), the low levels and limited extent of impact makes this issue less significant. In addition, the possible lead in groundwater and PCB in soil contamination issues have been ruled out as issues of concern.

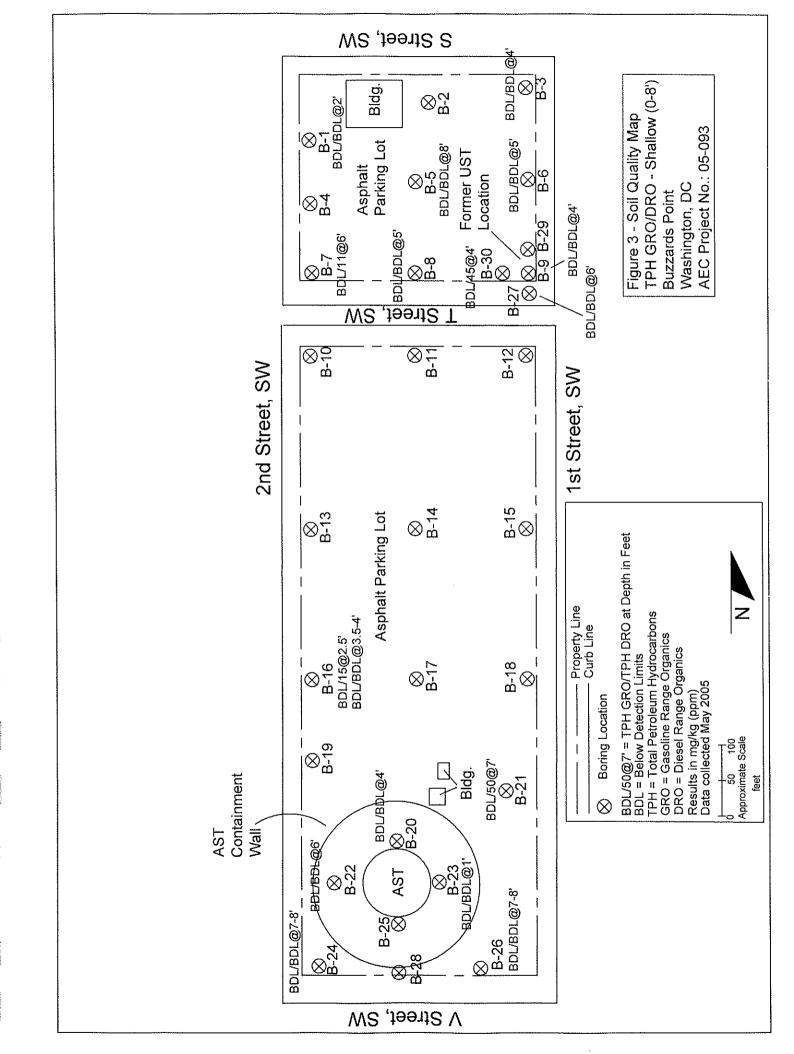
Based on the historic presence of significant quantities of LPH in soil and groundwater at the adjacent Buzzard Point Generating Station, the ongoing groundwater remediation project, and the groundwater flow direction, this property could be considered to be a long term concern to the Site. This concern increases based on the selection of the foundation for the proposed development. If the proposed subsurface structures are constructed to require continuous dewatering then the risk of hydrocarbon contaminated groundwater from offsite entering the dewatering system is elevated. If the foundation is constructed so that dewatering is not necessary, this risk is minimized.

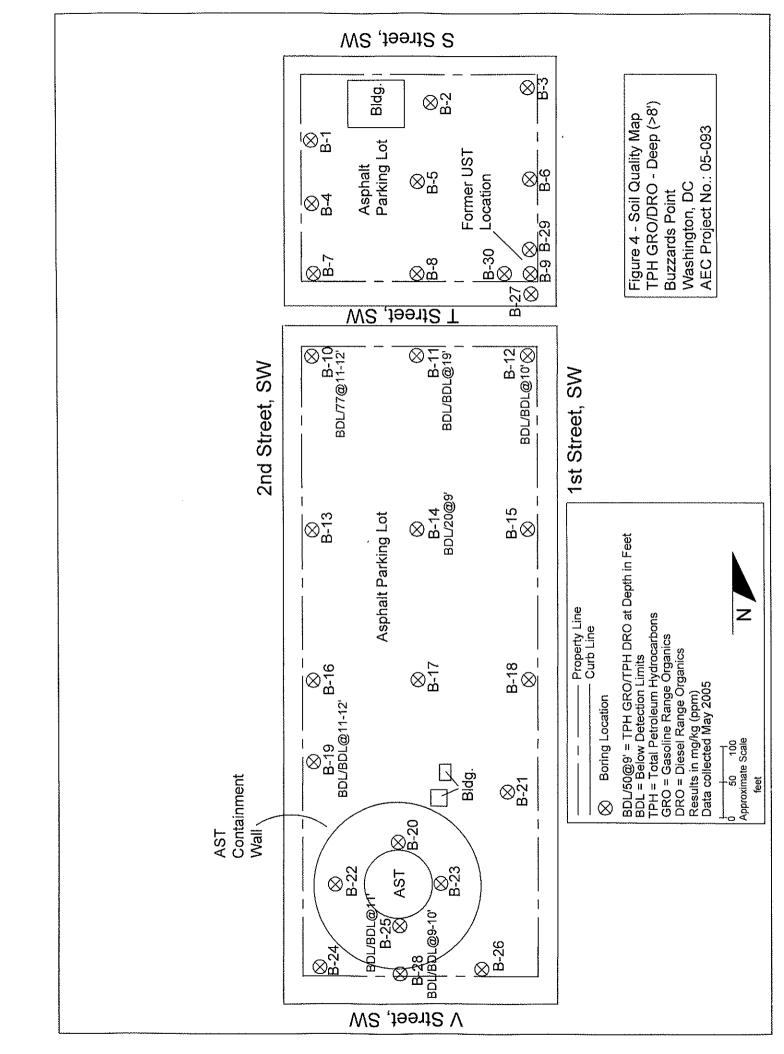
APPENDIX A

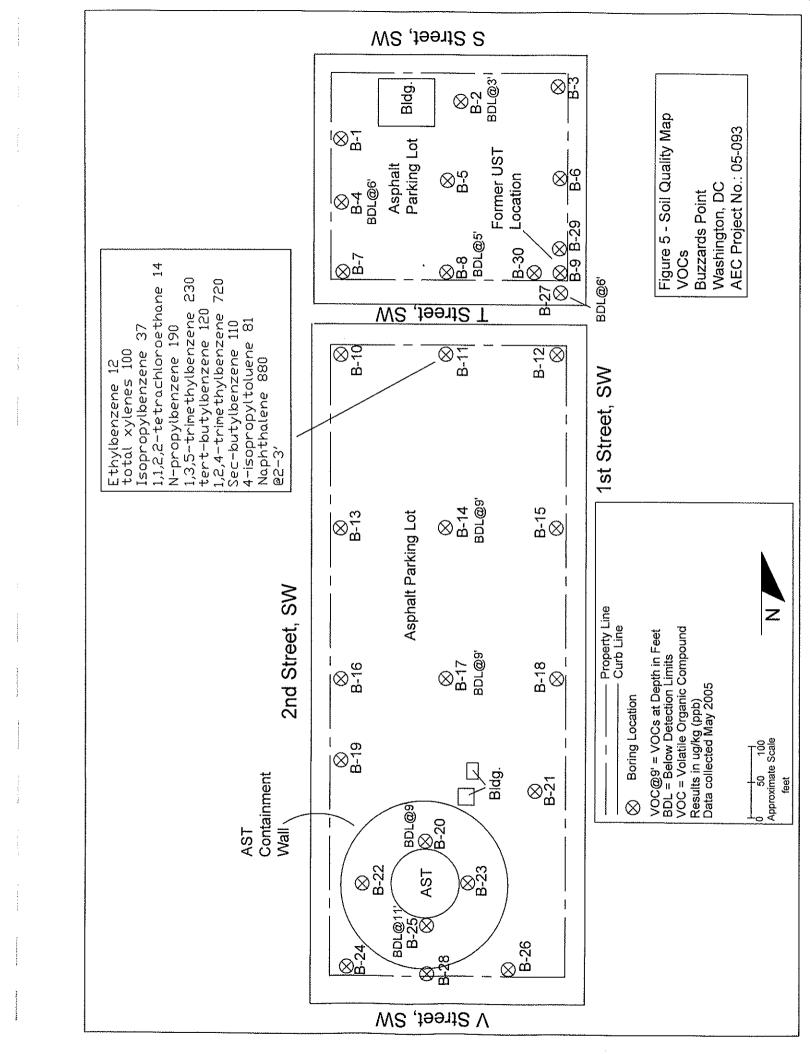
**FIGURES** 

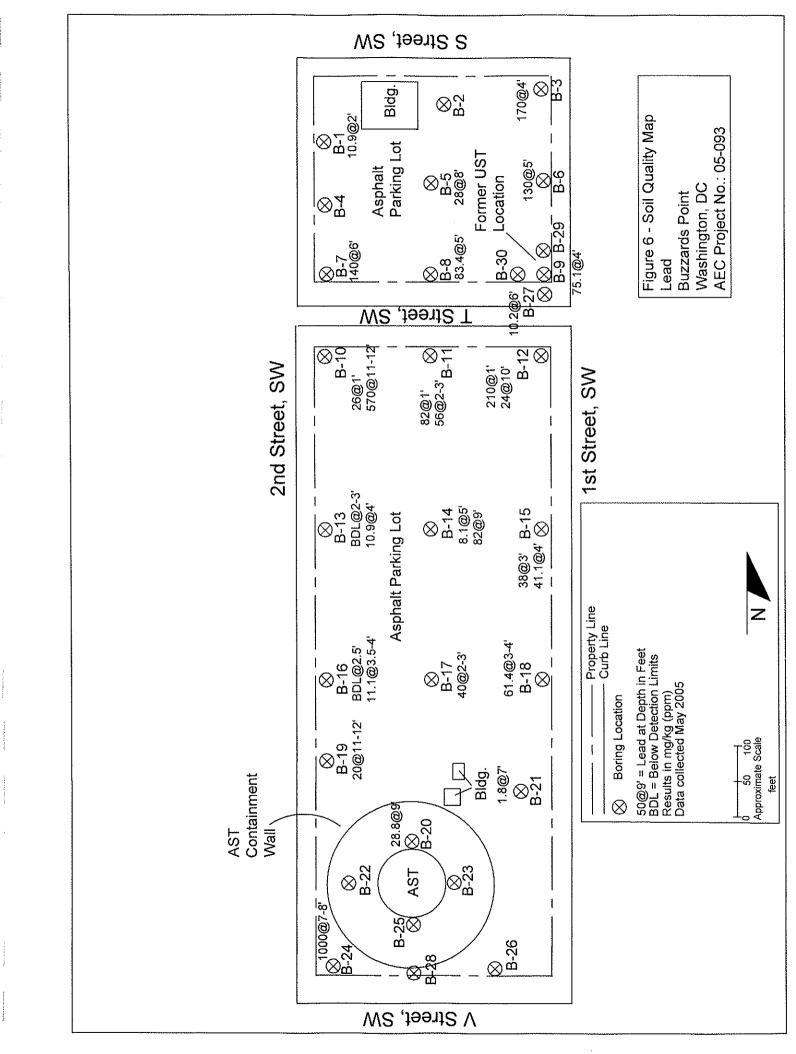


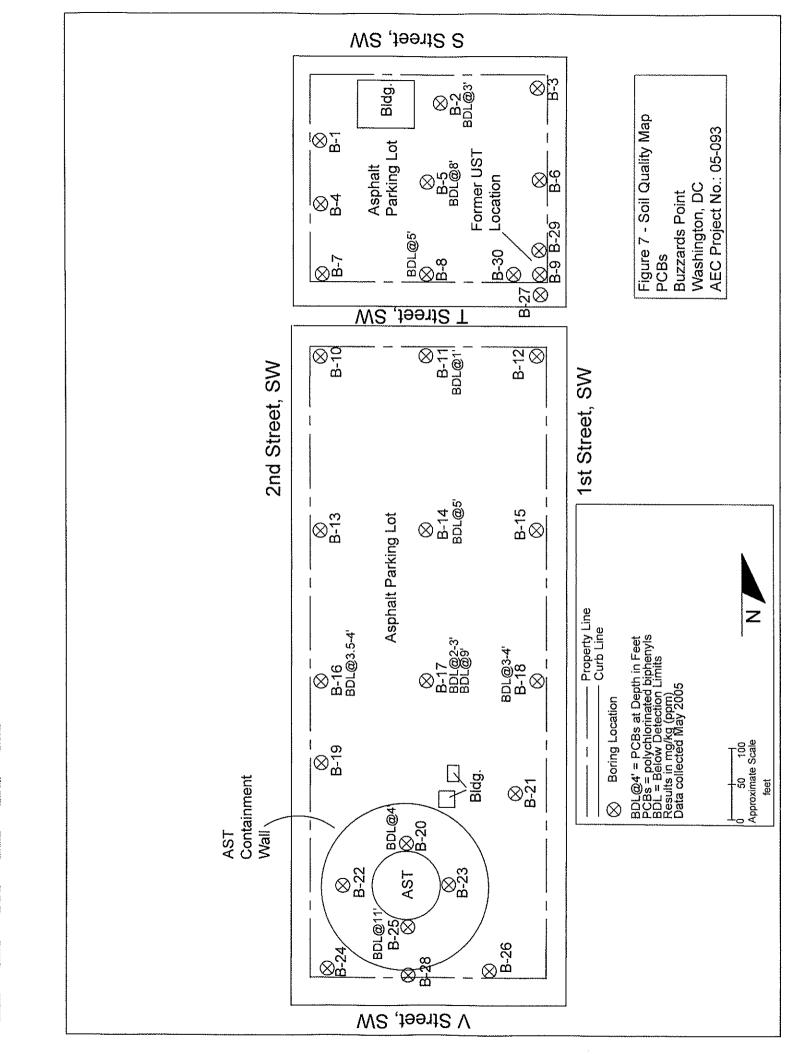


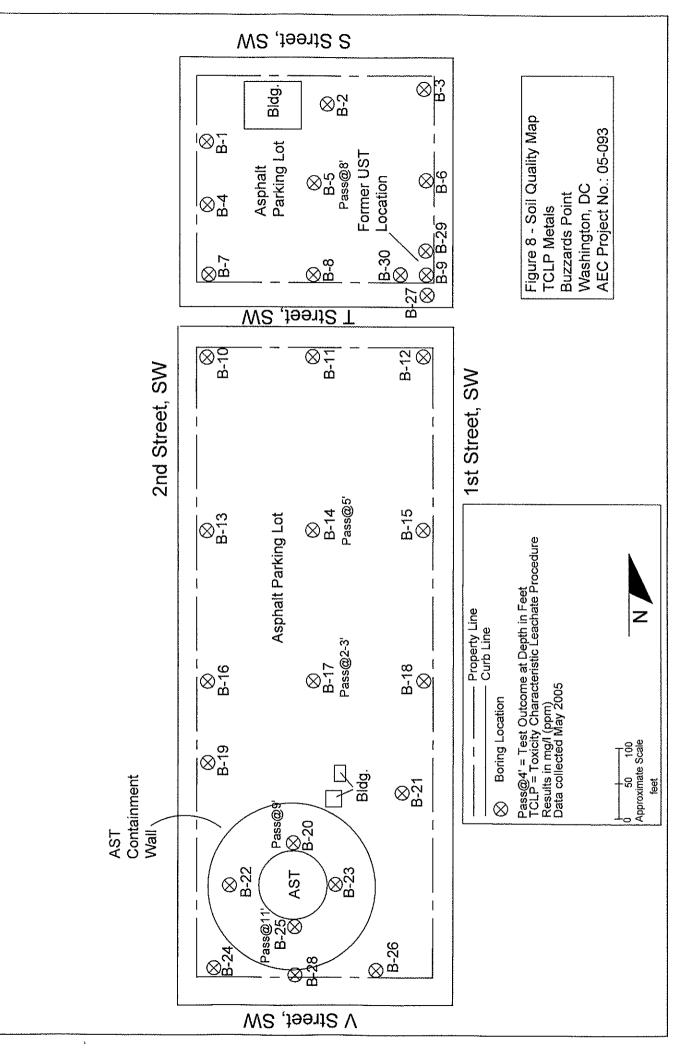


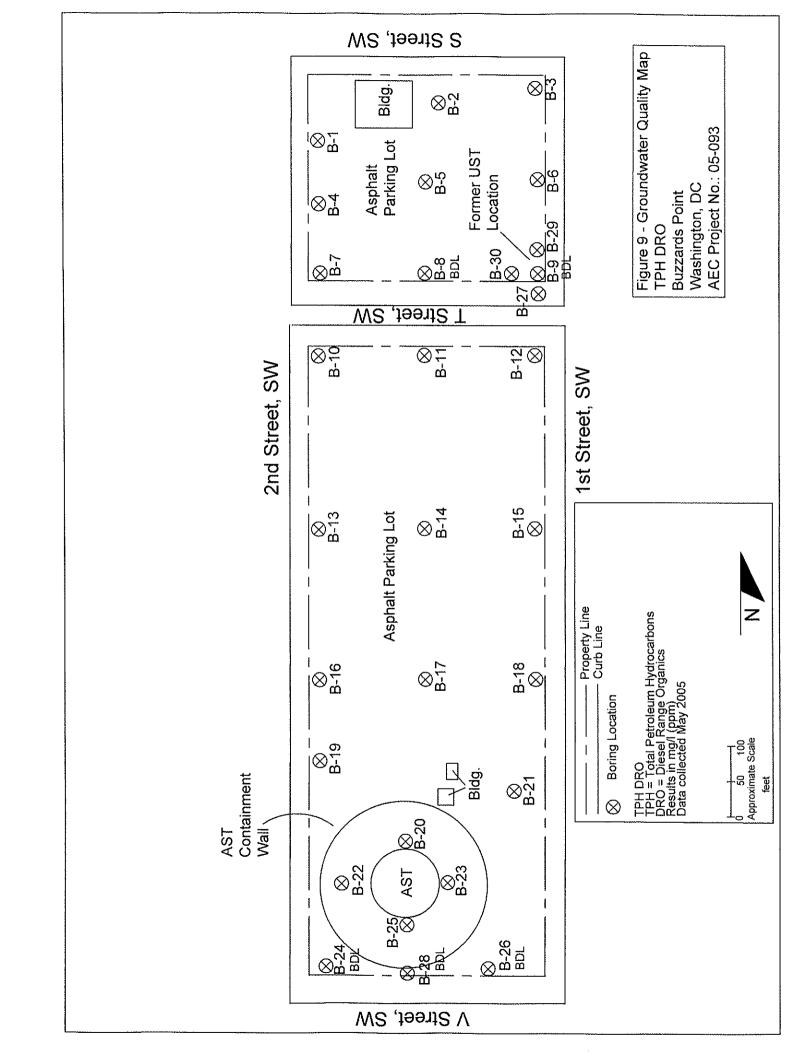


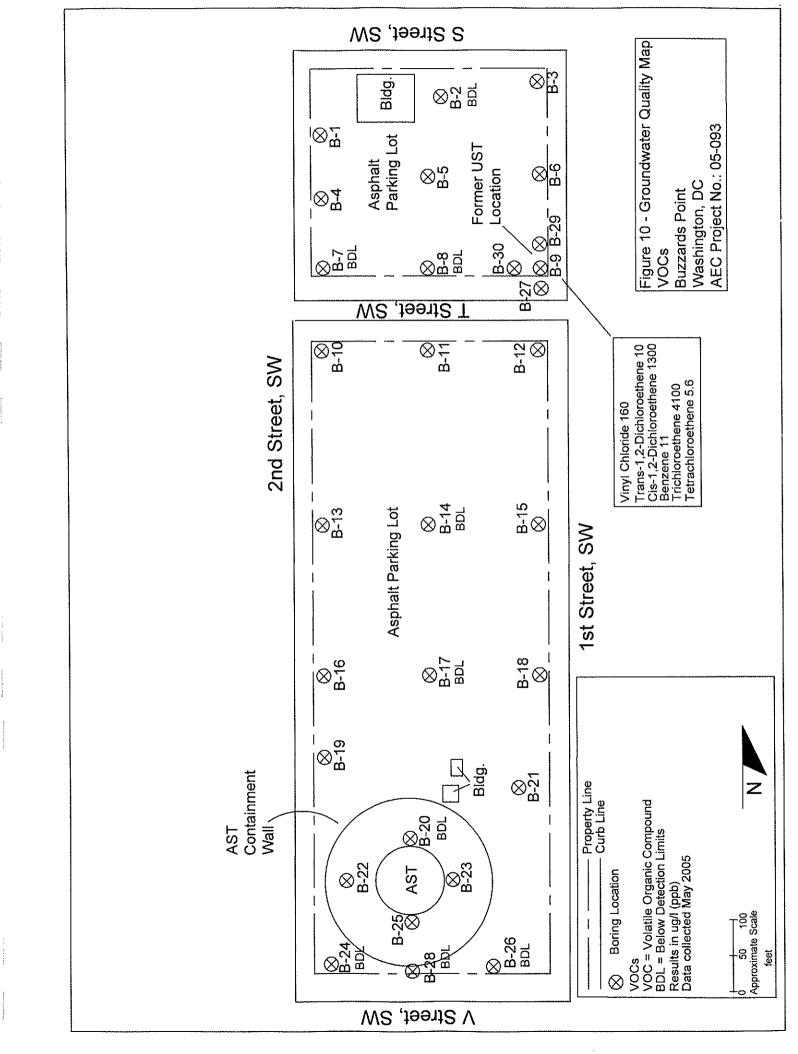


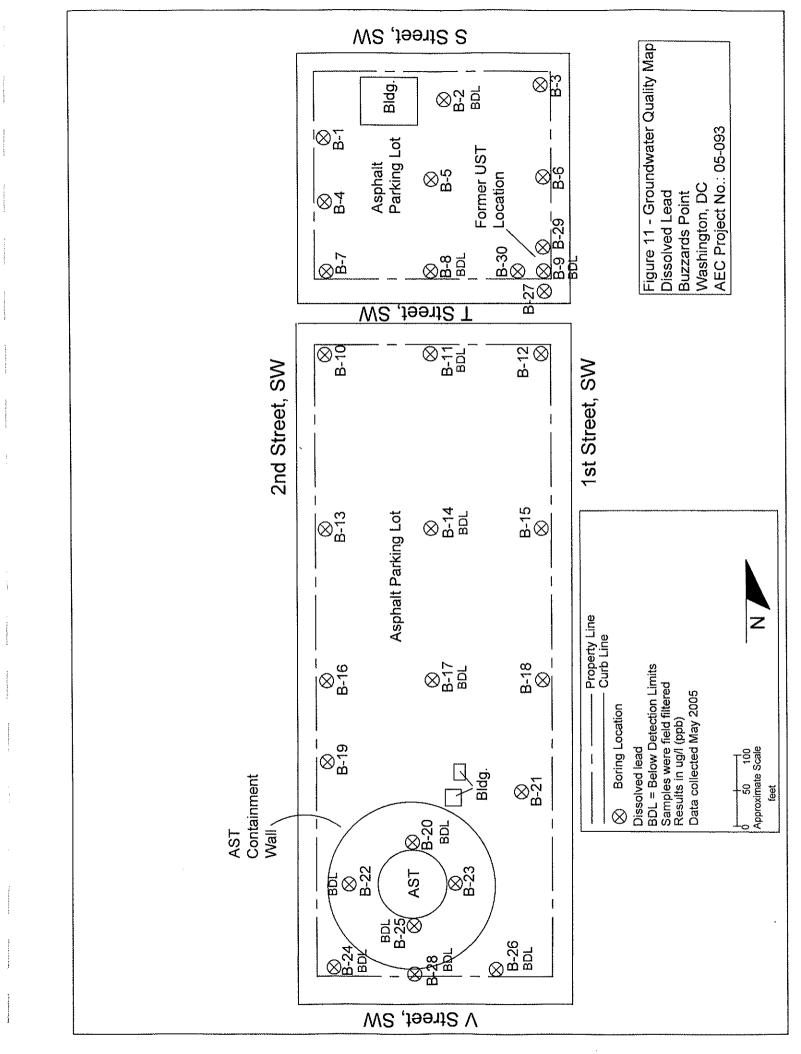












**APPENDIX C** 

Site History (on CD)

# **Buzzard Point**

S Street SW/1st Street SW Washington, DC 20024

Inquiry Number: 3660997.5

July 10, 2013

# The EDR Aerial Photo Decade Package



# **EDR Aerial Photo Decade Package**

Environmental Data Resources, Inc. (EDR) Aerial Photo Decade Package is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's professional researchers provide digitally reproduced historical aerial photographs, and when available, provide one photo per decade.

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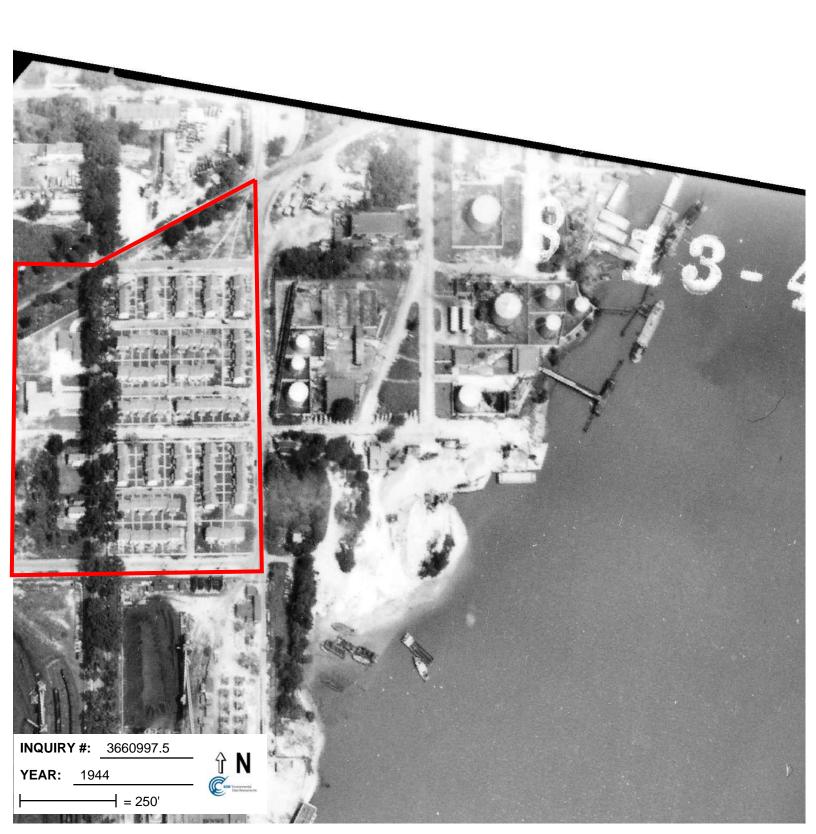
# **Date EDR Searched Historical Sources:**

Aerial Photography July 10, 2013

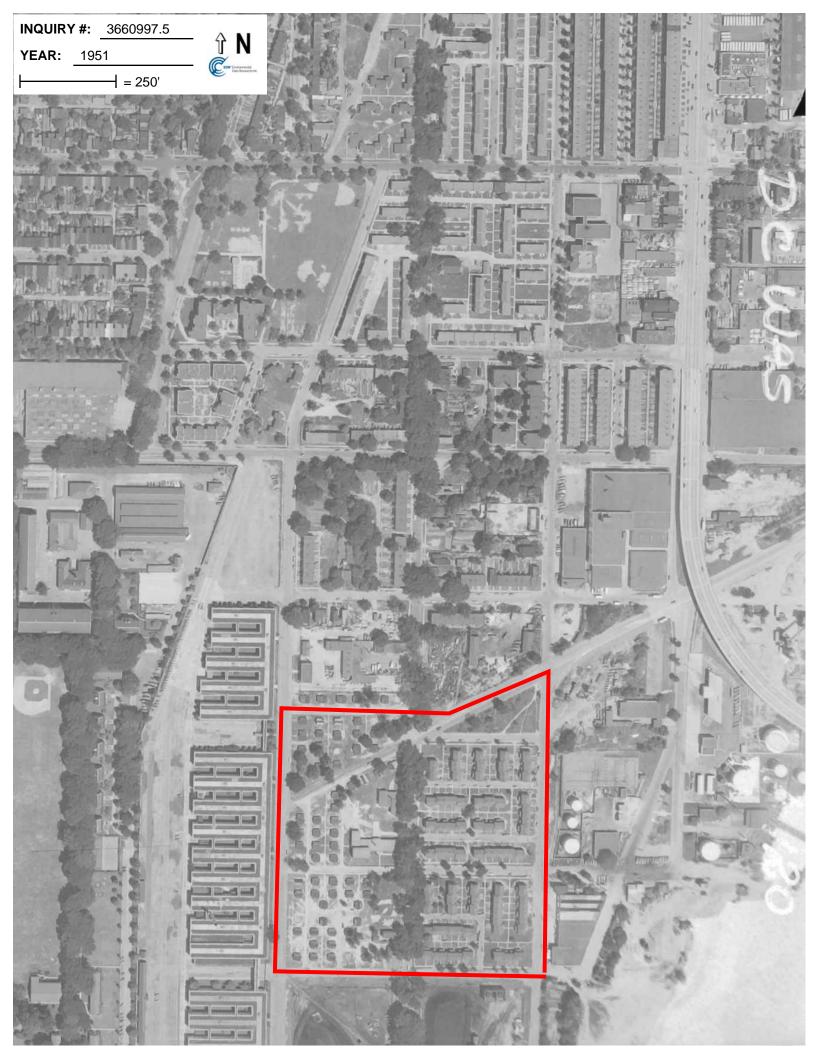
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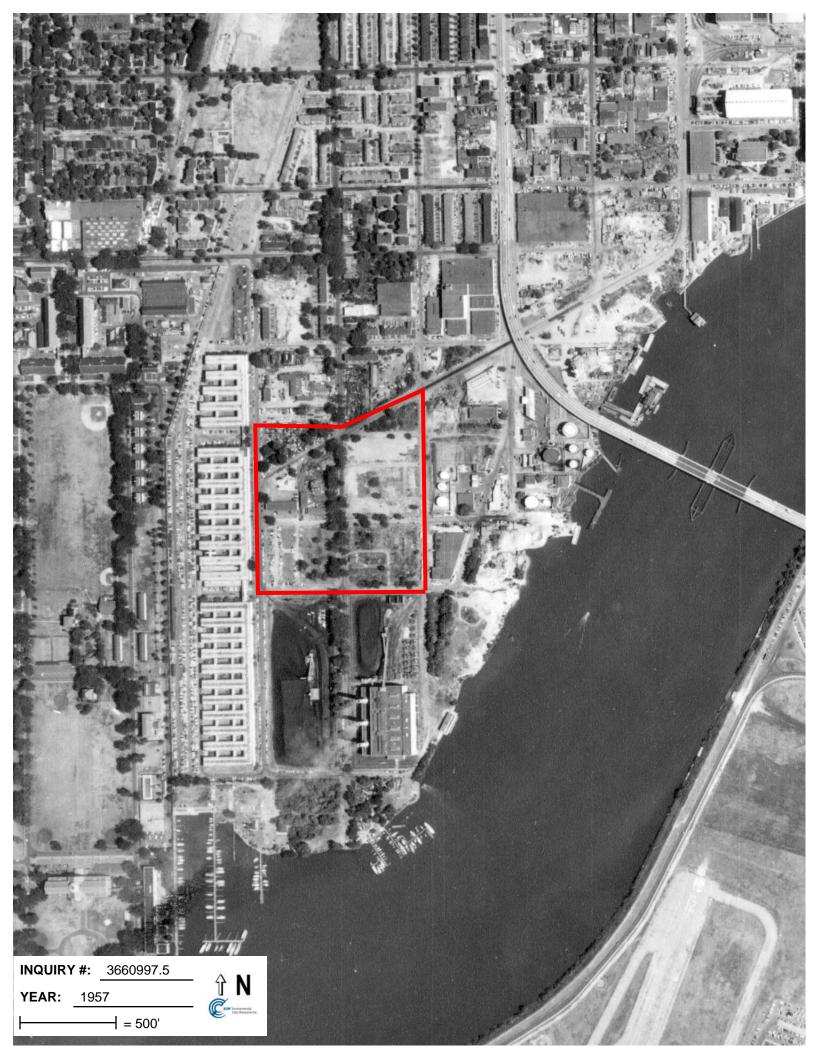
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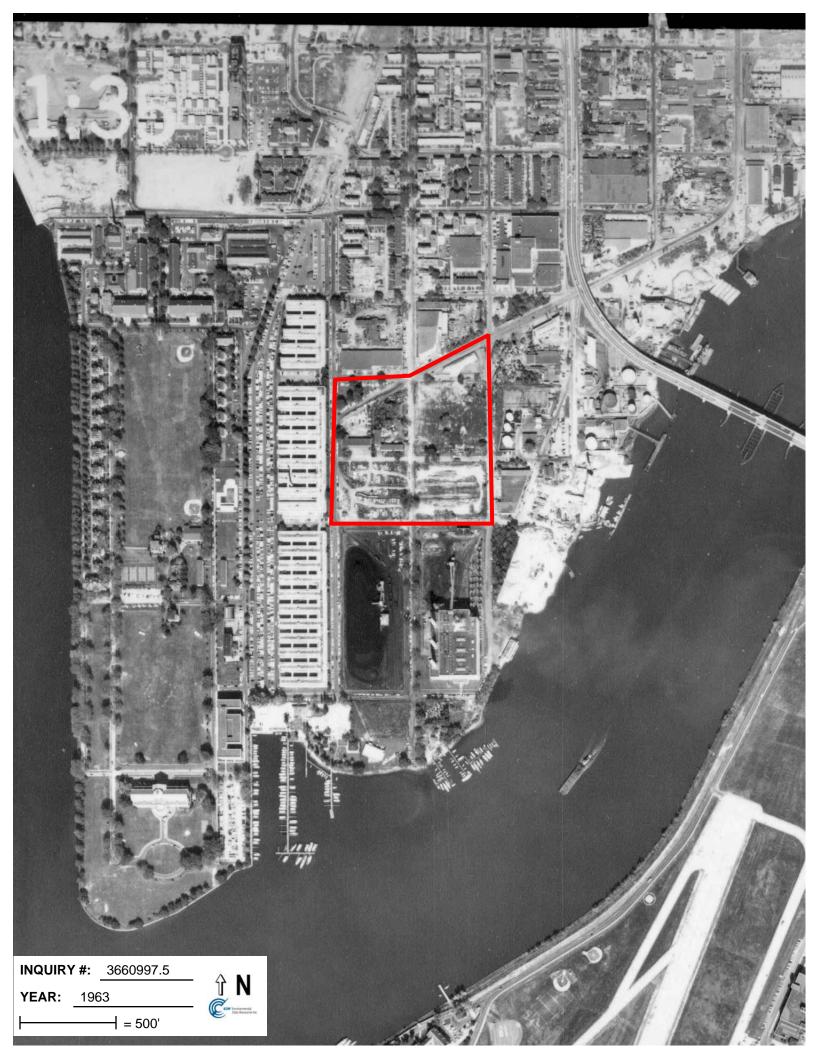
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1949	Aerial Photograph. Scale: 1"=500'	Panel #: 38077-G1, Alexandria, VA;/Flight Date: March 04, 1949	EDR
1951	Aerial Photograph. Scale: 1"=250'	Panel #: 38077-G1, Alexandria, VA;/Flight Date: July 05, 1951	EDR
1957	Aerial Photograph. Scale: 1"=500'	Panel #: 38077-G1, Alexandria, VA;/Flight Date: July 25, 1957	EDR
1963	Aerial Photograph. Scale: 1"=500'	Panel #: 38077-G1, Alexandria, VA;/Flight Date: October 15, 1963	EDR
1968	Aerial Photograph. Scale: 1"=500'	Panel #: 38077-G1, Alexandria, VA;/Flight Date: October 31, 1968	EDR
1970	Aerial Photograph. Scale: 1"=500'	Panel #: 38077-G1, Alexandria, VA;/Flight Date: September 01, 1970	EDR
1977	Aerial Photograph. Scale: 1"=1000'	Panel #: 38077-G1, Alexandria, VA;/Flight Date: March 16, 1977	EDR
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2007	Aerial Photograph. Scale: 1"=500'	Panel #: 38077-G1, Alexandria, VA;/Flight Year: 2007	EDR
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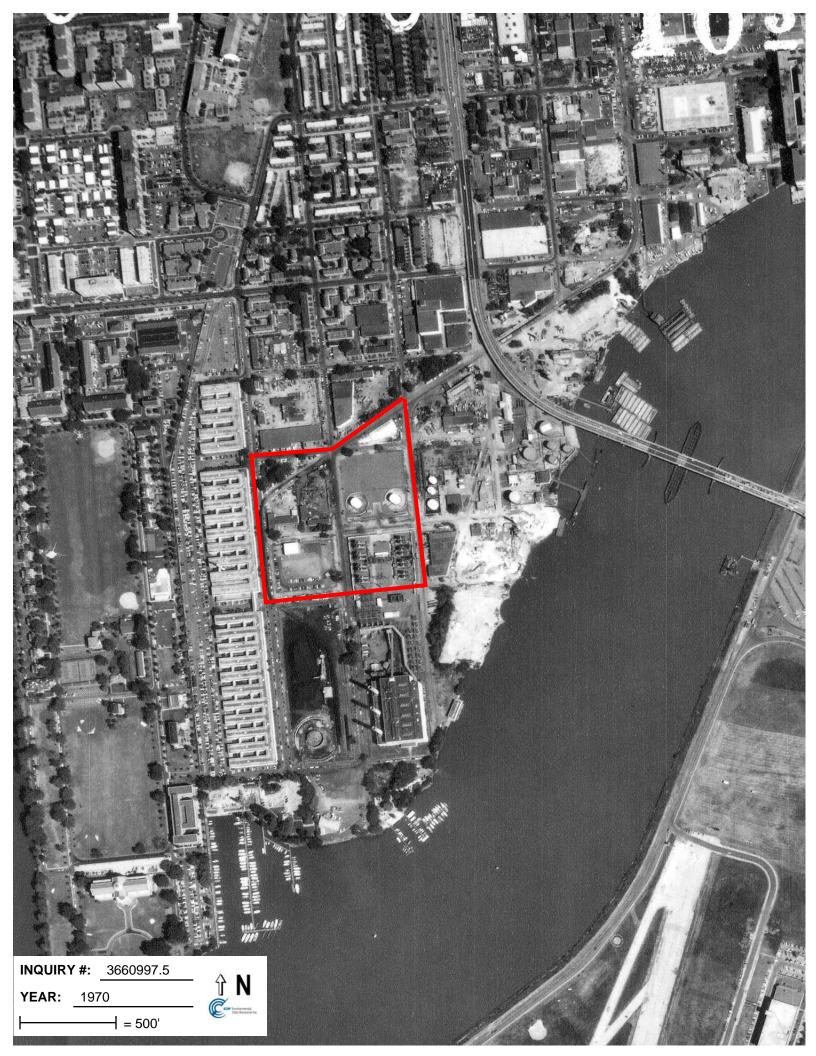








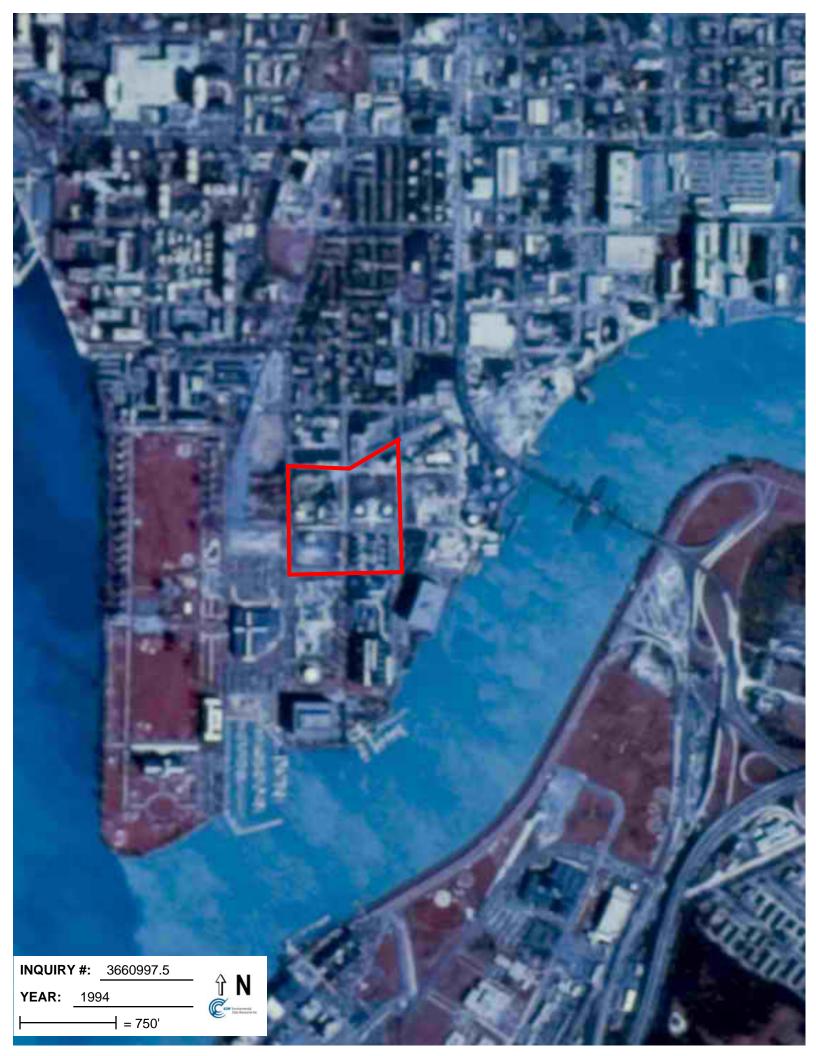




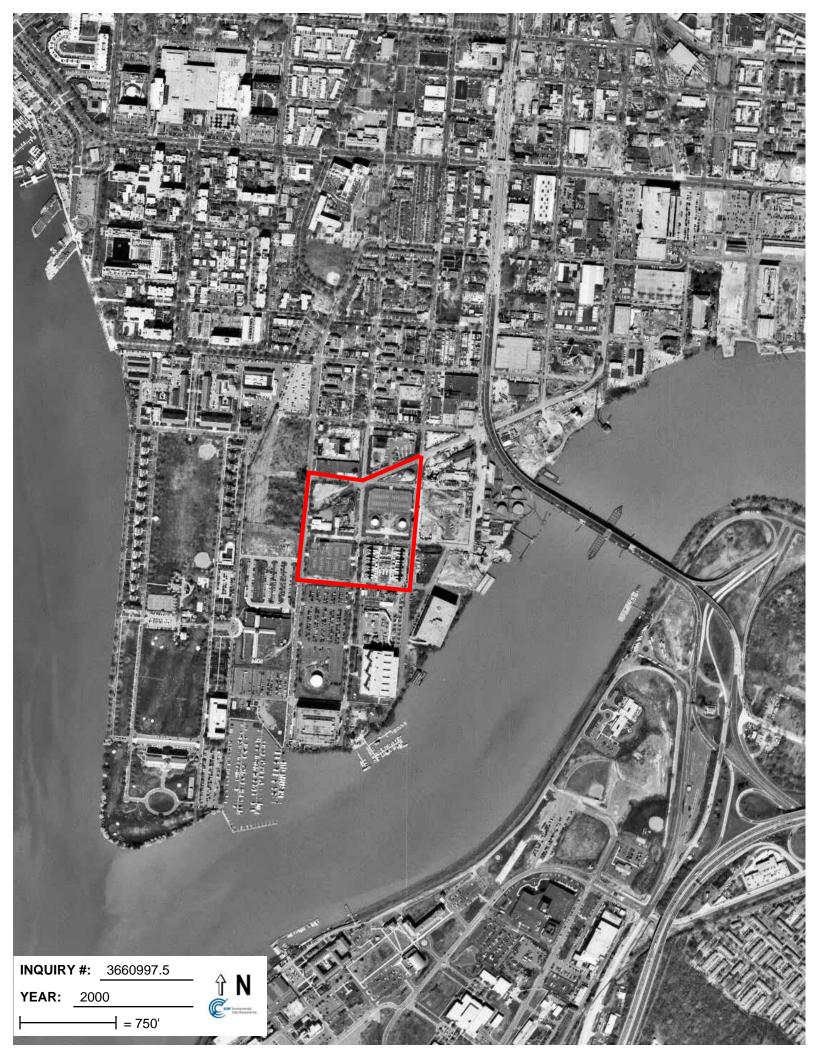




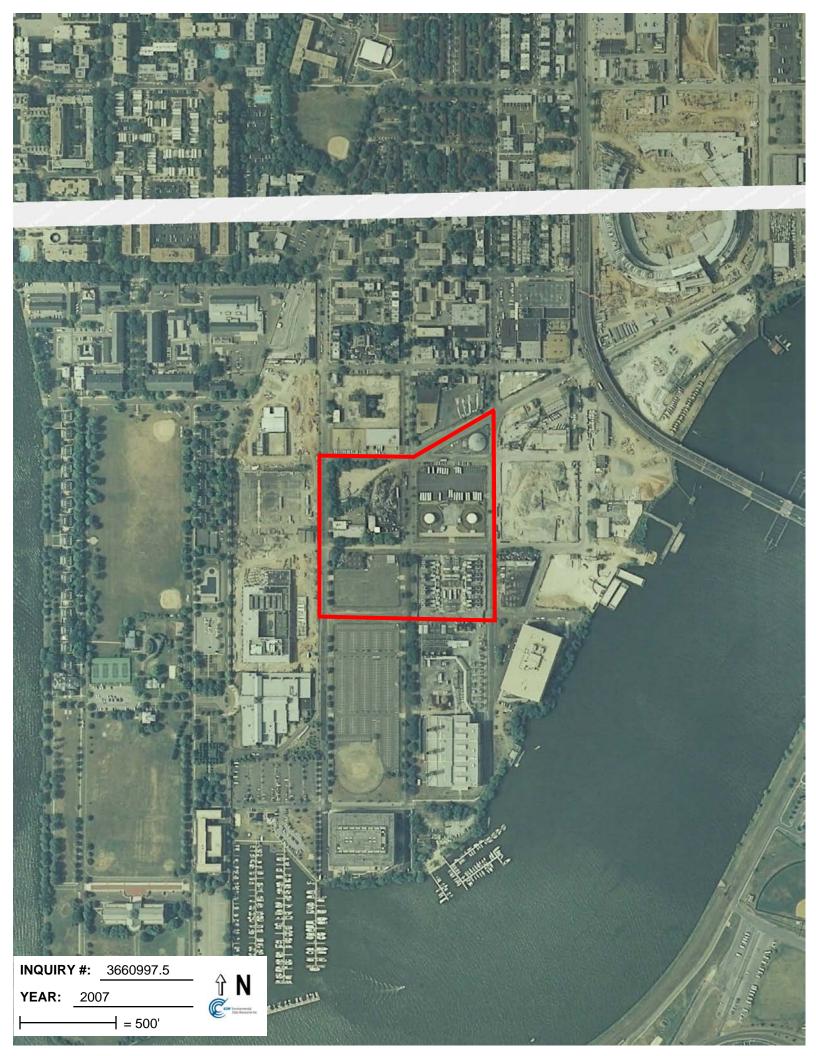






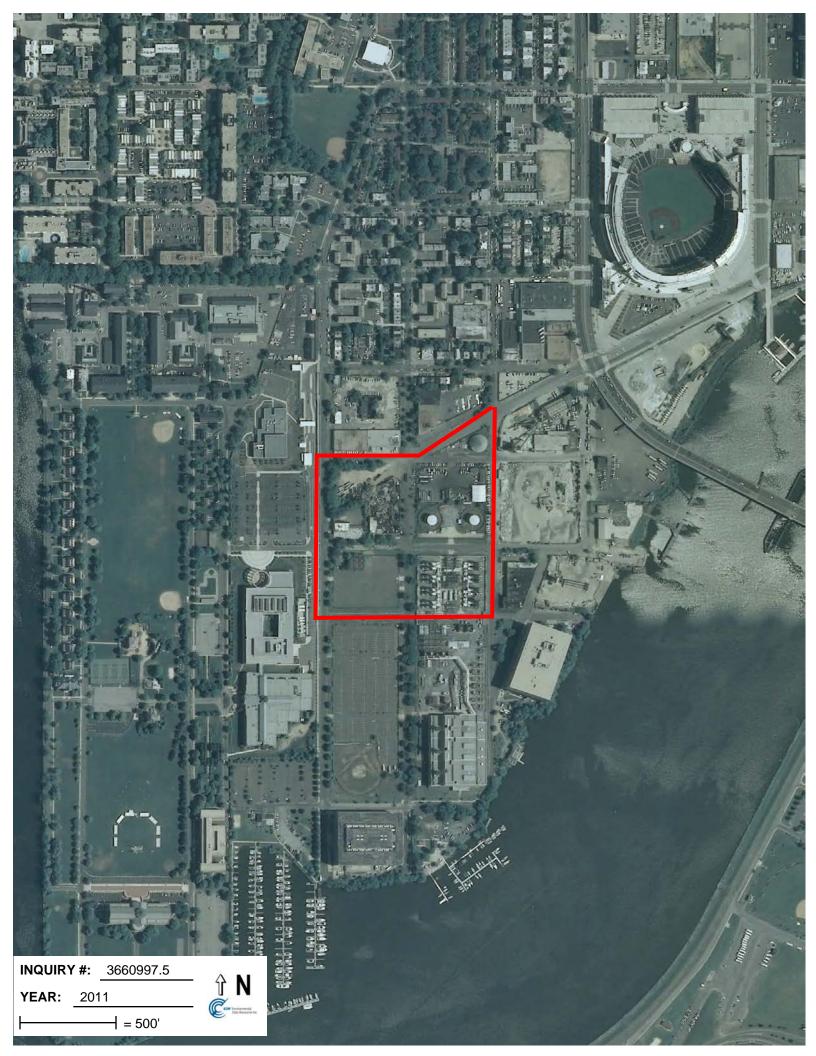














## **Buzzard Point**

S Street SW/1st Street SW Washington, DC 20024

Inquiry Number: 3660997.3

July 11, 2013

# **Certified Sanborn® Map Report**



# **Certified Sanborn® Map Report**

7/11/13

Site Name:

**Client Name:** 

Buzzard Point S Street SW/1st Street SW Washington, DC 20024 Haley & Aldrich, Inc. 465 Medford Street Boston, MA 02129

EDR Inquiry # 3660997.3 Contact: Kristen Wright-Ng



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#### Certified Sanborn Results:

Site Name: Buzzard Point

Address: S Street SW/1st Street SW City, State, Zip: Washington, DC 20024

**Cross Street:** 

P.O. # 40223-001

Project: Buzzard Point

Certification # 7209-40E4-9105

#### **Maps Provided:**

1998	1984
1994	1977
1992	1959
1991	1928
1990	
1988	



Sanborn® Library search results Certification # 7209-40E4-9105

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### Sanborn Sheet Thumbnails

This Certified Sanborn Map Report is based upon the following Sanborn Fire Insurance map sheets.



### 1998 Source Sheets



Volume 2, Sheet 267



Volume 2, Sheet 268



Volume 2, Sheet 271

1994 Source Sheets



Volume 2, Sheet 267



Volume 2, Sheet 268



Volume 2, Sheet 271

### 1992 Source Sheets



Volume 2, Sheet 267



Volume 2, Sheet 268



Volume 2, Sheet 271



Volume 2, Sheet 267



Volume 2, Sheet 268



Volume 2, Sheet 271

# 1990 Source Sheets



Volume 2, Sheet 267



Volume 2, Sheet 268



Volume 2, Sheet 271

### 1988 Source Sheets



Volume 2, Sheet 262



Volume 2, Sheet 267



Volume 2, Sheet 268



Volume 2, Sheet 271

## 1984 Source Sheets



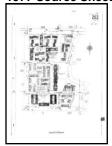
Volume 2, Sheet 267



Volume 2, Sheet 268



Volume 2, Sheet 271



Volume 2, Sheet 262



Volume 2, Sheet 267



Volume 2, Sheet 268

# 1959 Source Sheets

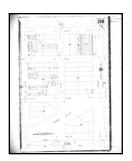




Volume 2, Sheet 267

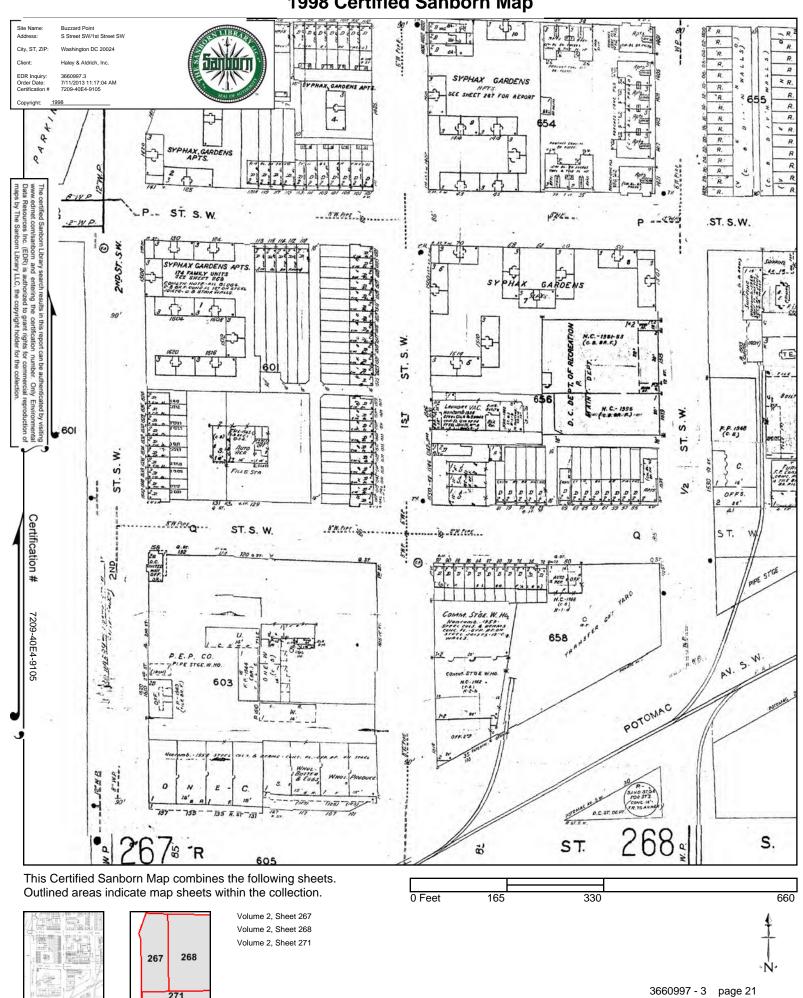
Volume 2, Sheet 268

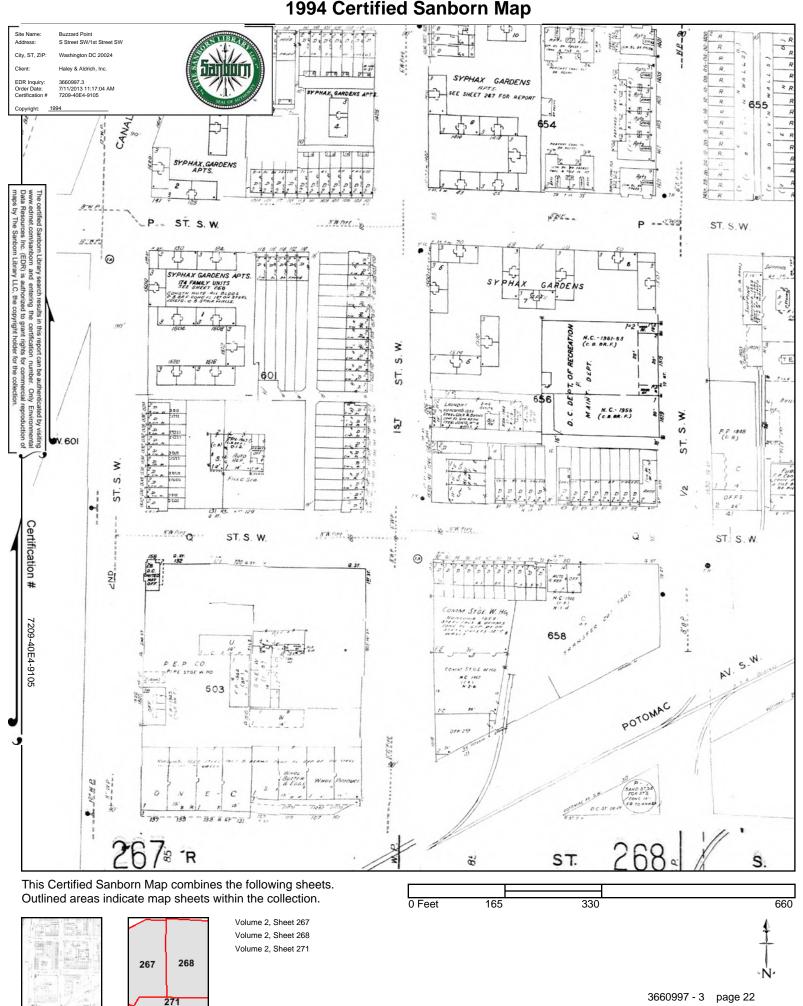


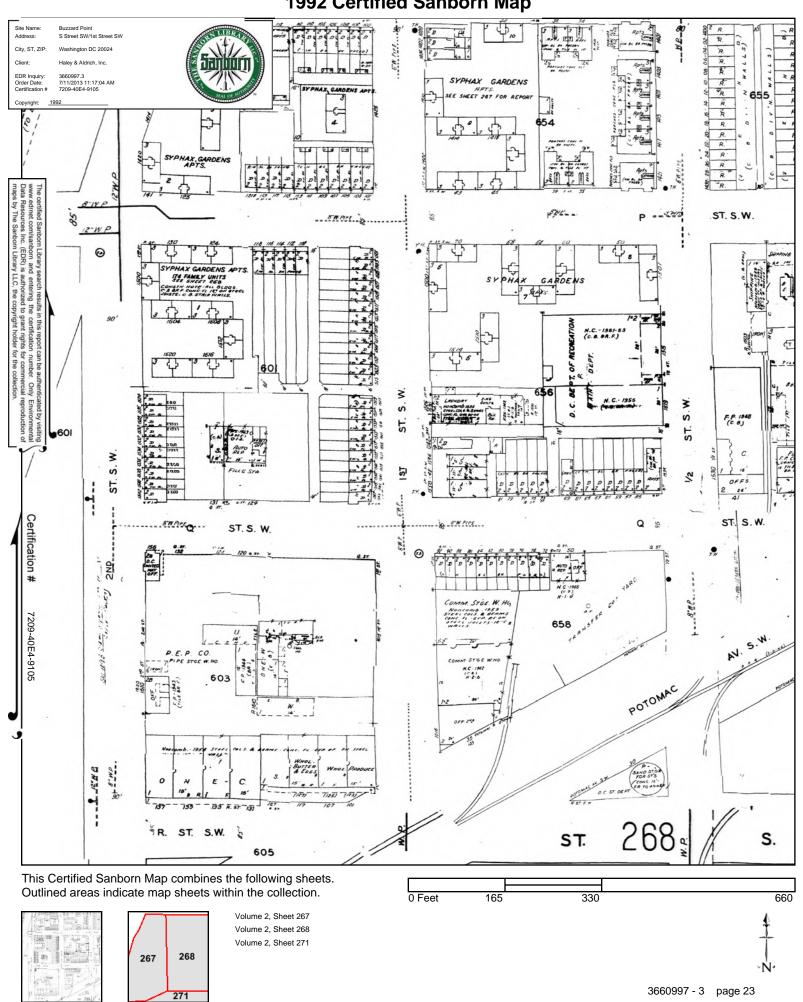


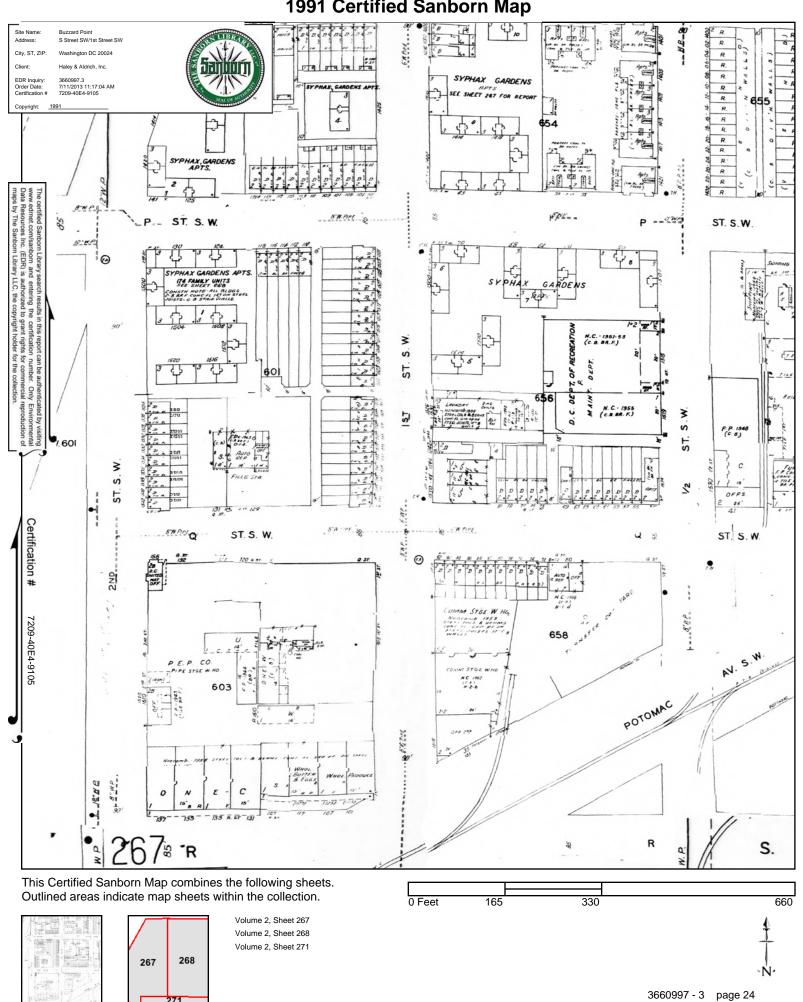
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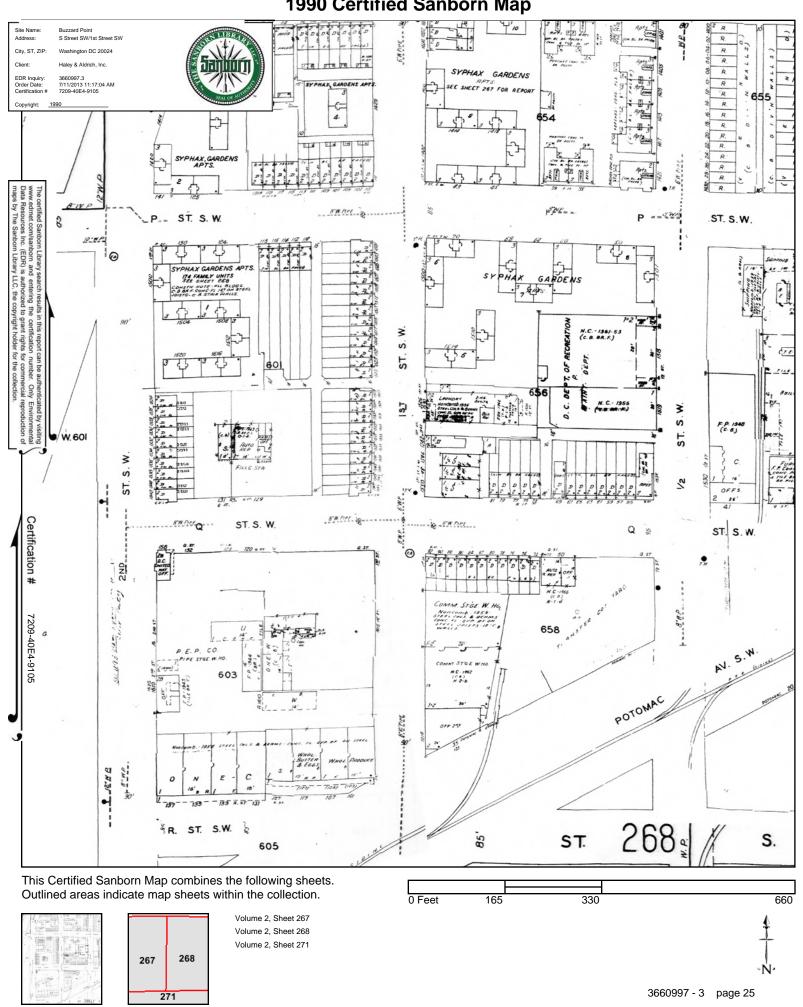
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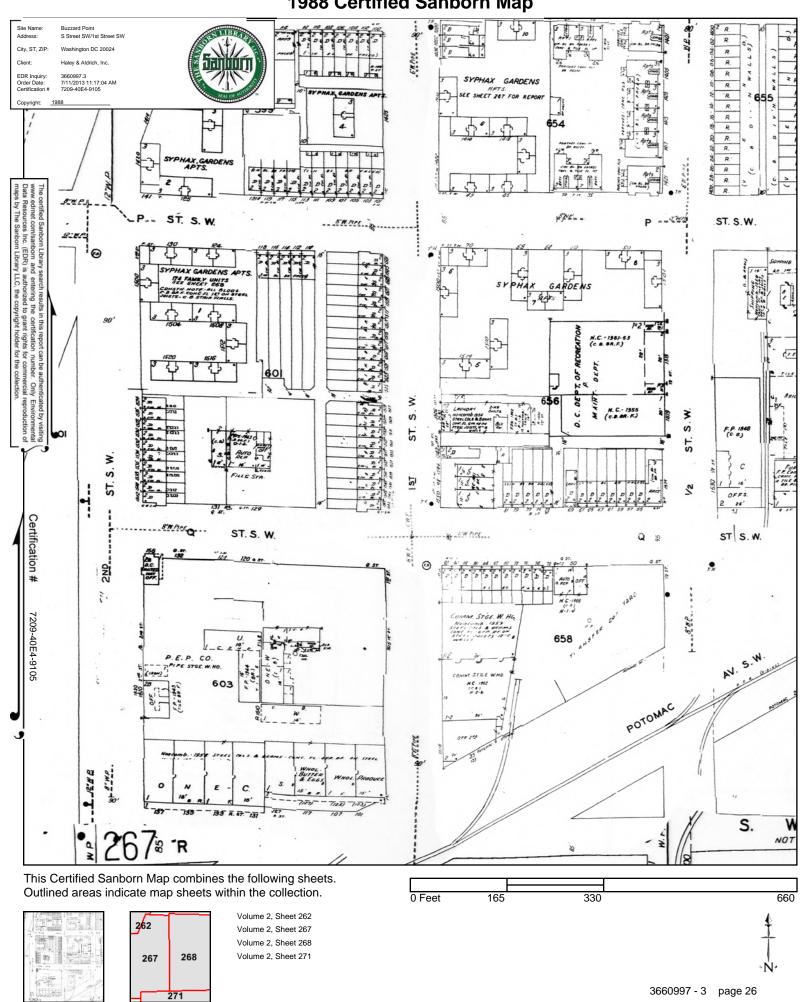


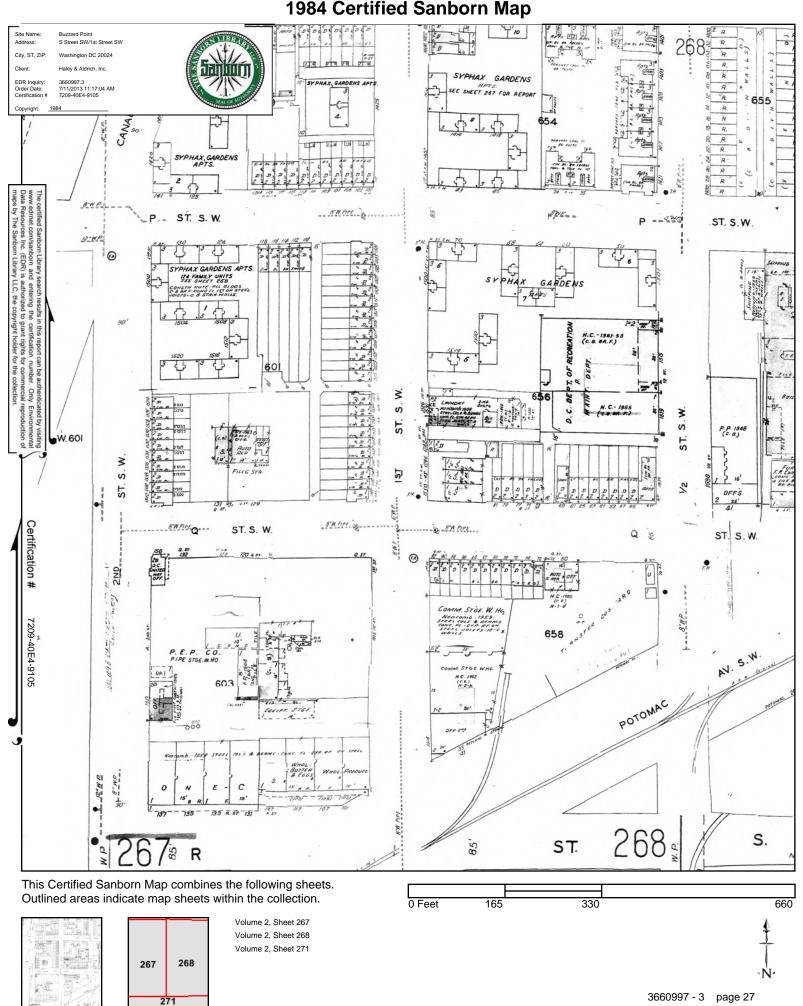


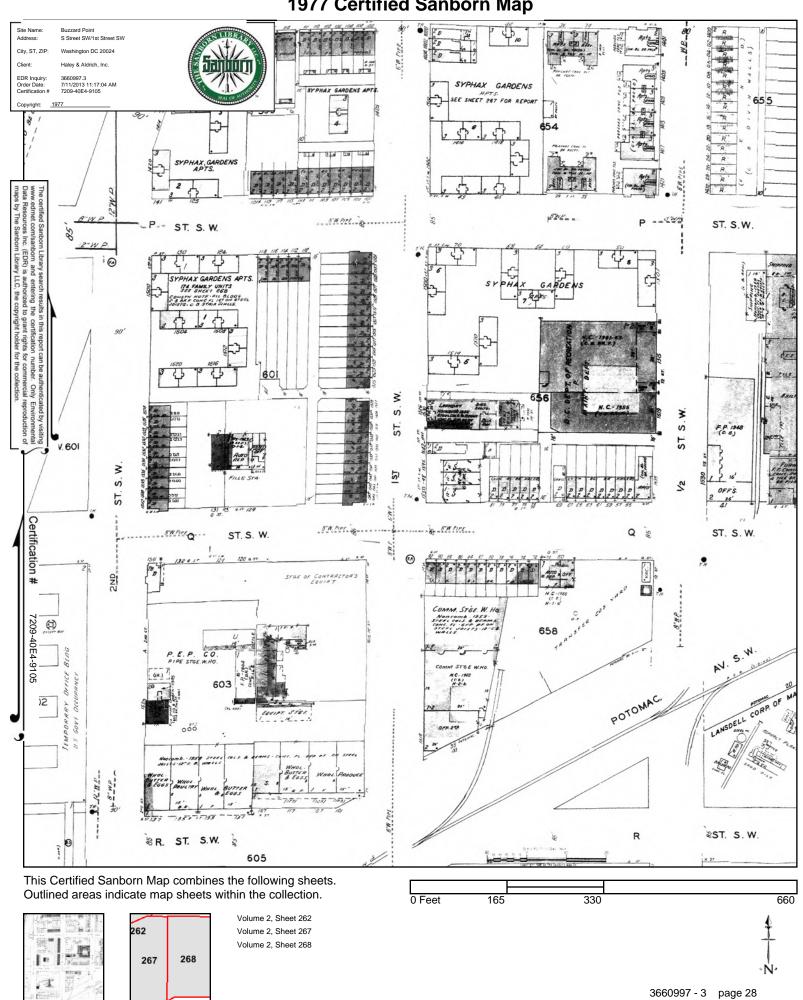


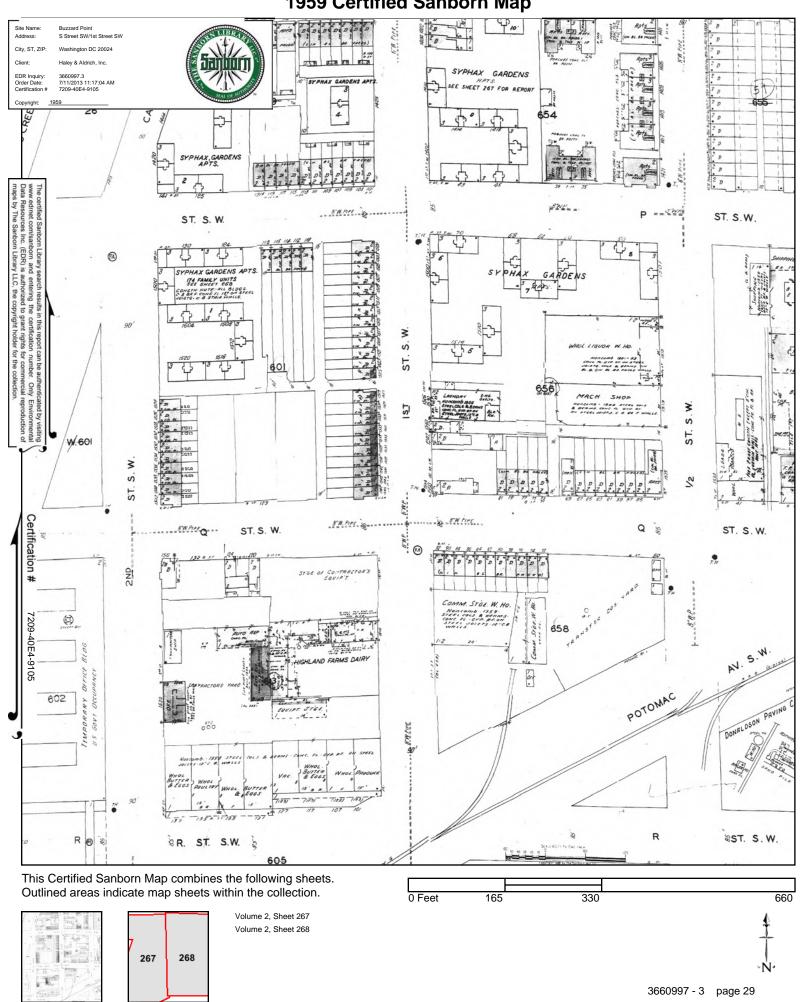


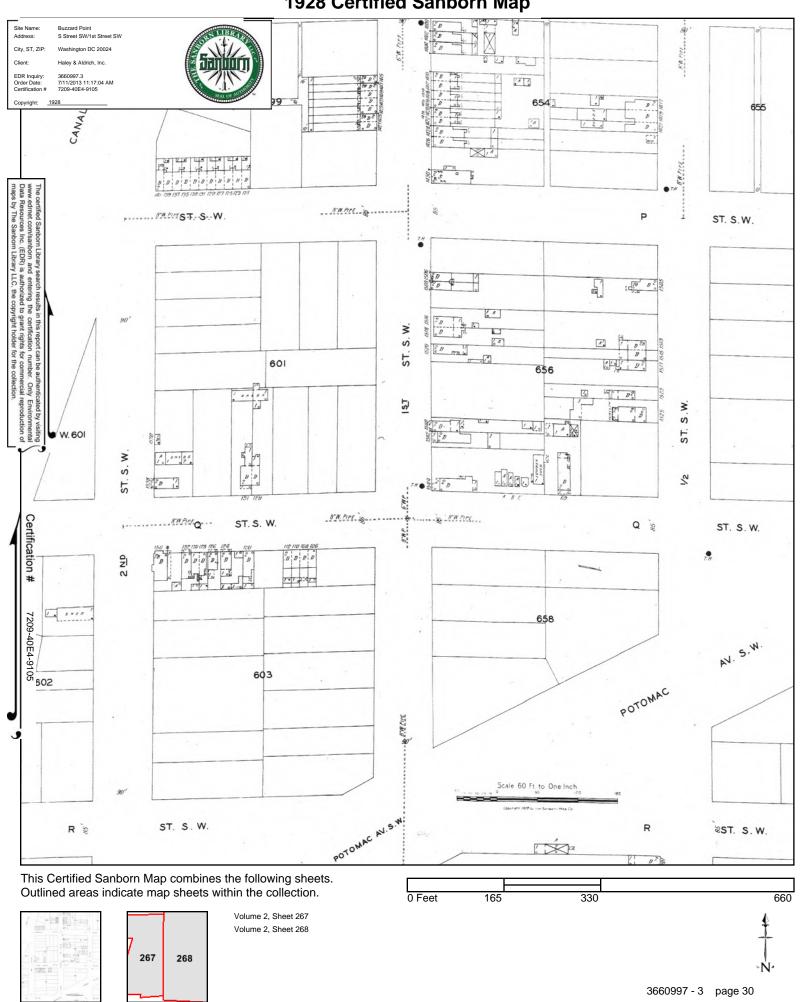












## **Buzzard Point**

S Street SW/1st Street SW Washington, DC 20024

Inquiry Number: 3660997.3

July 11, 2013

# **Certified Sanborn® Map Report**



# **Certified Sanborn® Map Report**

7/11/13

Site Name:

**Client Name:** 

Buzzard Point S Street SW/1st Street SW Washington, DC 20024 Haley & Aldrich, Inc. 465 Medford Street Boston, MA 02129

EDR Inquiry # 3660997.3 Contact: Kristen Wright-Ng



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#### Certified Sanborn Results:

Site Name: Buzzard Point

Address: S Street SW/1st Street SW City, State, Zip: Washington, DC 20024

**Cross Street:** 

P.O. # 40223-001

Project: Buzzard Point

Certification # 7209-40E4-9105

#### **Maps Provided:**

1998	1984
1994	1977
1992	1959
1991	1928
1990	
1988	



Sanborn® Library search results Certification # 7209-40E4-9105

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Library of Congress

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#### 1998 Source Sheets



Volume 2, Sheet 267



Volume 2, Sheet 268



Volume 2, Sheet 271

#### 1994 Source Sheets



Volume 2, Sheet 267



Volume 2, Sheet 268



Volume 2, Sheet 271

### 1992 Source Sheets



Volume 2, Sheet 267



Volume 2, Sheet 268



Volume 2, Sheet 271



Volume 2, Sheet 267



Volume 2, Sheet 268



Volume 2, Sheet 271

## 1990 Source Sheets



Volume 2, Sheet 267



Volume 2, Sheet 268



Volume 2, Sheet 271

### 1988 Source Sheets



Volume 2, Sheet 271



Volume 2, Sheet 267



Volume 2, Sheet 268

### 1984 Source Sheets



Volume 2, Sheet 267



Volume 2, Sheet 268



Volume 2, Sheet 271



Volume 2, Sheet 267



Volume 2, Sheet 268

# 1959 Source Sheets

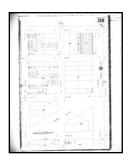




Volume 2, Sheet 267

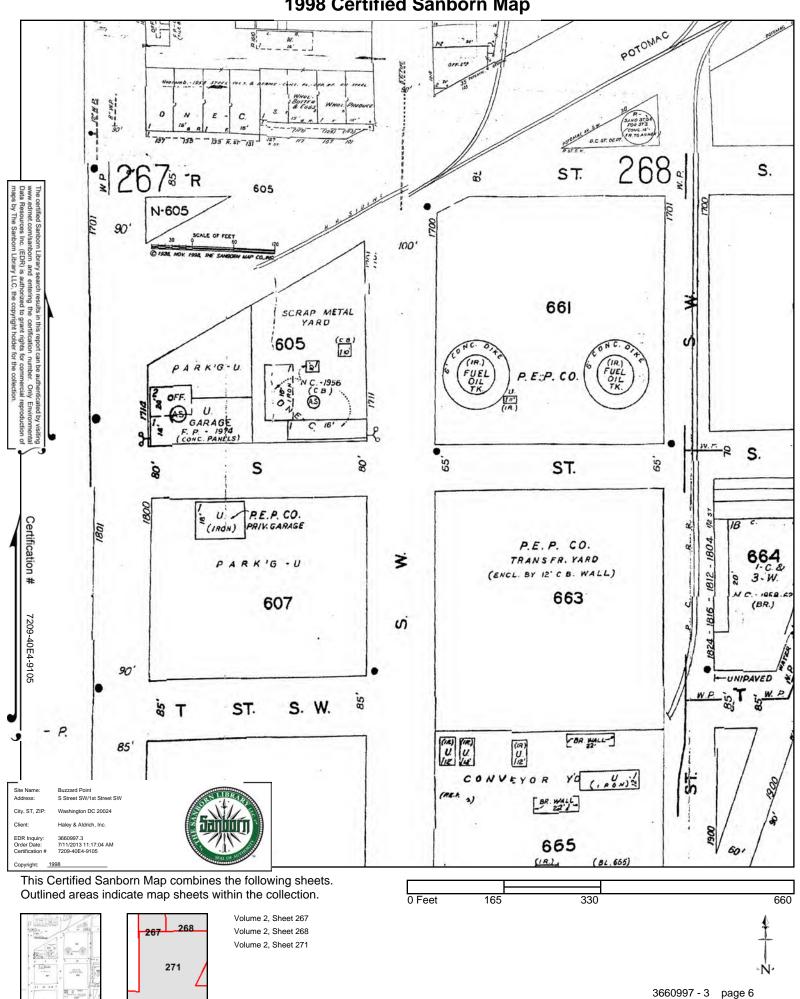
Volume 2, Sheet 268

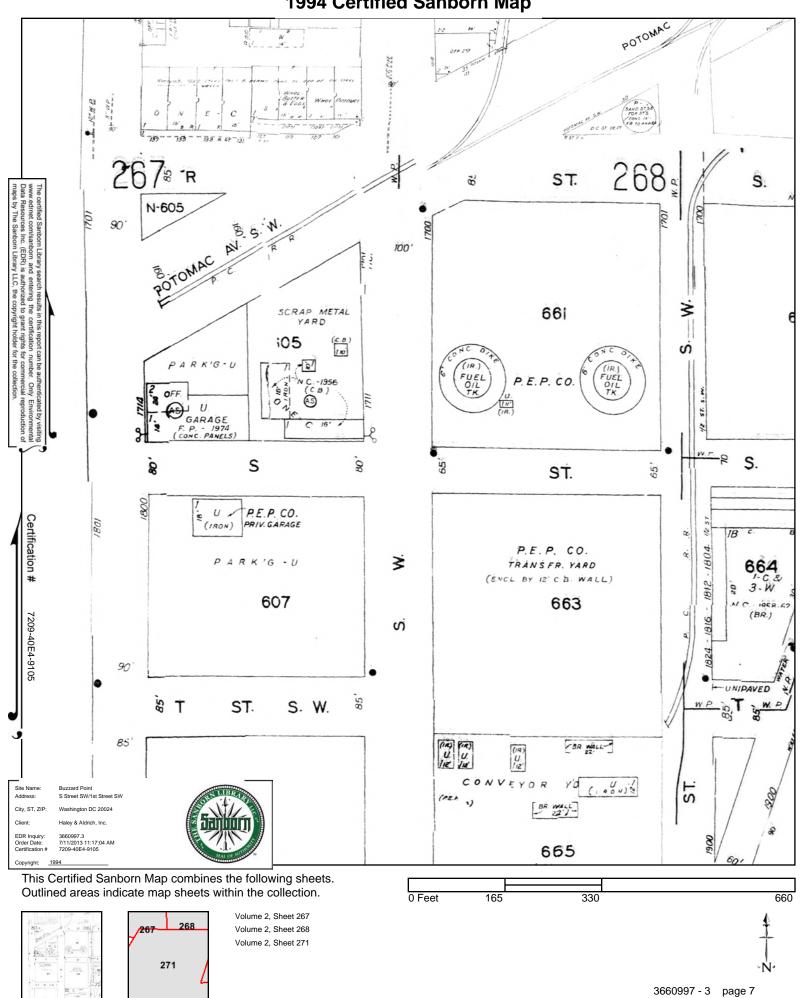


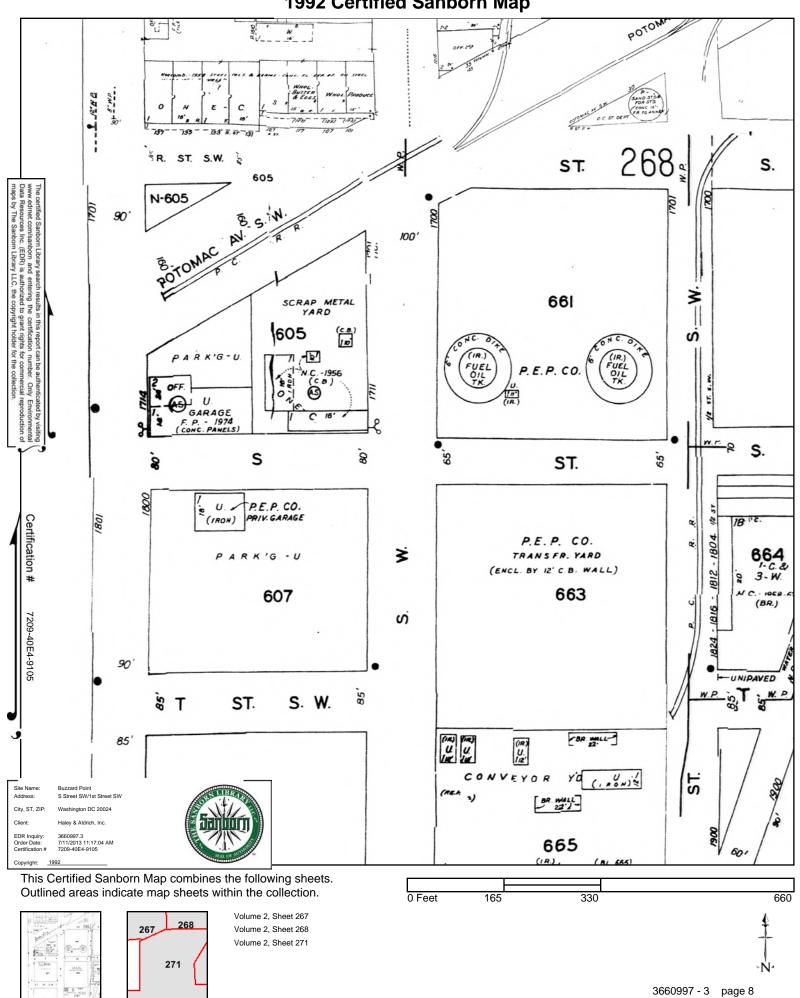


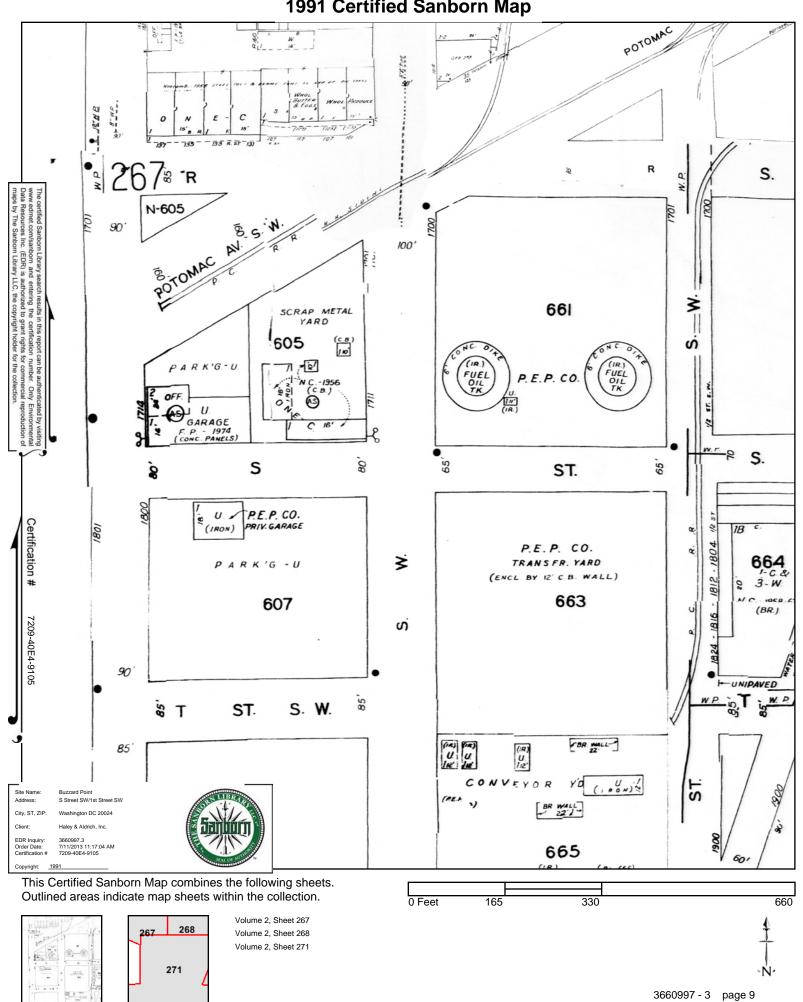
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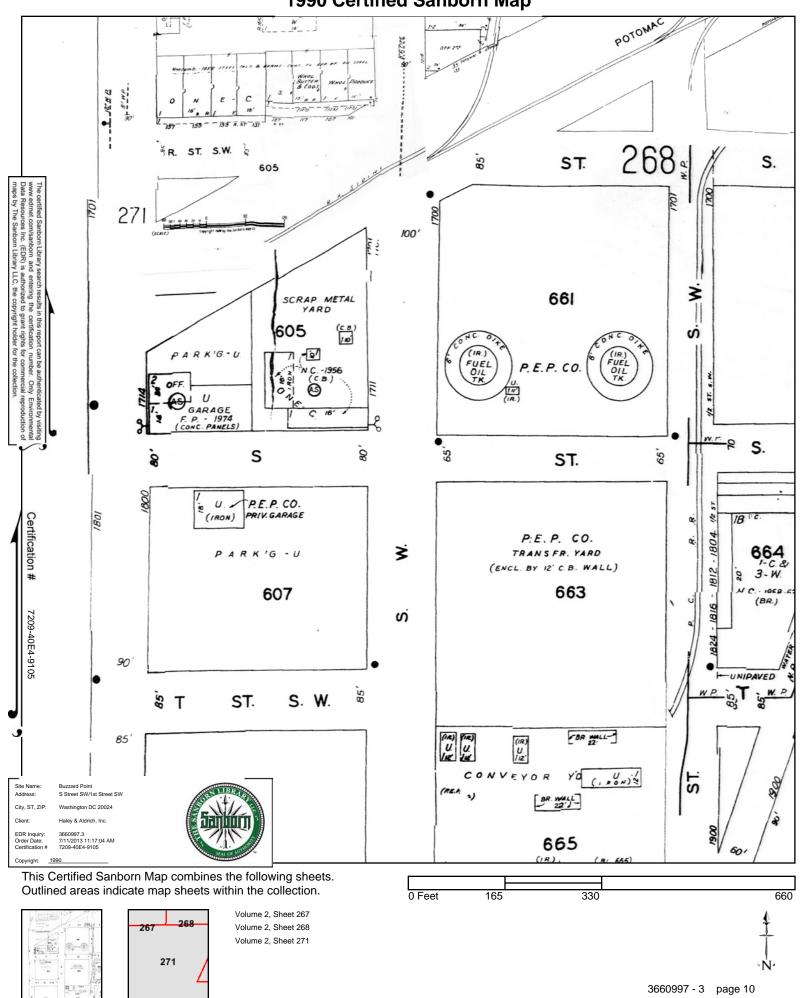
Volume 2, Sheet 268

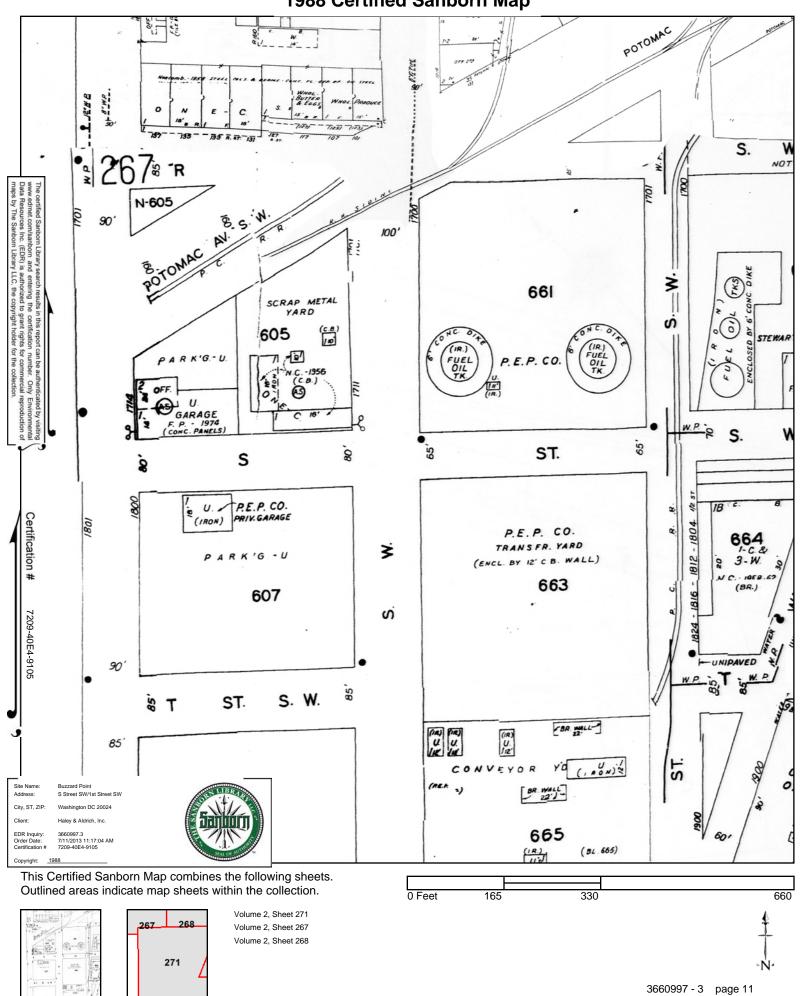


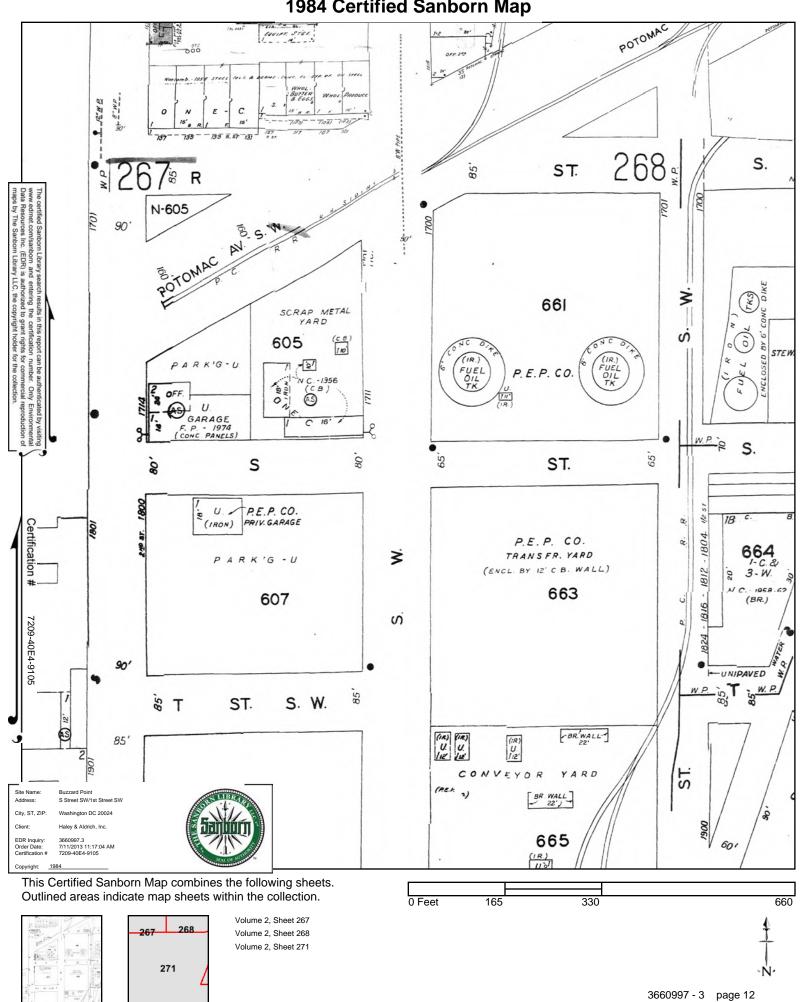


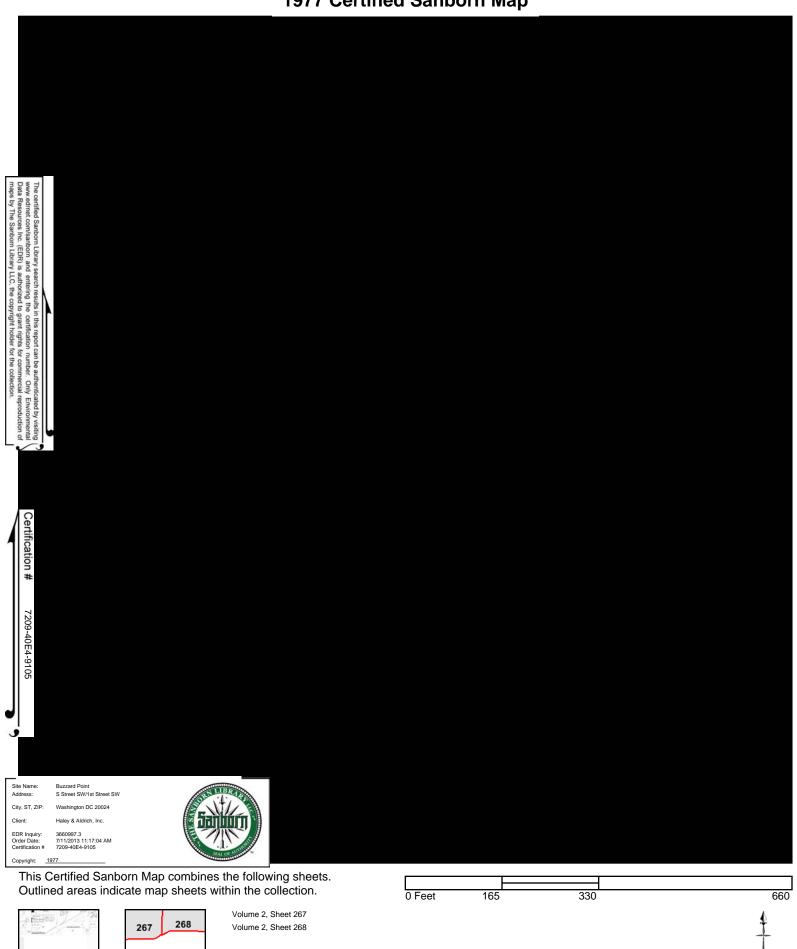




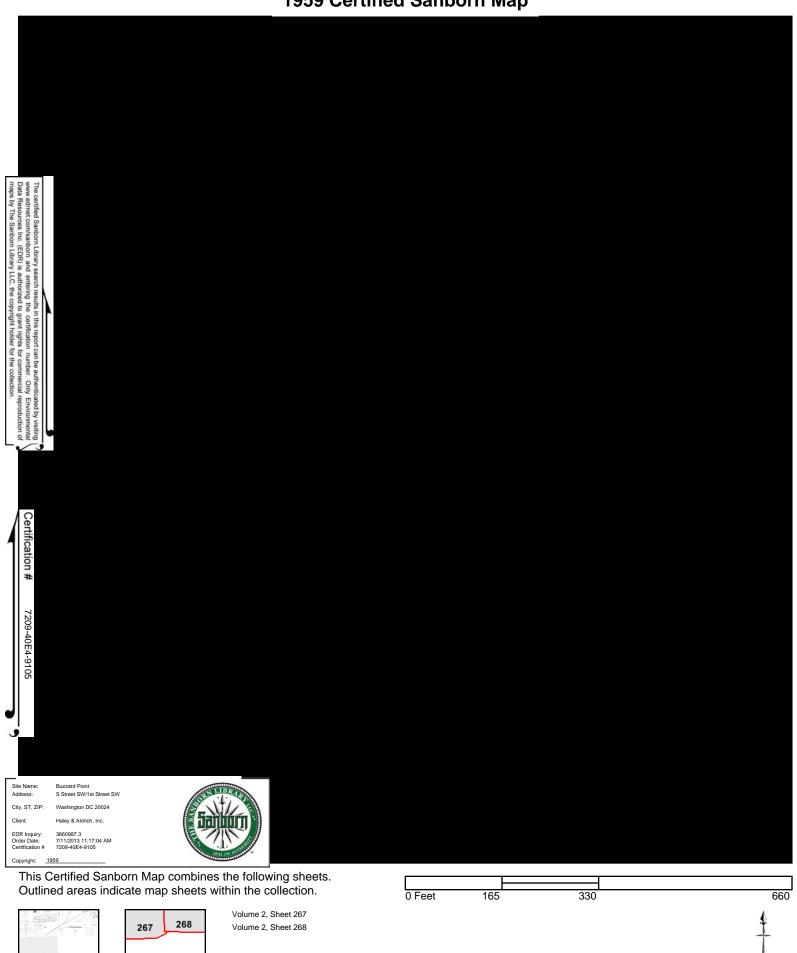








3660997 - 3 page 13



3660997 - 3 page 14

# 1928 Certified Sanborn Map POTOMP POTOMAC AV. S.W. ST. S. W. R ST. S. W. 661 Certification # 7209-40E4-9105 City, ST, ZIP: ington DC 20024 EDR Inquiry: Order Date: Certification # 3660997.3 7/11/2013 11:17:04 AM 7209-40E4-9105 This Certified Sanborn Map combines the following sheets. Outlined areas indicate map sheets within the collection. 330 0 Feet 165 660 Volume 2, Sheet 267 267 268 Volume 2, Sheet 268

3660997 - 3 page 15



# **Buzzard Point**

S Street SW/1st Street SW Washington, DC 20024

Inquiry Number: 3660997.4

July 10, 2013

# **EDR** Historical Topographic Map Report



# **EDR Historical Topographic Map Report**

Environmental Data Resources, Inc.s (EDR) Historical Topographic Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDRs Historical Topographic Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the early 1900s.

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NAME: WEST WASHINGTON

MAP YEAR: 1885

SERIES: 15 SCALE: 1:62500 SITE NAME: Buzzard Point

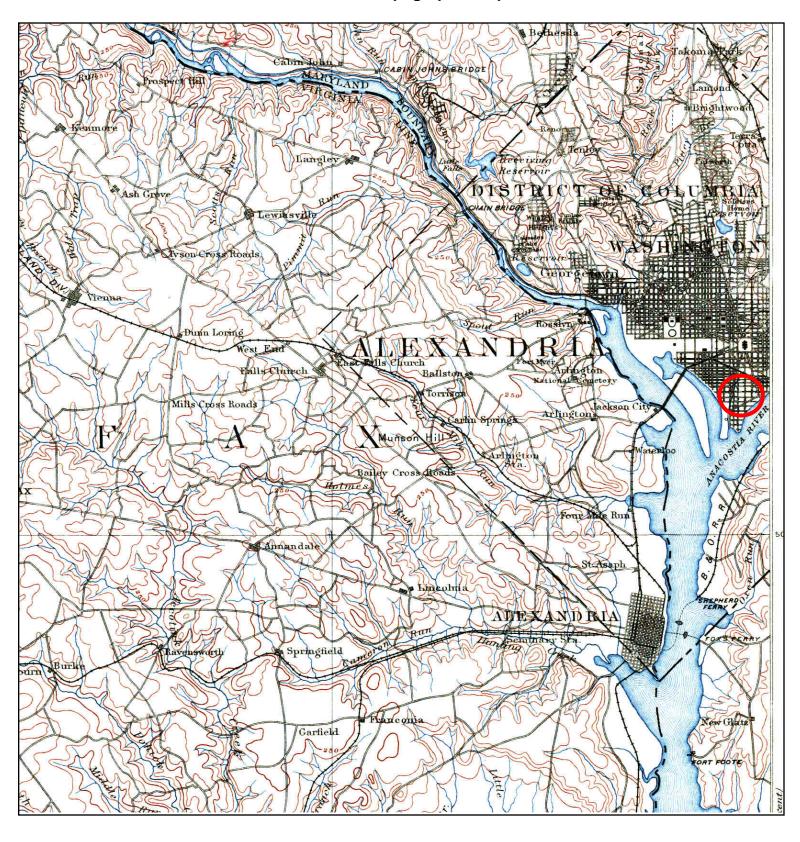
ADDRESS: S Street SW/1st Street SW

Washington, DC 20024

LAT/LONG: 38.8683 / -77.0121

CLIENT: Haley & Aldrich, Inc.
CONTACT: Kristen Wright-Ng
INQUIRY#: 3660997.4

RESEARCH DATE: 07/10/2013





TARGET QUAD

NAME: MOUNT VERNON

MAP YEAR: 1894

SERIES: 30

SCALE: 1:125000

SITE NAME: Buzzard Point

ADDRESS: S Street SW/1st Street SW

Washington, DC 20024

LAT/LONG: 38.8683 / -77.0121





TARGET QUAD

NAME: Washington And Vicinity 4

Of 4

MAP YEAR: 1947

SERIES: 7.5 SCALE: 1:31680 SITE NAME: Buzzard Point

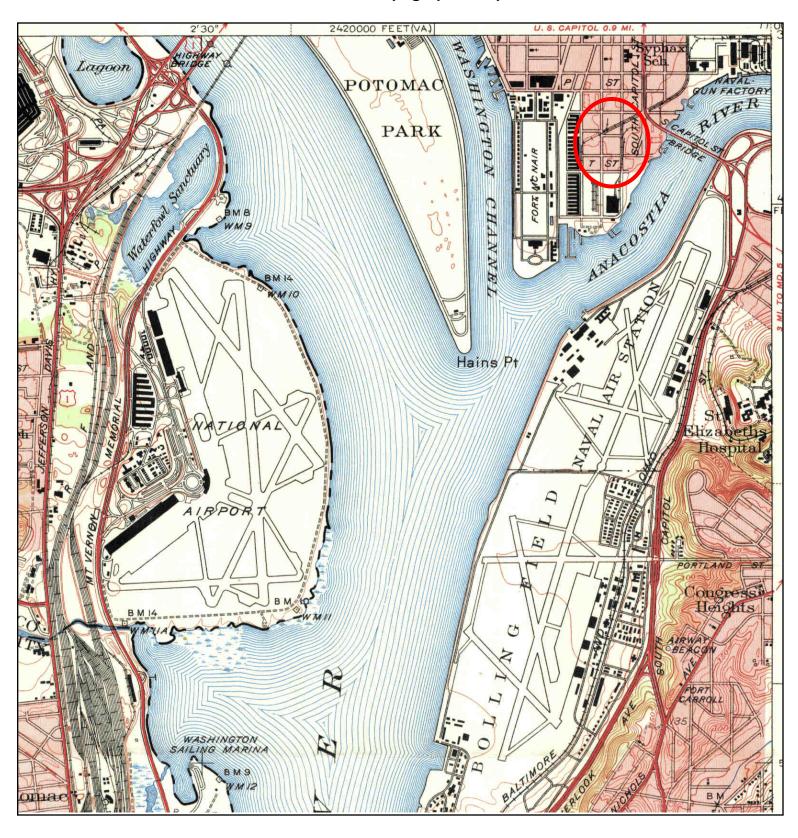
ADDRESS: S Street SW/1st Street SW

Washington, DC 20024

LAT/LONG: 38.8683 / -77.0121

CLIENT: Haley & Aldrich, Inc.
CONTACT: Kristen Wright-Ng
INQUIRY#: 3660997.4

RESEARCH DATE: 07/10/2013





**TARGET QUAD** 

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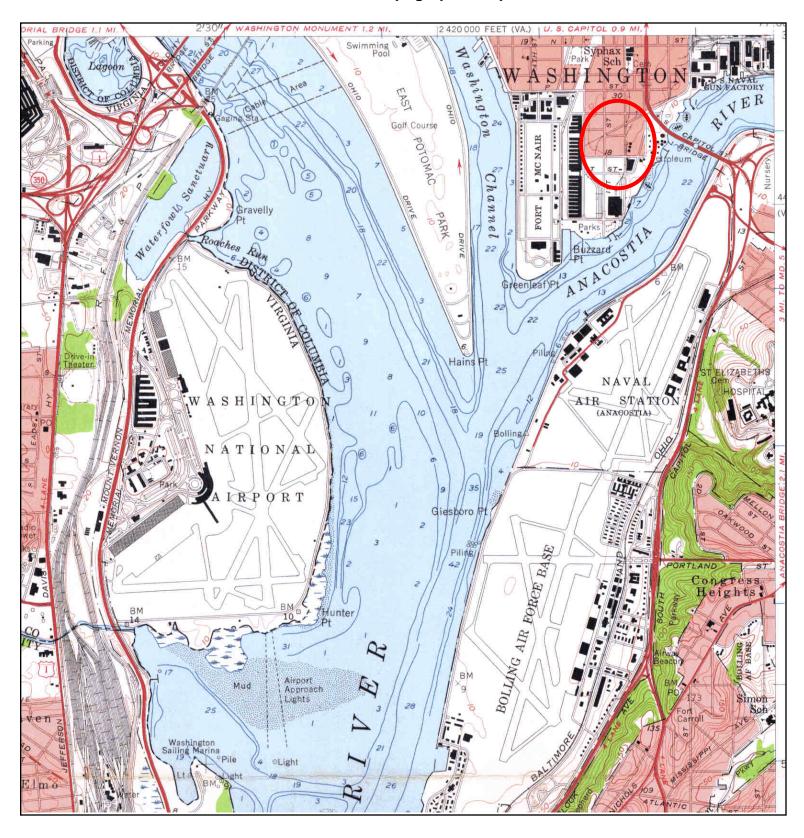
MAP YEAR: 1951

SERIES: 7.5 SCALE: 1:24000 SITE NAME: Buzzard Point

ADDRESS: S Street SW/1st Street SW

Washington, DC 20024

LAT/LONG: 38.8683 / -77.0121





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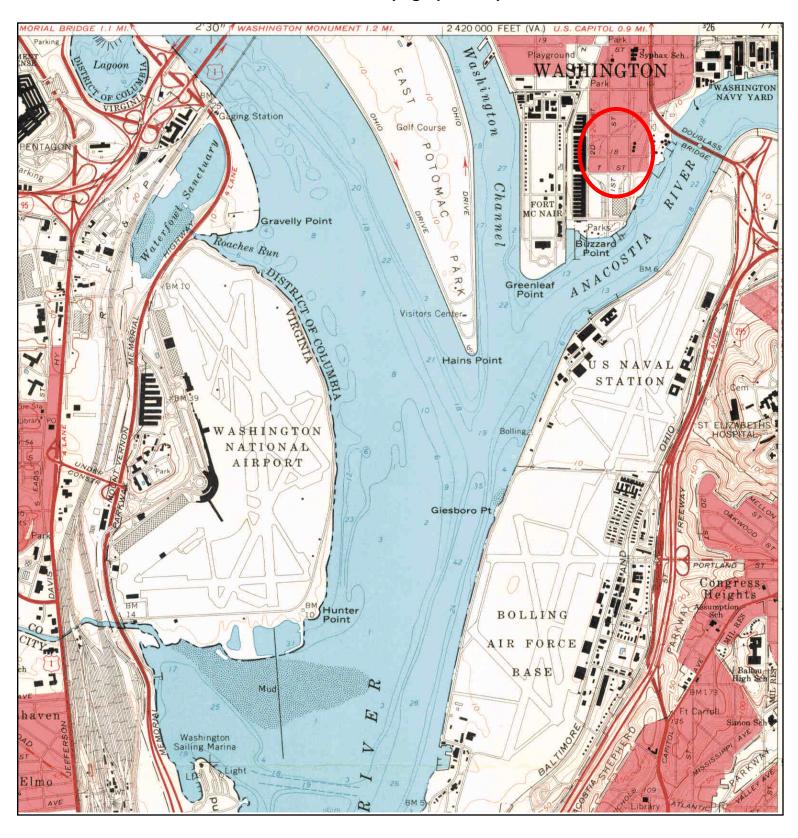
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LAT/LONG:

ADDRESS: S Street SW/1st Street SW

Washington, DC 20024 38.8683 / -77.0121





TARGET QUAD

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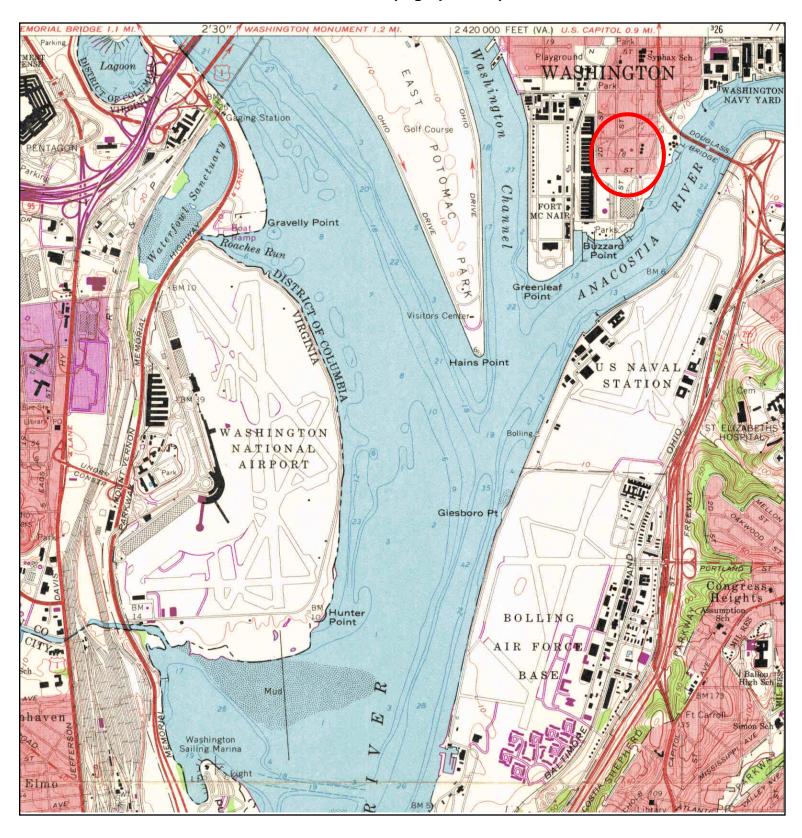
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ADDRESS: S Street SW/1st Street SW

Washington, DC 20024

LAT/LONG: 38.8683 / -77.0121





TARGET QUAD

NAME: ALEXANDRIA

MAP YEAR: 1971

PHOTOREVISED FROM: 1965

SERIES: 7.5 SCALE: 1:24000 SITE NAME: Buzzard Point

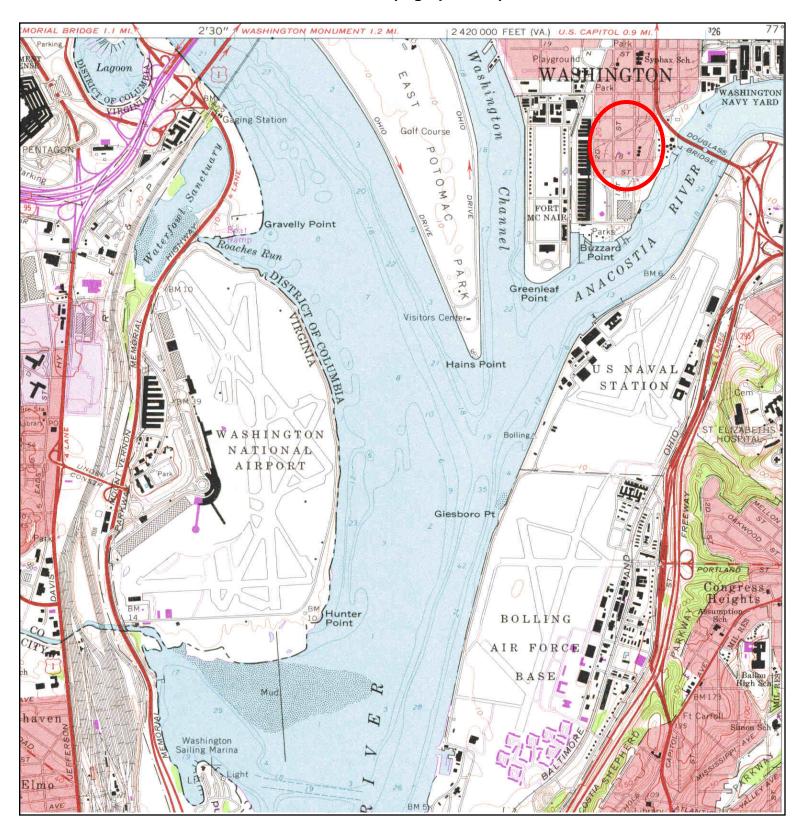
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Washington, DC 20024

LAT/LONG: 38.8683 / -77.0121

CLIENT: Haley & Aldrich, Inc. CONTACT: Kristen Wright-Ng

INQUIRY#: 3660997.4 RESEARCH DATE: 07/10/2013





**TARGET QUAD** 

NAME: ALEXANDRIA

MAP YEAR: 1972

PHOTOINSPECTED FROM: 1965

SERIES: 7.5 SCALE: 1:24000 SITE NAME: Buzzard Point

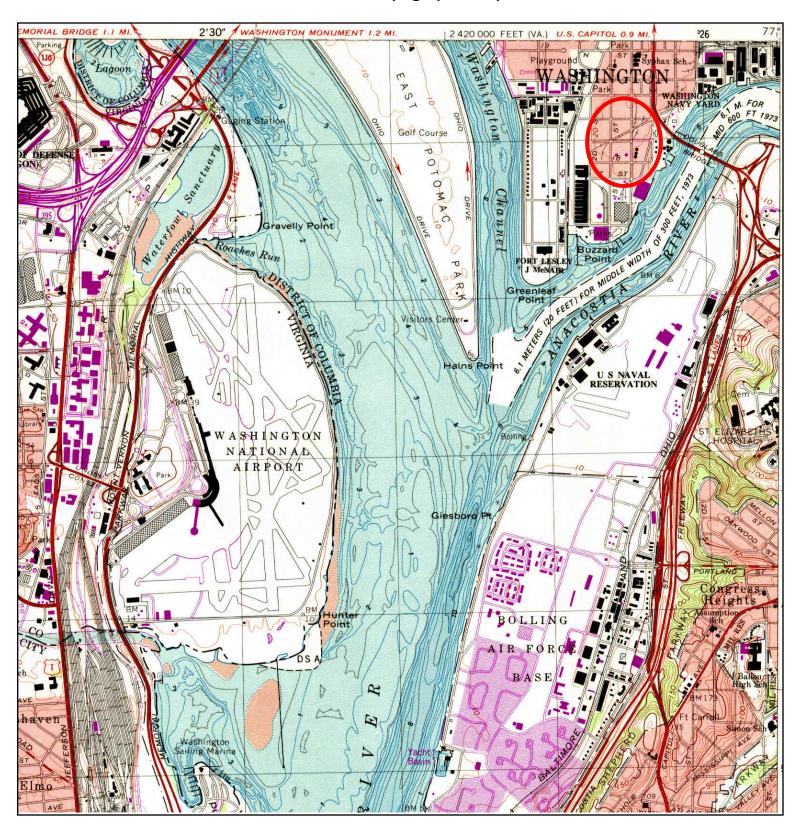
ADDRESS: S Street SW/1st Street SW

Washington, DC 20024

LAT/LONG: 38.8683 / -77.0121

CLIENT: Haley & Aldrich, Inc.
CONTACT: Kristen Wright-Ng
INQUIRY#: 3660997.4

RESEARCH DATE: 07/10/2013





TARGET QUAD

NAME: ALEXANDRIA

MAP YEAR: 1983

PHOTOREVISED FROM: 1965

SERIES: 7.5 SCALE: 1:24000 SITE NAME: Buzzard Point

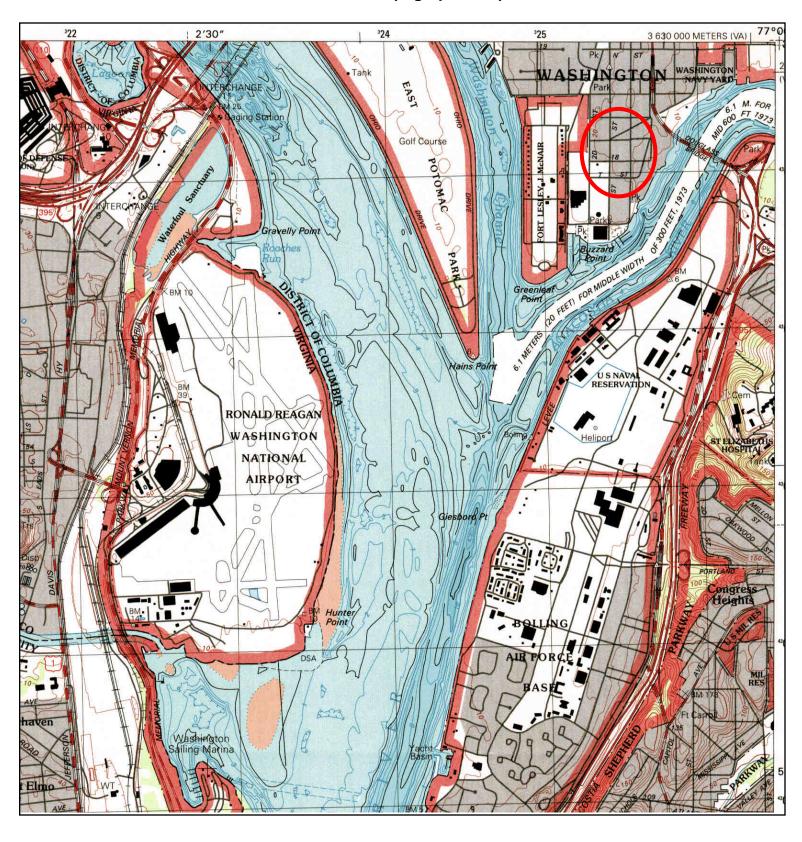
ADDRESS: S Street SW/1st Street SW

Washington, DC 20024

LAT/LONG: 38.8683 / -77.0121

CLIENT: Haley & Aldrich, Inc. CONTACT: Kristen Wright-Ng

INQUIRY#: 3660997.4 RESEARCH DATE: 07/10/2013





**TARGET QUAD** 

NAME: ALEXANDRIA

MAP YEAR: 1994

SERIES: 7.5 SCALE: 1:24000 SITE NAME: Buzzard Point

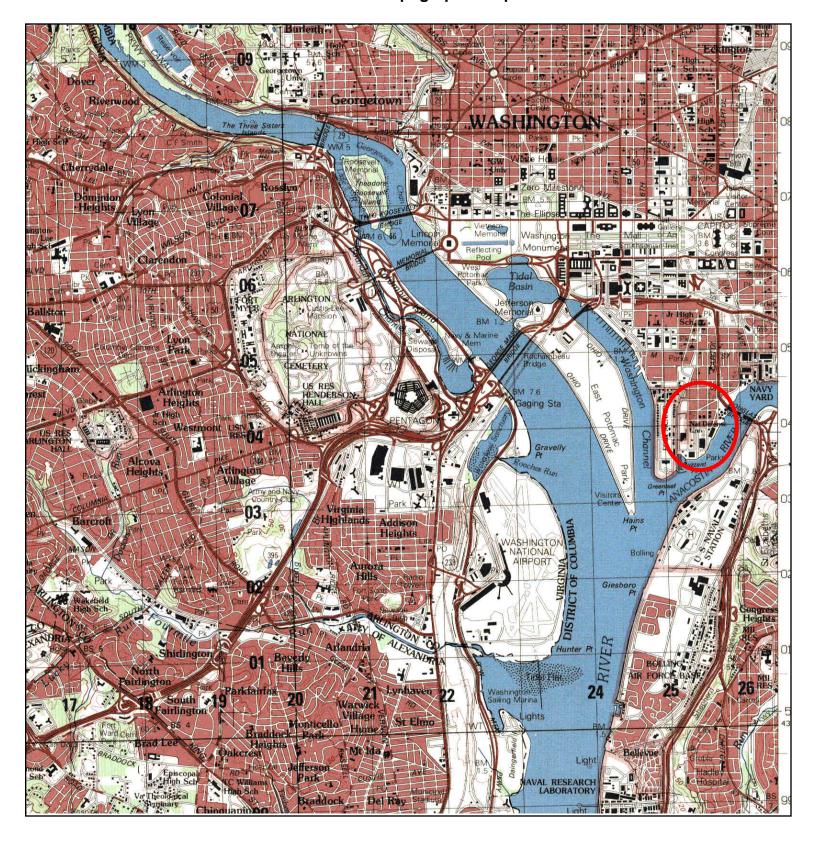
ADDRESS: S Street SW/1st Street SW

Washington, DC 20024

LAT/LONG: 38.8683 / -77.0121

CLIENT: Haley & Aldrich, Inc.
CONTACT: Kristen Wright-Ng
INQUIRY#: 3660997.4

RESEARCH DATE: 07/10/2013





TARGET QUAD

NAME: ALEXANDRIA

MAP YEAR: 1994

SERIES: 15 SCALE: 1:50000 SITE NAME: Buzzard Point

ADDRESS: S Street SW/1st Street SW

Washington, DC 20024

LAT/LONG: 38.8683 / -77.0121

CLIENT: Haley & Aldrich, Inc.
CONTACT: Kristen Wright-Ng
INQUIRY#: 3660997.4

RESEARCH DATE: 07/10/2013

# **Buzzard Point**

S Street SW/1st Street SW Washington, DC 20024

Inquiry Number: 3660997.6

July 10, 2013

# **The EDR-City Directory Abstract**



#### **TABLE OF CONTENTS**

#### **SECTION**

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**Findings** 

**City Directory Images** 

**Thank you for your business.**Please contact EDR at 1-800-352-0050 with any questions or comments.

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#### **EXECUTIVE SUMMARY**

#### **DESCRIPTION**

Environmental Data Resources, Inc.'s (EDR) City Directory Abstract is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's City Directory Abstract includes a search and abstract of available city directory data. For each address, the directory lists the name of the corresponding occupant at five year intervals.

Business directories including city, cross reference and telephone directories were reviewed, if available, at approximately five year intervals for the years spanning 1922 through 2012. This report compiles information gathered in this review by geocoding the latitude and longitude of properties identified and gathering information about properties within 660 feet of the target property.

A summary of the information obtained is provided in the text of this report.

#### **RESEARCH SUMMARY**

The following research sources were consulted in the preparation of this report. An "X" indicates where information was identified in the source and provided in this report.

<u>Year</u>	Source	<u>TP</u>	<u>Adjoining</u>	Text Abstract	Source Image
2012	Cole Information Services	-	X	X	-
	Cole Information Services	Χ	X	X	-
2007	Cole Information Services	-	X	Χ	-
	Cole Information Services	Χ	X	X	-
2006	Haines Company, Inc.	-	X	X	-
	Haines Company, Inc.	Χ	X	X	-
2000	Haines & Company	-	X	X	-
1993	The Chesapeake and Potomac Telephone Company of Virginia	-	X	X	-
1983	The Chesapeake Potomac Telephone Co	-	X	X	-
1978	C&P Telephone	-	X	X	-
1973	The Chesapeake Potomac Telephone Co	-	X	X	-
1969	C&P Telephone	-	X	X	-
	C&P Telephone	Χ	X	X	-
1964	R. L. Polk & Co.	-	X	X	-
	R. L. Polk & Co.	Χ	X	X	-
1960	R. L. Polk & Co.	-	X	X	-
1954	R. L. Polk & Co.	-	X	X	-
1948	R. L. Polk & Co.	-	X	X	-
	R. L. Polk & Co.	Χ	X	X	-
1943	R. L. Polk & Co.	-	X	X	-
1940	R. L. Polk & Co.	-	X	X	-
1936	R. L. Polk & Co.	-	X	X	-
1931	R. L. Polk & Co.	-	X	X	-
1926	R. L. Polk & Co.	-	X	Χ	-

# **EXECUTIVE SUMMARY**

<u>Year</u>	<u>Source</u>	<u>TP</u>	<u>Adjoining</u>	Text Abstract	Source Image
1922	R. L. Polk & Co.	_	X	Χ	_

# **EXECUTIVE SUMMARY**

# **SELECTED ADDRESSES**

The following addresses were selected by the client, for EDR to research. An "X" indicates where information was identified.

<u>Address</u>	<u>Type</u>	<u>Findings</u>
1711 1st Street SW	Client Entered	X
1714 2nd Street SW	Client Entered	X
1930 1st Street SW	Client Entered	

#### TARGET PROPERTY INFORMATION

#### **ADDRESS**

S Street SW/1st Street SW Washington, DC 20024

# **FINDINGS DETAIL**

Target Property research detail.

# 1ST ST SW

#### 1711 1ST ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2012	SUPER SALVAGE INC	Cole Information Services
2007	SUPER SALVAGE INC	Cole Information Services
2006	SUPER SALVAGE	Haines Company, Inc.
	SUPERSALVAGE	Haines Company, Inc.
1964	Buzzard Point Boat Yd	R. L. Polk & Co.
	Super Salvage Inc	R. L. Polk & Co.

#### 1714 1ST ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1948	Crockett Yuria	R. L. Polk & Co.

#### 1st Street SW

# 1711 1st Street SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2006	SUPER SALVAGE	Haines Company, Inc.
	SUPERSALVAGE	Haines Company, Inc.
1964	Buzzard Point Boat Yd	R. L. Polk & Co.
	Super Salvage Inc	R. L. Polk & Co.

# 1930 1st Street SW

<u>Year</u> <u>Uses</u> <u>Source</u>

# 2ND SW

#### 1714 2ND SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1969	WASHINGTON DELIVERIES INC	C&P Telephone

# **2ND ST SW**

#### 1714 2ND ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2006	ENRIQUEC LYON	Haines Company, Inc.
1964	Anacostia River	R. L. Polk & Co.
	Corinthian Yacht Club club hse	R. L. Polk & Co.
	Corinthian Yacht Club stewart hse	R. L. Polk & Co.
	Credit Union	R. L. Polk & Co.
	Stoll Louis J	R. L. Polk & Co.
	Washn Del Inc	R. L. Polk & Co.

# 2nd Street SW

#### 1714 2nd Street SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2006	ENRIQUEC LYON	Haines Company, Inc.
1969	WASHINGTON DELIVERIES INC	C&P Telephone
1964	Anacostia River	R. L. Polk & Co.
	Corinthian Yacht Club club hse	R. L. Polk & Co.
	Corinthian Yacht Club stewart hse	R. L. Polk & Co.
	Credit Union	R. L. Polk & Co.
	Stoll Louis J	R. L. Polk & Co.
	Washn Del Inc	R. L. Polk & Co.
	2006 1969	2006 ENRIQUEC LYON  1969 WASHINGTON DELIVERIES INC  1964 Anacostia River  Corinthian Yacht Club club hse  Corinthian Yacht Club stewart hse  Credit Union  Stoll Louis J

# **ADJOINING PROPERTY DETAIL**

The following Adjoining Property addresses were researched for this report. Detailed findings are provided for each address.

# 1 STH 2 SW

#### 1912 1 STH 2 SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1993	MOAYEDI Roxanna	The Chesapeake and Potomac Telephone Company of Virginia

# <u>1ST_SW</u>

#### 1805 1ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1943	1ST SW Contd	R. L. Polk & Co.
	Taylor Mary Mrs	R. L. Polk & Co.
1931	Taylor Jesse	R. L. Polk & Co.
1926	Taylor Jessie	R. L. Polk & Co.
1922	Taylor Jesse	R. L. Polk & Co.

#### 1817 1ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1931	Dungan Robt L	R. L. Polk & Co.
1926	Penn Wm	R. L. Polk & Co.
1922	Fenwick Geo D	R. L. Polk & Co.

#### 1821 1ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1943	Vacant	R. L. Polk & Co.
	cor Corinthian Yacht Club	R. L. Polk & Co.
	Anacostia River	R. L. Polk & Co.
	Unopened to Xenia	R. L. Polk & Co.
1931	Jackson Fannie Mrs	R. L. Polk & Co.
	1ST SW Contd	R. L. Polk & Co.
1926	Jackson Fannie Mrs	R. L. Polk & Co.
1922	Anderson Carl L	R. L. Polk & Co.

#### 1901 1ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1926	Brown Lee	R. L. Polk & Co.

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1922	Kerns Lee coal	R. L. Polk & Co.

#### 1927 1ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1931	Vacant	R. L. Polk & Co.
1926	Buchannan Clarence	R. L. Polk & Co.
1922	Vacant	R. L. Polk & Co.

# 1929 1ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1931	Vacant	R. L. Polk & Co.
1926	Nelson Wm	R. L. Polk & Co.
1922	Nelson Wm	R. L. Polk & Co.

#### 1931 1ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1931	Vacant	R. L. Polk & Co.
1926	Brown Nettie	R. L. Polk & Co.
1922	Brown Percy	R. L. Polk & Co.

#### 1ST ST SW

#### 1648 1ST ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2006	M & J CARRYOUT	Haines Company, Inc.

#### 1700 1ST ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1948	Wilkerson Louise Mrs	R. L. Polk & Co.

#### 1702 1ST ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1948	Washington Rose	R. L. Polk & Co.

#### 1704 1ST ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1948	Johns Adorpus	R. L. Polk & Co.

#### 1706 1ST ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1948	Greene Geo	R. L. Polk & Co.

1716 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Gay Marvin R. L. Polk & Co.

1717 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Milton Jas R. L. Polk & Co.

1718 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Bradshaw Raymond R. L. Polk & Co.

1720 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Smith Jas T R. L. Polk & Co.

1722 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Jackson Anna Mrs R. L. Polk & Co.

1724 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Ware Isaac R. L. Polk & Co.

1725 1ST ST SW

Year Uses Source

1948 Southwest Nursery R. L. Polk & Co.

1726 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Davis Freeman R. L. Polk & Co.

1728 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Stephens Alphonso R. L. Polk & Co.

1730 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Brooks Willie R. L. Polk & Co.

1732 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Shann Prince A R. L. Polk & Co.

1734 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Hall Jos A R. L. Polk & Co.

1736 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Lindes Bennie E R. L. Polk & Co.

1738 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Bonner Edgar R. L. Polk & Co.

1740 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Lomax Melisia R. L. Polk & Co.

1742 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Martin Leonldas R. L. Polk & Co.

1800 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Wilson Otto C R. L. Polk & Co.

1802 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Amedeo Earl R. L. Polk & Co.

1804 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Simms Geo R. L. Polk & Co.

1805 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1940 Taylor Jesse1936 Taylor JesseR. L. Polk & Co.R. L. Polk & Co.

1806 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Humphrey Virginia R. L. Polk & Co.

#### 1810 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Joyner Joe R. L. Polk & Co.

1812 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Penn Wm R. L. Polk & Co.

1814 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Hamilton Wm R. L. Polk & Co.

1816 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Blair Horace R. L. Polk & Co.

1817 1ST ST SW

YearUsesSource1948Rollins GeoR. L. Polk & Co.1940Spaulding EdwR. L. Polk & Co.1936Bidwell John PR. L. Polk & Co.

Dale Alf C R. L. Polk & Co.

1818 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Albert Emizie R. L. Polk & Co.

1820 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Jackson Willie R. L. Polk & Co.

1821 1ST ST SW

<u>Year</u> <u>Uses</u> **Source** 1948 R. L. Polk & Co. Fines Thos 1940 R. L. Polk & Co. Simmonds Harold A R. L. Polk & Co. Anacostia River cor Corinthian Yacht Club R. L. Polk & Co. R. L. Polk & Co. Jackson Fannie Mrs R. L. Polk & Co. Unopened to Xenia R. L. Polk & Co. 1936 Jackson Fannie H Mrs

1822 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Woodland Bruce R. L. Polk & Co.

1824 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Holmes Arline R. L. Polk & Co.

1825 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1993 POWER Richard atty The Chesapeake and Potomac Telephone

Company of Virginia

1948 Thomas Maurice R. L. Polk & Co.

1826 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Watts Clarence R. L. Polk & Co.

1828 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Guin Arth R. L. Polk & Co.

1830 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Porter Chas R. L. Polk & Co.

1832 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Dority Henry R. L. Polk & Co.

1834 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Harley Jesse L R. L. Polk & Co.

1836 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Kellogg Harold R. L. Polk & Co.

1838 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Cephas Robt J R. L. Polk & Co.

1840 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Brown Henry R. L. Polk & Co.

1842 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Jefferson Edw R. L. Polk & Co.

1844 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Thomas Bennie R. L. Polk & Co.

1846 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Richardson Louise R. L. Polk & Co.

1848 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Stafford Tommie R. L. Polk & Co.

1850 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Anacostia River R. L. Polk & Co.

Unopened to Xenia R. L. Polk & Co.

1901 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1936 Kerns Lee E R. L. Polk & Co.

1927 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1936 Vacant R. L. Polk & Co.

1929 1ST ST SW

<u>Year Uses</u> <u>Source</u>

1936 Vacant R. L. Polk & Co.

1931 1ST ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1936 Lewis Jas R R. L. Polk & Co.

### 1ST/POTOMAC AV

#### 1ST/POTOMAC AV

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1964	1ST/POTOMAC AV	R. L. Polk & Co.
1954	1ST/POTOMAC AV	R. L. Polk & Co.

### 1ST/R

### 1ST/R

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1964	1ST/R	R. L. Polk & Co.
	1ST/R	R. L. Polk & Co.
	1ST/R	R. L. Polk & Co.
1954	1ST/R	R. L. Polk & Co.
	1ST/R	R. L. Polk & Co.
	1ST/R	R. L. Polk & Co.
1948	1ST/R	R. L. Polk & Co.
	1ST/R	R. L. Polk & Co.
	1ST/R	R. L. Polk & Co.

### 1ST/S

### 1ST/S

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1964	1ST/S	R. L. Polk & Co.
	1ST/S	R. L. Polk & Co.
1954	1ST/S	R. L. Polk & Co.
	1ST/S	R. L. Polk & Co.
	1ST/S	R. L. Polk & Co.
1948	1ST/S	R. L. Polk & Co.
	1ST/S	R. L. Polk & Co.

### <u>1ST/T</u>

### 1ST/T

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1964	1ST/T	R. L. Polk & Co.
	1ST/T	R. L. Polk & Co.
1954	1ST/T	R. L. Polk & Co.
	1ST/T	R. L. Polk & Co.

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 1ST/T R. L. Polk & Co.
1ST/T R. L. Polk & Co.

2ND SW

1900 2ND SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1922 Ford Wm R. L. Polk & Co.

1904 2ND SW

<u>Year</u> <u>Uses</u> <u>Source</u>

 1931
 Anacostia River
 R. L. Polk & Co.

 Ford Wm
 R. L. Polk & Co.

 1926
 Ford Wm
 R. L. Polk & Co.

1912 2ND SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1926 Swan Robt R. L. Polk & Co.
 1922 Swann Robt S express R. L. Polk & Co.

**2ND ST SW** 

1905 2ND ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1993 Becon Services Corp The Chesapeake and Potomac Telephone

Company of Virginia

2ND/R

2ND/R

 Year
 Uses
 Source

 1964
 2ND/R
 R. L. Polk & Co.

 2ND/R
 R. L. Polk & Co.

2ND/R R. L. Polk & Co.
2ND/R R. L. Polk & Co.

2ND/S

1954

2ND/S

<u>Year</u> <u>Uses</u> <u>Source</u>

1964 2ND/S R. L. Polk & Co.

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1964	2ND/S	R. L. Polk & Co.
	2ND/S	R. L. Polk & Co.
1954	2ND/S	R. L. Polk & Co.
	2ND/S	R. L. Polk & Co.
	2ND/S	R. L. Polk & Co.
1948	2ND/S	R. L. Polk & Co.

### 2ND/T

### 2ND/T

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1964	2ND/T	R. L. Polk & Co.
	2ND/T	R. L. Polk & Co.
	2ND/T	R. L. Polk & Co.
1954	2ND/T	R. L. Polk & Co.
	2ND/T	R. L. Polk & Co.
	2ND/T	R. L. Polk & Co.
1948	2ND/T	R. L. Polk & Co.
	2ND/T	R. L. Polk & Co.

### HALF SW

### 1701 HALF SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1931	Norris Geo A	R. L. Polk & Co.
1926	Dungan Robt	R. L. Polk & Co.
1922	Dungan Wm G	R. L. Polk & Co.

### 1702 HALF SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1926	Fisher Wm R	R. L. Polk & Co.
1922	Penn W F	R. L. Polk & Co.

#### **1704 HALF SW**

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1926	Clarke Chas	R. L. Polk & Co.
1922	Clark Chas L	R. L. Polk & Co.

#### **1800 HALF SW**

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1943	Mc Crory Fannie L Mrs	R. L. Polk & Co.
1931	Shaw Walter	R. L. Polk & Co.
1926	Vacant	R. L. Polk & Co.
1922	Kolker A F gro	R. L. Polk & Co.

### **1802 HALF SW**

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1943	Howard Ella C Mrs	R. L. Polk & Co.
1931	Hall Eug	R. L. Polk & Co.
1926	Hall Eug	R. L. Polk & Co.
1922	Hall Eugene	R. L. Polk & Co.

#### 1804 HALF SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1973	JAKE SNIDER SIGN CO	The Chesapeake Potomac Telephone Co
	SNIDER JAKE SIGN CO	The Chesapeake Potomac Telephone Co
	POTOMAC Potomac Neon Sign Co	The Chesapeake Potomac Telephone Co
1969	POTOMAC Potomac Neon Sign Co	C&P Telephone
	JAKE SNIDER SIGN CO	C&P Telephone

#### **1806 HALF SW**

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1931	Vacant	R. L. Polk & Co.
1926	Nelson Dennis	R. L. Polk & Co.
1922	Nelson Dennis	R. L. Polk & Co.

### **1808 HALF SW**

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1931	Griggs Harry	R. L. Polk & Co.
1926	Glascoe Annie Mrs	R. L. Polk & Co.
1922	Mason Richd	R. L. Polk & Co.

### 1810 HALF SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1931	Jackson Walter	R. L. Polk & Co.
1926	Carter Jos	R. L. Polk & Co.
1922	Hackley Bettie Mrs	R. L. Polk & Co.

#### **1812 HALF SW**

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1973	UNITED EXPOSITION SERVICE CO	The Chesapeake Potomac Telephone Co
1969	UNITED CONVENTION SERVICE CO	C&P Telephone

### **1816 HALF SW**

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1973	GOLDEN Golden R Services	The Chesapeake Potomac Telephone Co
	MARJACK COMPANY INC THE	The Chesapeake Potomac Telephone Co
1969	ZEP MANUFACTURING CO	C&P Telephone

### **1820 HALF SW**

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1969	MARJACK COMPANew York INC THE	C&P Telephone
1931	Shorter John	R. L. Polk & Co.
1926	Cook Geo H	R. L. Polk & Co.
1922	Cook Geo H	R. L. Polk & Co.

### **1821 HALF SW**

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1943	Vacant	R. L. Polk & Co.
	Continues as Water	R. L. Polk & Co.
1931	Brown Louise	R. L. Polk & Co.
1926	Vacant	R. L. Polk & Co.
1922	Strother Annie Mrs	R. L. Polk & Co.

### **1822 HALF SW**

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1931	Vacant	R. L. Polk & Co.
1926	Hager Raymond	R. L. Polk & Co.
1922	Hager Raymond	R. L. Polk & Co.

### **1823 HALF SW**

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1931	Brown Saml	R. L. Polk & Co.
1926	Holter Carroll	R. L. Polk & Co.

#### **1824 HALF SW**

<u>Year</u>	<u>Uses</u>	Source
1983	Harrison Textile Co	The Chesapeake Potomac Telephone Co
1978	HARRISON Harrison Textile Co	C&P Telephone

	Source
SON Harrison Textile Co	The Chesapeake Potomac Telephone Co
ONICS Mulvey Jas A auto parts	C&P Telephone
ONICS Mulvey Frank J auto parts	C&P Telephone
ONICS Mulvey Wm A atty	C&P Telephone
IAL AUTO SERVICE CO INC	C&P Telephone
SON Harrison Textile Co	C&P Telephone
	SON Harrison Textile Co ONICS Mulvey Jas A auto parts ONICS Mulvey Frank J auto parts ONICS Mulvey Wm A atty IAL AUTO SERVICE CO INC SON Harrison Textile Co

### 1825 HALF SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1931	Agnew John H	R. L. Polk & Co.
1926	Small Carrie Mrs	R. L. Polk & Co.
1922	Jackson Julia Mrs	R. L. Polk & Co.

### 1900 HALF SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1926	Williams Geo	R. L. Polk & Co.

### 1901 HALF SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1931	Vacant	R. L. Polk & Co.
1922	Williams Geo coal	R. L. Polk & Co.

### 1916 HALF SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1922	Fugitt Isaac	R. L. Polk & Co.

### 1919 HALF SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1931	Continues as Water	R. L. Polk & Co.
	Fugett Isaac	R. L. Polk & Co.
1926	Fugett Isaac	R. L. Polk & Co.
	Williams Geo	R. L. Polk & Co.

### **HALF ST SW**

### 1800 HALF ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1940	Vacant	R. L. Polk & Co.
1936	Vacant	R. L. Polk & Co.

#### 1802 HALF ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1940	Vacant	R. L. Polk & Co.
	Vacant	R. L. Polk & Co.
1936	Broome Mamie Mrs nurse	R. L. Polk & Co.
	Mitchell Izie	R. L. Polk & Co.
	Brown Mabel J Mrs	R. L. Polk & Co.

#### 1804 HALF ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2012	MASHACK FREDERICK IRON WORKS	Cole Information Services
2007	MASHACK FREDERICK IRON WORKS	Cole Information Services
2006	FREDERICK H	Haines Company, Inc.
	MASHACK	Haines Company, Inc.

#### **1812 HALF ST SW**

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2012	ALTA BICYCLE SHARE	Cole Information Services

### 1816 HALF ST SW

<u> Year</u>	<u>Uses</u>	<u>Source</u>
2006	THE CRUCIBLE	Haines Company Inc.

#### 1821 HALF ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1940	Thomas Geo	R. L. Polk & Co.
	Continues as Water	R. L. Polk & Co.
1936	Continues as Water	R. L. Polk & Co.
	Davis Horace	R. L. Polk & Co.

### 1824 HALF ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2012	LOCKSMITH	Cole Information Services
	ZIEGFIELDS & SECRETS	Cole Information Services
	EMERGENCY LOCKSMITH 24 HOUR	Cole Information Services
2006	LIMECLUB	Haines Company, Inc.

#### 1900 HALF ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2012	ATRIUM CAFE	Cole Information Services
	ANDERSON LOCKSMITH SERVICE	Cole Information Services

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2012	LOCKSMITH SERVICE	Cole Information Services
	ATRIUM CAFE	Cole Information Services
	ANDERSON LOCKSMITH SERVICE	Cole Information Services
	LOCKSMITH SERVICE	Cole Information Services
	ATRIUM CAFE	Cole Information Services
	ANDERSON LOCKSMITH SERVICE	Cole Information Services
	LOCKSMITH SERVICE	Cole Information Services
2006	CONSTR CORP	Haines Company, Inc.
	JAMES G DAVIS	Haines Company, Inc.
	JEMALS RIVERSIDE	Haines Company, Inc.
	SES CORP	Haines Company, Inc.

### POTOMAC/1ST

#### POTOMAC/1ST

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1964	POTOMAC/1ST	R. L. Polk & Co.
1960	POTOMAC/1ST	R. L. Polk & Co.

### R SW

### 101 R SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1973	KOSSOW Koustenis Bill & Co Inc prod	The Chesapeake Potomac Telephone Co
	KOSSOW Koustenis Produce Co Inc	The Chesapeake Potomac Telephone Co
1969	KOSSOW Koustenis Bill & Co Inc prod	C&P Telephone
	KOSSOW Koustenis Produce Co Inc	C&P Telephone

### 107 R SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1969	HARTMAN Hartman Bros Inc food	C&P Telephone

### 115 R SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1973	CENTER MARKET PROVISION CO INC	The Chesapeake Potomac Telephone Co
1969	CENTER MARKET PROVISION CO INC	C&P Telephone

### 133 R SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1969	DAIRYLAND FOODS INC	C&P Telephone

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1969	RELIANCE Remco Sales	C&P Telephone

### 135 R SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1973	ROLAND FOODS INC meats	The Chesapeake Potomac Telephone Co
	GLASS Glass Roland foods	The Chesapeake Potomac Telephone Co
1969	GLASS Glass Roland foods	C&P Telephone
	ROLAND FOODS mts	C&P Telephone

### 137 R SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1969	GRAND Grande Valley Products Inc	C&P Telephone

### R ST SW

#### 101 R ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2012	SHIN SUNG SOUVENIR COMPANY WHOLESALE	Cole Information Services
2007	SHIN SUNG SOUVENIR CO	Cole Information Services
2006	TRADING COMPANY	Haines Company, Inc.
	SHINSUNG	Haines Company, Inc.
2000	SHIN SUNG SOUVENIRS	Haines & Company
1993	Shin Sung Trading Company I	The Chesapeake and Potomac Telephone Company of Virginia
1964	Koustenis Bill & Co Inc hotel sups	R. L. Polk & Co.

### 107 R ST SW

<u>Year</u>	<u>Uses</u>	Source
2000	No Current Listing	Haines & Company
1993	Willson H Colby Jr	The Chesapeake and Potomac Telephone Company of Virginia
1978	HARTMAN Hartman Foods Inc	C&P Telephone
1973	HARTMAN BROS INC	The Chesapeake Potomac Telephone Co
	Hartman Foods Inc	The Chesapeake Potomac Telephone Co

### 111 R ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1960	111 17 Under construction	R. L. Polk & Co.

#### 115 R ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2012	GEORGETOWN FLOOR COVERING	Cole Information Services
	ALWAYS AFFECTIVE AVAILABLE EMERGENCY	Cole Information Services
2007	CENTER MARKET PROVISION CO INC	Cole Information Services
2006	CENTER MARKET	Haines Company, Inc.
	PROVISION CO INC	Haines Company, Inc.
2000	CENTER MARKET PROVISION CO	Haines & Company
1993	Center Market Provision Co Inc	The Chesapeake and Potomac Telephone Company of Virginia
1983	Center Market Provision Co Inc	The Chesapeake Potomac Telephone Co
1978	CENTER Center Market Provision Co Inc	C&P Telephone
1964	Tex Beef & Provision Co whol	R. L. Polk & Co.

### 117 R ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1960	111 17 Under construction	R. L. Polk & Co.

#### 123 R ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2012	MULTI LOCKSMITH	Cole Information Services

### 131 R ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2007	CENTURY 21	Cole Information Services
2006	CONTRACTORS INC	Haines Company, Inc.
	ITALO	Haines Company, Inc.
2000	ALL METROPOLITAN AREA SERVICES	Haines & Company
	MADIGAN William	Haines & Company
1983	VIENNA BEEF MANUFACTURING CO regional sales ofc	The Chesapeake Potomac Telephone Co
1964	June Dairy Products Co Inc whol	R. L. Polk & Co.
1960	Under construction	R. L. Polk & Co.

### 133 R ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2000	No Current Listing	Haines & Company
1964	Dairyland Foods Inc whol	R. L. Polk & Co.
1960	Dairyland Foods Inc whol	R. L. Polk & Co.

#### 135 R ST SW

<u>Year</u>	<u>Uses</u>	Source
2007	LYON BAKERY INC	Cole Information Services
2006	LYON BAKERY INC	Haines Company, Inc.
2000	No Current Listing	Haines & Company
1993	Badge Mate	The Chesapeake and Potomac Telephone Company of Virginia
1983	ROLAND FOODS INC meats	The Chesapeake Potomac Telephone Co
	Glass Roland foods	The Chesapeake Potomac Telephone Co
1978	GLASS Glass Roland foods	C&P Telephone
	ROLAND FOODS INC meats	C&P Telephone
1964	Roland Foods Inc	R. L. Polk & Co.
1960	Furr Bros Poultry Co Inc whol	R. L. Polk & Co.

#### 137 R ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2006	LEOTERRA LLC	Haines Company, Inc.
1964	Grande Valley Products Inc dairy products whol	R. L. Polk & Co.
1960	Grande Valley Products Inc dairy products whol	R. L. Polk & Co.

### R/HALF

### R/HALF

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1964	R/HALF	R. L. Polk & Co.
1960	R/HALF	R. L. Polk & Co.

### S ST SW

### 100 S ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1948	Stephens Alice	R. L. Polk & Co.

### 102 S ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1948	Williams Clarence	R. L. Polk & Co.

### 103 S ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1993	KONATE Alassane	The Chesapeake and Potomac Telephone Company of Virginia

#### 104 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Wells Shelton R. L. Polk & Co.

105 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Bldg NCHA ofe R. L. Polk & Co.

Syphax Communtty R. L. Polk & Co.

106 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Phillips Oscar R. L. Polk & Co.

108 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Henderson Chas R. L. Polk & Co.

110 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Witlserall Hattle R. L. Polk & Co.

112 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Williamison John R. L. Polk & Co.

114 S ST SW

<u>Year Uses</u> <u>Source</u>

1948 Adams Leonard R. L. Polk & Co.

116 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Woodard Jos R. L. Polk & Co.

117 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Butler Calvin R. L. Polk & Co.

118 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Smith Johnnie W R. L. Polk & Co.

#### 119 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Fortune Amos R. L. Polk & Co.

121 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Conley Robt R. L. Polk & Co.

123 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Vacant R. L. Polk & Co.

125 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Nelson Jos R. L. Polk & Co.

**36 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Cunningham Jas W R. L. Polk & Co.

**38 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Ruchard Charile R. L. Polk & Co.

40 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Holmes Clifford R. L. Polk & Co.

41 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Briscoe Lewis R. L. Polk & Co.

**42 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Logan Christine R. L. Polk & Co.

43 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Evans Samil R. L. Polk & Co.

**44 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Lester Walter R. L. Polk & Co.

45 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Harley Raymond R. L. Polk & Co.

**46 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Dunston Mary R. L. Polk & Co.

47 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Gilmore Andrew R. L. Polk & Co.

48 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Hall Bernard A R. L. Polk & Co.

49 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Bennette Harry R. L. Polk & Co.

**50 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Thomas Lee R. L. Polk & Co.

**51 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Danner Marv Mrs R. L. Polk & Co.

**52 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Biggers Will R. L. Polk & Co.

**53 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Weaver Aileen R. L. Polk & Co.

54 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Hood Olyus R. L. Polk & Co.

55 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Jackson Wm R. L. Polk & Co.

**56 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Reid Clarence R. L. Polk & Co.

**57 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Comedy Paul R. L. Polk & Co.

**58 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Sanford Willie R. L. Polk & Co.

**59 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Hakett Louise Mrs R. L. Polk & Co.

60 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Robertson Azalie Mr R. L. Polk & Co.

**61 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Plummer Clara R. L. Polk & Co.

**62 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Grant Helen W R. L. Polk & Co.

**63 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Bells Hope R. L. Polk & Co.

**64 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Addison Wm R. L. Polk & Co.

65 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Turner Edw R. L. Polk & Co.

**66 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Yarber Marvin R. L. Polk & Co.

**67 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Holmes Ruby Mrs R. L. Polk & Co.

**68 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Cooper John R. L. Polk & Co.

**69 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Allen Margueritta R. L. Polk & Co.

70 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Pliefer Vernon R. L. Polk & Co.

71 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Washington Ernest R. L. Polk & Co.

**72 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Overton Herman R. L. Polk & Co.

**73 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Peppers Ellison V R. L. Polk & Co.

**74 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Hollis Wm R. L. Polk & Co.

**75 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Taylor Wody R. L. Polk & Co.

76 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Dixon Darius R. L. Polk & Co.

78 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Jenkins Perry R. L. Polk & Co.

80 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Wilson Pearl R. L. Polk & Co.

82 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Anderson Robt R. L. Polk & Co.

**84 S ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Smith Annie R. L. Polk & Co.

86 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Hawkins Thos R. L. Polk & Co.

88 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Payne Adelaide F Mrs R. L. Polk & Co.

90 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Craven Ernest R. L. Polk & Co.

92 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Crawford Margt R. L. Polk & Co.

94 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Davis Pierce R. L. Polk & Co.

96 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Cole Aura R. L. Polk & Co.

98 S ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Wells Thos R. L. Polk & Co.

### S/HALF

#### S/HALF

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1964	S/HALF	R. L. Polk & Co.
1960	S/HALF	R. L. Polk & Co.
1948	S/HALF	R. L. Polk & Co.

### T SW

#### 135 T SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1926	T STREET HILL SE Hillsdale From Sheridan Road	R. L. Polk & Co.
	Hunt Henry	R. L. Polk & Co.

### 49 T SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1943	Day Wm H	R. L. Polk & Co.
1931	Day Wm H	R. L. Polk & Co.
1926	Day Bousi	R. L. Polk & Co.

### T ST SW

#### 101 T ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1948	Hall Granville	R. L. Polk & Co.

### 103 T ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1948	Hooker Meansie	R. L. Polk & Co.

### 105 T ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1948	Hammond Benj	R. L. Polk & Co.

#### 107 T ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1948	Gauhn Wm	R. L. Polk & Co.

#### 109 T ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Tucker Ronce R. L. Polk & Co.

111 T ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Lewis Jessie R. L. Polk & Co.

113 T ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Boyd Elsie T R. L. Polk & Co.

115 T ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Willis Laurence R. L. Polk & Co.

117 T ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Johnson Chas J R. L. Polk & Co.

119 T ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Mercer Maude R. L. Polk & Co.

**121 T ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Thomas Clayton R. L. Polk & Co.

123 T ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Campbell Jos R. L. Polk & Co.

**125 T ST SW** 

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Jacob Wm R. L. Polk & Co.

127 T ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Jackson Isabel R. L. Polk & Co.

129 T ST SW

<u>Year</u> <u>Uses</u> <u>Source</u>

1948 Jackson Warren R. L. Polk & Co.

<u>Year</u>	<u>Uses</u>	<u>Source</u>
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1948 Scott Wm R. L. Polk & Co.

### **49 T ST SW**

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1960	Vacant	R. L. Polk & Co.
1948	Tropical Oils Co	R. L. Polk & Co.
	veg oils	R. L. Polk & Co.
1940	Day Wm H	R. L. Polk & Co.
1936	Day Wm H	R. L. Polk & Co.

### T/HALF

### T/HALF

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1964	T/HALF	R. L. Polk & Co.
1960	T/HALF	R. L. Polk & Co.

### **T/WATER**

#### T/WATER

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1964	T/WATER	R. L. Polk & Co.
1960	T/WATER	R. L. Polk & Co.

### **WATER ST SW**

### 50 WATER ST SW

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1993	DUCKETT William H Jr	The Chesapeake and Potomac Telephone Company of Virginia

### WATER/T

### WATER/T

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1960	WATER/T	R. L. Polk & Co.
1948	WATER/T	R. L. Polk & Co.

### TARGET PROPERTY: ADDRESS NOT IDENTIFIED IN RESEARCH SOURCE

The following Target Property addresses were researched for this report, and the addresses were not identified in the research source.

### <u>Address Researched</u> <u>Address Not Identified in Research Source</u>

S Street SW/1st Street SW 2000, 1993, 1983, 1978, 1973, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922

### ADJOINING PROPERTY: ADDRESSES NOT IDENTIFIED IN RESEARCH SOURCE

The following Adjoining Property addresses were researched for this report, and the addresses were not identified in research source.

Address Researched	Address Not Identified in Research Source
1ST/POTOMAC AV	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1960, 1948, 1943, 1940, 1936, 1931, 1926, 1922
1ST/R	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1960, 1943, 1940, 1936, 1931, 1926, 1922
1ST/S	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1960, 1943, 1940, 1936, 1931, 1926, 1922
1ST/T	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1960, 1943, 1940, 1936, 1931, 1926, 1922
2ND/R	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1960, 1948, 1943, 1940, 1936, 1931, 1926, 1922
2ND/S	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1960, 1943, 1940, 1936, 1931, 1926, 1922
2ND/T	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1960, 1943, 1940, 1936, 1931, 1926, 1922
POTOMAC/1ST	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
R/HALF	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
S/HALF	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1954, 1943, 1940, 1936, 1931, 1926, 1922
T/HALF	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
T/WATER	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
WATER/T	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1954, 1943, 1940, 1936, 1931, 1926, 1922
100 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
101 R SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
101 R ST SW	2012, 2007, 1983, 1978, 1973, 1969, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
101 R ST SW	2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922

Address Researched	Address Not Identified in Research Source
101 T ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
102 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
103 S ST SW	2012, 2007, 2006, 2000, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
103 T ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
104 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
105 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
105 T ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
106 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
107 R SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
107 R ST SW	2012, 2007, 2006, 1983, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
107 T ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
108 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
109 T ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
110 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
111 R ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
111 T ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
112 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
113 T ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
114 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
115 R SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
115 R ST SW	2012, 2007, 1973, 1969, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
115 R ST SW	2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
115 T ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
116 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922

Address Researched	Address Not Identified in Research Source
117 R ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
117 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
117 T ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
118 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
119 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
119 T ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
121 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
121 T ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
123 R ST SW	2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
123 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
123 T ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
125 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
125 T ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
127 T ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
129 T ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
131 R ST SW	2012, 2007, 1993, 1978, 1973, 1969, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
131 R ST SW	2012, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
133 R SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
133 R ST SW	2012, 2007, 2006, 1993, 1983, 1978, 1973, 1969, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
135 R SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
135 R ST SW	2012, 2007, 1973, 1969, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
135 R ST SW	2012, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
135 T SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1922
137 R SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922

Address Researched	Address Not Identified in Research Source
137 R ST SW	2012, 2007, 2000, 1993, 1983, 1978, 1973, 1969, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
1648 1ST ST SW	2012, 2007, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
1700 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1701 HALF SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936
1702 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1702 HALF SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931
1704 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1704 HALF SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931
1706 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1716 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1717 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1718 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1720 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1722 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1724 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1725 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1726 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1728 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1730 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1732 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1734 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1736 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1738 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1740 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922

Address Researched	Address Not Identified in Research Source
1742 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1800 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1800 HALF SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1940, 1936
1800 HALF ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1931, 1926, 1922
1802 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1802 HALF SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1940, 1936
1802 HALF ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1931, 1926, 1922
1804 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1804 HALF SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
1804 HALF ST SW	2012, 2007, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
1804 HALF ST SW	2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
1805 1ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1940, 1936
1805 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1931, 1926, 1922
1806 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1806 HALF SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936
1808 HALF SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936
1810 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1810 HALF SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936
1812 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1812 HALF SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
1812 HALF ST SW	2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
1814 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1816 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1816 HALF SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922

Address Researched	Address Not Identified in Research Source
1816 HALF ST SW	2012, 2007, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
1817 1ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936
1817 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1931, 1926, 1922
1818 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1820 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1820 HALF SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1964, 1960, 1954, 1948, 1943, 1940, 1936
1821 1ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1940, 1936
1821 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1931, 1926, 1922
1821 HALF SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1940, 1936
1821 HALF ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1931, 1926, 1922
1822 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1822 HALF SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936
1823 HALF SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1922
1824 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1824 HALF SW	2012, 2007, 2006, 2000, 1993, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
1824 HALF ST SW	2012, 2007, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
1824 HALF ST SW	2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
1825 1ST ST SW	2012, 2007, 2006, 2000, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1825 HALF SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936
1826 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1828 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1830 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1832 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1834 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922

Address Researched	Address Not Identified in Research Source
1836 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1838 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1840 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1842 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1844 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1846 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1848 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1850 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
1900 2ND SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926
1900 HALF SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1922
1900 HALF ST SW	2012, 2007, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
1900 HALF ST SW	2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
1901 1ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931
1901 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1931, 1926, 1922
1901 HALF SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1926
1904 2ND SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1922
1905 2ND ST SW	2012, 2007, 2006, 2000, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
1912 1 STH 2 SW	2012, 2007, 2006, 2000, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
1912 2ND SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931
1916 HALF SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926
1919 HALF SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1922
1927 1ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936
1927 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1931, 1926, 1922
1929 1ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936

Address Researched	Address Not Identified in Research Source
1929 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1931, 1926, 1922
1931 1ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936
1931 1ST ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1931, 1926, 1922
36 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
38 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
40 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
41 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
42 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
43 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
44 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
45 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
46 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
47 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
48 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
49 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
49 T SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1940, 1936, 1922
49 T ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1954, 1943, 1931, 1926, 1922
50 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
50 WATER ST SW	2012, 2007, 2006, 2000, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1948, 1943, 1940, 1936, 1931, 1926, 1922
51 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
52 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
53 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
54 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
55 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922

Address Researched	Address Not Identified in Research Source
56 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
57 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
58 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
59 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
60 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
61 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
62 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
63 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
64 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
65 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
66 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
67 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
68 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
69 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
70 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
71 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
72 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
73 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
74 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
75 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
76 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
78 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
80 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
82 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922

Address Researched	Address Not Identified in Research Source
84 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
86 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
88 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
90 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
92 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
94 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
96 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922
98 S ST SW	2012, 2007, 2006, 2000, 1993, 1983, 1978, 1973, 1969, 1964, 1960, 1954, 1943, 1940, 1936, 1931, 1926, 1922

### **APPENDIX D**

Regulatory Records Documentation (on CD)

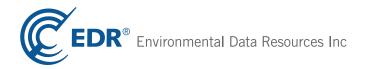
### **Buzzard Point**

S Street SW/1st Street SW Washington, DC 20024

Inquiry Number: 03660997.2r

July 10, 2013

# The EDR Radius Map™ Report with GeoCheck®



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Government Records Searched/Data Currency Tracking	GR-1
GEOCHECK ADDENDUM	
Physical Setting Source Addendum	A-1
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**Thank you for your business.**Please contact EDR at 1-800-352-0050 with any questions or comments.

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### **EXECUTIVE SUMMARY**

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-05) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

#### TARGET PROPERTY INFORMATION

#### **ADDRESS**

S STREET SW/1ST STREET SW WASHINGTON, DC 20024

#### **COORDINATES**

Latitude (North): 38.8683000 - 38° 52' 5.88" Longitude (West): 77.0121000 - 77° 0' 43.56"

Universal Tranverse Mercator: Zone 18 UTM X (Meters): 325434.0 UTM Y (Meters): 4303878.0

Elevation: 21 ft. above sea level

#### USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map: 38077-G1 ALEXANDRIA, VA DC MD

Most Recent Revision: 1994

North Map: 38077-H1 WASHINGTON WEST, DC MD VA

Most Recent Revision: 1983

Northeast Map: 38076-H8 WASHINGTON EAST, DC MD

Most Recent Revision: 1982

East Map: 38076-G8 ANACOSTIA, DC MD

Most Recent Revision: 1982

#### **AERIAL PHOTOGRAPHY IN THIS REPORT**

Portions of Photo from: 2011, 2012 Source: USDA

#### TARGET PROPERTY SEARCH RESULTS

The target property was not listed in any of the databases searched by EDR.

### **EXECUTIVE SUMMARY**

### **DATABASES WITH NO MAPPED SITES**

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

### STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list	
	Processed Martineral Principal List Oites
NPL LIENS	Proposed National Priority List Sites
NI L LILING	Trederal Superiulia Liens
Federal Delisted NPL site lis	st
Delisted NPL	National Priority List Deletions
	·
Federal CERCLIS list	
FEDERAL FACILITY	Federal Facility Site Information listing
	•
Federal RCRA non-CORRA	CTS TSD facilities list
RCRA-TSDF	RCRA - Treatment, Storage and Disposal
	, ,
Federal institutional control	s / engineering controls registries
US INST CONTROL	Sites with Institutional Controls
	Land Use Control Information System
Federal ERNS list	
ERNS	Emergency Response Notification System
State- and tribal - equivalen	t CERCLIS
DC SHWS	This state does not maintain a SHWS list. See the Federal CERCLIS list and Federal
	NPL list.
State and tribal landfill and/	ar calid wasta diapagal sita lista
	or some waste disposar site lists
DC SWF/LF	•
	•
	Solid Waste Facility Listing
DC SWF/LF  State and tribal leaking stor	Solid Waste Facility Listing
DC SWF/LF  State and tribal leaking stor	Solid Waste Facility Listing  age tank lists
DC SWF/LF  State and tribal leaking stor	Solid Waste Facility Listing  age tank lists  Leaking Underground Storage Tanks on Indian Land
State and tribal leaking stor INDIAN LUST	Solid Waste Facility Listing  age tank lists  Leaking Underground Storage Tanks on Indian Land  torage tank lists  . Underground Storage Tanks on Indian Land
State and tribal leaking stor INDIAN LUST	Solid Waste Facility Listing  age tank lists  Leaking Underground Storage Tanks on Indian Land
State and tribal leaking stor INDIAN LUST	Solid Waste Facility Listing  age tank lists  Leaking Underground Storage Tanks on Indian Land  torage tank lists  Underground Storage Tanks on Indian Land Underground Storage Tank Listing
State and tribal leaking stor INDIAN LUST	Solid Waste Facility Listing  age tank lists  Leaking Underground Storage Tanks on Indian Land  torage tank lists  Underground Storage Tanks on Indian Land Underground Storage Tank Listing

### ADDITIONAL ENVIRONMENTAL RECORDS

### Local Brownfield lists

US BROWNFIELDS..... A Listing of Brownfields Sites

### Local Lists of Landfill / Solid Waste Disposal Sites

DEBRIS REGION 9..... Torres Martinez Reservation Illegal Dump Site Locations

ODI...... Open Dump Inventory

### Local Lists of Hazardous waste / Contaminated Sites

US CDL..... Clandestine Drug Labs

US HIST CDL...... National Clandestine Laboratory Register

#### Local Land Records

LIENS 2..... CERCLA Lien Information

### Records of Emergency Release Reports

HMIRS..... Hazardous Materials Information Reporting System

### Other Ascertainable Records

DOT OPS...... Incident and Accident Data

CONSENT..... Superfund (CERCLA) Consent Decrees

UMTRA..... Uranium Mill Tailings Sites US MINES..... Mines Master Index File

TRIS...... Toxic Chemical Release Inventory System

TSCA..... Toxic Substances Control Act

FTTS______FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide

Act)/TSCA (Toxic Substances Control Act)

HIST FTTS..... FIFRA/TSCA Tracking System Administrative Case Listing

SSTS..... Section 7 Tracking Systems

ICIS...... Integrated Compliance Information System

PADS..... PCB Activity Database System MLTS..... Material Licensing Tracking System RADINFO...... Radiation Information Database RMP..... Risk Management Plans

INDIAN RESERV...... Indian Reservations
SCRD DRYCLEANERS..... State Coalition for Remediation of Drycleaners Listing US AIRS...... Aerometric Information Retrieval System Facility Subsystem

PRP...... Potentially Responsible Parties

EPA WATCH LIST..... EPA WATCH LIST

US FIN ASSUR..... Financial Assurance Information PCB TRANSFORMER_____ PCB Transformer Registration Database COAL ASH DOE..... Steam-Electric Plant Operation Data

COAL ASH EPA..... Coal Combustion Residues Surface Impoundments List

LEAD SMELTERS..... Lead Smelter Sites

2020 COR ACTION............ 2020 Corrective Action Program List

### **EDR HIGH RISK HISTORICAL RECORDS**

### **EDR Exclusive Records**

EDR MGP..... EDR Proprietary Manufactured Gas Plants

# **SURROUNDING SITES: SEARCH RESULTS**

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.

Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in **bold italics** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

### STANDARD ENVIRONMENTAL RECORDS

### Federal NPL site list

NPL: Also known as Superfund, the National Priority List database is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund program. The source of this database is the U.S. EPA.

A review of the NPL list, as provided by EDR, and dated 04/26/2013 has revealed that there is 1 NPL site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
WASHINGTON NAVY YARD	1013 O STREET SE	ENE 1/2 - 1 (0.639 mi.)	0	7

### Federal CERCLIS list

CERCLIS: The Comprehensive Environmental Response, Compensation and Liability Information System contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

A review of the CERCLIS list, as provided by EDR, and dated 02/04/2013 has revealed that there is 1 CERCLIS site within approximately 0.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
FORT MCNAIR	350 P STREET SW	NW 1/8 - 1/4 (0.202 mi.)	P81	203

#### Federal CERCLIS NFRAP site List

CERC-NFRAP: Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

A review of the CERC-NFRAP list, as provided by EDR, and dated 02/05/2013 has revealed that there are 3 CERC-NFRAP sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page	
WARRING, JAMES T SONS INC	1321 S CAPITOL ST SW	NNE 1/4 - 1/2 (0.256 mi.)	S93	229	
Lower Elevation	Address	Direction / Distance	Map ID	Page	
WASHINGTON D.C. SEWER MYSTERY NAVAL SUPPORT FACILITY ANACOST	150 O STREET 2701 SOUTH CAPITOL STRE	NE 1/4 - 1/2 (0.329 mi.) SSW 1/4 - 1/2 (0.390 mi.)	T96 <b>100</b>	231 <b>233</b>	

#### Federal RCRA CORRACTS facilities list

CORRACTS: CORRACTS is a list of handlers with RCRA Corrective Action Activity. This report shows which nationally-defined corrective action core events have occurred for every handler that has had corrective action activity.

A review of the CORRACTS list, as provided by EDR, and dated 02/12/2013 has revealed that there is 1 CORRACTS site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	<b>Direction / Distance</b>	Map ID	Page
WASHINGTON NAVY YARD	1013 O STREET SE	ENE 1/2 - 1 (0.639 mi.)	0	7

### Federal RCRA generators list

RCRA-SQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

A review of the RCRA-SQG list, as provided by EDR, and dated 02/12/2013 has revealed that there are 2 RCRA-SQG sites within approximately 0.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
US COAST GUARD HSC-K	2100 SECOND STREET SW	SSW 1/8 - 1/4 (0.169 mi.)	N70	191
FORT MCNAIR	350 P STREET SW	NW 1/8 - 1/4 (0.202 mi.)	P81	203

RCRA-CESQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

A review of the RCRA-CESQG list, as provided by EDR, and dated 02/12/2013 has revealed that there are 9 RCRA-CESQG sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SUPER SALVAGE INC	1711 FIRST STREET SW	0 - 1/8 (0.000 mi.)	C12	65
USA MOTORS INC	45 Q STREET SW	NNE 0 - 1/8 (0.032 mi.)	D15	69
GOLD STAR SERVICES	39 Q STREET SW	NE 0 - 1/8 (0.047 mi.)	D20	92
SINGH TRANSMISSION C/O AUTOMOT	1505 SOUTH CAPITOL STRE	NNE 1/8 - 1/4 (0.126 mi.)	J51	160
NATIONALS PARK	1500 SOUTH CAPITOL STRE	NE 1/8 - 1/4 (0.163 mi.)	L61	181
Lower Elevation	Address	Direction / Distance	Map ID	Page
AUTO WARD INC.	129 Q STREET SW	NNW 0 - 1/8 (0.069 mi.)	F22	105
PAK-AMERICAN CORPORATION	1625 SOUTH CAPITOL STRE	ENE 0 - 1/8 (0.073 mi.)	G33	138
PEPCO BUZZARD POINT GENERATING	1ST & V STREETS SW	S 0 - 1/8 (0.077 mi.)	I34	143
PEPCO BUZZARD PT GENERATING ST	1ST V STS SW	S 0 - 1/8 (0.077 mi.)	<i>1</i> 35	145

### State and tribal leaking storage tank lists

DC LUST: The Leaking Underground Storage Tank Incident Reports contain an inventory of reported leaking underground storage tank incidents. The data come from the Department of Consumer and Regulatory Affairs' District of Columbia LUST Cases list.

A review of the DC LUST list, as provided by EDR, and dated 04/10/2013 has revealed that there are 33 DC LUST sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
HOME MOVING & STORAGE	1812 HALF ST., SW	0 - 1/8 (0.000 mi.)	B5	63
SUPER SALVAGE, INC.	1711 1ST STREET., SW	0 - 1/8 (0.000 mi.)	C9	64
METRO BUILDING SUPPLY	50 Q STREET, SW	NNE 0 - 1/8 (0.027 mi.)	D13	68
OPPORTUNITY CONCRETE CORP	1601 S CAPITOL ST SW	NE 0 - 1/8 (0.073 mi.)	H30	135
STEUART INVESTMENT CO.	1724 S. CAPITOL ST, SE	NE 0 - 1/8 (0.094 mi.)	H41	153
Not reported	1620 SOUTH CAPITOL ST S	NE 0 - 1/8 (0.108 mi.)	J45	154
LAUNDROMAT	1530 1ST ST SW	N 0 - 1/8 (0.117 mi.)	K49	159
WASHINGTON REAL ESTATE INVESTM	1501 SOUTH CAPITOL STRE	NNE 1/8 - 1/4 (0.127 mi.)	J54	176
POTOMAC CAB COMPANY	1345 S CAPITOL ST SW	NNE 1/8 - 1/4 (0.235 mi.)	Q86	222
WEBER'S WHITE TRUCKS,INC.	1331 HALF ST SE	NNE 1/4 - 1/2 (0.359 mi.)	97	232
AMOCO	1244 SOUTH CAPITAL ST.	NNE 1/4 - 1/2 (0.371 mi.)	U98	233
PUBLIC STORAGE, INC.	1230 SOUTH CAPITOL ST.,	NNE 1/4 - 1/2 (0.393 mi.)	U101	253
PUBLIC STORAGE	1230 SOUTH CAPITOL STRE	NNE 1/4 - 1/2 (0.393 mi.)	U102	253
17 M ST. LLC/WMATA	17 M STREET, SE	NNE 1/4 - 1/2 (0.429 mi.)	V103	253
LERNER ENTERPRISES	20 M STREET, SE	NNE 1/4 - 1/2 (0.439 mi.)	V106	255
MONUMENT REALTY	55 M STREET	NNE 1/4 - 1/2 (0.451 mi.)	W109	257
SUNOCO	50 M STREET, SE	NNE 1/4 - 1/2 (0.456 mi.)	W110	257
80 M TRACKS LTD PARTNERS	80 M STREET, SE	NNE 1/4 - 1/2 (0.483 mi.)	W111	257
Lower Elevation	Address	Direction / Distance	Map ID	Page
PEPCO BUZZARD - TANK # 1	180 S STREET, SW	0 - 1/8 (0.000 mi.)	A2	62

Lower Elevation	Address	Direction / Distance	Map ID	Page
AT&T - 1714 2ND ST SW	1714 2ND STREET, SW	0 - 1/8 (0.000 mi.)	A4	63
WESTWOOD MANAGEMENT CORPORA	TIO 900 HALF ST SW	SE 0 - 1/8 (0.037 mi.)	E18	91
STEUART PETROLEUM	1721 S. CAPITOL STREET,	ENE 0 - 1/8 (0.072 mi.)	G25	130
625 SOUTH CAPITOL STREET LLC	1625 SOUTH CAPITOL STRE	NE 0 - 1/8 (0.073 mi.)	H32	138
PEPCO - BUZZARD POINT	33 V STREET, SW	S 0 - 1/8 (0.077 mi.)	137	149
NPS - JAMES CREEK MARINA	200 V STREET, SW	SSW 1/8 - 1/4 (0.168 mi.)	N68	190
DC MATERIALS CO./ FLORIDA ROCK	25 POTOMAC AVE, SE	NE 1/8 - 1/4 (0.173 mi.)	O71	195
VIRGINIA PAVING	60 P STREET, SE	NE 1/8 - 1/4 (0.193 mi.)	R79	202
DC SPORTS COMMISSION	60-80 O STREET, SE	NE 1/4 - 1/2 (0.306 mi.)	T94	230
DC DPW FLEET MANAGEMENT	125 O STREET, SE	NE 1/4 - 1/2 (0.325 mi.)	T95	231
BOWEN ELEMENTARY SCHOOL	101 M ST SW	N 1/4 - 1/2 (0.436 mi.)	104	254
ADMIRAL LIMOUSINE COMPANY	1245 1ST ST SE	NNE 1/4 - 1/2 (0.439 mi.)	105	254
GREENLEAF SENIOR GARDENS	1200 DELAWARE AV SW	N 1/4 - 1/2 (0.450 mi.)	108	256
21 L, LLC	21 L STREET, SW	N 1/4 - 1/2 (0.494 mi.)	112	258

# State and tribal registered storage tank lists

DC UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Department of Consumer & Regulatory Affairs' D.C. UST Database List.

A review of the DC UST list, as provided by EDR, and dated 04/10/2013 has revealed that there are 27 DC UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
BORGER MANAGEMENT, INC.	1812 HALF ST SW	0 - 1/8 (0.000 mi.)	B6	63
SUPER SALVAGE INC.	1711 1ST ST SW	0 - 1/8 (0.000 mi.)	C10	65
METRO BUILDING SUPPLY CO.	50 Q ST SW	NNE 0 - 1/8 (0.027 mi.)	D14	68
OPPORTUNITY CONCRETE GARAGE.	1601 S CAPITOL ST SW	NE 0 - 1/8 (0.073 mi.)	H29	134
FEDDERLINE.	1724 S CAPITOL ST SW	NE 0 - 1/8 (0.094 mi.)	H38	150
AMERADA HESS CORP.	1620 S CAPITOL ST SE	NE 0 - 1/8 (0.108 mi.)	J47	157
LAUNDROMAT	1530 1ST ST SW	N 0 - 1/8 (0.117 mi.)	K49	159
FIVE SAC SELF-STORAGE	1501 S CAPITOL ST SW10	NNE 1/8 - 1/4 (0.127 mi.)	J55	177
ANACOSTIA READY MIX PLANT	1522 S CAPITOL ST SE	NE 1/8 - 1/4 (0.130 mi.)	J57	180
BASEBALL STADIUM	1500 SOUTH CAPITOL ST S	NE 1/8 - 1/4 (0.163 mi.)	L62	182
DC PUBLIC SCHOOL SYSTEM	50 O ST SW	N 1/8 - 1/4 (0.189 mi.)	75	197
SYPHAX SCHOOL	1360 HALF ST SW	NNE 1/8 - 1/4 (0.228 mi.)	83	218
BOB SEGALL	1354 SOUTH CAPITOL ST S	NNE 1/8 - 1/4 (0.235 mi.)	Q84	219
POTOMAC CAB COMPANY	1345 S CAPITOL ST SW	NNE 1/8 - 1/4 (0.235 mi.)	Q86	222
Lower Elevation	Address	Direction / Distance	Map ID	Page
ATTIS	1714 2ND ST SW	0 - 1/8 (0.000 mi.)	А3	62
PEPCO	1ST & T ST SW	0 - 1/8 (0.000 mi.)	7	64
WESTWOOD MANAGEMENT CORPORAT	TIO 1900 HALF ST SW	SE 0 - 1/8 (0.037 mi.)	E18	91
CABCO INC.	129 Q ST SW	NNW 0 - 1/8 (0.069 mi.)	F23	130
STEUART PETROLEUM COMPANY.	1721 S CAPITOL ST SW	ENE 0 - 1/8 (0.072 mi.)	G26	131
GOOSE BAY AGGREGATE,INC.	2 S ST SW	E 0 - 1/8 (0.073 mi.)	28	133
SOLON AUTOMATED SERVICES	1625 S CAPITOL ST SW	NE 0 - 1/8 (0.073 mi.)	H31	138
PEPCO BUZZARD PT GENERATING ST	1ST VSTS SW	S 0 - 1/8 (0.077 mi.)	<i>1</i> 35	145
BUZZARD POINT FACILITY	180 S ST SW	S 0 - 1/8 (0.077 mi.)	136	149
JAMES CREEK MARINA	200 V ST SW	SSW 1/8 - 1/4 (0.168 mi.)	N69	191
D.C. MATERIALS CO.	25 POTOMAC AV SE	NE 1/8 - 1/4 (0.173 mi.)	072	195

Lower Elevation	Address	Direction / Distance	Map ID	Page
FORMER DISTRICT PAVING - ASPHA	60 P ST SE	NE 1/8 - 1/4 (0.193 mi.)	R77	198
CHANNEL SQUARE APARTMENTS	325 P ST SW	NW 1/8 - 1/4 (0.238 mi.)	87	223

DC AST: The Aboveground Storage Tank database contains registered ASTs. The data come from the Department of Consumer & Regulatory Affairs' D.C. AST Database List.

A review of the DC AST list, as provided by EDR, and dated 04/10/2013 has revealed that there is 1 DC AST site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
JONES TRANSPORTATION	1342 S CAPITOL ST SE	NNE 1/8 - 1/4 (0.239 mi.)	Q89	227

### State and tribal voluntary cleanup sites

DC VCP: The Voluntary Cleanup Program oversees owner or developer initiated voluntary remediation of contaminated lands and buildings that return actual or potentially contaminated properties to productive uses.

A review of the DC VCP list, as provided by EDR, and dated 01/09/2013 has revealed that there is 1 DC VCP site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
DC SPORT & ENTERTAINMENT COM	1500 S. CAPITAL ST. S.E	NE 1/8 - 1/4 (0.163 mi.)	L63	184

# State and tribal Brownfields sites

DC BROWNFIELDS: A listing of potential brownfields site locations.

A review of the DC BROWNFIELDS list, as provided by EDR, and dated 11/20/2012 has revealed that there are 13 DC BROWNFIELDS sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page	
Not reported	1824 HALF STREET, SW	0 - 1/8 (0.000 mi.)	В8	64	
Not reported	1700 1ST STREET, SW	0 - 1/8 (0.000 mi.)	C11	65	
Not reported	1724 SOUTH CAPITOL ST S	NE 0 - 1/8 (0.094 mi.)	H39	152	
Not reported	1620 SOUTH CAPITOL ST S	NE 0 - 1/8 (0.108 mi.)	J45	154	
Not reported	1236 SOUTH CAPITOL STRE	NNE 1/4 - 1/2 (0.387 mi.)	U99	233	
PUBLIC STORAGE	1230 SOUTH CAPITOL STRE	NNE 1/4 - 1/2 (0.393 mi.)	U102	253	
Not reported	0020 M STREET, SE	NNE 1/4 - 1/2 (0.439 mi.)	V107	256	
Lower Elevation	Address	Direction / Distance	Map ID	Page	
Not reported	100 S STREET, SW	0 - 1/8 (0.000 mi.)	1	61	
PEPCO BUZZARD - TANK # 1	180 S STREET, SW	0 - 1/8 (0.000 mi.)	A2	62	
AT&T - 1714 2ND ST SW	1714 2ND STREET, SW	0 - 1/8 (0.000 mi.)	A4	63	
Not reported	1900 HALF STREET, SW	SE 0 - 1/8 (0.037 mi.)	E17	91	
Not reported	100 V STREET, SW	S 1/8 - 1/4 (0.168 mi.)	M66	190	
Not reported	0200 V STREET, SW	SSW 1/8 - 1/4 (0.168 mi.)	N67	190	

# ADDITIONAL ENVIRONMENTAL RECORDS

# Local Lists of Registered Storage Tanks

DC HIST UST: During the process of the database upgrade, all facilities that the UST Program was unable to confirm their existence were removed from the working revelation UST Database before the conversion and put into an excel spreadsheet. These facilities became known as "Project Unknown". This listing is not current and has been not updated.

A review of the DC HIST UST list, as provided by EDR, and dated 12/31/1999 has revealed that there are 7 DC HIST UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page	
UNKNOWN	1620 1ST ST SW	N 0 - 1/8 (0.040 mi.)	F19	92	
UNKNOWN	1615 1ST ST SW	N 0 - 1/8 (0.049 mi.)	F21	105	
UNKNOWN	1513 HALF ST SW	NNE 0 - 1/8 (0.104 mi.)	43	154	
LANSBURGH BROTHERS	10 P ST SW	NNE 1/8 - 1/4 (0.127 mi.)	L53	176	
UNKNOWN	1400 S CAPITOL ST SE	NNE 1/8 - 1/4 (0.192 mi.)	Q76	197	
UNKNOWN	1334 S CAPITOL ST SE	NNE 1/8 - 1/4 (0.241 mi.)	S91	227	
Lower Elevation	Address	Direction / Distance	Map ID	Page	
UNKNOWN	321 P ST SW	NW 1/8 - 1/4 (0.187 mi.)	P74	197	

### Other Ascertainable Records

RCRA NonGen / NLR: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 02/12/2013 has revealed that there are 10 RCRA NonGen / NLR sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page	
OPPORTUNITY CONCRETE CORP	1601 S CAPITOL ST SW	NE 0 - 1/8 (0.073 mi.)	H30	135	
AMERADA HESS CORP	1620 SOUTH CAPITOL STRE	NE 0 - 1/8 (0.108 mi.)	J46	155	
G S A CENTRAL SUPPORT FIELD OF	10 P STREET SW	NNE 1/8 - 1/4 (0.127 mi.)	L52	173	
SERCO MANAGEMENT SERVICES	1501 SOUTH CAPITOL ST S	NNE 1/8 - 1/4 (0.130 mi.)	J56	177	
1430 P STREET WAREHOUSE	1430 SOUTH CAPITOL STRE	NNE 1/8 - 1/4 (0.178 mi.)	L73	195	
<b>CUSTOM TOWING &amp; AUTO REPAIR</b>	1345 SOUTH CAPITOL STRE	NNE 1/8 - 1/4 (0.235 mi.)	Q85	219	
JONES TRANSPORTATION CO	1342 SOUTH CAPITOL STRE	NNE 1/8 - 1/4 (0.239 mi.)	Q88	223	
WARRING, JAMES T SONS INC	1330 S CAPITOL ST SE	NNE 1/8 - 1/4 (0.242 mi.)	S92	228	
Lower Elevation	Address	Direction / Distance	Map ID	Page	
STEUART PETRO CO SO CAPITOL TE	1721 S CAPITOL ST NW	ENE 0 - 1/8 (0.072 mi.)	G27	131	
DISTRICT PAVING CORPORATION	60 P STREET SE	NE 1/8 - 1/4 (0.193 mi.)	R78	200	

DOD: Consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

A review of the DOD list, as provided by EDR, and dated 12/31/2005 has revealed that there is 1 DOD site within approximately 1 mile of the target property.

Equal/Higher Elevation Address		Direction / Distance	Map ID	Page
NAVAL STATION ANACOSTIA		0 - 1/8 (0.000 mi.)	0	7

FUDS: The Listing includes locations of Formerly Used Defense Sites Properties where the US Army Corps Of Engineers is actively working or will take necessary cleanup actions.

A review of the FUDS list, as provided by EDR, and dated 12/31/2011 has revealed that there is 1 FUDS site within approximately 1 mile of the target property.

Lower Elevation Address		Direction / Distance	Map ID	Page
WASHINGTON NAVY YARD		NE 1/2 - 1 (0.646 mi.)	113	258

ROD: Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid the cleanup.

A review of the ROD list, as provided by EDR, and dated 12/18/2012 has revealed that there is 1 ROD site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
WASHINGTON NAVY YARD	1013 O STREET SE	ENE 1/2 - 1 (0.639 mi.)	0	7

NJ MANIFEST: Hazardous waste manifest information.

A review of the NJ MANIFEST list, as provided by EDR, has revealed that there are 5 NJ MANIFEST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page	
USA MOTORS INC	45 Q STREET SW	NNE 0 - 1/8 (0.032 mi.)	D15	69	
GOLD STAR SERVICES	39 Q STREET SW	NE 0 - 1/8 (0.047 mi.)	D20	92	
SINGH TRANSMISSION C/O AUTOMOT	1505 SOUTH CAPITOL STRE	NNE 1/8 - 1/4 (0.126 mi.)	J51	160	
Lower Elevation	Address	Direction / Distance	Map ID	Page	
AUTO WARD INC.	129 Q STREET SW	NNW 0 - 1/8 (0.069 mi.)	F22	105	
PAK-AMERICAN CORPORATION	1625 SOUTH CAPITOL STRE	ENE 0 - 1/8 (0.073 mi.)	G33	138	

PA MANIFEST: Hazardous waste manifest information.

A review of the PA MANIFEST list, as provided by EDR, has revealed that there are 2 PA MANIFEST sites within approximately 0.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
US COAST GUARD HSC-K	2100 SECOND STREET SW	SSW 1/8 - 1/4 (0.169 mi.)	N70	191
FORT MCNAIR	350 P STREET SW	NW 1/8 - 1/4 (0.202 mi.)	P81	203

NY MANIFEST: Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

A review of the NY MANIFEST list, as provided by EDR, has revealed that there are 2 NY MANIFEST sites within approximately 0.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page	
POTOMAC ELECT POWER CO/BUZZARD FORT MCNAIR	1ST & V ST/SW	S 1/8 - 1/4 (0.167 mi.)	M64	184	
	<b>350 P STREET SW</b>	<b>NW 1/8 - 1/4 (0.202 mi.)</b>	<b><i>P</i>81</b>	<b>203</b>	

### **EDR HIGH RISK HISTORICAL RECORDS**

#### **EDR Exclusive Records**

EDR US Hist Auto Stat: EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

A review of the EDR US Hist Auto Stat list, as provided by EDR, has revealed that there are 9 EDR US Hist Auto Stat sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page	
Not reported	45 Q ST SW	NNE 0 - 1/8 (0.032 mi.)	D16	90	
GULF OIL CORP (BULK PLANT)	1724 S CAPITOL ST SE	NE 0 - 1/8 (0.094 mi.)	H40	152	
Not reported	1505 S CAPITOL ST SW	NE 0 - 1/8 (0.094 mi.)	J42	153	
TRANSMISSION S INC	1509 SOUTH CAPITOL TER	NNE 0 - 1/8 (0.123 mi.)	J50	159	
BRIDGEWAY MOTORS	1343-45 S CAPITOL ST SE	NNE 1/8 - 1/4 (0.151 mi.)	L59	180	
CAMPBELL S GARAGE	1327 S CAPITOL ST SE	NNE 1/8 - 1/4 (0.167 mi.)	L65	189	
Not reported	1345 S CAPITOL ST SW	NNE 1/8 - 1/4 (0.221 mi.)	Q82	218	
Not reported	1342 S CAPITOL ST SE	NNE 1/8 - 1/4 (0.239 mi.)	Q90	227	
Lower Elevation	Address	Direction / Distance	Map ID	Page	
Not reported	129 Q ST SW	NNW 0 - 1/8 (0.069 mi.)	F24	130	

EDR US Hist Cleaners: EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

A review of the EDR US Hist Cleaners list, as provided by EDR, has revealed that there are 5 EDR US

Hist Cleaners sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page	
Not reported	1546 1ST ST SW	N 0 - 1/8 (0.104 mi.)	K44	154	
ASSOCIATED LAUNDRIES	1507 S CAPITOL ST SE	NE 0 - 1/8 (0.112 mi.)	J48	159	
HOWARD S ODORIESS CLEANERS (PL	1347 S CAPITOL ST SE	NNE 1/8 - 1/4 (0.147 mi.)	L58	180	
HOWARD S ODORLESS CLEANERS	1343 S CAPITOL ST SE	NNE 1/8 - 1/4 (0.151 mi.)	L60	181	
Lower Elevation	Address	Direction / Distance	Map ID	Page	
SMITH THEO N 234 3RD AVE SW		NW 1/8 - 1/4 (0.194 mi.)	80	203	

Due to poor or inadequate address information, the following sites were not mapped. Count: 20 records.

Site Name Database(s)

MSP AVIATION DIV. WASHINGTON HIST UST

ANACOSTIA DRUM SITE CERCLIS-NFRAP
CUSTIS & BROWN BARGE SPILL CERCLIS-NFRAP

LAUNDROMAT OF BONG YEE

DELWIN APARTMENTS

LUST

LUST

FT. MCNAIR, BLDG #37, TANK #5

SQUARE 669 LTD

LUST

PEPCO

LUST

ROADSIDE DEVELOPMENT, INC.

LUST
PEPCO

AST

WASHINGTON D C DEPT OF PUBLIC WORK RCRA-NLR,MANIFEST FEDERAL OFFICE BUILDING 8 (FOB 8) RCRA-NLR

LECKIE ELEMENTARY SCHOOL

KRAMER JUNIOR HIGH SCHOOL (PUBLIC

RCRA-NLR

RCRA-NLR

RCRA-NLR

RCRA-NLR

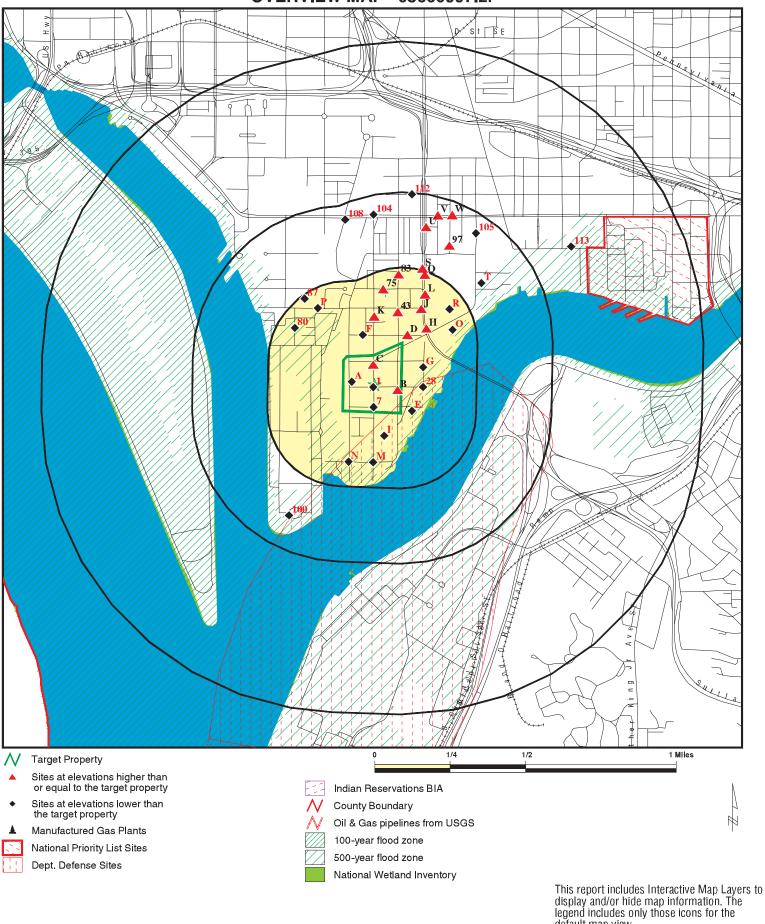
RCRA-CESQG

KRAMER JUNIOR HIGH SCHOOL (PUBLIC RCRA-CESQG EASTERN SENIOR HIGH SCHOOL (PUBLIC RCRA-CESQG RUZZARD POINT GENERATING STATION FINDS

BUZZARD POINT GENERATING STATION FINDS
BUZZARD POINT FACILITY FINDS
NATIONAL PARK SERVICE - EAST POTOM FINDS

I & R TRANSMISSION MANIFEST THURGOOD MARSHALL ACADEMY MANIFEST

# **OVERVIEW MAP - 03660997.2r**



display and/or hide map information. The legend includes only those icons for the default map view.

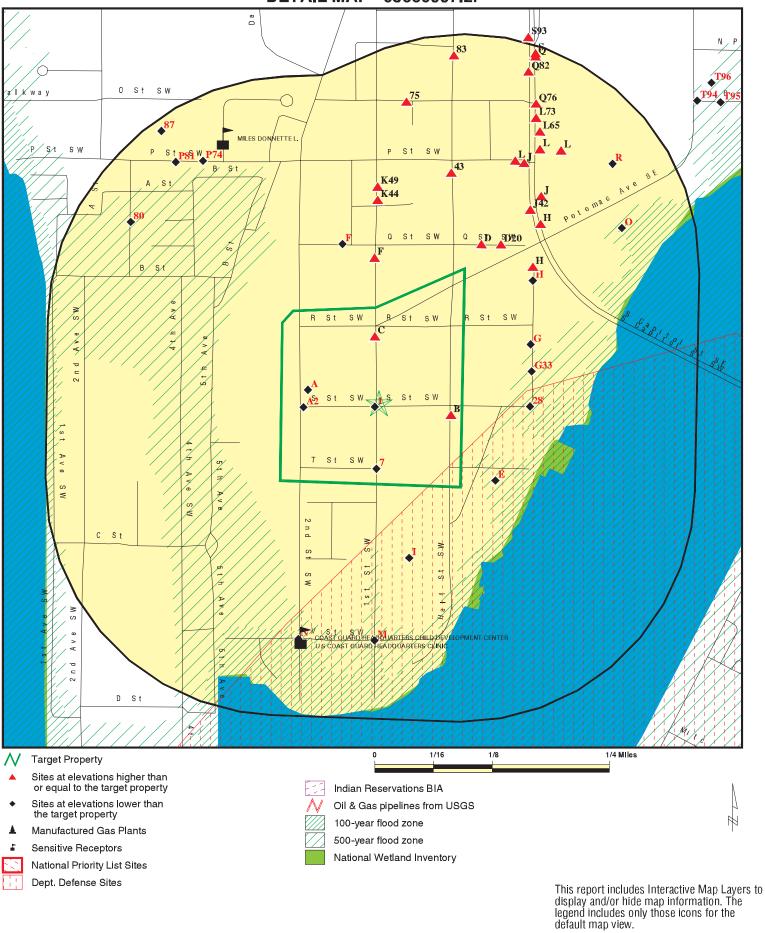
SITE NAME: Buzzard Point ADDRESS: S Street SW/1st Street SW

LAT/LONG:

Washington DC 20024 38.8683 / 77.0121

CLIENT: Haley & Aldrich, Inc. CONTACT: Kristen Wright-Ng INQUIRY #: 03660997.2r DATE: July 10, 2013 4:25 pm

# **DETAIL MAP - 03660997.2r**



SITE NAME: Buzzard Point
ADDRESS: S Street SW/1st Street SW
Washington DC 20024
LAT/LONG: 38.8683 / 77.0121

CLIENT: Haley & Aldrich, Inc.
CONTACT: Kristen Wright-Ng
INQUIRY #: 03660997.2r
DATE: July 10, 2013 4:26 pm

# **MAP FINDINGS SUMMARY**

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENT	TAL RECORDS							
Federal NPL site list								
NPL Proposed NPL NPL LIENS	1.000 1.000 TP		0 0 NR	0 0 NR	0 0 NR	1 0 NR	NR NR NR	1 0 0
Federal Delisted NPL site	e list							
Delisted NPL	1.000		0	0	0	0	NR	0
Federal CERCLIS list								
CERCLIS FEDERAL FACILITY	0.500 0.500		0 0	1 0	0 0	NR NR	NR NR	1 0
Federal CERCLIS NFRAI	P site List							
CERC-NFRAP	0.500		0	0	3	NR	NR	3
Federal RCRA CORRAC	TS facilities li	st						
CORRACTS	1.000		0	0	0	1	NR	1
Federal RCRA non-COR	RACTS TSD f	acilities list						
RCRA-TSDF	0.500		0	0	0	NR	NR	0
Federal RCRA generator	s list							
RCRA-LQG RCRA-SQG RCRA-CESQG	0.250 0.250 0.250		0 0 7	0 2 2	NR NR NR	NR NR NR	NR NR NR	0 2 9
Federal institutional con engineering controls reg								
US ENG CONTROLS US INST CONTROL LUCIS	0.500 0.500 0.500		0 0 0	0 0 0	0 0 0	NR NR NR	NR NR NR	0 0 0
Federal ERNS list								
ERNS	TP		NR	NR	NR	NR	NR	0
State- and tribal - equiva	lent CERCLIS	3						
DC SHWS	1.000		0	0	0	0	NR	0
State and tribal landfill a solid waste disposal site								
DC SWF/LF	0.500		0	0	0	NR	NR	0
State and tribal leaking s	storage tank l	ists						
DC LUST INDIAN LUST	0.500 0.500		13 0	5 0	15 0	NR NR	NR NR	33 0
State and tribal registere	ed storage tar	nk lists						
DC UST	0.250		16	11	NR	NR	NR	27

# **MAP FINDINGS SUMMARY**

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted			
DC AST INDIAN UST FEMA UST	0.250 0.250 0.250		0 0 0	1 0 0	NR NR NR	NR NR NR	NR NR NR	1 0 0			
State and tribal voluntary cleanup sites											
DC VCP INDIAN VCP	0.500 0.500		0 0	1 0	0 0	NR NR	NR NR	1 0			
State and tribal Brownfields sites											
DC BROWNFIELDS	0.500		8	2	3	NR	NR	13			
ADDITIONAL ENVIRONMENTAL RECORDS											
Local Brownfield lists											
US BROWNFIELDS	0.500		0	0	0	NR	NR	0			
Local Lists of Landfill / Solid Waste Disposal Sites											
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0			
ODI INDIAN ODI	0.500 0.500		0 0	0 0	0 0	NR NR	NR NR	0 0			
Local Lists of Hazardous waste / Contaminated Sites											
US CDL	TP		NR	NR	NR	NR	NR	0			
US HIST CDL	TP		NR	NR	NR	NR	NR	0			
Local Lists of Registered	Storage Tan	ks									
DC HIST UST	0.250		3	4	NR	NR	NR	7			
Local Land Records											
LIENS 2	TP		NR	NR	NR	NR	NR	0			
Records of Emergency R	elease Repo	rts									
HMIRS	TP		NR	NR	NR	NR	NR	0			
Other Ascertainable Records											
RCRA NonGen / NLR DOT OPS DOD FUDS CONSENT ROD UMTRA US MINES TRIS TSCA FTTS HIST FTTS SSTS	0.250 TP 1.000 1.000 1.000 0.500 0.250 TP TP TP TP TP		3 NR 1 0 0 0 0 NR NR NR NR NR	7 NR 0 0 0 0 0 NR NR NR NR	NR NR 0 0 0 0 NR NR NR NR NR	NR NR 0 1 0 1 NR NR NR NR NR NR NR NR	NR NR NR NR NR NR NR NR NR NR NR NR	10 0 1 1 0 1 0 0 0 0 0			

# **MAP FINDINGS SUMMARY**

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted	
ICIS	TP		NR	NR	NR	NR	NR	0	
PADS	TP		NR	NR	NR	NR	NR	0	
MLTS	TP		NR	NR	NR	NR	NR	0	
RADINFO	TP		NR	NR	NR	NR	NR	0	
FINDS	TP		NR	NR	NR	NR	NR	0	
RAATS	TP		NR	NR	NR	NR	NR	0	
RMP	TP		NR	NR	NR	NR	NR	0	
NJ MANIFEST	0.250		4	1	NR	NR	NR	5 2	
PA MANIFEST	0.250		0	2	NR	NR	NR	2	
NY MANIFEST	0.250		0	2	NR	NR	NR	2	
INDIAN RESERV	1.000		0	0	0	0	NR	0	
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0	
US AIRS	TP		NR	NR	NR	NR	NR	0	
PRP	TP		NR	NR	NR	NR	NR	0	
EPA WATCH LIST	TP		NR	NR	NR	NR	NR	0	
US FIN ASSUR PCB TRANSFORMER	TP TP		NR NR	NR NR	NR NR	NR NR	NR NR	0	
COAL ASH DOE	TP		NR NR	NR NR	NR NR	NR NR	NR NR	0 0	
COAL ASH EPA	0.500		0	0	0	NR	NR	0	
LEAD SMELTERS	0.500 TP		NR	NR	NR	NR	NR	0	
2020 COR ACTION	0.250		0	0	NR	NR	NR	0	
EDR HIGH RISK HISTORICAL RECORDS									
EDR Exclusive Records									
EDR MGP	1.000		0	0	0	0	NR	0	
EDR US Hist Auto Stat EDR US Hist Cleaners	0.250 0.250		5 2	4 3	NR NR	NR NR	NR NR	9 5	

# NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

DOD **NAVAL STATION ANACOSTIA** DOD CUSA133908 Region N/A

**NAVAL STATION ANACOSTIA (County), DC** 

< 1/8 1 ft.

DOD:

Navy DOD Feature 1: Not reported Feature 2: Not reported Feature 3: URL: Not reported

Name 1: Naval Station Anacostia

Name 2: Not reported Name 3: Not reported

State: DC DOD Site: Yes

Tile name: **DCWASHINGTON** 

NPL **WASHINGTON NAVY YARD** Region 1013 O STREET SE ENE WASHINGTON NAVY YARD, DC 20374 1/2-1

**CORRACTS RCRA-LQG** 3372 ft. **US ENG CONTROLS** ROD **NY MANIFEST PA MANIFEST** 

NPL:

EPA ID: DC9170024310

EPA Region: 03 Υ Federal:

Final Date: 1998-07-28 00:00:00

Site Details:

WASHINGTON NAVY YARD Site Name:

Site Status: Final Site Zip: 203740001 WASHINGTON Site City:

Site State: DC Federal Site: Yes

DISTRICT OF COLUMBIA Site County:

EPA Region: 03 03/06/98 Date Proposed: Date Deleted: Not reported 07/28/98 Date Finalized:

Substance Details:

NPL Status: Currently on the Final NPL

Not reported Substance ID: Not reported Substance: CAS #: Not reported Pathway: Not reported Not reported Scoring:

NPL Status: Currently on the Final NPL

Substance ID:

ANTIMONY AND COMPOUNDS Substance:

CAS #: Not reported

NO PATHWAY INDICATED Pathway:

NPL

**CERCLIS** 

1000147680 DC9170024310

Direction Distance

Elevation Site Database(s) EPA ID Number

# WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

Scoring:

NPL Status: Currently on the Final NPL

Substance ID: A005

Substance: ARSENIC AND COMPOUNDS

CAS #: Not reported

Pathway: SURFACE WATER PATHWAY

Scoring: 4

NPL Status: Currently on the Final NPL

Substance ID: A011

Substance: BERYLLIUM AND COMPOUNDS

CAS #: Not reported

Pathway: SURFACE WATER PATHWAY

Scoring: 4

NPL Status: Currently on the Final NPL

Substance ID: A020

Substance: CHROMIUM AND COMPOUNDS

CAS #: Not reported

Pathway: SURFACE WATER PATHWAY

Scoring: 4

NPL Status: Currently on the Final NPL

Substance ID: A038

Substance: NICKEL AND COMPOUNDS

CAS #: Not reported

Pathway: NO PATHWAY INDICATED

Scoring: 1

NPL Status: Currently on the Final NPL

Substance ID: A046

Substance: POLYCHLORINATED BIPHENYLS

CAS #: 1336-36-3

Pathway: SURFACE WATER PATHWAY

Scoring: 4

NPL Status: Currently on the Final NPL

Substance ID: A048

Substance: SELENIUM AND COMPOUNDS

CAS #: Not reported

Pathway: NO PATHWAY INDICATED

Scoring: 1

NPL Status: Currently on the Final NPL

Substance ID: A049

Substance: SILVER AND COMPOUNDS

CAS #: Not reported

Pathway: SURFACE WATER PATHWAY

Scoring: 2

NPL Status: Currently on the Final NPL

Substance ID: C178

Substance: COPPER AND COMPOUNDS

CAS #: Not reported

Pathway: SURFACE WATER PATHWAY

Scoring: 2

Direction Distance Elevation

evation Site Database(s) EPA ID Number

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NPL Status: Currently on the Final NPL

Substance ID: C247

Substance: ZINC AND COMPOUNDS

CAS #: Not reported

Pathway: SURFACE WATER PATHWAY

Scoring: 2

NPL Status: Currently on the Final NPL

Substance ID: C460 Substance: MERCURY CAS #: 7439-97-6

Pathway: SURFACE WATER PATHWAY

Scoring: 2

NPL Status: Currently on the Final NPL

Substance ID: D006

Substance: CADMIUM (CD) CAS #: 7440-43-9

Pathway: SURFACE WATER PATHWAY

Scoring: 4

NPL Status: Currently on the Final NPL

Substance ID: D008 Substance: LEAD (PB) CAS #: 7439-92-1

Pathway: SURFACE WATER PATHWAY

Scoring: 4

### Summary Details:

Conditions at Proposal March 1998): The Washington Navy Yard WNY) is the oldest continuously operated Navy facility in the United States. It currently occupies 71.5 acres in the District of Columbia. The facility was opened officially on October 2, 1799. By 1812, it was well equipped for the purpose of shipbuilding and repair. During the 1800s, ordnance production, research, and other industrial activities were prevalent at the yard. In 1886, the WNY was redesignated as the Naval GunFactory. During the next 20 years considerable expansion of the WNY occurred. Production of ordnance remained the primary operational activity at the facility during this time. To accommodate the WNY, significant areas of adjacent marshlands werefilled in. In the 1940s, the primary role of the WNY shifted from production of ordnance to administrative activities. Although administrative activities became a large function of the WNY, all ordnance production still was monitored or tested at the facility. To accommodate the expanded activity, new administrative and research facilities were constructed on the eastern portion of the facility. In 1961, the WNY officially became an administrative facility. Activities currently conducted at the WNY include administration, supply and storage, and training. An historic center that is open to the public is also currently located at the WNY. Records documenting the wastes generated during ordnance production or the various other industrial processes that occurred at the WNY have not been located. However, based on the descriptions of the documented operations at the WNY the typical wastes generated can be reasonably determined. These wastes would include metals usedin ordnance production and paint-spraying; solvents used in cleaning; cyanide and phenols used in cooling processes; creosote used in wood treatment; petroleum products and wastes; and PCB-containing oils in storage tanks and electrical equipment. Contamination also likely occurred during storage and handling of raw materials. The storm water system draining the facility

Direction Distance Elevation

evation Site Database(s) EPA ID Number

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is contaminated with metals and PCBs, which can be attributed to the industrial processes and ordnance production that historically occurred at the facility. The storm water system leads to nine outfalls into the Anacostia River. Sediment sampling of the Anacostia River in the area of the WNY shows metals and PCB contamination. In addition, volatile and semi-volatile contaminants have been found in soils throughout the facility, although sufficient documentation does not exist to fully evaluate this contamination at this time. Status July 1998): Remedial activities currently in progress involve the investigation and removal of contaminated sediments from the stormwater system. The description of the site release) is based on information available at the time the site was scored. The description may change as additional information is gathered on the sources and extent of contamination. See 56 FR 5600, February 11, 1991, of subsequent FR notices.

Site Status Details:

NPL Status: Final
Proposed Date: 03/06/1998
Final Date: 07/28/1998
Deleted Date: Not reported

Narratives Details:

NPL Name: WASHINGTON NAVY YARD

City: WASHINGTON

State: DC

CERCLIS:

Site ID: 0300031 EPA ID: DC9170024310

Facility County: DISTRICT OF COLUMBIA Short Name: WASHINGTON NAVY YARD

Congressional District: 01
IFMS ID: 03SA
SMSA Number: Not reported
USGC Hydro Unit: 02070010
Federal Facility: Federal Facility
DMNSN Number: 63.30000

DMNSN Number: 63.30 Site Orphan Flag: N

RCRA ID: Not reported USGS Quadrangle: Not reported Site Init By Prog: Not reported NFRAP Flag: Not reported Parent ID: Not reported RST Code: Not reported

EPA Region: 03

Classification: Not reported

Site Settings Code: CL

NPL Status: Currently on the Final NPL

DMNSN Unit Code: ACRE
RBRAC Code: Not reported
RResp Fed Agency Code: USNV
Non NPL Status: Not reported
Non NPL Status Date: / /
Site Fips Code: 11001
CC Concurrence Date: / /

CC Concurrence FY: Not reported Alias EPA ID: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

### **WASHINGTON NAVY YARD (Continued)**

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Site FUDS Flag: N

CERCLIS Site Contact Name(s):

 Contact ID:
 3270057.00000

 Contact Name:
 DAVID POLISH

 Contact Tel:
 (215) 814-3327

Contact Title: Community Involvement Coordinator

Contact Email: Not reported

 Contact ID:
 3000181.00000

 Contact Name:
 ROBERT W. STROUD

 Contact Tel:
 (215) 814-3366

Contact Title: Remedial Project Manager (RPM)

Contact Email: Not reported

 Contact ID:
 13003535.00000

 Contact Name:
 Joseph Vitello

 Contact Tel:
 (215) 814-3354

Contact Title: Site Assessment Manager (SAM)

Contact Email: Not reported

CERCLIS Site Alias Name(s):

Alias ID: 101

Alias Name: USN WASHINGTON NAVAL DIST BLDG 170

Alias Address: Not reported

WASHINGTON, DC

Alias ID: 103

Alias Name: WASHINGTON NAVY YARD

Alias Address: 901 M STREET, SE

WASHINGTON, DC 20003

Alias ID: 3270050

Alias Name: WASHINGTON NAVY YARD
Alias Address: 1014 N STREET SE SUITE 3207

WASHINGTON, DC 23185

Alias Comments: Not reported

Site Description: The Washington Navy Yard (WNY) covers 63.3 acres and borders the Anacostia

River in southeastern Washington, D.C. Commercial and vacant commercial properties along M Street border the facility on the north, commercial properties and a former industrial area along 11th Street on the east, the Southeast Federal Center (SEFC) on the west, and the Anacostia River on the south. The WNY consists primarily of buildings and other impervious surfaces with little vegetated area. The WNY's role throughout its two centuries of operation has been primarily ordnance production and research, but it also has included shipbuilding and repair, industrial development, and heavy equipment manufacturing. After World War II, the WNY's role shifted from manufacturing to administration. Currently, the WNY includes administrative, supply, and storage buildings; residences; training facilities; and museums. Buildings and other impervious surfaces cover approximately 95 percent of the area surfaces at the WNY. Eleven operable units for the WNY are identified on the EPA website. Site 4 is listed as Operable Unit 04. Site 4 includes Buildings 44, 46, 67, and 108 located in the central area of the WNY. Building 44 has been used for administrative offices and is now also used for the Navy Library. Building 46 is located on Harwood Street and was formerly a cartridge-case and metal-pressing shop but now contains the Navy Exhibit Center, a shop, and a warehouse. A sub-basement of Building 46 was reportedly used as a jail during the 19th century. The present-day Building 67 had formerly been designated as

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**EPA ID Number** 

two buildings-Building 66 at the southern end and Building 67 at the northern end. Building 67 was used as a cartridge case, metal-pressing shop, primer shop, and furnace room, and it is now an art gallery. Building 108, currently used for administrative purposes, had been used as an anchor shop, a cartridge-case shop, and the Naval Gun Factory Laboratory. The Naval Gun Factory Laboratory consisted of a Metals Engineering Branch, Chemistry Branch, Metallurgy Branch, and a Welding Engineering Branch. The primary mission of the laboratory was to support the Naval Gun Factory and Bureau of Ordnance. Because the laboratory was used to support ordnance manufacture-related issues, and not industrial processes, the amount of chemicals used is believed to have been insignificant. On July 16, 1997, the EPA and the Navy entered into a Consent Order to perform a RCRA Facility Investigation (RFI) at the WNY, to determine the nature and extent of potential releases of hazardous wastes, solid wastes, and/or hazardous constituents at or from the WNY. On March 6, 1998, the EPA proposed the WNY for listing on the Federal Facilities section of the National Priorities List (NPL). The WNY was added to the NPL through a final rule in the Federal Register on July 28, 1998. An Interagency agreement (Federal Facilities Agreement [FFA]) between EPA Region III, the District of Columbia, and the Navy was signed on June 30, 1999. With the final FFA in place, the Navy functions as the lead agency for the management and cleanup of the WNY IR sites. Effective on September 27, 1999, the FFA superseded the Resource Conservation and Recovery Act (RCRA) Final Administrative Order of Consent signed on July 16, 1997. Site 4 was identified in the FFA as Buildings 44, 46. 108 and 67 (Cartridge Case Shop). The current use for each Site 4 building is presented below: Building 44 - Administrative offices and Navy library Building 46 - Navy Exhibit Center, a shop, and a warehouse Building 67 - Art gallery Building 108 - Administrative offices Since Site 4 consists of buildings, pavement, or similar impervious surfaces, there is no current exposure to the soil at Site 4. The Naval Station Washington Master Plan indicates that the buildings will continue to be used at the WNY with proposed future uses for administrative offices and museum space consistent with current building uses. Therefore, it is unlikely that there will be exposure to soil at Site 4 in the future. A No Action Record of Decision (ROD) addressing Operable Unit 04 was completed in September 2004. Operable Unit 10: Site 10 consists of four discontinuous areas. The largest area is located in the north-central portion of the WNY, and is commonly called Admiral's Row. The site consists of 17 buildings, structures, and areas associated with Flag (admiral and captain) Housing and ceremonial uses. The buildings are currently used for residential purposes, except Building 1, which is used as administrative offices. The topography at Site 10 gradually slopes to the south toward the Anacostia River. The soil underlying the Site 10 area consists of non-native and man-made fill and naturally-deposited soil material. Approximately 35 percent of the ground surface is covered with pavement and buildings with most of the uncovered, grassy area focused in Leutze Park located west of Quarters B. Site 10 includes Quarters A through H, K through P, R through W, and Y; Building 1; Admiral Leutze Park; and the Latrobe Gate. Only four of the buildings (Quarters N, O, and U and Building 1) have been used for functions other than housing: -Quarters N and O were built in 1866 originally as Paint Shop #1 and remodeled into living quarters around 1900. - Quarters U (Building 195) was constructed in 1937 as a training building, and shortly before World War II it was used as an experimental-ammunition building by the Naval Research Laboratory. From about 1946 to 1950, the building was used by the WNY transportation department and then converted into the WNY Naval Reserve Center. In 1965, the building was converted into officer quarters and redesignated "Quarters U". - Building 1 (also referred to as "Quarters J") was constructed about 1840 to serve as the Commandant's Office and was used as administrative offices (intelligence

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office, post office, communications office, and credit union office) until about 1948, when it was remodeled into multiple living quarters and called Quarters J. In the early 2000's, it again underwent extensive remodeling and now serves as administrative offices. Investigations at the WNY have found some areas of lead-contaminated soil at Site 10. Past maintenance of these buildings with exterior lead-based paints and lead roofing materials is believed to be the source of lead contamination in soil. Before health hazards associated with lead were understood, lead was used in paint and many other products. Although the federal government banned lead-based paint from housing in 1978, many older homes still contain lead-based paint. In 1993, the Navy prepared a Preliminary Assessment (PA) report for the WNY. The 1993 PA used historical documents, personnel interviews, and consultation with the District and federal agencies to identify 16 areas of concern at the WNY requiring further study. Site 10 was one of the areas identified. In 1995, the Navy presented the results of the investigation of 13 sites and 2 areas of concern at WNY in the Site Investigation report for the WNY. This report included results for the Site 10 area. The field investigation related to Site 10 included the collection of groundwater, surface soil, and subsurface soil. The results of the investigation revealed that the primary ways people could be exposed to contaminants at Site 10 were by ingesting (accidentally swallowing) surface soil or subsurface soil. In 1998, soil sampling was conducted at Quarters A (Tingey House) to assess the presence of lead in surface soil. This sampling was performed as a precaution given the findings of lead in soil at other residential locations on the WNY (Site 10). Based on the results, Quarters A was added to Site 10. As part of the 1999 Facility-Wide Remedial Investigation (RI), a Facility-Wide Hydrogeologic Investigation was performed for 9 sites, including Site 10. The purpose of the investigation at Site 10 was to evaluate the presence of lead in groundwater as a result of previous soil sampling performed at Site 10 that indicated the elevated presence of lead in soil. This investigation included soil and groundwater sampling. The results of the investigation did not indicate unacceptable levels of lead in the groundwater, but recommended additional groundwater sampling for various constituents detected in soil (benzo (a) pyrene, copper and manganese). In 2002, a Phase II Investigation was conducted at Site 10 that involved subsurface soil sampling to delineate the vertical extent of the lead concentrations in soil. The investigation characterized the vertical extent of lead in soil to a depth of 4 feet below ground surface. Several samples were also analyzed for other metals and pesticides in order to provide data to complete the human health risk assessment. The data collected in this investigation was compiled and reported in the 2004 Focused RI for Site 10. In 2004, a Focused RI report for Site 10 was completed. This report compiled all data collected to date at Site 10 and provided a full characterization of the nature and extent of soil contamination. The data compiled included analytical results from groundwater samples and from more than 550 soil samples collected between 1995 and 2004. These data were used to assess potential risk to people and the environment and to establish whether or not the site is a source of lead contamination to groundwater. A Feasibility Study (FS) was recommended based on the potential hazards associated with people and plants being exposed to lead in soil at the site. In lieu of conducting a FS, and as a conservative and protective measure, a series of non time- critical removal actions were recommended for all areas within Site 10 with surface soil concentrations of lead greater than 400 parts per million (ppm). This is the conservative screening value established by EPA to be protective of children in a residential setting. Following the 2004 Focused RI, institutional controls (ICs) were put in place at Site 10 to reduce the chance people would be exposed to contaminants. These controls included restrictions on gardening by residents and training the WNY's professional

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gardener how to safely handle dirt, grass clippings and other plant materials that could contain lead. These restrictions were communicated to the residents and workers who lived or worked at these quarters in 2004 through a fact sheet and an information session. Subsequent residents and workers were notified as they moved in or were hired. Between late 2003 and early 2008, a series of removal actions were completed at Site 10. The removal actions consisted of excavating soil to depths of between 1 and 4 feet where surface soil is exposed and lead levels exceeded 400 ppm, and replacing it with clean backfill. The history and background of the buildings at Site 10 indicate that the soils beneath patios, walkways, pavements or buildings would not have been impacted by lead-based paint maintenance activities. Therefore, soils beneath these areas were not disturbed. As the excavations progressed, sampling was used to verify that soil concentrations exceeding 400 ppm had been successfully removed or to recommend additional excavation. Approximately 2,175 cubic yards of soil were removed and disposed of at a landfill at a cost of approximately \$5 million. As each quarters, or group of quarters, were successfully remediated, ICs were removed. After completion of the non-time-critical soil removal actions at Site 10, no unacceptable human health or ecological risks were identified that require future action. The Site 10 Removal Action Master Report incorporates the results of the removal actions and the 313 confirmatory soil samples for Site 10. The results of these confirmatory soil-sampling activities indicated the soil throughout Site 10 was successfully remediated to concentrations less than 400 ppm. On July 16, 1997, the EPA and the Navy entered into a Consent Order to perform a Resource Conservation and Recovery Act (RCRA) Facility Investigation (RFI) at the WNY to determine the nature and extent of potential releases of hazardous wastes, solid wastes, and/or hazardous constituents at or from the WNY. The EPA's jurisdiction to issue the Consent Order derived from authority vested in EPA by Section 7003 of RCRA, as amended by the Hazardous and Solid Waste Amendments of 1984. Pursuant to CERCLA authority, on March 6, 1998, the EPA proposed the WNY for listing on the Federal Facilities section of the National Priorities List (NPL) by publishing a proposed rule in the Federal Register. The Federal Register notice announced EPA's public comment period for the proposed listing of the WNY (and several other sites) from March 6, 1998, through May 5, 1998. The WNY was added to the NPL through a final rule in the Federal Register on July 28, 1998. An Interagency Agreement (Federal Facilities Agreement [FFA]) between EPA Region III, the District of Columbia, and the Navy was signed on June 30, 1999. In accordance with Executive Order 12580 and the National Contingency Plan, the Navy functions as the lead agency for the management and cleanup of the WNY Installation Restoration Program sites under CERCLA. EPA, the Navy, and the DDOE work together as part of the WNY cleanup team. Effective September 27, 1999, the FFA superseded the July 16, 1997 RCRA Order. Currently, WNY includes administrative, supply, and storage buildings; residences; training facilities; and museums. Buildings and other impervious surfaces cover approximately 95 percent of the area surfaces. Leutze Park, in the facility's north-central portion, is the only substantial vegetated area in this largely urban setting. Approximately 35 percent of the ground surface at Site 10 is covered with pavement and buildings with most of the uncovered, grassy area focused in Leutze Park. The buildings and grounds that make up Site 10 are currently used for residences (quarters) for Navy officers and their families, except Building 1 (administrative offices) and Leutze Park, which is a manicured grass park used for ceremonies. The potential future exposure scenarios evaluated in the Human Health Risk Assessment and Environmental Risk Assessment for Site 10 addressed by this ROD conservatively assume that the sites will continue to be used for residential purposes, and that the subsurface soil may be excavated at some point in time and become surface soil so that there is a complete exposure pathway with future residents. A ROD

Site

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addressing Operable Unit 10 was completed in September 2009. OU 13: Operable Unit (OU) 13 is comprised of contaminated soils at Sites 1, 2, 3, 7, 9, 11, and 13. Each site is described below. Site 1: Site 1 is located near the center of the WNY, and consists of the soil beneath Building 22 plus approximately 40 feet of the immediately surrounding area to the west, north, and east; and is bounded to the south by Site 2. Site 1 is covered by buildings, pavement, and other impervious surfaces, and is currently used as office space, a fitness center, restaurants, and shops. Building 22 was a foundry used for melting and casting from 1858 through 1915, then for metal machining and assembly operations of various guns until the 1960s, when it became the Naval Station Laundry. By 1975, Building 22 had become the Radiation Effects Facility (RADEF) Instrumentation Test Facility. In 1990, it became the Naval Investigative Service (NIS) forensic lab, in which light machining, darkroom photo processing, and electronics work were performed. An underground storage tank (UST) identified as an emergency generator (oil)/dry cleaning products tank was also located north of Building 22. Two other USTs were located in an area that is the southwest corner of the current Building 22. Site 2: Site 2 is located near the center of the WNY, south of Site 1, and consists of the soil beneath Buildings 33, 37, 39, 109, and 36; which are multistoried brick structures known as the Quadrangle Complex. The site also includes approximately 40 ft of the immediately surrounding area to the west, south, and east, and is adjoined by Site 1 on the north. Site 2 is covered by buildings, pavements, and other impervious surfaces, and is currently used as office space. Site 2, the Quadrangle Complex, is believed to be the site of the original WNY machine shop, and was constructed in phases between 1854 and 1860 (with the exception of Building 37). Building 37 was constructed as a toilet (bathroom) in 1899. Industrial operations in the Quadrangle Complex buildings ceased in the early 1960s, when the WNY Naval Gun Factory was closed. In the years after the factory's closure, the Quadrangle Complex buildings served primarily as storage facilities for the Navy Exchange System and the WNY Supply Department. A battery shop, containing automotive-type batteries, was believed to have been located in former Building 33A, a small cinderblock addition to Building 33. In the late 1990s, all of the Quadrangle Complex buildings were fully gutted and renovated within the original building footprints. The original floor slabs were removed, and soil was excavated within each of the buildings to at least 3 ft below grade. Abandoned utilities were removed, and new utilities were installed under a new reinforced concrete floor. During the excavation activities, a 1,000-gallon UST was discovered under Building 109. It was believed that the UST was used to store heating oil for the building. The UST was removed in 1996. Because there was some evidence of a release related to this tank, a site characterization investigation was conducted in accordance with the District of Columbia Department of Health (DCDOH) UST Division procedures and, after several rounds of groundwater monitoring, the case was closed out in 1998. The renovated buildings were installed with an under-slab ventilation system. Although a specific explanation as to the purpose of this system has not been found, one likely explanation is that it was installed as a protective measure for residual petroleum found in the soil during the UST site characterization. Site 3: Site 3 is also located near the center of the WNY, immediately east of Site 1. It consists of the area formerly occupied by Buildings 40 and 41. Buildings 40 and 41 were demolished in 1977; no buildings are currently located on the site, which is now a park. Buildings 40 and 41 were constructed in 1892 and 1859, respectively, and were previously connected to still-existing Building 76, which is located south of Site 3. In the 1950s, electroplating in Building 41 was performed on gun parts, using a number of plating solutions containing chrome, zinc, nickel, copper, brass, gold, silver, and rhodium, Electroplating operations in Building 41 consisted of three deep plating pits (one 75 ft deep

Site

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and two 60 ft deep) and a number of other plating and storage tanks. The deep pits were located approximately 60 feet north of Building 76. Buildings 40 and 41 were demolished owing to their contamination with acid fumes from the electroplating process. Much of the buildings' foundations, including the former electroplating pits, were left in place. The presence of remnant building foundations has been confirmed during the Phase II Remedial Investigation (RI), when large concrete and brick blocks were encountered in the Site 3 area during drilling activities. Some underground rooms reportedly are still intact under Dahlgren Avenue west of the area formerly occupied by the buildings. These underground rooms remain as underground void spaces; they are not used for any purpose and are not accessible for occupancy. Based on the historical review of Buildings 40 and 41, no spills or releases to the soil or groundwater have been documented at Site 3; however, the possibility exists that undocumented spills or releases may have occurred. Site 7: Site 7, located near the eastern boundary of WNY, consists of Building 126 and approximately 10 ft of the immediately surrounding are to the west, north, and east. Site 7 is covered by buildings, pavement, and other impervious surfaces, and is currently used as office space. Building 126 is approximately 65 years old and currently houses the Naval District Washington Security Division. From 1938 to 1950, Building 126 was the receiving station laundry, in which clothes were washed, starched, and pressed. According to the historical review, no dry-cleaning activities were performed in Building 126. Based on the historical review, no documented spills or releases to the soil or groundwater at Site 7 have been documented; however, the possibility exists that undocumented spills or releases may have occurred. Site 9, located in the northeastern corner of the WNY, consists of soil beneath Buildings 219 and 220 and approximately 10 to 50 ft of the immediately surrounding area. It is covered by buildings, pavement, and other impervious surfaces. Buildings 219 and 220 are four-story brick-and-concrete buildings that were constructed in 1944 and are currently used for office space. From 1944 through 1962, Building 219 was used as a gauge laboratory and machine shop for manufacturing precision instruments; for a period of time it was used as a U.S. Geological Survey (USGS) laboratory for the study of uranium and other radioactive raw materials on behalf of the Atomic Energy Commission. The floors of Building 219 were concrete and covered with creosoted wood blocks in the shop areas and asphalt tile in the administrative areas. Building 220 was used as an aviation ordnance shop to manufacture and test prototype aviation equipment such as bomb racks and rocket launchers. The shop comprised the following sections: woodworking, sheet metal fabricating and welding, heat treating (using a small on-floor grade cyanide heat-treating bath), instrument making (all types of precision instruments including bombsights and intervelometers), and general machining. Based on the historical review of activities at Buildings 219 and 220, no spills or releases to the soil or groundwater at Site 9 have been documented; however, the possibility exists that undocumented spills or releases may have occurred. Site 11: Site 11, located in the southeast corner of the WNY at the eastern extent of the Building 166 parking lot, consists of two former incinerators. Site 11 is entirely paved with asphalt and is not currently used. The incinerators were installed in 1967 and 1971 to burn classified materials from numerous government agencies in the Washington, D.C., area. Based on the fairly recent use of the incinerators on WNY (last 35 years) and the amount of covered area (from pavement, concrete, buildings, etc.) at WNY during that time, it is likely that any ash waste material from the incinerators was transported off-facility for disposal and not disposed of at WNY. Therefore, the potential release of contaminants associated with the incinerator is believed to be associated with the air emissions rather than soil and groundwater contamination from contacting buried ash material. Site 13: Site 13, located in north central section of the WNY, consists of the area

Site

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around Building 290. The site is covered by a building with an unpaved (mulched), perimeter, and currently houses electrical equipment. Building 290 is suspected to have housed polychlorinated biphenyl (PCB)-containing equipment. Currently, WNY includes administrative, supply, and storage buildings; residences; training facilities; and museums. Buildings and other impervious surfaces cover approximately 95 percent of the area surfaces. Leutze Park, in the facility's north-central portion, is the only substantial vegetated area in this largely urban setting. Sites 1, 2, 7, and 9 currently have buildings on-site that are used as office space. Site 1 buildings are also used as a fitness center, restaurants, and shops. Site 3 is currently a park. Site 11 is not currently used, and is entirely paved with asphalt. Site 13 currently houses electrical equipment. The Naval Station Washington Master Plan details development and land use plans for the WNY. According to the Master Plan the future use of Sites 1, 2, 7, and 9 will remain consistent with current use and Sites 3 and 11 may be developed for office use in the future. The potential future exposure scenarios evaluated in the Human Health Risk Assessment for all seven sites addressed by this Record of Decision (ROD) conservatively assume that the subsurface soil will be excavated to a depth of 4 feet below ground surface and become surface soil, and that the sites will be redeveloped at some point for residential use. A ROD addressing OU13 was completed in December 2007. OU 14: Site 14 (Operating Unit 14) includes a single-story building (Building 292) on the WNY, located east of Willard Park, Building 292, currently used for storage, was formerly designated Electrical Substation "C" for the WNY. This site formerly included a transformer (on the west side of the building), and other electrical equipment that contained polychlorinated biphenyls (PCBs). Because the site is located near a storm sewer leading to Outfall 6, which discharges to the Anacostia River, the site may have contributed to historical sediment contamination in the sewer. Building 292 was also used to store unspecified maintenance materials for the bleacher seats formerly located west of Building 292. On July 16, 1997, the EPA and the Navy entered into a Consent Order to perform a Resource Conservation and Recovery Act (RCRA) Facility Investigation (RFI) at the WNY to determine the nature and extent of potential releases of hazardous wastes, solid wastes, and/or hazardous constituents at or from the WNY. The EPA's jurisdiction to issue the Consent Order derived from authority vested in EPA by Section 7003 of the RCRA, as amended by the Hazardous and Solid Waste Amendments of 1984. Pursuant to CERCLA authorities, on March 6, 1998, the EPA proposed the WNY for listing on the Federal Facilities section of the National Priorities List (NPL) by publishing a proposed rule in the Federal Register (volume 63, number 44, pages 11,340-11,345). The Federal Register notice announced EPA's public comment period for the proposed listing of the WNY (and several other sites) from March 6, 1998, through May 5, 1998. The WNY was added to the NPL through a final rule in the Federal Register on July 28, 1998 (volume 63, number 144, pages 40,182-40,188). An Interagency agreement (Federal Facilities Agreement [FFA]) between EPA Region III, the District of Columbia, and the Navy was signed on June 30, 1999. In accord with Executive Order 12580 and the National Oil and Hazardous Substances Pollution Contingency Plan (National Contingency Plan or NCP), the Navy functions as the lead agency for the management and cleanup of the WNY IR sites under CERCLA. Effective September 27, 1999, the FFA superseded the July 16, 1997 RCRA Order. Site 14 was identified in the FFA as Building 292. In 1995, Baker Environmental, Inc. (Baker) conducted a Site Investigation (SI) study on 13 sites and 2 Areas of Concern (AOCs), including Site 14. Surface soil samples and sub-basement surface water samples were collected during the investigation at Site 14 to assess the potential presence of PCBs originating from the electrical equipment previously located at Building 292. Surface soil samples at locations north. west, and south of Building 292 were field screened for PCBs during the SI.

Site

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**EDR ID Number** 

**EPA ID Number** 

Based on elevated PCB field screening results, four of these samples, collected from locations south of Building 292, were sent to a laboratory for PCB analysis, which indicated that PCBs were present in the surface soil. Based on the SI results, the Navy conducted a removal action in November 1997 to remove PCB-contaminated soil from a 28-by-22-foot area adjacent to, and south of, Building 292. Two separate excavation activities were performed, within the same excavation area, to fully remove PCB-contaminated soil. During these excavation activities, a display cannon on a 7-by-5-foot concrete pad was not moved; therefore, soil beneath the cannon was not evaluated for PCBs. Site 14 includes Building 292 and other asphalt and concrete-covered surfaces (e.g., pavement and sidewalks). The current use for the Site 14 building is storage. Since Site 14 consists of buildings, pavement, or similar impervious surfaces, there is no current exposure to the soil at Site 14. The Naval Station Washington Master Plan indicates that the future use of Site 14 will be as a concession stand with outdoor tables. The potential future exposure scenarios evaluated at Site 14 conservatively assumed that the subsurface soil will be excavated to a depth of 4 feet below ground surface and become surface soil. A Record of Decision (ROD) addressing Site 14 (OU14) was completed in October of 2005. Operable Unit (OU) 5: Site 5 (OU 05) is located in the northwestern portion of the WNY, encompassing the soil around Building 73. Site 5 primarily encompasses the soil around Building 73. Building 73 was constructed between 1898 and 1901 on the former site of Jeffers Square and Building 26. Building 73 originally served as the Secondary Mount Shop and contained machinery for assembling gun mounts and other miscellaneous activities. Starting in 1915, a portion of Building 73 was used to manufacture tubes that were used to launch torpedoes. Torpedoes themselves were not manufactured at this building. These manufacturing activities continued until the building was converted into the Boilermakers Shop Annex in 1949. The Boilermakers Shop Annex fabricated metal items such as girders, shields, and magazine guide tubes for rocket launchers. In 1952, a Welding Shop was added to the operations in Building 73. The Welding Shop in Building 73 housed transformers, generators, and an electric furnace. An aluminum shed was added to the building in 1955 to store oxygen and acetylene tanks. In the late 1950s, Building 73 was used as an aluminum cleaning facility. Ten tanks, approximately 6 feet wide, were located on the first floor of the building along the southern wall of the building. The degreaser tank, used as the first step of the aluminum cleaning process, was mounted in a pit approximately 4 feet below the concrete floor near the southwest corner of Building 73. Building 73 was converted to Administrative Offices in 1961. In 1965, the building was converted into storage space. After 1965, a classified disintegrator was installed in Building 73 to shred paper. During the 1970s or 1980s, the building served as a recreational facility and housed indoor tennis courts. In 1998 renovations began as a part of the Base Realignment and Closure (BRAC) -Naval Sea Command project, which involved converting Building 73 back to office space. It is anticipated that future use of Building 73 will remain as office space. The 1998 BRAC renovations included constructing the parking garage (Building 28) that is presently south of Building 73. The parking garage construction involved the demolition of two buildings (former Buildings 26 and 143). The entire area, including part of what is now Site 5, was excavated to varying depths, the soil was replaced with clean fill, and the surface was landscaped with mulch and shrubbery. Building 73 at Site 5 is currently used as office space. Building 28, which borders Site 5 to the south, is a parking garage. The area between the two buildings measures approximately 25 feet by 300 feet and consists of a concrete pedestrian walkway and landscaped planting areas with several benches. Future use of this area is expected to remain the same or similar (i.e., office, recreational, or industrial). Future use for residential purposes is possible, but is considered to be

Map ID MAP FINDINGS
Direction

Distance Elevation Site

Site Database(s) EPA ID Number

# WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

unlikely. A Record of Decision addressing OU 05 (Site 5) was completed in September of 2006. OU 16: Site 16 (Operable Unit 06) is located in the south-central portion of the WNY, adjacent to the Anacostia River. Site 16 is a high-traffic area that is predominantly covered with asphalt, concrete, and buildings. Building 71 and the surrounding paved areas serve as restrooms and parking for visitors to the Navy Museum. The site also provides access to the adjacent Pier No. 2, where the display ship U.S.S. Barry is docked. Site 16 encompasses Building 71 and its former petroleum underground storage tanks (USTs), stormwater lines traversing the site, and an area where free-phase mercury was discovered in the subsurface soil. At one time, 13 petroleum USTs existed at Site 16, within and surrounding Building 71. Between November 1993 and March 1994, these USTs were either removed or abandoned in place. The USTs ranged in size from 550 to 10,000 gallons and contained waste oil, gasoline and diesel fuel. Currently, a corrective action plan (CAP) is being implemented at the Building 71 site under the Naval District Washington (NDW) UST Program through coordination with District of Columbia Department of the Environment (DDOE) UST Division. The CAP involves free-product removal and longterm groundwater monitoring. The stormwater lines that run through the site terminate at Outfalls 5 and 6. The main area of interest within Site 16 is a 12- x 12-foot (ft) area where free-phase mercury was discovered in 1996 in the subsurface soil and removed pursuant to the time-critical removal action performed in June 1999. The area where free-phase mercury was discovered in the subsurface is in the area of the former Building 146, which was built in 1916 and demolished in 1983. At various times throughout its existence, Building 146 housed an Airplane Motor Testing Shop, was used as a shipwright's shop, a diving school, and a public garage, and housed Navy administrative offices. The specific source of mercury release is unknown; however, gauges associated with diving apparatus may have contained mercury. Site 16 is predominantly covered with asphalt, concrete, and buildings, and is a high-traffic area for workers and visitors at the WNY. Building 71 and the surrounding paved areas serve as restrooms and parking for visitors to the Navy Museum. The site also provides access to the adjacent Pier No. 2, where the display ship U.S.S. Barry is docked. The Barry is also a destination for visitors to the WNY. Future use of this area is expected to be the same or similar (i.e., office, recreational, or industrial). Future use for residential purposes is possible, but is considered to be unlikely. A Record of Decision addressing OU 06 (Site 16) was completed in September of 2006.

### **CERCLIS Assessment History:**

Action Code: 001

Action: DISCOVERY

Date Started: / /

Date Completed: 05/01/81
Priority Level: Not reported
Operable Unit: SITEWIDE

Primary Responsibility: EPA Fund-Financed

Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001

Action: PRELIMINARY ASSESSMENT

Date Started: 05/16/91 Date Completed: 05/16/91

Direction Distance

Elevation Site Database(s) EPA ID Number

# WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

Priority Level: Deferred to RCRA (Subtitle C)

Operable Unit: SITEWIDE
Primary Responsibility: Federal Facilities
Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 002

Action: PRELIMINARY ASSESSMENT

Date Started: 01/31/94

Date Completed: 09/14/94

Priority Level: Higher priority for further assessment

Operable Unit: SITEWIDE

Primary Responsibility: EPA Fund-Financed Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: EPA Fund-Financed Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001

Action: HAZARD RANKING SYSTEM PACKAGE

Date Started: 09/01/95 Date Completed: 02/26/98

Priority Level: Being considered for proposal to the NPL

Operable Unit: SITEWIDE

Primary Responsibility: EPA Fund-Financed
Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001

Action: PROPOSAL TO NATIONAL PRIORITIES LIST

Date Started: / /

Date Completed: 03/06/98
Priority Level: Not reported
Operable Unit: SITEWIDE

Primary Responsibility: EPA Fund-Financed Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 00°

Action: FINAL LISTING ON NATIONAL PRIORITIES LIST

Date Started: /

Date Completed: 07/28/98
Priority Level: Not reported
Operable Unit: SITEWIDE

Primary Responsibility: EPA Fund-Financed

Planning Status: Not reported
Urgency Indicator: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

# WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001

Action: FEDERAL FACILITY REMOVAL

06/02/99 Date Started: Date Completed: 06/16/99 Priority Level: Not reported Operable Unit: **SITEWIDE** Primary Responsibility: Federal Facilities Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001

Action: FEDERAL INTERAGENCY AGREEMENT

Date Started: 10/01/98
Date Completed: 06/30/99
Priority Level: Not reported
Operable Unit: SITEWIDE

Primary Responsibility: Federal Enforcement

Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001

Action: INTERAGENCY AGREEMENT NEGOTIATIONS

Date Started: 10/14/98 Date Completed: 06/30/99 Priority Level: Not reported Operable Unit: **SITEWIDE** Primary Responsibility: **Federal Facilities** Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 00°

Action: ALTERNATIVE DISPUTE RESOLUTION

Date Started: 06/01/00
Date Completed: 12/30/00
Priority Level: Not reported
Operable Unit: SITEWIDE

Primary Responsibility: Federal Enforcement

Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

# **WASHINGTON NAVY YARD (Continued)**

1000147680

800 Action Code:

FEDERAL FACILITY REMEDIAL INVESTIGATION/FEASIBILITY STUDY Action:

Date Started: 05/27/99 Date Completed: 09/28/04 Priority Level: Not reported SITE 4 Operable Unit:

Primary Responsibility: Federal Facilities Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 013

Action: RECORD OF DECISION

Date Started: Date Completed: 09/28/04 Priority Level: Not reported SITE 4 Operable Unit:

Primary Responsibility: Federal Facilities Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 017

FEDERAL FACILITY REMEDIAL INVESTIGATION/FEASIBILITY STUDY Action:

Date Started: 05/27/99 Date Completed: 10/14/05 Priority Level: Not reported Operable Unit: SITE 14 Federal Facilities Primary Responsibility: Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 014

Action: RECORD OF DECISION

Date Started: 10/14/05 Date Completed: Priority Level: Not reported Operable Unit: SITE 14 Primary Responsibility: Federal Facilities Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:

Action: FEDERAL FACILITY REMEDIAL INVESTIGATION

Date Started: 11/01/05

Direction Distance

Elevation Site Database(s) EPA ID Number

# WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

Date Completed: 12/23/05
Priority Level: Not reported
Operable Unit: NFA PHASE II SITES
Primary Responsibility: Federal Facilities
Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 010

Action: FEDERAL FACILITY REMEDIAL INVESTIGATION/FEASIBILITY STUDY

Date Started: 05/27/99 Date Completed: 09/29/06 Priority Level: Not reported Operable Unit: BLDG 73 Primary Responsibility: Federal Facilities Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 009

Action: FEDERAL FACILITY REMEDIAL INVESTIGATION/FEASIBILITY STUDY

Date Started: 05/26/00 Date Completed: 09/29/06 Priority Level: Not reported Operable Unit: BLDG 71-SITE 5 Primary Responsibility: Federal Facilities Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 006

Action: RECORD OF DECISION

Date Started: / /
Date Completed: 09/29/06
Priority Level: Not reported
Operable Unit: BLDG 71-SITE 5
Primary Responsibility: Federal Facilities
Planning Status: Not reported
Urgency Indicator: Not reported

For detailed financial records, contact EDR for a Site Report.:

Not reported

Action Code: 007

Action Anomaly:

Action: RECORD OF DECISION

Date Started: //
Date Completed: 09/29/06
Priority Level: Not reported
Operable Unit: BLDG 73

Direction Distance

Elevation Site Database(s) EPA ID Number

### **WASHINGTON NAVY YARD (Continued)**

1000147680

**EDR ID Number** 

Primary Responsibility: Federal Facilities
Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 005

Action: FEDERAL FACILITY REMOVAL

Date Started: 12/05/06 Date Completed: 08/20/07 Priority Level: Not reported Operable Unit: SITE 6 Primary Responsibility: Federal Facilities Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 002

Action: ENGINEERING EVALUATION/COST ANALYSIS

Date Started: 12/05/06
Date Completed: 08/20/07
Priority Level: Not reported
Operable Unit: SITE 6
Primary Responsibility: Federal Facilities
Planning Status: Not reported

Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 021

Action: RECORD OF DECISION

Date Started: / /

Date Completed: 12/20/07
Priority Level: Not reported

Operable Unit: NFA PHASE II SITES
Primary Responsibility: Federal Facilities
Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 002

Action: FEDERAL FACILITY REMOVAL

Date Started: 06/01/04
Date Completed: 05/15/08
Priority Level: Not reported

Operable Unit:
Primary Responsibility:
Planning Status:
Urgency Indicator:

ADMIRALS QUARTERS
Federal Facilities
Not reported
Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

# WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 014

Action: FEDERAL FACILITY REMEDIAL INVESTIGATION/FEASIBILITY STUDY

Date Started: 10/12/01
Date Completed: 09/18/09
Priority Level: Not reported

Operable Unit: ADMIRALS QUARTERS

Primary Responsibility: Federal Facilities
Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 020

Action: RECORD OF DECISION

Date Started: / /

Date Completed: 09/18/09
Priority Level: Not reported

Operable Unit:
Primary Responsibility:
Planning Status:
Urgency Indicator:
Action Anomaly:

ADMIRALS QUARTERS
Federal Facilities
Not reported
Not reported
Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 019

Action: FEDERAL FACILITY REMEDIAL INVESTIGATION/FEASIBILITY STUDY

Date Started: 03/31/06 Date Completed: 09/29/11 Priority Level: Not reported Operable Unit: SITE 17 Primary Responsibility: Federal Facilities Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 025

Action: RECORD OF DECISION

Date Started:

Date Completed: 09/29/11
Priority Level: Not reported
Operable Unit: SITE 17
Primary Responsibility: Federal Facilities
Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

# **WASHINGTON NAVY YARD (Continued)**

1000147680

Action Code: 001

Action: Restoration Advisory Board

Date Started: 10/15/97 Date Completed:

Priority Level: Not reported SITEWIDE Operable Unit: Primary Responsibility: Federal Facilities Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 002

FEDERAL FACILITY REMEDIAL INVESTIGATION/FEASIBILITY STUDY Action:

Date Started: 03/25/99 Date Completed: 11

Priority Level: Not reported

Operable Unit: ANACOSTIA RIVER SEDIMENT

Federal Facilities Primary Responsibility: Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 002

Action: FEDERAL FACILITY REMEDIAL DESIGN

10/01/01 Date Started: Date Completed: //

Priority Level: Not reported

Operable Unit: ANACOSTIA RIVER SEDIMENT

Primary Responsibility: Federal Facilities Planning Status: Not reported Not reported Urgency Indicator: Not reported Action Anomaly:

For detailed financial records, contact EDR for a Site Report.:

005 Action Code:

FEDERAL FACILITY REMEDIAL INVESTIGATION/FEASIBILITY STUDY Action:

Date Started: 07/30/04 Date Completed:

Priority Level: Not reported GROUNDWATER Operable Unit: Primary Responsibility: Federal Facilities Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001

Action: FEDERAL FACILITY REMEDIAL INVESTIGATION

Date Started: 03/29/06 Date Completed:

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## **WASHINGTON NAVY YARD (Continued)**

1000147680

Operable Unit: SITE 6

Primary Responsibility: Federal Facilities Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 018

Action: FEDERAL FACILITY REMEDIAL INVESTIGATION/FEASIBILITY STUDY

Date Started: 05/15/06 Date Completed: 11 Priority Level: Not reported

Operable Unit: SITE 8 Primary Responsibility: Federal Facilities Planning Status: Not reported Urgency Indicator: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 006

Action Anomaly:

Action: FEDERAL FACILITY REMEDIAL INVESTIGATION/FEASIBILITY STUDY

Date Started: 07/01/06 Date Completed: 11

Priority Level: Not reported

Operable Unit: ANACOSTIA RIVER SEDIMENT

Not reported

Primary Responsibility: **Federal Facilities** Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Federal Register Details:

Fed Register Date: 07/28/98 Fed Register Volume: 63 Page Number: 40182

Fed Register Date: 03/06/98 Fed Register Volume: 63 Page Number: 11340

> Click this hyperlink while viewing on your computer to access 102 additional US CERCLIS Financial: record(s) in the EDR Site Report.

#### CORRACTS:

EPA ID: DC9170024310

EPA Region: 03 Area Name: SITE 14 Actual Date: 19980217

Action: CA600SR - Stabilization Measures Implemented, Primary measure is

source removal and/or treatment

Direction Distance

Elevation Site Database(s) EPA ID Number

## WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

NAICS Code(s): 92811

Original schedule date: Not reported Schedule end date: Not reported

EPA ID: DC9170024310

EPA Region: 03
Area Name: SITE 6
Actual Date: 19980217

Action: CA600SR - Stabilization Measures Implemented, Primary measure is

source removal and/or treatment

NAICS Code(s): 92811

**National Security** 

Original schedule date: Not reported Schedule end date: Not reported

EPA ID: DC9170024310

EPA Region: 03

 Area Name:
 OUTFALL 1

 Actual Date:
 19980611

 Action:
 CA611

 NAICS Code(s):
 92811

National Security

Original schedule date: 19971231 Schedule end date: Not reported

EPA ID: DC9170024310

EPA Region: 03
Area Name: SITE 10
Actual Date: 19980611
Action: CA611
NAICS Code(s): 92811

**National Security** 

Original schedule date: 19971231 Schedule end date: Not reported

EPA ID: DC9170024310

EPA Region: 03

Area Name: ENTIRE FACILITY

Actual Date: 19980612

Action: CA600SR - Stabilization Measures Implemented, Primary measure is

source removal and/or treatment

NAICS Code(s): 92811

National Security

Original schedule date: Not reported Schedule end date: Not reported

EPA ID: DC9170024310

EPA Region: 03

Area Name: ENTIRE FACILITY

Actual Date: 19970716

Action: CA100 - RFI Imposition

NAICS Code(s): 92811

National Security

Original schedule date: 19970306 Schedule end date: Not reported

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## **WASHINGTON NAVY YARD (Continued)**

1000147680

EPA ID: DC9170024310

EPA Region: 03 Area Name: SITE 16 Actual Date: 19980814

Action: CA150 - RFI Workplan Approved

NAICS Code(s): 92811

**National Security** Original schedule date: Not reported Schedule end date: Not reported

DC9170024310 EPA ID:

EPA Region: 03

**ENTIRE FACILITY** Area Name:

Actual Date: 19960829

Action: CA070YE - RFA Determination Of Need For An RFI, RFI is Necessary

NAICS Code(s): 92811

National Security

Original schedule date: Not reported Schedule end date: Not reported

EPA ID: DC9170024310 EPA Region: 03 Area Name: **ENTIRE FACILITY** 

Actual Date: 19980922

Action: CA210SF - CA Responsibility Referred To A Non-RCRA Federal Authority,

Corrective Action at the facility or area referred to CERCLA

NAICS Code(s): 92811

> National Security Not reported

Original schedule date: Schedule end date: Not reported

EPA ID: DC9170024310

EPA Region: Area Name: SITE 14 19970929 Actual Date: CA611 Action: NAICS Code(s): 92811

**National Security** 

Original schedule date: Not reported Schedule end date: Not reported

EPA ID: DC9170024310

EPA Region: 03 Area Name: SITE 6 Actual Date: 19970929 Action: CA611 NAICS Code(s): 92811

**National Security** Original schedule date: Not reported Schedule end date: Not reported

EPA ID: DC9170024310

EPA Region: 03

Area Name: **ENTIRE FACILITY** Actual Date: 19960930

Action: CA075HI - CA Prioritization, Facility or area was assigned a high

corrective action priority

MAP FINDINGS Map ID

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

**WASHINGTON NAVY YARD (Continued)** 

NAICS Code(s): 92811

**National Security** Original schedule date: Not reported Schedule end date: Not reported

EPA ID: DC9170024310

EPA Region: 03

Area Name: **OUTFALL 5** Actual Date: 19961026

Action: CA600SR - Stabilization Measures Implemented, Primary measure is

source removal and/or treatment

NAICS Code(s): 92811

**National Security** 

Original schedule date: Not reported Schedule end date: Not reported

EPA ID: DC9170024310

EPA Region: 03

Area Name: **OUTFALL 1** 19961026 Actual Date:

CA600SR - Stabilization Measures Implemented, Primary measure is Action:

source removal and/or treatment

NAICS Code(s): 92811

National Security Original schedule date: Not reported Not reported

EPA ID: DC9170024310

EPA Region:

Schedule end date:

**OUTFALL 10** Area Name: 19961026 Actual Date:

Action: CA600SR - Stabilization Measures Implemented, Primary measure is

source removal and/or treatment

NAICS Code(s): 92811

**National Security** 

Original schedule date: Not reported Schedule end date: Not reported

DC9170024310 EPA ID:

EPA Region: 03

**OUTFALL 10** Area Name: Actual Date: 19961026 Action: CA611 92811

NAICS Code(s):

**National Security** Original schedule date: Not reported Schedule end date: Not reported

EPA ID: DC9170024310

EPA Region: 03

Area Name: **OUTFALL 5** Actual Date: 19961026 Action: CA611 NAICS Code(s): 92811

**National Security** 

Original schedule date: Not reported Schedule end date: Not reported **EDR ID Number** 

1000147680

Direction Distance

Elevation Site Database(s) EPA ID Number

## WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

EPA ID: DC9170024310

EPA Region: 03

Area Name: OUTFALL 2 Actual Date: 19981114

Action: CA600SR - Stabilization Measures Implemented, Primary measure is

source removal and/or treatment

NAICS Code(s): 92811

National Security

Original schedule date: Not reported Schedule end date: Not reported

EPA ID: DC9170024310

EPA Region: 03

Area Name: OUTFALL 1
Actual Date: 19981114

Action: CA600SR - Stabilization Measures Implemented, Primary measure is

source removal and/or treatment

NAICS Code(s): 92811

National Security

Original schedule date: Not reported Schedule end date: Not reported

EPA ID: DC9170024310

EPA Region: 03

Area Name: OUTFALL 6 Actual Date: 19981114

Action: CA600SR - Stabilization Measures Implemented, Primary measure is

source removal and/or treatment

NAICS Code(s): 92811

**National Security** 

Original schedule date: Not reported Schedule end date: Not reported

EPA ID: DC9170024310

EPA Region: 03

Area Name: OUTFALL 9
Actual Date: 19981114

Action: CA600SR - Stabilization Measures Implemented, Primary measure is

source removal and/or treatment

NAICS Code(s): 92811

National Security

Original schedule date: Not reported Schedule end date: Not reported

EPA ID: DC9170024310

EPA Region: 03

Area Name: OUTFALL 8 Actual Date: 19981114

Action: CA600SR - Stabilization Measures Implemented, Primary measure is

source removal and/or treatment

NAICS Code(s): 92811

**National Security** 

Original schedule date: Not reported Schedule end date: Not reported

EPA ID: DC9170024310

EPA Region: 03

Direction Distance

Elevation Site Database(s) EPA ID Number

## WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

Area Name: OUTFALL 3 Actual Date: 19981114

Action: CA600SR - Stabilization Measures Implemented, Primary measure is

source removal and/or treatment

NAICS Code(s): 92811

National Security

Original schedule date: Not reported Schedule end date: Not reported

EPA ID: DC9170024310

EPA Region: 03

Area Name: OUTFALL 7
Actual Date: 19981114

Action: CA600SR - Stabilization Measures Implemented, Primary measure is

source removal and/or treatment

NAICS Code(s): 92811

**National Security** 

Original schedule date: Not reported Schedule end date: Not reported

EPA ID: DC9170024310

EPA Region: 03

Area Name: SITE 13
Actual Date: Not reported

Action: CA110 - RFI Workplan Received

NAICS Code(s): 92811

Original schedule date: National Security
Schedule end date: Not reported

EPA ID: DC9170024310

EPA Region: 03
Area Name: SITE 11
Actual Date: Not reported

Action: CA110 - RFI Workplan Received

NAICS Code(s): 92811

National Security

Original schedule date: 19981001 Schedule end date: Not reported

EPA ID: DC9170024310

EPA Region: 03
Area Name: SITE 7
Actual Date: Not reported

Action: CA110 - RFI Workplan Received

NAICS Code(s): 92811

National Security

Original schedule date: 19981001 Schedule end date: Not reported

EPA ID: DC9170024310

EPA Region: 03

Area Name: ENTIRE FACILITY
Actual Date: Not reported

Action: CA150 - RFI Workplan Approved

NAICS Code(s): 92811

National Security

Direction Distance Elevation

evation Site Database(s) EPA ID Number

#### **WASHINGTON NAVY YARD (Continued)**

1000147680

**EDR ID Number** 

Original schedule date: 19971015 Schedule end date: Not reported

RCRA-LQG:

Date form received by agency: 03/01/2012

Facility name: WASHINGTON NAVY YARD
Facility address: 1013 O STREET SE; SUITE 100N

WASHINGTON NAVY YARD, DC 20374

EPA ID: DC9170024310

Mailing address: HARWOOD STREET SE

WASHINGTON NAVY YARD, DC 20374

Contact: STEVEN GODIO
Contact address: HARWOOD STREET SE

WASHINGTON NAVY YARD, DC 20374

Contact country: Not reported Contact telephone: (202) 433-7182

Telephone ext.: 7182

Contact email: STEVEN.GODIO@NAVY.MIL

EPA Region: 03 Land type: Federal

Classification: Large Quantity Generator

Description: Handler: generates 1,000 kg or more of hazardous waste during any

calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely

hazardous waste during any calendar month, and accumulates more than

100 kg of that material at any time

Owner/Operator Summary:

Owner/operator name: NACFAC WASHINGTON
Owner/operator address: O STREET SE; SUITE 100N

WASHINGTON NAVY YARD, DC 20374

Owner/operator country: US

Owner/operator telephone: (202) 433-7182 Legal status: Federal

Owner/Operator Type: Operator
Owner/Op start date: 10/01/1998
Owner/Op end date: Not reported

Owner/operator name: COMMANDER, NSA WASHINGTON
Owner/operator address: PARSONS AVENUE SE; SUITE 340
WASHINGTON NAVY YARD, DC 20374

Owner/operator country: US

Owner/operator telephone: (202) 433-3495
Legal status: Federal
Owner/Operator Type: Owner
Owner/Op start date: 10/01/1998
Owner/Op end date: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

#### WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: Nο Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

## Historical Generators:

Date form received by agency: 03/01/2010

Facility name: WASHINGTON NAVY YARD Classification: Large Quantity Generator

Date form received by agency: 03/03/2008

Facility name: WASHINGTON NAVY YARD
Site name: NAVAL DISTRICT WASHINGTON

Classification: Large Quantity Generator

Date form received by agency: 04/04/2006

Facility name: WASHINGTON NAVY YARD Classification: Large Quantity Generator

Date form received by agency: 02/27/2004

Facility name: WASHINGTON NAVY YARD

Site name: HQ NAVAL DISTRICT WASHINGTON

Classification: Large Quantity Generator

Date form received by agency: 02/26/2002

Facility name: WASHINGTON NAVY YARD

Site name: HQ NAVAL DISTRICT WASHINGTON

Classification: Large Quantity Generator

Date form received by agency: 02/25/2000

Facility name: WASHINGTON NAVY YARD

Site name: HQ NAVAL DISTRICT WASHINGTON

Classification: Large Quantity Generator

Date form received by agency: 03/01/1998

Facility name: WASHINGTON NAVY YARD

Site name: HQ NAVAL DISTRICT WASHINGTON

Classification: Large Quantity Generator

Date form received by agency: 06/28/1995

Facility name: WASHINGTON NAVY YARD Classification: Large Quantity Generator

Date form received by agency: 02/28/1994

Direction Distance

Elevation Site Database(s) EPA ID Number

# WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

Facility name: WASHINGTON NAVY YARD

Site name: NAVAL DISTRICT - WASHINGTON DC

Classification: Large Quantity Generator

Date form received by agency: 04/01/1992

Facility name: WASHINGTON NAVY YARD

Site name: NAVAL DISTRICT - WASHINGTON DC

Classification: Large Quantity Generator

Date form received by agency: 02/26/1985

Facility name: WASHINGTON NAVY YARD Classification: Large Quantity Generator

Hazardous Waste Summary:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D005 Waste name: BARIUM

Waste code: D008 Waste name: LEAD

Waste code: D009
Waste name: MERCURY

Waste code: D011
Waste name: SILVER

Waste code: D035

Waste name: METHYL ETHYL KETONE

Biennial Reports:

Last Biennial Reporting Year: 2013

Annual Waste Handled:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Amount (Lbs): 183

Waste code: D005
Waste name: BARIUM
Amount (Lbs): 97

Direction Distance Elevation

tance EDR ID Number vation Site Database(s) EPA ID Number

#### **WASHINGTON NAVY YARD (Continued)**

1000147680

Waste code: D008
Waste name: LEAD
Amount (Lbs): 6735

Waste code: D009
Waste name: MERCURY

Amount (Lbs): 83

Waste code: D011
Waste name: SILVER
Amount (Lbs): 83

Waste code: D035

Waste name: METHYL ETHYL KETONE

Amount (Lbs): 97

Corrective Action Summary:

Event date: 08/29/1996

Event: RFA Determination Of Need For An RFI, RFI is Necessary;

Event date: 09/30/1996

Event: CA Prioritization, Facility or area was assigned a high corrective

action priority.

Event date: 10/26/1996 Event: CA611

Event date: 10/26/1996

Event: Stabilization Measures Implemented, Primary measure is source removal

and/or treatment (e.g., soil or waste excavation, in-situ soil

treatment, off-site treatment).

Event date: 07/16/1997 Event: RFI Imposition

Event date: 09/29/1997 Event: CA611

Event date: 02/17/1998

Event: Stabilization Measures Implemented, Primary measure is source removal

and/or treatment (e.g., soil or waste excavation, in-situ soil

treatment, off-site treatment).

Event date: 06/11/1998 Event: CA611

Event date: 06/12/1998

Event: Stabilization Measures Implemented, Primary measure is source removal

and/or treatment (e.g., soil or waste excavation, in-situ soil

treatment, off-site treatment).

Event date: 08/14/1998

Event: RFI Workplan Approved

Event date: 09/22/1998

Event: CA Responsibility Referred To A Non-RCRA Federal Authority, Corrective

Direction Distance

Elevation Site Database(s) EPA ID Number

## WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

Action at the facility or area referred to CERCLA.

Event date: 11/14/1998

Event: Stabilization Measures Implemented, Primary measure is source removal

and/or treatment (e.g., soil or waste excavation, in-situ soil

treatment, off-site treatment).

Event date: Not reported

Event: RFI Workplan Approved

Event date: Not reported

Event: RFI Workplan Received

Facility Has Received Notices of Violations:

Regulation violated: SR - 4202.7(c), 4202.7(d).
Area of violation: Generators - Pre-transport

Date violation determined: 09/09/2005
Date achieved compliance: 10/13/2005
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 09/21/2005
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 4202.6

Area of violation: Generators - Pre-transport

Date violation determined: 09/09/2005
Date achieved compliance: 10/13/2005
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 09/21/2005
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 4200.10
Area of violation: Generators - General

Date violation determined: 09/09/2005
Date achieved compliance: 10/13/2005
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 09/21/2005
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 40 CFR 265.50

Direction Distance Elevation

ation Site Database(s) EPA ID Number

## WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

Area of violation: Generators - General

Date violation determined: 06/28/1995
Date achieved compliance: 01/23/2001
Violation lead agency: EPA

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 09/30/1996
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported

Final penalty amount: Not reported Not reported Paid penalty amount: Not reported Not reported

Regulation violated: FR - 40 CFR 265.51(a)
Area of violation: Generators - General

Date violation determined: 05/15/1995
Date achieved compliance: 01/23/2001
Violation lead agency: EPA

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 09/30/1996
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA

Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: FR - 40 CFR 262.12 Area of violation: Generators - General

Date violation determined: 02/26/1995
Date achieved compliance: 12/19/1996
Violation lead agency: EPA

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 09/30/1996
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 40 CFR 265.174
Area of violation: Generators - General

Date violation determined: 02/26/1995
Date achieved compliance: 01/23/2001
Violation lead agency: EPA

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 09/30/1996
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 40 CFR 265.16 Area of violation: Generators - General

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## **WASHINGTON NAVY YARD (Continued)**

Paid penalty amount:

1000147680

Date violation determined: 02/26/1995 08/13/1998 Date achieved compliance: Violation lead agency: **EPA** 

FINAL 3008(A) COMPLIANCE ORDER Enforcement action:

Not reported

Enforcement action date: 09/30/1996 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: **EPA** Proposed penalty amount: Not reported Final penalty amount: Not reported

FR - 40 CFR 262.34(a)(3) Regulation violated: Area of violation: Generators - Pre-transport

Date violation determined: 02/26/1995 08/13/1998 Date achieved compliance: **EPA** Violation lead agency:

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 09/30/1996 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: **EPA** Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: FR - 40 CFR 262.34(a)(2) Area of violation: Generators - Pre-transport

Date violation determined: 02/26/1995 08/13/1998 Date achieved compliance: Violation lead agency: **EPA** 

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 09/30/1996 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: **EPA** Proposed penalty amount: Not reported

Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: Not reported Area of violation: Generators - General

Date violation determined: 12/30/1988 Date achieved compliance: 05/12/1989 Violation lead agency: State

WRITTEN INFORMAL Enforcement action:

01/17/1989 Enforcement action date: Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported

Final penalty amount: Not reported Paid penalty amount: Not reported

**Evaluation Action Summary:** 

Evaluation date: 12/13/2012

COMPLIANCE EVALUATION INSPECTION ON-SITE Evaluation:

Direction Distance

Elevation Site Database(s) EPA ID Number

## WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

Area of violation:
Date achieved compliance:
Evaluation lead agency:
Not reported
Not reported
State

Evaluation date: 06/05/2012

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

EPA

Evaluation date: 03/01/2012

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 01/20/2011

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 01/28/2010

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 07/08/2008

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:
Date achieved compliance:
Evaluation lead agency:
Not reported
Not reported
EPA

Evaluation date: 09/09/2005

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - General

Date achieved compliance: 10/13/2005 Evaluation lead agency: State

Evaluation date: 09/09/2005

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Pre-transport

Date achieved compliance: 10/13/2005 Evaluation lead agency: State

Evaluation date: 01/23/2001

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

EPA

Evaluation date: 06/28/1995

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - General

Date achieved compliance: 12/19/1996
Evaluation lead agency: EPA

Direction Distance

Elevation Site Database(s) EPA ID Number

## WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

Evaluation date: 06/28/1995

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - General

Date achieved compliance: 08/13/1998 Evaluation lead agency: EPA

Evaluation date: 06/28/1995

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Pre-transport

Date achieved compliance: 08/13/1998

Evaluation lead agency: EPA

Evaluation date: 06/28/1995

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - General

Date achieved compliance: 01/23/2001 Evaluation lead agency: EPA

Evaluation date: 05/15/1995

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - General

Date achieved compliance: 01/23/2001 Evaluation lead agency: EPA

Evaluation date: 09/29/1994

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 05/12/1989

Evaluation: COMPLIANCE SCHEDULE EVALUATION

Area of violation: Generators - General

Date achieved compliance: 05/12/1989 Evaluation lead agency: State

Evaluation date: 12/30/1988

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - General

Date achieved compliance: 05/12/1989 Evaluation lead agency: State

Evaluation date: 07/17/1985

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

US ENG CONTROLS:

EPA ID: DC9170024310 Site ID: 0300031

Name: WASHINGTON NAVY YARD

Address: 901 M STREET, SE

WASHINGTON, DC 203740001

EPA Region: 03

County: DISTRICT OF COLUMBIA

Event Code: Not reported Actual Date: 09/30/11

Direction Distance

Elevation Site Database(s) EPA ID Number

WASHINGTON NAVY YARD (Continued)

Action ID:

006

Action Name: RECORD OF DECISION
Action Completion date: 09/29/06

Operable Unit: 05 Contaminated Media : Soil

Engineering Control: No Further Action

Action ID: 007

Action Name: RECORD OF DECISION

Action Completion date: 09/29/06 Operable Unit: 06 Contaminated Media: Soil

Engineering Control: No Further Action

Action ID: 013

Action Name: RECORD OF DECISION

Action Completion date: 09/28/04 Operable Unit: 04 Contaminated Media: Soil

Engineering Control: No Further Action

Action ID: 014

Action Name: RECORD OF DECISION

Action Completion date: 10/14/05 Operable Unit: 14 Contaminated Media: Soil

Engineering Control: No Further Action

Action ID: 020

Action Name: RECORD OF DECISION

Action Completion date: 09/18/09 Operable Unit: 10

Contaminated Media : Subsurface Soil Engineering Control: No Further Action

Action ID: 020

Action Name: RECORD OF DECISION

Action Completion date: 09/18/09
Operable Unit: 10
Contaminated Media: Surface Soil
Engineering Control: No Further Action

Action ID: 021

Action Name: RECORD OF DECISION

Action Completion date: 12/20/07
Operable Unit: 13
Contaminated Media: Soil
Engineering Control: No Action

Action ID: 025

Action Name: RECORD OF DECISION

Action Completion date: 09/29/11
Operable Unit: 19
Contaminated Media: Soil
Engineering Control: No Action

**EDR ID Number** 

1000147680

Direction Distance

Elevation Site Database(s) EPA ID Number

## WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

ROD:

Full-text of USEPA Record of Decision(s) is available from EDR.

NY MANIFEST:

EPA ID: DC9170024310

Country: USA

Mailing Name: UNITED STATES MILITARY
Mailing Contact: UNITED STATES MILITARY
Mailing Address: CSA NAVY YARD 10 P STREET

Mailing Address: GSA NAVY YARD-10 P STREET SW

Mailing Address 2: Not reported Mailing City: WASHINGTON

Mailing State: DC
Mailing Zip: 20407
Mailing Zip4: Not reported
Mailing Country: USA

Mailing Phone: 202-755-5636

Document ID: NYC1052469

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

Trans1 State ID: 42791A101 Trans2 State ID: NJ564TUH Generator Ship Date: 910628 Trans1 Recv Date: 910628 Trans2 Recy Date: 910711 TSD Site Recy Date: 910719 Part A Recv Date: 910715 Part B Recv Date: 910802 Generator EPA ID:

 Generator EPA ID:
 DC9170024310

 Trans1 EPA ID:
 ILD051060408

 Trans2 EPA ID:
 ILD051060408

 TSDF ID:
 NYD980753784

 Waste Code:
 F005 - UNKNOWN

Quantity: 00027
Units: P - Pounds
Number of Containers: 001

Container Type: DM - Metal drums, barrels

Handling Method: B Incineration, heat recovery, burning.

Specific Gravity: 100 Year: 91

NYA9581556 Document ID: Manifest Status: Completed copy 00000000 Trans1 State ID: Trans2 State ID: 00000000 Generator Ship Date: 890725 Trans1 Recv Date: 890725 Trans2 Recv Date: Not reported TSD Site Recv Date: 890725 Part A Recv Date: 890801 890809 Part B Recv Date:

 Generator EPA ID:
 DC9170024310

 Trans1 EPA ID:
 ILD051060408

 Trans2 EPA ID:
 Not reported

 TSDF ID:
 NYD980753784

Direction Distance

Elevation Site Database(s) EPA ID Number

#### **WASHINGTON NAVY YARD (Continued)**

1000147680

**EDR ID Number** 

Waste Code: F003 - UNKNOWN

Quantity: 00027
Units: P - Pounds
Number of Containers: 001

Container Type: DM - Metal drums, barrels

Handling Method: R Material recovery of more than 75 percent of the total material.

Specific Gravity: 100 Year: 89

Document ID: NYA3328593 Manifest Status: Completed copy S-12529/0 Trans1 State ID: Trans2 State ID: Not reported Generator Ship Date: 880226 Trans1 Recv Date: 880226 Trans2 Recy Date: 880307 TSD Site Recv Date: 880310 Part A Recv Date: 880309 Part B Recv Date: 880318 Generator EPA ID: DC9170024310 Trans1 EPA ID: DCD981735244 Trans2 EPA ID: Not reported TSDF ID: NYD049836679

Waste Code: B007 - OTHER MISCELLANEOUS PCB WASTES

Quantity: 00004

Units: Y - Cubic yards* (.85 tons)

Number of Containers: 002

Container Type: CW - Wooden boxes

Handling Method: L Landfill.
Specific Gravity: 100
Waste Code: Not reported
Quantity: 00001

Units: Y - Cubic yards* (.85 tons)

Number of Containers: 001

Container Type: CM - Metal boxes, cases, roll-offs

Handling Method: L Landfill.
Specific Gravity: 100
Year: 88

Document ID: NYB8805087 Manifest Status: Not reported Trans1 State ID: PAD146714878 Not reported Trans2 State ID: 08/31/1998 Generator Ship Date: Trans1 Recv Date: 08/31/1998 Trans2 Recv Date: Not reported TSD Site Recv Date: 09/02/1998 Part A Recy Date: Not reported Part B Recv Date: Not reported Generator EPA ID: DC9170024310 NYD049836679 Trans1 EPA ID: Trans2 EPA ID: Not reported TSDF ID: XB58795PA

Waste Code: D008 - LEAD 5.0 MG/L TCLP

Quantity: 39860

Direction Distance

Elevation Site Database(s) EPA ID Number

# WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

Units: P - Pounds

Number of Containers: 001

Container Type: CM - Metal boxes, cases, roll-offs

Handling Method: T Chemical, physical, or biological treatment.

Specific Gravity: 01.00 Year: 98

Document ID: NYB8805159 Manifest Status: Not reported Trans1 State ID: PAD146714878 Not reported Trans2 State ID: 10/19/1998 Generator Ship Date: Trans1 Recv Date: 10/19/1998 Trans2 Recv Date: Not reported TSD Site Recv Date: 10/21/1998 Part A Recy Date: Not reported Part B Recv Date: Not reported Generator EPA ID: DC9170024310 Trans1 EPA ID: NYD049836679 Trans2 EPA ID: Not reported TSDF ID: XA07713PA

Waste Code: D008 - LEAD 5.0 MG/L TCLP

Quantity: 21140 Units: P - Pounds

Number of Containers: 001

Container Type: CM - Metal boxes, cases, roll-offs

Handling Method: T Chemical, physical, or biological treatment.

Specific Gravity: 01.00 Year: 98

Document ID: NYC0223492

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

42790A057 Trans1 State ID: Trans2 State ID: T615KPNJ Generator Ship Date: 900430 Trans1 Recv Date: 900430 Trans2 Recv Date: 900511 TSD Site Recv Date: 900515 Part A Recv Date: 900831 Part B Recv Date: 900706

 Generator EPA ID:
 DC9170024310

 Trans1 EPA ID:
 ILD051060408

 Trans2 EPA ID:
 ILD051060408

 TSDF ID:
 NYD980753784

 Waste Code:
 F003 - UNKNOWN

Quantity: 00027 Units: P - Pounds Number of Containers: 001

Container Type: DM - Metal drums, barrels

Handling Method: B Incineration, heat recovery, burning.

Specific Gravity: 100 Year: 90

Document ID: NYC0298855

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## **WASHINGTON NAVY YARD (Continued)**

1000147680

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

00000000 Trans1 State ID: 00000000 Trans2 State ID: Generator Ship Date: 900530 Trans1 Recv Date: 900530 Trans2 Recv Date: 900607 TSD Site Recv Date: 900612 Part A Recv Date: 900731 Part B Recv Date: 900627

Generator EPA ID: DC9170024310 Trans1 EPA ID: ILD051060408 Trans2 EPA ID: ILD051060408 TSDF ID: NYD980753784 Waste Code: F005 - UNKNOWN

Quantity: 00027 P - Pounds Units:

001 Number of Containers:

Container Type: DM - Metal drums, barrels

Handling Method: B Incineration, heat recovery, burning.

Specific Gravity: 100 Year: 90

Document ID: NYA9397124 Manifest Status: Completed copy Trans1 State ID: 4289A0454 Trans2 State ID: Not reported Generator Ship Date: 890329 Trans1 Recv Date: 890329 Trans2 Recv Date: Not reported TSD Site Recv Date: 890404 Part A Recy Date: 890405 Part B Recv Date: 890411 Generator EPA ID: DC9170024310 Trans1 EPA ID: ILD051060408

Trans2 EPA ID: Not reported TSDF ID: NYD980753784 Waste Code: F003 - UNKNOWN Quantity: 00144

Units: P - Pounds Number of Containers: 002

Container Type: DM - Metal drums, barrels

Handling Method: B Incineration, heat recovery, burning.

Specific Gravity: 100 89 Year:

NYC0378415 Document ID:

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

Trans1 State ID: 42790A057 Trans2 State ID: 506T4JNJ Generator Ship Date: 900731 Trans1 Recv Date: 900731 Trans2 Recv Date: 900811 TSD Site Recy Date: 900817 900906 Part A Recv Date: Part B Recv Date: 900907

Direction Distance

Elevation Site Database(s) EPA ID Number

## WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

 Generator EPA ID:
 DC9170024310

 Trans1 EPA ID:
 ILD051060408

 Trans2 EPA ID:
 ILD051060408

 TSDF ID:
 NYD980753784

 Waste Code:
 F005 - UNKNOWN

Quantity: 00123 Units: P - Pounds Number of Containers: 002

Container Type: DM - Metal drums, barrels

Handling Method: B Incineration, heat recovery, burning.

Specific Gravity: 100 Year: 90

NYG1885977 Document ID: Manifest Status: Not reported Trans1 State ID: PAD987358587 Trans2 State ID: Not reported Generator Ship Date: 06/27/2001 Trans1 Recv Date: 06/27/2001 Trans2 Recv Date: Not reported TSD Site Recv Date: 06/28/2001 Part A Recv Date: Not reported Part B Recv Date: Not reported Generator EPA ID: DC9170024310 Trans1 EPA ID: NYD049836679 Trans2 EPA ID: Not reported TSDF ID: XN39249PA

Waste Code: B002 - PETROLEUM OIL WITH 50 BUT < 500 PPM PCB

Quantity: 05227

Units: K - Kilograms (2.2 pounds)

Number of Containers: 023

Container Type: DM - Metal drums, barrels

Handling Method: B Incineration, heat recovery, burning.

Specific Gravity: 01.00

Waste Code: B007 - OTHER MISCELLANEOUS PCB WASTES

Quantity: 00682

Units: K - Kilograms (2.2 pounds)

Number of Containers: 010

Container Type: DM - Metal drums, barrels

Handling Method: L Landfill.
Specific Gravity: 01.00
Year: 2001

Document ID: Not reported Manifest Status: Not reported NJ0000027193 Trans1 State ID: Trans2 State ID: NJD986576031 Generator Ship Date: 2008-03-27 2008-03-27 Trans1 Recv Date: Trans2 Recv Date: 2008-04-01 TSD Site Recv Date: 2008-04-02 Part A Recv Date: Not reported Part B Recv Date: Not reported DC9170024310 Generator EPA ID: Trans1 EPA ID: Not reported

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

## **WASHINGTON NAVY YARD (Continued)**

1000147680

**EDR ID Number** 

Trans2 EPA ID: Not reported TSDF ID: NYD049836679 Waste Code: Not reported Quantity: 522.0

Units: K - Kilograms (2.2 pounds)

Number of Containers: 5.0

Container Type: CF - Fiber or plastic boxes, cartons

Handling Method: L Landfill. Specific Gravity: 1.0 Year: 2008

Manifest Tracking Num: 000848170JJK

Import Ind: Ν Export Ind: Ν Discr Quantity Ind: Ν Discr Type Ind: Υ Discr Residue Ind: Ν Discr Partial Reject Ind: Ν Discr Full Reject Ind: Ν

Manifest Ref Num: Not reported Alt Fac RCRA Id: Not reported Alt Fac Sign Date: Not reported

Mgmt Method Type Code: H132

Document ID: NYC0497046

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

Trans1 State ID: 42790A057 Trans2 State ID: Not reported 900921 Generator Ship Date: 900921 Trans1 Recv Date: Trans2 Recv Date: Not reported TSD Site Recy Date: 901009 Part A Recv Date: 901012 Part B Recv Date: 901024

DC9170024310 Generator EPA ID: ILD051060408 Trans1 EPA ID: Trans2 EPA ID: Not reported TSDF ID: NYD980753784 F005 - UNKNOWN Waste Code:

Quantity: 00027 P - Pounds Units:

Number of Containers: 001

Container Type: DM - Metal drums, barrels

Handling Method: B Incineration, heat recovery, burning.

Specific Gravity: 100 Year: 90

Document ID: NYC0716646

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

427-91A10 Trans1 State ID: Trans2 State ID: NJ506TYJ 910219 Generator Ship Date: Trans1 Recv Date: 910219 Trans2 Recy Date: 910228 TSD Site Recy Date: 910305 Part A Recv Date: 910305

Direction Distance Elevation

Elevation Site Database(s) EPA ID Number

# WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

Part B Recv Date: 910321

 Generator EPA ID:
 DC9170024310

 Trans1 EPA ID:
 ILD051060408

 Trans2 EPA ID:
 ILD051060408

 TSDF ID:
 NYD980753784

 Waste Code:
 F005 - UNKNOWN

Quantity: 00027 Units: P - Pounds Number of Containers: 001

Container Type: DM - Metal drums, barrels

Handling Method: B Incineration, heat recovery, burning.

Specific Gravity: 100 Year: 91

Document ID: NYC0040724

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

Trans1 State ID: 42790A057 Trans2 State ID: T615KPNJ Generator Ship Date: 900122 Trans1 Recv Date: 900122 Trans2 Recv Date: 900201 TSD Site Recy Date: 900206 Part A Recv Date: 900129 Part B Recv Date: 900228

 Generator EPA ID:
 DC9170024310

 Trans1 EPA ID:
 ILD051060408

 Trans2 EPA ID:
 ILD051060408

 TSDF ID:
 NYD980753784

 Waste Code:
 F003 - UNKNOWN

Quantity: 00027
Units: P - Pounds
Number of Containers: 001

Container Type: DM - Metal drums, barrels

Handling Method: B Incineration, heat recovery, burning.

Specific Gravity: 100 Year: 90

Document ID: NYB7194258 Manifest Status: Completed copy Trans1 State ID: XB55806PA Trans2 State ID: Not reported Generator Ship Date: 960731 Trans1 Recv Date: 960731 Trans2 Recv Date: Not reported TSD Site Recv Date: 960801 Part A Recv Date: 960819 Part B Recv Date: 960819

 Generator EPA ID:
 DC9170024310

 Trans1 EPA ID:
 PAD987271020

 Trans2 EPA ID:
 Not reported

 TSDF ID:
 NYD049836679

Waste Code: D008 - LEAD 5.0 MG/L TCLP

Quantity: 13260 Units: P - Pounds Number of Containers: 001

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

#### **WASHINGTON NAVY YARD (Continued)**

1000147680

Container Type: CM - Metal boxes, cases, roll-offs

Handling Method: T Chemical, physical, or biological treatment.

Specific Gravity: 100 Year: 96

Document ID: NYA7986285 Completed copy Manifest Status: Trans1 State ID: 00000000 Trans2 State ID: 00000000 Generator Ship Date: 890111 Trans1 Recv Date: 890111 Trans2 Recv Date: Not reported TSD Site Recv Date: 890123 Part A Recv Date: 890118 Part B Recv Date: 890127 DC9170024310 Generator EPA ID:

Trans1 EPA ID: DCD981735244 Trans2 EPA ID: DCD981735244 TSDF ID: NYD049836679

Waste Code: B005 - PCB ARTICLES WITH 500 PPM OR > PCB

Quantity: 00750 Units: P - Pounds Number of Containers: 004

Container Type: CM - Metal boxes, cases, roll-offs Handling Method: B Incineration, heat recovery, burning.

Specific Gravity: 100 Year: 89

Document ID: NYC0880593

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

Trans1 State ID: 42791A101 Trans2 State ID: NJ564TUH 910419 Generator Ship Date: 910419 Trans1 Recv Date: Trans2 Recv Date: 910425 TSD Site Recv Date: 910430 Part A Recv Date: 910501 Part B Recv Date: 910515 Generator EPA ID:

DC9170024310 Trans1 EPA ID: ILD051060408 Trans2 EPA ID: ILD051060408 TSDF ID: NYD980753784 Waste Code: F005 - UNKNOWN

00027 Quantity: Units: P - Pounds Number of Containers: 001

Container Type: DM - Metal drums, barrels

Handling Method: B Incineration, heat recovery, burning.

Specific Gravity: 100 Year: 91

NYA9849497 Document ID:

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

Trans1 State ID: 42789A352

Direction Distance

Elevation Site Database(s) EPA ID Number

## WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

Trans2 State ID: T631631SC 891212 Generator Ship Date: Trans1 Recv Date: 891212 Trans2 Recv Date: 891215 TSD Site Recv Date: 891219 Part A Recv Date: 891219 Part B Recv Date: 900108 Generator EPA ID: DC9170024310

 Trans1 EPA ID:
 ILD051060408

 Trans2 EPA ID:
 ILD051060408

 TSDF ID:
 NYD980753784

 Waste Code:
 F003 - UNKNOWN

Quantity: 00123
Units: P - Pounds

Number of Containers: 002

Container Type: DM - Metal drums, barrels

Handling Method: B Incineration, heat recovery, burning.

Specific Gravity: 100 Year: 89

Document ID: NYC0581163

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

Trans1 State ID: 42790A057 Trans2 State ID: T996LNNJ Generator Ship Date: 901128 Trans1 Recv Date: 901128 Trans2 Recv Date: 901206 TSD Site Recv Date: 901212 Part A Recv Date: 910102 Part B Recv Date: 910116 Generator EPA ID: DC9170024310 Trans1 EPA ID: ILD051060408 Trans2 EPA ID: ILD051060408 TSDF ID: NYD980753784

Waste Code: F005 - UNKNOWN
Quantity: 00123
Units: P - Pounds

Container Type: DM - Metal drums, barrels

Handling Method: B Incineration, heat recovery, burning.

002

Specific Gravity: 100 Year: 90

Number of Containers:

Document ID: NYC1233819

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

Trans1 State ID: 056401 Trans2 State ID: Not reported Generator Ship Date: 910923 910923 Trans1 Recv Date: Trans2 Recv Date: Not reported TSD Site Recv Date: 911004 Part A Recv Date: 911003 Part B Recv Date: 911028

 Part B Recv Date:
 911028

 Generator EPA ID:
 DC9170024310

 Trans1 EPA ID:
 ILD051060408

Direction Distance

Elevation Site Database(s) EPA ID Number

## WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

Trans2 EPA ID: Not reported
TSDF ID: NYD980753784
Waste Code: F005 - UNKNOWN

Quantity: 00027 Units: P - Pounds Number of Containers: 001

Container Type: DM - Metal drums, barrels

Handling Method: B Incineration, heat recovery, burning.

Specific Gravity: 100 Year: 91

Click this hyperlink while viewing on your computer to access 21 additional NY_MANIFEST: record(s) in the EDR Site Report.

PA MANIFEST:

Year: 2011

Manifest Number: 006496765JJK

Manifest Type:

Generator EPA Id: DC9170024310 Generator Date: 07/26/2011 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 202-433-7182 TSD Epa Id: PAD067098822 Not reported TSD Date: TSD Facility Name: CYCLE CHEM INC TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 1
Waste Number: D001
Container Number: 1

Container Type: Fiberboard or plastic drums, barrels, kegs

Waste Quantity:

Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2011

Manifest Number: 008982378JJK

Manifest Type: T

Generator EPA Id: DC9170024310 Generator Date: 12/19/2011 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 202-433-7182 TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Direction Distance Elevation

ation Site Database(s) EPA ID Number

# WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

Facility Telephone: Not reported

Page Number: 1
Line Number: 2
Waste Number: D011
Container Number: 1

Container Type: Fiberboard or plastic drums, barrels, kegs

Waste Quantity: 14
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2011

Manifest Number: 008982125JJK

Manifest Type: T

Generator EPA Id: DC9170024310 Generator Date: 09/19/2011 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 202-433-7182 TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC 550 INDUSTRIAL DRIVE TSD Facility Address:

TSD Facility City: LEWISBERRY

TSD Facility State: PA
Facility Telephone: Not reported

Page Number: 1
Line Number: 3
Waste Number: NONE
Container Number: 1

Container Type: Metal drums, barrels, kegs

Waste Quantity: 30
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2011

Manifest Number: 000843971JJK

Manifest Type: T

Generator EPA Id: DC9170024310 Generator Date: 08/25/2011 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 202-433-7182 TSD Epa Id: PAD067098822 TSD Date: Not reported CYCLE CHEM INC TSD Facility Name: TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 1

Distance Elevation

vation Site Database(s) EPA ID Number

## WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

Waste Number: D008 Container Number: 1

Container Type: Metal drums, barrels, kegs

Waste Quantity: 300
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2011

Manifest Number: 001052577GBF

Manifest Type: T

DC9170024310 Generator EPA Id: Generator Date: 12/14/2011 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 202-433-7182 TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 1
Waste Number: D008
Container Number: 2

Container Type: Metal drums, barrels, kegs

Waste Quantity: 500
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2011

Manifest Number: 001052586GBF

Manifest Type: T

DC9170024310 Generator EPA Id: Generator Date: 12/14/2011 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 202-433-7182 TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC 550 INDUSTRIAL DRIVE

TSD Facility Address: 550 INDUSTRI
TSD Facility City: LEWISBERRY

TSD Facility State: PA
Facility Telephone: Not reported

Page Number: 1
Line Number: 1
Waste Number: D008
Container Number: 1

Container Type: Metal drums, barrels, kegs

Distance Elevation

ation Site Database(s) EPA ID Number

## WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

Waste Quantity: 150
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2011

Manifest Number: 006496765JJK

Manifest Type: T

Generator EPA Id: DC9170024310 Generator Date: 07/26/2011 Not reported Mailing Address: Not reported Mailing City, St, Zip: Contact Name: Not reported 202-433-7182 Contact Phone: PAD067098822 TSD Epa Id: TSD Date: Not reported CYCLE CHEM INC TSD Facility Name: TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 2
Waste Number: NONE
Container Number: 1

Container Type: Metal drums, barrels, kegs

Waste Quantity: 40
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2011

Manifest Number: 006496765JJK

Manifest Type: T

Generator EPA Id: DC9170024310 Generator Date: 07/26/2011 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 202-433-7182 TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 4
Waste Number: D008
Container Number: 1

Container Type: Metal drums, barrels, kegs

Waste Quantity: 35
Unit: Pounds
Handling Code: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

## WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

TSP EPA ld: Not reported Date TSP Sig: Not reported

Year: 2011

Manifest Number: 008982125JJK

Manifest Type: T

Generator EPA Id: DC9170024310 Generator Date: 09/19/2011 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported 202-433-7182 Contact Phone: PAD067098822 TSD Epa Id: TSD Date: Not reported CYCLE CHEM INC TSD Facility Name: TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 2
Waste Number: D009
Container Number: 2

Container Type: Fiberboard or plastic drums, barrels, kegs

Waste Quantity: 38
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2011

Manifest Number: 008982378JJK

Manifest Type:

Generator EPA Id: DC9170024310 Generator Date: 12/19/2011 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported 202-433-7182 Contact Phone: TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 2
Waste Number: D009
Container Number: 1

Container Type: Fiberboard or plastic drums, barrels, kegs

Waste Quantity: 14
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## **WASHINGTON NAVY YARD (Continued)**

1000147680

Year: 2011

008982125JJK Manifest Number:

Manifest Type: Т

Generator EPA Id: DC9170024310 Generator Date: 09/19/2011 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 202-433-7182 TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: **LEWISBERRY** 

TSD Facility State: PΑ

Facility Telephone: Not reported

Page Number: Line Number: Waste Number: D001 Container Number:

Container Type: Fiberboard or plastic drums, barrels, kegs

Waste Quantity:

Pounds Unit: Handling Code: Not reported TSP EPA Id: Not reported Date TSP Sig: Not reported

Year: 2011

008982378JJK Manifest Number:

Manifest Type:

Generator EPA Id: DC9170024310 Generator Date: 12/19/2011 Mailing Address: Not reported Mailing City, St, Zip: Not reported Not reported Contact Name: Contact Phone: 202-433-7182 TSD Epa Id: PAD067098822 TSD Date: Not reported CYCLE CHEM INC TSD Facility Name: 550 INDUSTRIAL DRIVE TSD Facility Address:

TSD Facility City: **LEWISBERRY** 

TSD Facility State: РΑ

Facility Telephone: Not reported

Page Number: Line Number: D001 Waste Number: Container Number:

Container Type: Fiberboard or plastic drums, barrels, kegs

Waste Quantity: 25 Unit: Pounds Handling Code: Not reported TSP EPA Id: Not reported Date TSP Sig: Not reported

Year: 2011

Manifest Number: 008982378JJK

Manifest Type:

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## **WASHINGTON NAVY YARD (Continued)**

1000147680

Generator EPA Id: DC9170024310 Generator Date: 12/19/2011 Not reported Mailing Address: Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 202-433-7182 TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: **LEWISBERRY** 

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: Line Number: Waste Number: D001 Container Number:

Container Type: Fiberboard or plastic drums, barrels, kegs

Waste Quantity: Unit: Pounds

Handling Code: Not reported TSP EPA Id: Not reported Date TSP Sig: Not reported

Year: 2011

006496765JJK Manifest Number:

Manifest Type:

Generator EPA Id: DC9170024310 Generator Date: 07/26/2011 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 202-433-7182 TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: **LEWISBERRY** 

TSD Facility State: PΑ

Facility Telephone: Not reported

Page Number: Line Number: 3 Waste Number: D001

Container Number:

Container Type: Fiberboard or plastic drums, barrels, kegs 40

Waste Quantity: Unit: Pounds Handling Code: Not reported TSP EPA Id: Not reported Date TSP Sig: Not reported

Year: 2011

008982125JJK Manifest Number:

Manifest Type:

DC9170024310 Generator EPA Id: Generator Date: 09/19/2011 Mailing Address: Not reported

Direction Distance Elevation

ation Site Database(s) EPA ID Number

## WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

Mailing City, St, Zip:
Contact Name:
Not reported
Contact Phone:
202-433-7182
TSD Epa Id:
PAD067098822
TSD Date:
Not reported
CYCLE CHEM INC
TSD Facility Address:
TSD INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 4
Waste Number: NONE
Container Number: 3

Container Type: Metal drums, barrels, kegs

Waste Quantity: 1100
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2011

Manifest Number: 008982125JJK

Manifest Type:

Generator EPA Id: DC9170024310 Generator Date: 09/19/2011 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 202-433-7182 TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 2
Waste Number: D011
Container Number: 2

Container Type: Fiberboard or plastic drums, barrels, kegs

Waste Quantity: 38
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2010

Manifest Number: 006954692JJK

Manifest Type:

Generator EPA Id: DC9170024310
Generator Date: 11/09/2010
Mailing Address: Not reported
Mailing City,St,Zip: Not reported
Contact Name: Not reported
Contact Phone: 202-433-7182

Direction Distance

Elevation Site Database(s) EPA ID Number

## WASHINGTON NAVY YARD (Continued)

1000147680

**EDR ID Number** 

TSD Epa Id: PAD067098822
TSD Date: Not reported
TSD Facility Name: CYCLE CHEM INC
TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 1
Waste Number: D008
Container Number: 1

Container Type: Metal drums, barrels, kegs

Waste Quantity: 100
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2010

006499008JJK Manifest Number: Manifest Type: Т DC9170024310 Generator EPA Id: Generator Date: 07/29/2010 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 202-433-7182 TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC

TSD Facility City: LEWISBERRY

TSD Facility State: PA

TSD Facility Address:

Facility Telephone: Not reported

Page Number: 1
Line Number: 4
Waste Number: D002
Container Number: 1

Container Type: Fiberboard or plastic drums, barrels, kegs

550 INDUSTRIAL DRIVE

Waste Quantity: 4
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2010

Manifest Number: 006499069JJK

Manifest Type:

Generator EPA Id: DC9170024310 Generator Date: 08/23/2010 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 202-433-7182 TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## **WASHINGTON NAVY YARD (Continued)**

1000147680

550 INDUSTRIAL DRIVE TSD Facility Address:

TSD Facility City: **LEWISBERRY** 

TSD Facility State: PΑ

Facility Telephone: Not reported

Page Number: Line Number: 4 NONE Waste Number: Container Number:

Container Type: Fiberboard or plastic drums, barrels, kegs

Waste Quantity: Unit: Pounds Handling Code: Not reported TSP EPA Id: Not reported Date TSP Sig: Not reported

Year: 2010

Manifest Number: 006499069JJK

Manifest Type: Т

Generator EPA Id: DC9170024310 08/23/2010 Generator Date: Mailing Address: Not reported Mailing City, St, Zip: Not reported Not reported Contact Name: 202-433-7182 Contact Phone: TSD Epa Id: PAD067098822 TSD Date: Not reported CYCLE CHEM INC TSD Facility Name: TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: **LEWISBERRY** 

TSD Facility State: PΑ

Facility Telephone: Not reported

Page Number: Line Number: Waste Number: D001 Container Number:

Container Type: Fiberboard or plastic drums, barrels, kegs

Waste Quantity: Unit: Pounds Handling Code: Not reported TSP EPA Id: Not reported Date TSP Sig: Not reported

> Click this hyperlink while viewing on your computer to access 56 additional PA MANIFEST: record(s) in the EDR Site Report.

DC BROWNFIELDS S108931551 1 100 S STREET, SW N/A

< 1/8 WASHINGTON, DC

1 ft.

BROWNFIELD:

PBF2004-0120 PB ID: Relative: Ownership: Private Lower Size (sf): Not reported Actual: Phase I: unknown 19 ft. Phase II: unknown

0011-0810 Lot: Square: 0602

Direction Distance

Elevation Site Database(s) EPA ID Number

(Continued) S108931551

Latitude/Longitude: 38.8682155 / -77.0121963

Notes: WS: Other

A2 PEPCO BUZZARD - TANK # 1 DC LUST \$108931574 180 S STREET, SW DC BROWNFIELDS N/A

< 1/8 WASHINGTON, DC

1 ft.

Site 1 of 3 in cluster A

 Relative:
 LUST:

 Lower
 Facility ID:
 2-002337

 Facility Type:
 Other

 Actual:
 Facility Status:
 Closed

17 ft. Product: Gasoline, Diesel Notification Date: 8/27/1993

Ward: 6
Media Of Contamination: SOIL
Entry Date: 8/27/1993
Lust Number: 93094

BROWNFIELD:

PB ID: PBF2003-0034
Ownership: Private
Size (sf): Not reported
Phase I: unknown
Phase II: unknown
Lot: N
Square: 0605?

Latitude/Longitude: 38.92895304 / -76.97906441

Notes: WS: Other

A3 ATTIS DC UST U002108164 1714 2ND ST SW N/A

< 1/8 WASHINGTON, DC 20024 1 ft.

Site 2 of 3 in cluster A

Relative: UST:

Lower Facility ID: 2000084
Facility Description: False

Actual: Owner: AT&T COMMUNICATIONS

17 ft.
Tank ID:

Tank Status: Permanently Out of Use

Tank Capacity: 3500 Substance: Gasoline **EDR ID Number** 

Direction
Distance

Elevation Site Database(s) EPA ID Number

A4 AT&T - 1714 2ND ST SW DC LUST S108931573
1714 2ND STREET, SW DC BROWNFIELDS N/A

< 1/8 WASHINGTON, DC

1 ft.

Site 3 of 3 in cluster A

Relative: LUST:

Lower Facility ID: 2-000084

Facility Type: Other

Actual: Facility Status: Closed

17 ft. Product: Gasoline
Notification Date: 7/1/1992

Ward: 6
Media Of Contamination: Soil/GW
Entry Date: 7/1/1992
Lust Number: 92076

BROWNFIELD:

PB ID: PBF2003-0008

Ownership: Private
Size (sf): 25,612
Phase I: unknown
Phase II: unknown
Lot: 0007
Square: 0605

Latitude/Longitude: 38.86822262 / -77.01359292

Notes: WS: Other

B5 HOME MOVING & STORAGE DC LUST S105029670

1812 HALF ST., SW

< 1/8 WASHINGTON, DC

1 ft.

Site 1 of 3 in cluster B

Relative: LUST:

Higher Facility ID:

Facility Type: Other

Actual: Facility Status: Open

21 ft. Product: Gasoline
Notification Date: 12/6/1994

Ward: 6
Media Of Contamination: Soil/GW
Entry Date: 12/6/1994

2-004505

95015

B6 BORGER MANAGEMENT, INC. DC UST U003054693 1812 HALF ST SW N/A

< 1/8 WASHINGTON, DC 20024

1 ft.

Site 2 of 3 in cluster B

Lust Number:

Relative: UST:

Higher Facility ID: 2004505
Facility Description: False

Actual: Owner: BORGER MANAGEMENT, INC.

21 ft.

Tank ID:

Tank Status: Permanently Out of Use

N/A

**EDR ID Number** 

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**BORGER MANAGEMENT, INC. (Continued)** 

Tank Capacity: 4000 Substance: Gasoline

**PEPCO** 

1ST & T ST SW WASHINGTON, DC 20024 < 1/8

1 ft.

7

UST:

Facility ID: 2000214 Relative: Facility Description: False Lower

Owner: POTOMAC ELECTRIC POWER COMPANY.

Actual: 18 ft.

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 6000 Substance: Diesel

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 6000 Substance: Diesel

**B8** 1824 HALF STREET, SW

WASHINGTON, DC < 1/8

1 ft.

Site 3 of 3 in cluster B

**BROWNFIELD:** Relative:

PB ID: Higher

Ownership: Private Actual: Size (sf): Not reported 21 ft. Phase I: unknown

Phase II: unknown Lot: 0001 Square: 0664

Latitude/Longitude: 38.91337093 / -76.98594752

Notes: WS: Other

DC LUST C9 SUPER SALVAGE, INC. S102834829

PBF2003-0015

**1711 1ST STREET., SW** 

< 1/8 WASHINGTON, DC

1 ft.

Site 1 of 4 in cluster C

LUST: Relative:

2-003504 Higher Facility ID: Facility Type: Other

Actual: Facility Status: Closed 22 ft. Product: Gasoline Notification Date: 10/13/1995

> Ward: 6

Media Of Contamination: SOIL N/A

U003054693

DC UST U003294414

DC BROWNFIELDS

N/A

S108931575

N/A

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

SUPER SALVAGE, INC. (Continued) S102834829

Entry Date: 10/13/1995 96030 Lust Number:

SUPER SALVAGE INC. C10 DC UST U003054563

1711 1ST ST SW N/A

< 1/8 WASHINGTON, DC 20024

1 ft.

Site 2 of 4 in cluster C

UST: Relative:

Facility ID: 2003504 Higher Facility Description: False

Actual: Owner: SUPER SALVAGE INC.

22 ft.

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 2000 Substance: Gasoline

C11 DC BROWNFIELDS S108931572

1700 1ST STREET, SW N/A

WASHINGTON, DC < 1/8

1 ft. Site 3 of 4 in cluster C

**BROWNFIELD:** Relative:

PB ID: PBF2003-0026 Higher Ownership: Private Actual: Size (sf): Not reported 22 ft. Phase I: unknown Phase II:

unknown Lot: 0605 Unknown Square:

Latitude/Longitude: 38.91226503 / -76.9818002

Notes: WS: Other

C12 **SUPER SALVAGE INC** RCRA-CESQG 1001023400

1711 FIRST STREET SW < 1/8 WASHINGTON, DC 20024

1 ft.

Site 4 of 4 in cluster C

RCRA-CESQG: Relative: Date form received by agency: 02/10/2010

Higher SUPER SALVAGE INC Facility name:

Actual: Facility address: 1711 FIRST STREET SW 22 ft.

WASHINGTON, DC 20024 EPA ID:

DCR000000208 Mailing address: FIRST STREET SW WASHINGTON, DC 20024

Contact: STEPHEN MIDDLETHON Contact address: FIRST STREET SW

WASHINGTON, DC 20024

Contact country: US

Contact telephone: 202-488-7157 DCR000000208

Direction Distance Elevation

vation Site Database(s) EPA ID Number

## SUPER SALVAGE INC (Continued)

1001023400

**EDR ID Number** 

Contact email: SCRAPBOY@NETZERO.NET

EPA Region: 03 Land type: Private

Classification: Conditionally Exempt Small Quantity Generator

Description: Handler: generates 100 kg or less of hazardous waste per calendar

month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from

the cleanup of a spill, into or on any land or water, of acutely

hazardous waste

Owner/Operator Summary:

Owner/operator name: KAPLAN ROBERT Owner/operator address: 3226 LUNHAM DR

SILVER SPRING, MD 20906

Owner/operator country: Not reported
Owner/operator telephone: (301) 598-7267

Legal status: Private
Owner/Operator Type: Owner

Owner/Op start date: Not reported Owner/Op end date: Not reported

Owner/operator name: KAPLAN ROBERT Owner/operator address: LUNHAM DR

SILVER SPRING, MD 20906

Owner/operator country: US

Owner/operator telephone: 301-598-7267
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 01/01/2010
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Direction Distance

Elevation Site Database(s) EPA ID Number

# SUPER SALVAGE INC (Continued)

1001023400

**EDR ID Number** 

**Historical Generators:** 

Date form received by agency: 02/03/2000

Facility name: SUPER SALVAGE INC

Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 05/31/1995

Facility name: SUPER SALVAGE INC

Classification: Conditionally Exempt Small Quantity Generator

Hazardous Waste Summary:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D006 Waste name: CADMIUM

Waste code: D008
Waste name: LEAD

Waste code: D018
Waste name: BENZENE

Waste code: D035

Waste name: METHYL ETHYL KETONE

Waste code: D039

Waste name: TETRACHLOROETHYLENE

Waste code: D040

Waste name: TRICHLOROETHYLENE

Violation Status: No violations found

Evaluation Action Summary:

Evaluation date: 02/22/2012

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

State

Evaluation date: 03/01/2011

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 03/22/2002

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported Date achieved compliance: Not reported

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

SUPER SALVAGE INC (Continued)

1001023400

N/A

Evaluation lead agency: State

Evaluation date: 12/22/1998

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported Date achieved compliance: Not reported Evaluation lead agency: State

Evaluation date: 01/23/1996

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported Date achieved compliance: Not reported Evaluation lead agency: State

**METRO BUILDING SUPPLY** D13 DC LUST \$102835013

NNE **50 Q STREET. SW** 

WASHINGTON, DC < 1/8

0.027 mi.

Site 1 of 5 in cluster D 140 ft.

LUST: Relative:

Facility ID: 2-000575 Higher

Facility Type: Other Actual: Facility Status: NFA 25 ft. Product: Gasoline Notification Date: 6/28/1991

> Ward: Media Of Contamination: Soil/GW Entry Date: 6/28/1991 Lust Number: 91045

METRO BUILDING SUPPLY CO. DC UST U002108276 D14 N/A

NNE **50 Q ST SW** WASHINGTON, DC 20024 < 1/8

0.027 mi.

140 ft. Site 2 of 5 in cluster D

UST: Relative:

Facility ID: 2000575 Higher Facility Description: False

Actual: Owner: METRO BUILDING SUPPLY, CO

25 ft.

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 4000 Substance: Diesel

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 4000 Diesel Substance:

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 2000

Direction Distance

**EDR ID Number** Elevation Site **EPA ID Number** Database(s)

## **METRO BUILDING SUPPLY CO. (Continued)**

U002108276

Substance: Gasoline

D15 **USA MOTORS INC** RCRA-CESQG 1004681868 NNE **45 Q STREET SW** NJ MANIFEST DCR000500017

WASHINGTON, DC 20024 < 1/8

0.032 mi.

168 ft. Site 3 of 5 in cluster D

RCRA-CESQG: Relative:

Date form received by agency: 07/25/2011 Higher

**USA MOTORS INC** Facility name: Actual: Facility address: 45 Q STREET SW 25 ft.

WASHINGTON, DC 20024 EPA ID: DCR000500017

Mailing address: Q STREET SW

WASHINGTON, DC 20024 BALWINDER SINGH

Contact: Contact address: Q STREET SW

WASHINGTON, DC 20024

Contact country: US

Contact telephone: (202) 484-4155 Contact email: Not reported

EPA Region: 03 Land type: Private

Classification: Conditionally Exempt Small Quantity Generator

Handler: generates 100 kg or less of hazardous waste per calendar Description: month, and accumulates 1000 kg or less of hazardous waste at any time;

or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from

the cleanup of a spill, into or on any land or water, of acutely

hazardous waste

Owner/Operator Summary:

Owner/operator name: SINGH, BALWINDER Owner/operator address: 1439 FISHERS MILL COURT HERNDON, VA 20170

Owner/operator country: US Owner/operator telephone: (703) 450-9667 Legal status: Private Owner/Operator Type: Owner

Owner/Op start date: 11/01/2000 Owner/Op end date: Not reported

Owner/operator name: SINGH, BALWINDER Owner/operator address: 1439 FISHERS MILL COURT HERNDON, VA 20170

Owner/operator country: US

Owner/operator telephone: (703) 450-9667

Legal status: Private

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## **USA MOTORS INC (Continued)**

1004681868

Owner/Operator Type: Operator 11/01/2000 Owner/Op start date: Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: Nο Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Historical Generators:

Date form received by agency: 11/07/2000

Facility name: USA MOTORS INC

Classification: Conditionally Exempt Small Quantity Generator

Hazardous Waste Summary:

Waste code: D001

IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF Waste name:

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D018 Waste name: **BENZENE** 

Waste code: D039

Waste name: **TETRACHLOROETHYLENE** 

Waste code: D040

Waste name: TRICHLOROETHYLENE

Violation Status: No violations found

**Evaluation Action Summary:** 

Evaluation date: 03/30/2012

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation: Not reported Date achieved compliance: Not reported Evaluation lead agency: State

Evaluation date: 03/01/2011

Direction Distance

Elevation Site Database(s) EPA ID Number

## **USA MOTORS INC (Continued)**

1004681868

**EDR ID Number** 

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 08/29/2002

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

NJ MANIFEST:

NJA5224187 Manifest Code: DCR000500017 EPA ID: Date Shipped: 01/19/2005 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 01/19/2005 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported 01/26/2005 Date TSDF Received Waste: Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported Not reported QTY Units: Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Not reported Waste Type Code 3: Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 03030521 Reference Manifest Number: Not reported

Distance Elevation

Site Database(s) EPA ID Number

## **USA MOTORS INC (Continued)**

1004681868

**EDR ID Number** 

Was Load Rejected (Y/N): No

Reason Load Was Rejected:
Waste Code:
Manifest Year:

Quantity:
Unit:
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported

Manifest Code: NJA5070813 EPA ID: DCR000500017 Date Shipped: 03/17/2005 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Not reported Transporter 10 EPA ID: Date Trans1 Transported Waste: 03/17/2005 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 03/21/2005 Tranporter 1 Decal: Not reported Not reported Tranporter 2 Decal: Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: TSDF EPA Facility Name: Not reported QTY Units: Not reported Not reported Transporter SEQ ID: Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Not reported Waste Type Code 4: Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported 05110521 Data Entry Number: Reference Manifest Number: Not reported Was Load Rejected (Y/N): No

Distance Elevation Site

Site Database(s) EPA ID Number

## **USA MOTORS INC (Continued)**

1004681868

**EDR ID Number** 

Reason Load Was Rejected:

Waste Code:

Manifest Year:

Quantity:

Unit:

Not reported

Manifest Code: NJA5213719 EPA ID: DCR000500017 Date Shipped: 05/19/2005 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported 05/19/2005 Date Trans1 Transported Waste: Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 05/23/2005 Tranporter 1 Decal: Not reported Not reported Tranporter 2 Decal: Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Not reported Transporter-5 EPA Facility Name: TSDF EPA Facility Name: Not reported QTY Units: Not reported Not reported Transporter SEQ ID: Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Not reported Waste Type Code 5: Waste Type Code 6: Not reported Date Accepted: Not reported Not reported Manifest Discrepancy Type: Data Entry Number: 06240521 Reference Manifest Number: Not reported Was Load Rejected (Y/N): No

Reason Load Was Rejected:

Not reported

Distance Elevation

Site Database(s) EPA ID Number

## **USA MOTORS INC (Continued)**

1004681868

**EDR ID Number** 

Waste Code: Not reported Manifest Year: Not reported Quantity: Not reported Unit: Not reported Hand Code: Not reported

Manifest Code: NJA5068396 EPA ID: DCR000500017 Date Shipped: 07/06/2005 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Not reported Transporter 5 EPA ID: Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 07/06/2005 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 07/12/2005 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Not reported Generator EPA Facility Name: Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Not reported Waste Type Code 6: Date Accepted: Not reported Manifest Discrepancy Type: Not reported 08100521 Data Entry Number: Reference Manifest Number: Not reported Was Load Rejected (Y/N): No Not reported Reason Load Was Rejected:

Not reported

Waste Code:

Distance Elevation Site

Site Database(s) EPA ID Number

## **USA MOTORS INC (Continued)**

1004681868

**EDR ID Number** 

Manifest Year: Not reported Quantity: Not reported Unit: Not reported Hand Code: Not reported

Manifest Code: NJA5068142 EPA ID: DCR000500017 Date Shipped: 09/12/2005 TSDF EPA ID: NJD002182897 TXR000050930 Transporter EPA ID: Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Not reported Transporter 6 EPA ID: Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 09/12/2005 Date Trans2 Transported Waste: Not reported Not reported Date Trans3 Transported Waste: Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 09/20/2005 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Not reported Transporter-1 EPA Facility Name: Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported Not reported QTY Units: Not reported Transporter SEQ ID: Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Not reported Date Accepted: Manifest Discrepancy Type: Not reported Data Entry Number: 10280521 Reference Manifest Number: Not reported Was Load Rejected (Y/N): No Reason Load Was Rejected: Not reported Waste Code: Not reported Manifest Year: Not reported

Distance Elevation Site

Site Database(s) EPA ID Number

## **USA MOTORS INC (Continued)**

1004681868

**EDR ID Number** 

Quantity: Not reported Unit: Not reported Hand Code: Not reported

Manifest Code: NJA5250985 EPA ID: DCR000500017 Date Shipped: 10/26/2005 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Not reported Transporter 7 EPA ID: Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported 10/26/2005 Date Trans1 Transported Waste: Date Trans2 Transported Waste: Not reported Not reported Date Trans3 Transported Waste: Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 11/03/2005 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Not reported Transporter-2 EPA Facility Name: Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Not reported Transporter SEQ ID: Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 12140535 Reference Manifest Number: Not reported Was Load Rejected (Y/N): No Reason Load Was Rejected: Not reported Waste Code: Not reported Manifest Year: Not reported

Not reported

Quantity:

Distance Elevation

tion Site Database(s) EPA ID Number

## **USA MOTORS INC (Continued)**

1004681868

**EDR ID Number** 

Unit: Not reported Hand Code: Not reported

Manifest Code: NJA5255704 EPA ID: DCR000500017 Date Shipped: 12/16/2005 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Not reported Transporter 8 EPA ID: Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 12/16/2005 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 12/22/2005 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Not reported Transporter-3 EPA Facility Name: Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Not reported Transporter-1 Date: Waste SEQ ID: Not reported Waste Type Code 2: Not reported Not reported Waste Type Code 3: Not reported Waste Type Code 4: Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 02170622 Reference Manifest Number: Not reported Was Load Rejected (Y/N): Reason Load Was Rejected: Not reported Waste Code: Not reported Manifest Year: Not reported Quantity: Not reported Unit: Not reported

Distance Elevation

Site Database(s) **EPA ID Number** 

## **USA MOTORS INC (Continued)**

1004681868

**EDR ID Number** 

Hand Code: Not reported

Manifest Code: 002090700SKS EPA ID: DCR000500017 Date Shipped: 08/26/2009 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Not reported Transporter 3 EPA ID: Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Not reported Transporter 10 EPA ID: Date Trans1 Transported Waste: 08/26/2009 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 09/01/2009 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Not reported Transporter-4 EPA Facility Name: Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Not reported Waste SEQ ID: Not reported Waste Type Code 2: Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: Not reported Reference Manifest Number: Not reported

Was Load Rejected (Y/N): No Reason Load Was Rejected: Not reported

Waste Code: D039

Manifest Year: 2009 New Jersey Manifest Data

Quantity: 14 G Unit: Hand Code: H020

Distance Elevation Site

e Database(s) EPA ID Number

## **USA MOTORS INC (Continued)**

1004681868

**EDR ID Number** 

Manifest Code: NJA5096032 DCR000500017 EPA ID: Date Shipped: 01/02/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Not reported Transporter 4 EPA ID: Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 01/02/2004 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 01/14/2004 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Not reported Transporter SEQ ID: Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Not reported Waste Type Code 5: Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported 03120421 Data Entry Number: Reference Manifest Number: Not reported Was Load Rejected (Y/N): No Reason Load Was Rejected: Not reported Waste Code: Not reported Manifest Year: Not reported Quantity: Not reported Not reported Hand Code: Not reported

Manifest Code: NJA5117455

Direction Distance Elevation

Site Database(s) EPA ID Number

## **USA MOTORS INC (Continued)**

1004681868

**EDR ID Number** 

EPA ID: DCR000500017 Date Shipped: 02/17/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 02/17/2004 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Not reported Date Trans5 Transported Waste: Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 02/27/2004 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Not reported Waste Type Code 6: Not reported Date Accepted: Manifest Discrepancy Type: Not reported 03300422 Data Entry Number: Reference Manifest Number: Not reported Was Load Rejected (Y/N): No Reason Load Was Rejected: Not reported Waste Code: Not reported Manifest Year: Not reported Quantity: Not reported Unit: Not reported Hand Code: Not reported

Manifest Code: NJA5094874 EPA ID: DCR000500017

Elevation Site

Distance

ite Database(s) EPA ID Number

**USA MOTORS INC (Continued)** 

1004681868

**EDR ID Number** 

Date Shipped: 04/20/2004 NJD002182897 TSDF EPA ID: Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 04/20/2004 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Not reported Date Trans6 Transported Waste: Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 04/26/2004 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Not reported Transporter-5 EPA Facility Name: TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Not reported Manifest Discrepancy Type: Data Entry Number: 05110421 Not reported Reference Manifest Number: Was Load Rejected (Y/N): No Reason Load Was Rejected: Not reported Waste Code: Not reported Manifest Year: Not reported Quantity: Not reported Unit: Not reported

 Manifest Code:
 NJA5039563

 EPA ID:
 DCR000500017

 Date Shipped:
 06/14/2004

Not reported

Hand Code:

Direction Distance Elevation

Site Database(s) EPA ID Number

# **USA MOTORS INC (Continued)**

1004681868

**EDR ID Number** 

TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Not reported Transporter 3 EPA ID: Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Not reported Transporter 7 EPA ID: Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 06/14/2004 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Not reported Date Trans7 Transported Waste: Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 06/16/2004 Tranporter 1 Decal: Not reported Not reported Tranporter 2 Decal: Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported Not reported TSDF EPA Facility Name: QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 06250421 Reference Manifest Number: Not reported Was Load Rejected (Y/N): No Reason Load Was Rejected: Not reported Waste Code: Not reported Manifest Year: Not reported Quantity: Not reported Unit: Not reported Hand Code: Not reported

 Manifest Code:
 NJA5070147

 EPA ID:
 DCR000500017

 Date Shipped:
 08/03/2004

 TSDF EPA ID:
 NJD002182897

Direction Distance Elevation

Site Database(s) EPA ID Number

# **USA MOTORS INC (Continued)**

1004681868

**EDR ID Number** 

Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Not reported Transporter 10 EPA ID: Date Trans1 Transported Waste: 08/03/2004 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Not reported Date Trans8 Transported Waste: Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported 08/06/2004 Date TSDF Received Waste: Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 08300425 Reference Manifest Number: Not reported Was Load Rejected (Y/N): No Reason Load Was Rejected: Not reported Waste Code: Not reported Manifest Year: Not reported Quantity: Not reported Unit: Not reported Hand Code: Not reported

 Manifest Code:
 NJA5071346

 EPA ID:
 DCR000500017

 Date Shipped:
 10/01/2004

 TSDF EPA ID:
 NJD002182897

 Transporter EPA ID:
 TXR000050930

Distance Elevation

Site Database(s) EPA ID Number

# **USA MOTORS INC (Continued)**

1004681868

**EDR ID Number** 

Transporter 2 EPA ID: Not reported Not reported Transporter 3 EPA ID: Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported 10/01/2004 Date Trans1 Transported Waste: Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Not reported Date Trans9 Transported Waste: Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 10/07/2004 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 11030425 Reference Manifest Number: Not reported Was Load Rejected (Y/N): No Reason Load Was Rejected: Not reported Not reported Waste Code: Not reported Manifest Year: Quantity: Not reported Unit: Not reported Hand Code: Not reported

 Manifest Code:
 NJA5072111

 EPA ID:
 DCR000500017

 Date Shipped:
 11/19/2004

 TSDF EPA ID:
 NJD002182897

 Transporter EPA ID:
 TXR000050930

 Transporter 2 EPA ID:
 Not reported

Direction Distance Elevation

Site Database(s) EPA ID Number

## **USA MOTORS INC (Continued)**

1004681868

**EDR ID Number** 

Transporter 3 EPA ID: Not reported Not reported Transporter 4 EPA ID: Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 11/19/2004 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Not reported Date Trans10 Transported Waste: Date TSDF Received Waste: 11/24/2004 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 01050525 Reference Manifest Number: Not reported Was Load Rejected (Y/N): No Reason Load Was Rejected: Not reported Waste Code: Not reported Not reported Manifest Year: Quantity: Not reported Unit: Not reported Hand Code: Not reported

 Manifest Code:
 001848711SKS

 EPA ID:
 DCR000500017

 Date Shipped:
 02/12/2010

 TSDF EPA ID:
 NJD002182897

 Transporter EPA ID:
 TXR000050930

 Transporter 2 EPA ID:
 Not reported

 Transporter 3 EPA ID:
 Not reported

Direction Distance Elevation

vation Site Database(s) EPA ID Number

# **USA MOTORS INC (Continued)**

1004681868

**EDR ID Number** 

Transporter 4 EPA ID: Not reported Not reported Transporter 5 EPA ID: Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Not reported Transporter 10 EPA ID: Date Trans1 Transported Waste: 02/12/2010 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported 02/18/2010 Date TSDF Received Waste: Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: Not reported Reference Manifest Number: Not reported Was Load Rejected (Y/N): No

Reason Load Was Rejected: Not reported

Waste Code: D039

Manifest Year: 2010 New Jersey Manifest Data

Quantity: 15 Unit: G Hand Code: H020

Manifest Code: 003648596FLE EPA ID: DCR000500017 Date Shipped: 1/26/2011 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: NJD071629976 TXR000050930 Transporter 3 EPA ID: Transporter 4 EPA ID: Not reported

Direction Distance Elevation

Site Database(s) EPA ID Number

# **USA MOTORS INC (Continued)**

1004681868

**EDR ID Number** 

Transporter 5 EPA ID: Not reported Not reported Transporter 6 EPA ID: Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Not reported Date Trans1 Transported Waste: Not reported Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: Not reported Not reported Tranporter 1 Decal: Tranporter 2 Decal: Not reported Generator EPA Facility Name: USA MOTORS INC

Transporter-1 EPA Facility Name: SAFETY KLEEN SYSTEMS INC
Transporter-2 EPA Facility Name: SJ TRANSPORTATION COMPANY
Transporter-3 EPA Facility Name: SAFETY KLEEN SYSTEMS INC

Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported

TSDF EPA Facility Name: SAFETY KLEEN SYSTEMS INC

QTY Units: gallons
Transporter SEQ ID: 1.00
Transporter-1 Date: 1/26/2011
Waste SEQ ID: 1.00
Waste Type Code 2: Not reported
Waste Type Code 3: Not reported
Waste Type Code 4: Not reported

Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported 2/3/2011 Date Accepted: Manifest Discrepancy Type: Not reported Data Entry Number: Not reported Reference Manifest Number: Not reported Was Load Rejected (Y/N): Not reported Reason Load Was Rejected: Not reported Waste Code: D039

Manifest Year: 2011 New Jersey Manifest Data

Quantity:14.00Unit:gallonsHand Code:H020

Manifest Code: 001600365SKS EPA ID: DCR000500017 Date Shipped: 03/12/2009 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported

Distance Elevation

Site Database(s) **EPA ID Number** 

# **USA MOTORS INC (Continued)**

1004681868

**EDR ID Number** 

Transporter 6 EPA ID: Not reported Not reported Transporter 7 EPA ID: Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 03/12/2009 Not reported Date Trans2 Transported Waste: Date Trans3 Transported Waste: Not reported Not reported Date Trans4 Transported Waste: Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 03/16/2009 Tranporter 1 Decal: Not reported Not reported Tranporter 2 Decal: Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Not reported Waste Type Code 3: Not reported Waste Type Code 4: Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Not reported Manifest Discrepancy Type: Data Entry Number: Not reported Reference Manifest Number: Not reported Was Load Rejected (Y/N): No

Not reported Reason Load Was Rejected: Waste Code: D039

Manifest Year: 2009 New Jersey Manifest Data

Quantity: 29 Unit: G H020 Hand Code:

Manifest Code: 000266120CEX EPA ID: DCR000500017 Date Shipped: 10/22/2009 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported

Distance Elevation

Site Database(s) EPA ID Number

## **USA MOTORS INC (Continued)**

1004681868

**EDR ID Number** 

Transporter 7 EPA ID: Not reported Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: 10/22/2009 Date Trans1 Transported Waste: Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Not reported Date Trans5 Transported Waste: Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 10/28/2009 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported Not reported TSDF EPA Facility Name: QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Not reported Waste Type Code 4: Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Not reported Data Entry Number: Reference Manifest Number: Not reported

Was Load Rejected (Y/N): No

Reason Load Was Rejected: Not reported Waste Code: D039

Manifest Year: 2009 New Jersey Manifest Data

Quantity: 15 Unit: G Hand Code: H020

Manifest Code: 001910737SKS EPA ID: DCR000500017 Date Shipped: 05/08/2009 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

# **USA MOTORS INC (Continued)**

1004681868

**EDR ID Number** 

Transporter 8 EPA ID: Not reported Not reported Transporter 10 EPA ID: Date Trans1 Transported Waste: 05/08/2009 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Not reported Date Trans6 Transported Waste: Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 05/11/2009 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: Not reported Not reported Reference Manifest Number:

Was Load Rejected (Y/N): No

Reason Load Was Rejected: Not reported

Waste Code: D039

Manifest Year: 2009 New Jersey Manifest Data

**USA MOTORS INC** 

Quantity: 13 Unit: G Hand Code: H020

D16 **45 Q ST SW** NNE

**EDR US Hist Auto Stat** 1015501451

N/A

< 1/8 0.032 mi.

WASHINGTON, DC 20024 Site 4 of 5 in cluster D

168 ft.

**EDR Historical Auto Stations:** Relative:

Name:

**USA MOTORS INC** Name: Higher

Year: 2001 Address: 45 Q ST SW

Actual: 25 ft.

Year: 2006

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

(Continued) 1015501451

Address: 45 Q ST SW

**USA MOTORS INC** Name:

Year: 2008 Address: 45 Q ST SW

**USA MOTORS INC** Name:

Year: 2010 Address: 45 Q ST SW

Name: **USA MOTORS INC** 

Year: 2012 45 Q ST SW Address:

E17 DC BROWNFIELDS \$108931576

SE 1900 HALF STREET, SW < 1/8 WASHINGTON, DC

0.037 mi.

196 ft. Site 1 of 2 in cluster E

BROWNFIELD: Relative:

PB ID: PBF2003-0071 Lower Ownership: Private

Actual: Size (sf): 110,988 11 ft. Phase I: unknown Phase II: unknown Lot: 0015

Square: 0666 38.87650263 / -77.00351471 Latitude/Longitude:

Notes: WS: Other

E18 **WESTWOOD MANAGEMENT CORPORATION** DC LUST U003054158 DC UST N/A

1900 HALF ST SW SE < 1/8 WASHINGTON, DC 20024

0.037 mi.

196 ft. Site 2 of 2 in cluster E

LUST: Relative:

Facility ID: 2-000221 Lower Facility Type: Other Actual: Facility Status: Closed 11 ft. Product: Heating Oil

Notification Date: Not reported

Media Of Contamination: Soil

Not reported Entry Date: Lust Number: 95042

UST:

2000221 Facility ID: Facility Description: False

WESTWOOD MANAGEMENT CORPORATION Owner:

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 300 N/A

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**WESTWOOD MANAGEMENT CORPORATION (Continued)** 

U003054158

**NJ MANIFEST** 

Substance: Diesel

DC HIST UST \$110337839 F19 **UNKNOWN** N/A

1620 1ST ST SW North < 1/8 WASHINGTON, DC

0.040 mi.

Site 1 of 5 in cluster F 211 ft.

HIST UST: Relative:

Facility Id: 2003502*001 Higher Confirm Tank/Owner Address Found:Not reported

Actual: Confirn Tank/No Owner Found: Not reported 24 ft. Owner Found/No Tank: Not reported

No Owner/No Tank: Not reported Address Not Found:

yes Ltr Edc: Not reported

Tank Status: UNK Tank Capacity: Not reported

Product: unk

D20 **GOLD STAR SERVICES** RCRA-CESQG 1001122928 DCR000000711 NE **39 Q STREET SW FINDS** 

< 1/8 WASHINGTON, DC 20024

0.047 mi.

247 ft. Site 5 of 5 in cluster D

RCRA-CESQG: Relative:

Date form received by agency: 06/08/2011 Higher

GOLD STAR SERVICES Facility name: Actual: Facility address: 39 Q STREET SW 24 ft. WASHINGTON, DC 20024

> EPA ID: DCR000000711

Q STREET SW

Mailing address: WASHINGTON, DC 20024

Contact: PRITMAN S GHUMAN

Contact address: Q STREET SW

WASHINGTON, DC 20024

US Contact country:

Contact telephone: 202-484-5555 Contact email: Not reported EPA Region: 03

Land type: Private

Classification: Conditionally Exempt Small Quantity Generator

Description: Handler: generates 100 kg or less of hazardous waste per calendar

month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of

any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely

Direction Distance Elevation

Site Database(s) **EPA ID Number** 

## **GOLD STAR SERVICES (Continued)**

1001122928

**EDR ID Number** 

hazardous waste

Owner/Operator Summary:

Owner/operator name: PRITMAN GHUMAN Owner/operator address: Q STREET SW

WASHINGTON, DC 20024

Owner/operator country:

Owner/operator telephone: Not reported Legal status: Private Owner/Operator Type: Operator 04/01/1998 Owner/Op start date: Owner/Op end date: Not reported

Owner/operator name: SEREKE NEWAY Owner/operator address: 39 Q STREET SW

WASHINGTON, DC 20024

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private Owner/Operator Type: Operator 05/01/2003 Owner/Op start date: Owner/Op end date: Not reported

PRITMAN GHUMAN Owner/operator name: Owner/operator address: Q STREET SW

WASHINGTON, DC 20024

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private Owner/Operator Type: Owner 04/01/1998 Owner/Op start date: Owner/Op end date: Not reported

SODHI JAGJIT SINGH Owner/operator name: Owner/operator address: 5612 WOOD TRUSH CT FAIRFAX, VA 22032

Owner/operator country: Not reported Owner/operator telephone: (703) 426-0328 Legal status: Private

Owner/Operator Type: Owner Owner/Op start date: 01/01/0001 Owner/Op end date: Not reported

Owner/operator name: **GHUMAN INC** Owner/operator address: 39 Q STREET SW

WASHINGTON, DC 20024

Owner/operator country: US

Owner/operator telephone: (202) 484-5555

Legal status:

Private Owner/Operator Type: Owner Owner/Op start date: 05/01/2003 Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: Mixed waste (haz. and radioactive): No

Direction Distance

Elevation Site Database(s) EPA ID Number

# **GOLD STAR SERVICES (Continued)**

1001122928

**EDR ID Number** 

Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: Nο User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

**Historical Generators:** 

Date form received by agency: 07/13/2009

Facility name: GOLD STAR SERVICES

Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 02/04/2004

Facility name: GOLD STAR SERVICES

Site name: GHUMAN INC.

Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 11/29/1996

Facility name: GOLD STAR SERVICES
Site name: SRL AUTO SERVICE INC

Classification: Conditionally Exempt Small Quantity Generator

Hazardous Waste Summary:

Waste code: D002

Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS

CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Waste code: D008 Waste name: LEAD

Waste code: F005

Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

LISTED IN FUUT, FUUZ, OR FUU4, AND STILL BUTTUMS FRUM THE REC

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Facility Has Received Notices of Violations: Regulation violated: SR - 4202.7(e)

Area of violation: Generators - Pre-transport

Date violation determined: 03/26/2003 Date achieved compliance: 12/09/2008

Direction Distance

Elevation Site Database(s) EPA ID Number

# **GOLD STAR SERVICES (Continued)**

1001122928

**EDR ID Number** 

Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 04/07/2003
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 4200.6

Area of violation: Generators - General

Date violation determined: 03/26/1998
Date achieved compliance: 04/24/1998
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 03/26/1998
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State

Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: SR - 4200.6(d)
Area of violation: Generators - General

Date violation determined: 03/26/1998
Date achieved compliance: 04/24/1998
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 03/26/1998
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Paid penalty amount: Not reported
Paid penalty amount: Not reported

**Evaluation Action Summary:** 

Evaluation date: 06/08/2011

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 03/26/2003

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Pre-transport

Date achieved compliance: 12/09/2008 Evaluation lead agency: State

Evaluation date: 03/26/1998

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - General

Date achieved compliance: 04/24/1998
Evaluation lead agency: State

Distance Elevation

Site Database(s) EPA ID Number

## **GOLD STAR SERVICES (Continued)**

1001122928

**EDR ID Number** 

Evaluation date: 01/07/1997

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

State

FINDS:

Registry ID: 110002504111

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

NJ MANIFEST:

Manifest Code: NJA5068143 EPA ID: DCR000000711 Date Shipped: 09/12/2005 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 09/12/2005 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 09/20/2005 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported

Direction Distance Elevation

Site Database(s) EPA ID Number

## **GOLD STAR SERVICES (Continued)**

1001122928

**EDR ID Number** 

Waste Type Code 2: Not reported Not reported Waste Type Code 3: Not reported Waste Type Code 4: Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 10280521 Reference Manifest Number: Not reported Was Load Rejected (Y/N): No

Reason Load Was Rejected:

Waste Code:

Mot reported

Waste Code:

Mot reported

Not reported

Manifest Code: NJA5085568 EPA ID: DCR000000711 Date Shipped: 05/14/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 05/14/2004 Date Trans2 Transported Waste: Not reported Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 05/21/2004 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported

Distance Elevation

Site Database(s) EPA ID Number

## **GOLD STAR SERVICES (Continued)**

Hand Code:

1001122928

**EDR ID Number** 

Waste Type Code 3: Not reported Not reported Waste Type Code 4: Not reported Waste Type Code 5: Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported 06070422 Data Entry Number: Reference Manifest Number: Not reported Was Load Rejected (Y/N): No

Was Load Rejected (Y/N):

Reason Load Was Rejected:

Waste Code:

Manifest Year:

Quantity:

Unit:

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

Manifest Code: NJA5040675 EPA ID: DCR000000711 Date Shipped: 07/07/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Not reported Transporter 8 EPA ID: Transporter 10 EPA ID: Not reported 07/07/2004 Date Trans1 Transported Waste: Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported 07/12/2004 Date TSDF Received Waste: Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported

Distance
Elevation Site Database(s)

#### **GOLD STAR SERVICES (Continued)**

1001122928

**EDR ID Number** 

**EPA ID Number** 

Waste Type Code 4: Not reported Waste Type Code 5: Not reported Not reported Waste Type Code 6: Not reported Date Accepted: Manifest Discrepancy Type: Not reported 08200421 Data Entry Number: Reference Manifest Number: Not reported Was Load Rejected (Y/N): Nο

Reason Load Was Rejected:

Waste Code:

Manifest Year:

Quantity:

Unit:

Not reported

Manifest Code: NJA5071663 EPA ID: DCR000000711 Date Shipped: 08/16/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Not reported Transporter 10 EPA ID: 08/16/2004 Date Trans1 Transported Waste: Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 08/24/2004 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported

Distance Elevation

Site Database(s) EPA ID Number

#### **GOLD STAR SERVICES (Continued)**

1001122928

**EDR ID Number** 

Waste Type Code 5: Not reported
Waste Type Code 6: Not reported
Date Accepted: Not reported
Manifest Discrepancy Type: Not reported
Data Entry Number: 09170422
Reference Manifest Number: Not reported

Was Load Rejected (Y/N): No

Reason Load Was Rejected:
Waste Code:
Waste Code:
Mot reported
Manifest Year:
Quantity:
Unit:
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported

Manifest Code: NJA5071347 EPA ID: DCR000000711 Date Shipped: 10/01/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported 10/01/2004 Date Trans1 Transported Waste: Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Not reported Date Trans6 Transported Waste: Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 10/07/2004 Tranporter 1 Decal: Not reported Not reported Tranporter 2 Decal: Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported

Distance Elevation

Site Database(s) EPA ID Number

## **GOLD STAR SERVICES (Continued)**

1001122928

**EDR ID Number** 

Waste Type Code 6: Not reported
Date Accepted: Not reported
Manifest Discrepancy Type: Not reported
Data Entry Number: 11030425
Reference Manifest Number: Not reported
Was Load Rejected (Y/N): No

Was Load Rejected (Y/N):

Reason Load Was Rejected:

Waste Code:

Mot reported

Manifest Year:

Quantity:

Unit:

Not reported

Manifest Code: NJA5069437 EPA ID: DCR000000711 Date Shipped: 11/09/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 11/09/2004 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Not reported Date Trans7 Transported Waste: Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 11/11/2004 Not reported Tranporter 1 Decal: Tranporter 2 Decal: Not reported Not reported Generator EPA Facility Name: Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported

Distance Elevation Site

Site Database(s) EPA ID Number

## **GOLD STAR SERVICES (Continued)**

1001122928

**EDR ID Number** 

Date Accepted: Not reported
Manifest Discrepancy Type: Not reported
Data Entry Number: 01180525
Reference Manifest Number: Not reported

Was Load Rejected (Y/N): No

Reason Load Was Rejected:
Waste Code:
Manifest Year:
Quantity:
Unit:
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported

Manifest Code: NJA5224981 EPA ID: DCR000000711 Date Shipped: 12/29/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 12/29/2004 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Not reported Date Trans8 Transported Waste: Date Trans9 Transported Waste: Not reported Not reported Date Trans10 Transported Waste: Date TSDF Received Waste: 01/05/2005 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Not reported Transporter-3 EPA Facility Name: Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

#### **GOLD STAR SERVICES (Continued)**

1001122928

Manifest Discrepancy Type:
Data Entry Number:

Reference Manifest Number:
Was Load Rejected (Y/N):
Reason Load Was Rejected:

Not reported
Not reported
No Not reported

Waste Code:

Manifest Year:

Quantity:

Unit:

Not reported

Manifest Code: NJA5070814 EPA ID: DCR000000711 Date Shipped: 03/14/2005 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 03/14/2005 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Date TSDF Received Waste: 03/21/2005 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Not reported Generator EPA Facility Name: Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported

Manifest Discrepancy Type:

Not reported

Distance Elevation Site

Database(s)

1001122928

**EDR ID Number** 

**EPA ID Number** 

#### **GOLD STAR SERVICES (Continued)**

Data Entry Number: 05110521
Reference Manifest Number: Not reported

Was Load Rejected (Y/N): No

Reason Load Was Rejected:
Waste Code:
Manifest Year:

Quantity:
Unit:
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported

Manifest Code: NJA5225356 EPA ID: DCR000000711 Date Shipped: 06/06/2005 TSDF EPA ID: NJD002182897 TXR000050930 Transporter EPA ID: Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 06/06/2005 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Not reported Date Trans10 Transported Waste: 06/14/2005 Date TSDF Received Waste: Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Not reported Transporter-5 EPA Facility Name: TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 07210521

Direction Distance

Elevation Site Database(s) EPA ID Number

GOLD STAR SERVICES (Continued) 1001122928

Reference Manifest Number: Not reported Was Load Rejected (Y/N): No

Reason Load Was Rejected:
Waste Code:
Manifest Year:
Quantity:
Unit:
Hand Code:
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported

F21 UNKNOWN DC HIST UST S110337833
North 1615 1ST ST SW N/A

North 1615 1ST ST SW < 1/8 WASHINGTON, DC

0.049 mi.

261 ft. Site 2 of 5 in cluster F

Relative: HIST UST:

Higher Facility Id: 2003501*001

Confirm Tank/Owner Address Found:Not reported

Actual: Confirn Tank/No Owner Found: Not reported

24 ft. Owner Found/No Tank: Not reported

No Owner/No Tank: yes

Address Not Found:

Ltr Edc:

Tank Status:

Not reported

Not reported

UNK

Tank Capacity:

Not reported

Product: unk

F22 AUTO WARD INC. RCRA-CESQG 1000495676
NNW 129 Q STREET SW FINDS DCD983969064

< 1/8 WASHINGTON, DC 20024 0.069 mi.

Actual:

18 ft.

365 ft. Site 3 of 5 in cluster F

Relative: RCRA-CESQG:

**Lower** Date form received by agency: 03/31/2011

Facility name: AUTO WARD INC.
Facility address: 129 Q STREET SW
WASHINGTON, DC 20024

EPA ID: DCD983969064

Mailing address: Q STREET SW WASHINGTON, DC 20024

Contact: MUHAMMAD SALEEM

Contact address: Q STREET SW

WASHINGTON, DC 20024

Contact country: US

Contact telephone: (NON) E G-IVEN
Contact email: Not reported

EPA Region: 03 Land type: Private

Classification: Conditionally Exempt Small Quantity Generator

Description: Handler: generates 100 kg or less of hazardous waste per calendar

month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous

**NJ MANIFEST** 

**EDR ID Number** 

Direction
Distance
Elevation

Site Database(s) EPA ID Number

#### **AUTO WARD INC. (Continued)**

1000495676

**EDR ID Number** 

waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

Owner/Operator Summary:

Owner/operator name: TIBER CREEK ASSOCIATES
Owner/operator address: 655 15TH ST NW STE 410
WASHINGTON, DC 20006

Owner/operator country: Not reported (202) 639-3813

Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: MUHAMMAD SALEEM

Owner/operator address: Q STREET

WASHINGTON, DC 20024

Owner/operator country: US

Owner/operator telephone: 202-484-2222
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 01/01/2000
Owner/Op end date: Not reported

Owner/operator name: MUHAMMAD SALEEM

Owner/operator address: Q STREET

WASHINGTON, DC 20024

Owner/operator country: US

Owner/operator telephone: 202-484-2222
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 01/01/2000
Owner/Op end date: Not reported

# Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No

Direction Distance

Elevation Site Database(s) EPA ID Number

AUTO WARD INC. (Continued) 1000495676

Used oil transfer facility: No Used oil transporter: No

Historical Generators:

Date form received by agency: 05/12/2009
Facility name: AUTO WARD INC.

Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 08/19/1998
Facility name: AUTO WARD INC.

Site name: SAGA CORPORATION LINCOLN CAB ASSN Classification: Conditionally Exempt Small Quantity Generator

Hazardous Waste Summary:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D018
Waste name: BENZENE

Waste code: D035

Waste name: METHYL ETHYL KETONE

Waste code: D036

Waste name: NITROBENZENE

Waste code: D039

Waste name: TETRACHLOROETHYLENE

Waste code: D040

Waste name: TRICHLOROETHYLENE

Waste code: F005

Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste code: F008

Waste name: PLATING BATH RESIDUES FROM THE BOTTOM OF PLATING BATHS FROM

ELECTROPLATING OPERATIONS WHERE CYANIDES ARE USED IN THE PROCESS.

Facility Has Received Notices of Violations:

Regulation violated: Not reported

Area of violation: Used Oil - Generators

Date violation determined: 12/09/2008
Date achieved compliance: 06/22/2009

**EDR ID Number** 

Distance Elevation

tion Site Database(s) EPA ID Number

#### **AUTO WARD INC. (Continued)**

1000495676

**EDR ID Number** 

Violation lead agency: State Not reported Enforcement action: Enforcement action date: Not reported Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: Not reported Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: Not reported

Area of violation: TSD - General Facility Standards

Date violation determined: 12/09/2008 Date achieved compliance: 06/22/2009 Violation lead agency: State Enforcement action: Not reported Enforcement action date: Not reported Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: Not reported Not reported Proposed penalty amount: Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: Not reported

Area of violation: Used Oil - Applicability

Date violation determined: 12/09/2008 Date achieved compliance: 06/22/2009 Violation lead agency: State Enforcement action: Not reported Enforcement action date: Not reported Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: Not reported Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: SR - 262.41

Area of violation: Generators - Records/Reporting

Date violation determined: 04/04/1994
Date achieved compliance: 05/01/1996
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 04/04/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

**Evaluation Action Summary:** 

Evaluation date: 03/01/2011

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation: Not reported Date achieved compliance: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

**AUTO WARD INC. (Continued)** 

1000495676

**EDR ID Number** 

Evaluation lead agency: State

Evaluation date: 12/09/2008

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Used Oil - Generators

Date achieved compliance: 06/22/2009 Evaluation lead agency: State

Evaluation date: 12/09/2008

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD - General Facility Standards

Date achieved compliance: 06/22/2009 Evaluation lead agency: State

Evaluation date: 12/09/2008

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Used Oil - Applicability

Date achieved compliance: 06/22/2009 Evaluation lead agency: State

Evaluation date: 08/13/1998

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 01/23/1996

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 01/16/1996

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported
Not reported
State

Evaluation date: 04/04/1994

Evaluation: NON-FINANCIAL RECORD REVIEW Area of violation: Generators - Records/Reporting

Date achieved compliance: 05/01/1996 Evaluation lead agency: State

Evaluation date: 03/24/1994

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

FINDS:

Registry ID: 110002502140

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport,

Direction Distance Elevation

Site Database(s) EPA ID Number

#### **AUTO WARD INC. (Continued)**

1000495676

**EDR ID Number** 

and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

### NJ MANIFEST:

Manifest Code: 001799345SKS EPA ID: DCD983969064 Date Shipped: 06/18/2009 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported 06/18/2009 Date Trans1 Transported Waste: Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Not reported Date Trans8 Transported Waste: Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 06/23/2009 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported

Direction Distance Elevation

EDR ID Number
Site Database(s) EPA ID Number

## **AUTO WARD INC. (Continued)**

1000495676

Waste Type Code 2: Not reported Not reported Waste Type Code 3: Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Not reported Date Accepted: Manifest Discrepancy Type: Not reported Data Entry Number: Not reported Reference Manifest Number: Not reported

Was Load Rejected (Y/N): No

Reason Load Was Rejected: Not reported Waste Code: D001

Manifest Year: 2009 New Jersey Manifest Data

Quantity: 5
Unit: G
Hand Code: H020

Manifest Code: 002107476SKS EPA ID: DCD983969064 Date Shipped: 09/17/2009 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 09/17/2009 Date Trans2 Transported Waste: Not reported Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 09/22/2009 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported

Distance Elevation

Site Database(s) EPA ID Number

# **AUTO WARD INC. (Continued)**

1000495676

**EDR ID Number** 

Waste Type Code 3: Not reported Not reported Waste Type Code 4: Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Not reported Manifest Discrepancy Type: Data Entry Number: Not reported Reference Manifest Number: Not reported

Was Load Rejected (Y/N): No

Reason Load Was Rejected: Not reported Waste Code: D001

Manifest Year: 2009 New Jersey Manifest Data

Quantity: 5
Unit: G
Hand Code: H020

Manifest Code: 001196839SKS EPA ID: DCD983969064 Date Shipped: 04/28/2008 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 04/28/2008 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Not reported Date Trans10 Transported Waste: Date TSDF Received Waste: 05/06/2008 Tranporter 1 Decal: Not reported Not reported Tranporter 2 Decal: Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported

Distance
Elevation Site

EDR ID Number
Database(s) EPA ID Number

## **AUTO WARD INC. (Continued)**

1000495676

Waste Type Code 4: Not reported Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Manifest Discrepancy Type: Not reported Not reported Data Entry Number: Reference Manifest Number: Not reported Was Load Rejected (Y/N): Nο

Reason Load Was Rejected: Not reported Waste Code: D001

Manifest Year: 2008 New Jersey Manifest Data

Quantity: 6
Unit: G
Hand Code: H020

Manifest Code: NJA5069919 EPA ID: DCD983969064 Date Shipped: 02/04/2005 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported 02/04/2005 Date Trans1 Transported Waste: Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 02/10/2005 Not reported Tranporter 1 Decal: Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Not reported Transporter-1 EPA Facility Name: Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

**AUTO WARD INC. (Continued)** 

1000495676

Waste Type Code 5: Not reported
Waste Type Code 6: Not reported
Date Accepted: Not reported
Manifest Discrepancy Type: Not reported
Data Entry Number: 04130521
Reference Manifest Number: Not reported
Was Load Rejected (Y/N): No

Reason Load Was Rejected:
Waste Code:
Manifest Year:
Quantity:
Unit:
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported

Manifest Code: NJA5222034 EPA ID: DCD983969064 Date Shipped: 04/29/2005 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Not reported Transporter 2 EPA ID: Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported 04/29/2005 Date Trans1 Transported Waste: Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported 05/05/2005 Date TSDF Received Waste: Tranporter 1 Decal: Not reported Not reported Tranporter 2 Decal: Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported

Distance Elevation Site

Databas

Database(s) EPA ID Number

#### **AUTO WARD INC. (Continued)**

1000495676

**EDR ID Number** 

Waste Type Code 6: Not reported
Date Accepted: Not reported
Manifest Discrepancy Type: Not reported
Data Entry Number: 06020522
Reference Manifest Number: Not reported
Was Load Rejected (Y/N): No

Was Load Rejected (Y/N):

Reason Load Was Rejected:

Waste Code:

Manifest Year:

Quantity:

Unit:

Not reported

Manifest Code: NJA5068607 EPA ID: DCD983969064 Date Shipped: 07/19/2005 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 07/19/2005 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Not reported Date Trans7 Transported Waste: Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 07/27/2005 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Not reported Generator EPA Facility Name: Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported

Distance Elevation

Site Database(s) EPA ID Number

## **AUTO WARD INC. (Continued)**

1000495676

**EDR ID Number** 

Date Accepted: Not reported
Manifest Discrepancy Type: Not reported
Data Entry Number: 09020521
Reference Manifest Number: Not reported

Was Load Rejected (Y/N):

Reason Load Was Rejected:

Waste Code:

Manifest Year:

Quantity:

Unit:

Not reported

Manifest Code: NJA5250740 EPA ID: DCD983969064 Date Shipped: 10/11/2005 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 10/11/2005 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Not reported Date Trans8 Transported Waste: Date Trans9 Transported Waste: Not reported Not reported Date Trans10 Transported Waste: Date TSDF Received Waste: 10/18/2005 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Not reported Transporter-3 EPA Facility Name: Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported

Distance Elevation

Site Database(s) **EPA ID Number** 

#### **AUTO WARD INC. (Continued)**

Unit:

Hand Code:

Manifest Discrepancy Type:

1000495676

**EDR ID Number** 

Not reported 12270521 Data Entry Number: Reference Manifest Number: Not reported Was Load Rejected (Y/N): No Reason Load Was Rejected: Not reported Not reported Waste Code: Not reported Manifest Year: Not reported Quantity:

Not reported

Not reported

Not reported

Manifest Code: 000339665SKS EPA ID: DCD983969064 Date Shipped: 06/04/2007 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 06/04/2007 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Date TSDF Received Waste: 06/12/2007 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported

Manifest Discrepancy Type:

Direction Distance Elevation

on Site Database(s) EPA ID Number

#### **AUTO WARD INC. (Continued)**

1000495676

**EDR ID Number** 

Data Entry Number: Not reported Reference Manifest Number: Not reported

Was Load Rejected (Y/N): No

Reason Load Was Rejected: Not reported Waste Code: D001

Manifest Year: 2007 New Jersey Manifest Data

 Quantity:
 7

 Unit:
 G

 Hand Code:
 H02

Manifest Code: NJA5036662 EPA ID: DCD983969064 Date Shipped: 03/04/2004 TSDF EPA ID: NJD002182897 TXR000050930 Transporter EPA ID: Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 03/04/2004 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Not reported Date Trans10 Transported Waste: 03/05/2004 Date TSDF Received Waste: Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Not reported Transporter-5 EPA Facility Name: TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 04020425

Distance Elevation Site

ite Database(s) EPA ID Number

## AUTO WARD INC. (Continued)

1000495676

**EDR ID Number** 

Reference Manifest Number: Not reported

Was Load Rejected (Y/N):

Reason Load Was Rejected:

Waste Code:

Manifest Year:

Quantity:

Unit:

Not reported

Manifest Code: NJA5039281 EPA ID: DCD983969064 Date Shipped: 05/21/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 05/21/2004 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Not reported Date Trans6 Transported Waste: Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported 05/30/2004 Date TSDF Received Waste: Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Not reported Transporter-2 EPA Facility Name: Transporter-3 EPA Facility Name: Not reported Not reported Transporter-4 EPA Facility Name: Transporter-5 EPA Facility Name: Not reported Not reported TSDF EPA Facility Name: Not reported QTY Units: Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported 06150421 Data Entry Number: Reference Manifest Number: Not reported

Distance Elevation Sit

Site Database(s) EPA ID Number

#### **AUTO WARD INC. (Continued)**

1000495676

**EDR ID Number** 

Was Load Rejected (Y/N): No

Reason Load Was Rejected:

Waste Code:

Manifest Year:

Quantity:

Unit:

Not reported

Manifest Code: NJA5071665 EPA ID: DCD983969064 Date Shipped: 08/16/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Not reported Transporter 10 EPA ID: Date Trans1 Transported Waste: 08/16/2004 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 08/24/2004 Tranporter 1 Decal: Not reported Not reported Tranporter 2 Decal: Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Not reported Transporter-5 EPA Facility Name: TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Not reported Waste Type Code 4: Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported 09170422 Data Entry Number: Reference Manifest Number: Not reported Was Load Rejected (Y/N): No

Distance Elevation Site

Site Database(s) EPA ID Number

## **AUTO WARD INC. (Continued)**

1000495676

**EDR ID Number** 

Reason Load Was Rejected:

Waste Code:

Manifest Year:

Quantity:

Unit:

Not reported

Manifest Code: NJA5069439 EPA ID: DCD983969064 Date Shipped: 11/09/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported 11/09/2004 Date Trans1 Transported Waste: Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Not reported Date Trans8 Transported Waste: Date Trans9 Transported Waste: Not reported Not reported Date Trans10 Transported Waste: Date TSDF Received Waste: 11/11/2004 Tranporter 1 Decal: Not reported Not reported Tranporter 2 Decal: Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Not reported Transporter-5 EPA Facility Name: TSDF EPA Facility Name: Not reported QTY Units: Not reported Not reported Transporter SEQ ID: Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Not reported Waste Type Code 5: Waste Type Code 6: Not reported Date Accepted: Not reported Not reported Manifest Discrepancy Type: Data Entry Number: 01180525 Reference Manifest Number: Not reported Was Load Rejected (Y/N): No

Reason Load Was Rejected:

Not reported

Direction
Distance
Elevation

tion Site Database(s) EPA ID Number

#### **AUTO WARD INC. (Continued)**

1000495676

**EDR ID Number** 

Waste Code:

Manifest Year:

Quantity:

Unit:

Not reported

Manifest Code: 001643717SKS EPA ID: DCD983969064 Date Shipped: 01/06/2009 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 01/06/2009 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 01/20/2009 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Not reported Generator EPA Facility Name: Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Not reported Waste Type Code 6: Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: Not reported Reference Manifest Number: Not reported Was Load Rejected (Y/N): No

Reason Load Was Rejected: Not reported Waste Code: D001

Distance Elevation

Site Database(s) EPA ID Number

#### **AUTO WARD INC. (Continued)**

1000495676

**EDR ID Number** 

Manifest Year: 2009 New Jersey Manifest Data

Quantity: 6
Unit: G
Hand Code: H020

Manifest Code: NJA5307876 EPA ID: DCD983969064 Date Shipped: 01/05/2006 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Not reported Transporter 6 EPA ID: Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 01/05/2006 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 01/10/2006 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Not reported Transporter-1 EPA Facility Name: Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported Not reported QTY Units: Not reported Transporter SEQ ID: Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Not reported Date Accepted: Manifest Discrepancy Type: Not reported Data Entry Number: 02280622 Reference Manifest Number: Not reported Was Load Rejected (Y/N): No Reason Load Was Rejected: Not reported Waste Code: Not reported Manifest Year: Not reported

Direction Distance Elevation

Site Database(s) EPA ID Number

#### **AUTO WARD INC. (Continued)**

1000495676

**EDR ID Number** 

Quantity: Not reported Unit: Not reported Hand Code: Not reported

Manifest Code: NJA5308459 EPA ID: DCD983969064 Date Shipped: 03/29/2006 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Not reported Transporter 7 EPA ID: Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported 03/29/2006 Date Trans1 Transported Waste: Date Trans2 Transported Waste: Not reported Not reported Date Trans3 Transported Waste: Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 04/04/2006 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Not reported Transporter-2 EPA Facility Name: Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 05310621 Reference Manifest Number: Not reported Was Load Rejected (Y/N): No Reason Load Was Rejected: Not reported Waste Code: Not reported Manifest Year: Not reported

Not reported

Quantity:

Direction Distance Elevation

Site Database(s) EPA ID Number

#### **AUTO WARD INC. (Continued)**

1000495676

**EDR ID Number** 

Unit: Not reported Hand Code: Not reported

Manifest Code: NJA5256538 EPA ID: DCD983969064 Date Shipped: 06/19/2006 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Not reported Transporter 8 EPA ID: Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 06/19/2006 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 06/21/2006 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Not reported Transporter-3 EPA Facility Name: Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Not reported Transporter-1 Date: Waste SEQ ID: Not reported Waste Type Code 2: Not reported Not reported Waste Type Code 3: Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 08030625 Reference Manifest Number: Not reported Was Load Rejected (Y/N): Reason Load Was Rejected: Not reported Waste Code: Not reported Manifest Year: Not reported Quantity: Not reported Unit: Not reported

Distance Elevation

Site Database(s) **EPA ID Number** 

#### **AUTO WARD INC. (Continued)**

1000495676

**EDR ID Number** 

Hand Code: Not reported

Manifest Code: 002303981SKS EPA ID: DCD983969064 Date Shipped: 06/03/2010 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Not reported Transporter 3 EPA ID: Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Not reported Transporter 10 EPA ID: Date Trans1 Transported Waste: 06/03/2010 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 06/03/2010 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Not reported Transporter-4 EPA Facility Name: Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Not reported Waste SEQ ID: Not reported Waste Type Code 2: Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: Not reported Reference Manifest Number: Not reported

Was Load Rejected (Y/N): No Reason Load Was Rejected: Not reported

Waste Code: D039

Manifest Year: 2010 New Jersey Manifest Data

Quantity: 5 G Unit: Hand Code: H020

Distance Elevation

Site Database(s) EPA ID Number

#### **AUTO WARD INC. (Continued)**

1000495676

**EDR ID Number** 

Manifest Code: 001388165SKS EPA ID: DCD983969064 Date Shipped: 09/03/2008 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Not reported Transporter 4 EPA ID: Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 09/03/2008 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Not reported Date Trans4 Transported Waste: Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 09/08/2008 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Not reported Waste Type Code 5: Waste Type Code 6: Not reported Date Accepted: Not reported Not reported Manifest Discrepancy Type: Data Entry Number: Not reported Reference Manifest Number: Not reported Was Load Rejected (Y/N): No Reason Load Was Rejected: Not reported Waste Code: D001

Manifest Year: 2008 New Jersey Manifest Data

Quantity: 4
Unit: G
Hand Code: H020

Manifest Code: 000983507SKS

Distance Elevation

Site Database(s) EPA ID Number

#### **AUTO WARD INC. (Continued)**

1000495676

**EDR ID Number** 

EPA ID: DCD983969064 Date Shipped: 02/14/2008 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Not reported Transporter 5 EPA ID: Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 02/14/2008 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 02/18/2008 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Not reported Transporter-1 Date: Not reported Waste SEQ ID: Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Not reported Waste Type Code 6: Not reported Date Accepted: Manifest Discrepancy Type: Not reported Not reported Data Entry Number: Reference Manifest Number: Not reported Was Load Rejected (Y/N): No Reason Load Was Rejected: Not reported Waste Code: D001 Manifest Year: 2008 New Jersey Manifest Data Quantity: 11

Manifest Code: 000849335SKS EPA ID: DCD983969064

G

H020

Unit:

Hand Code:

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

**AUTO WARD INC. (Continued)** 

1000495676

Date Shipped: 10/09/2007 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 10/09/2007 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Not reported Date Trans6 Transported Waste: Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 10/15/2007 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Not reported Transporter-5 EPA Facility Name: TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Not reported Date Accepted: Not reported Manifest Discrepancy Type: Data Entry Number: Not reported Not reported Reference Manifest Number: Was Load Rejected (Y/N): No Reason Load Was Rejected: Not reported Waste Code: Not reported Manifest Year: Not reported Quantity: Not reported Not reported Unit:

Not reported

Hand Code:

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

F23 CABCO INC. DC UST U002108191 NNW 129 Q ST SW N/A

WASHINGTON, DC 20024 < 1/8

0.069 mi.

365 ft. Site 4 of 5 in cluster F

UST: Relative:

Facility ID: Lower 2000170 Facility Description: False

Actual: CABCO INC. Owner:

18 ft.

Tank ID:

Tank Status: **Temporarily Out of Use** 

Tank Capacity: 4000 Substance: Not Listed

Tank ID:

Tank Status: **Temporarily Out of Use** 

4000 Tank Capacity: Substance: Not Listed

Tank ID: 3

Tank Status: **Temporarily Out of Use** 

Tank Capacity: 6000 Substance: Not Listed

EDR US Hist Auto Stat 1015198835 F24

NNW 129 Q ST SW N/A

WASHINGTON, DC 20024 < 1/8

0.069 mi.

365 ft. Site 5 of 5 in cluster F

**EDR Historical Auto Stations:** Relative:

LINCOLN CAB AUTO REPAIR Name: Lower

Year: 1999

Actual: Address: 129 Q ST SW

18 ft.

Name: LINCOLN CAB AUTO REPAIR

Year: 2000 129 Q ST SW Address:

DC LUST \$103816900 G25 STEUART PETROLEUM

**ENE** 1721 S. CAPITOL STREET, SW

< 1/8 WASHINGTON, DC

0.072 mi.

380 ft. Site 1 of 4 in cluster G

LUST: Relative:

Facility ID: 2-000640 Lower Facility Type: Gas Station Actual: Facility Status: Open

15 ft. Product: Gasoline, Heating Oil

Notification Date: 9/23/1987 Ward: Soil/GW Media Of Contamination:

Entry Date: 9/23/1987 N/A

**EDR ID Number** 

Direction Distance

Distance Elevation Site EDR ID Number Database(s) EPA ID Number

STEUART PETROLEUM (Continued)

S103816900

N/A

DCD980551022

Lust Number: 87012

G26 STEUART PETROLEUM COMPANY. DC UST U003763742

ENE 1721 S CAPITOL ST SW < 1/8 WASHINGTON, DC 20003

0.072 mi.

380 ft. Site 2 of 4 in cluster G

Relative: UST:

Lower Facility ID: 2000640
Facility Description: False

Actual: Owner: STEUART INVESTMENT CO. 15 ft.

Tank ID:

Tank Status: Permanently Out of Use

Tank Capacity: 1234934 Substance: Heating Oil

G27 STEUART PETRO CO SO CAPITOL TERMINAL RCRA NonGen / NLR 1000424041

ENE 1721 S CAPITOL ST NW < 1/8 WASHINGTON, DC 20024

0.072 mi.

380 ft. Site 3 of 4 in cluster G

Relative: RCRA NonGen / NLR:
Lower Date form received by agency: 11/14/1980

Lower Date form received by agency: 11/14/1980
Facility name: STEUART PETRO CO SO CAPITOL TERMINAL

Actual: Facility address: 1721 S CAPITOL ST NW

15 ft.

WASHINGTON, DC 20024

EPA ID: DCD980551022

Mailing address: 4646 40TH ST NW

WASHINGTON, DC 20016
Contact: ANDREW_S GARBUTT
Contact address: 1721 S CAPITOL ST NW

WASHINGTON, DC 20024

Contact country: US

Contact telephone: (202) 537-8900 Contact email: Not reported

EPA Region: 03

Land type: Facility is not located on Indian land. Additional information is not known.

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: STEUART INVESTMENT COMPANY

Owner/operator address: OWNERSTREET

OWNERCITY, AK 99999

Owner/operator country: Not reported
Owner/operator telephone: (215) 555-1212
Legal status: Private

Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: OPERNAME
Owner/operator address: OPERSTREET

Direction Distance Elevation

evation Site Database(s) EPA ID Number

#### STEUART PETRO CO SO CAPITOL TERMINAL (Continued)

1000424041

**EDR ID Number** 

OPERCITY, AK 99999

Owner/operator country: Not reported
Owner/operator telephone: (215) 555-1212
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

### Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: Nο Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: Nο Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

## Hazardous Waste Summary:

Waste code: D000
Waste name: Not Defined

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Facility Has Received Notices of Violations: Regulation violated: SR - 262.41

Area of violation: Generators - Records/Reporting

Date violation determined: 04/04/1994
Date achieved compliance: 04/18/1994
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 04/04/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 262.41(a)

Area of violation: Generators - Records/Reporting

Date violation determined: 03/06/1992

Direction Distance

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

## STEUART PETRO CO SO CAPITOL TERMINAL (Continued)

1000424041

Date achieved compliance: 03/27/1992 Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 03/06/1992
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:

Evaluation date: 04/04/1994

Evaluation: NON-FINANCIAL RECORD REVIEW Area of violation: Generators - Records/Reporting

Date achieved compliance: 04/18/1994 Evaluation lead agency: State

Evaluation date: 03/06/1992

Evaluation: NON-FINANCIAL RECORD REVIEW Area of violation: Generators - Records/Reporting

Date achieved compliance: 03/27/1992 Evaluation lead agency: State

Evaluation date: 02/20/1985

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

28 GOOSE BAY AGGREGATE, INC.

East 2 S ST SW < 1/8 WASHING

WASHINGTON, DC 20024

0.073 mi. 383 ft.

Relative: UST:

Lower Facility ID: 2000503

Facility Description: False

Actual: Owner: HOWAT CONCRETE COMPANY, INC.

9 ft.

Tank ID: 1

Tank Status: Permanently Out of Use

Tank Capacity: 1000 Substance: Heating Oil

Tank ID: 2

Tank Status: Permanently Out of Use

Tank Capacity: 4000 Substance: Diesel

Tank ID: 3

Tank Status: Permanently Out of Use

Tank Capacity: 4000 Substance: Diesel DC UST

U002108259

N/A

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**GOOSE BAY AGGREGATE, INC. (Continued)** 

U002108259

Tank ID:

**Permanently Out of Use** Tank Status:

4000 Tank Capacity: Substance: Diesel

H29 **OPPORTUNITY CONCRETE GARAGE.**  DC UST U002108295

N/A

ΝE 1601 S CAPITOL ST SW < 1/8 WASHINGTON, DC 20024

0.073 mi.

384 ft. Site 1 of 8 in cluster H

Relative:

UST:

Higher Facility ID: 2000638 Facility Description: False

Actual: Owner: 21 ft.

STEUART INVESTMENT, COMPANY

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 1000 Used Oil Substance:

Tank ID: 2

Tank Status: **Permanently Out of Use** 

Tank Capacity: Substance: Used Oil

Tank ID: 3

Tank Status: **Permanently Out of Use** 

Tank Capacity: 3000 Substance: Heating Oil

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 25000 Heating Oil Substance:

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 2000 Substance: Heating Oil

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 3000 Substance: Gasoline

Tank ID:

**Tank Status: Permanently Out of Use** 

Tank Capacity: Substance: Not Listed

Direction Distance

Elevation Site Database(s) EPA ID Number

H30 OPPORTUNITY CONCRETE CORP RCRA NonGen / NLR 1000495667
NE 1601 S CAPITOL ST SW FINDS DCD9839689

1601 S CAPITOL ST SW FINDS DCD983968975 WASHINGTON, DC DC LUST

< 1/8 0.073 mi.

384 ft. Site 2 of 8 in cluster H

Relative: RCRA NonGen / NLR:

Higher Date form received by agency: 02/18/2000

Facility name: OPPORTUNITY CONCRETE CORP

Actual: Facility address: 1601 S CAPITOL ST SW WASHINGTON, DC 200030000

EPA ID: DCD983968975

Contact: JOSEPH J PENTOLINO

Contact address: Not reported

Not reported
Contact country: Not reported
Contact telephone: (202) 269-3300

Contact telephone: (202) 269-3300
Contact email: Not reported
EPA Region: 03
Land type: Private
Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: OPPORTUNITY CONCRETE CORP

Owner/operator address: 1601 S CAPITOL ST SW

WASHINGTON, DC 20003

Owner/operator country: Not reported
Owner/operator telephone: (202) 488-4138
Legal status: Private
Owner/Operator Type: Owner

Owner/Op start date: Not reported Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: Nο Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Historical Generators:

Date form received by agency: 03/16/1992

Facility name: OPPORTUNITY CONCRETE CORP

Classification: Not a generator, verified

Hazardous Waste Summary:

**EDR ID Number** 

Direction Distance

Elevation Site Database(s) EPA ID Number

# **OPPORTUNITY CONCRETE CORP (Continued)**

1000495667

**EDR ID Number** 

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D018
Waste name: BENZENE

Waste code: D039

Waste name: TETRACHLOROETHYLENE

Facility Has Received Notices of Violations: Regulation violated: SR - 262.41

Area of violation: Generators - Records/Reporting

Date violation determined: 04/04/1994
Date achieved compliance: 04/18/1994
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 04/04/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:

Evaluation date: 07/21/2000

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported Date achieved compliance: Not reported Evaluation lead agency: State

Evaluation date: 04/04/1994

Evaluation: NON-FINANCIAL RECORD REVIEW Area of violation: Generators - Records/Reporting

Date achieved compliance: 04/18/1994 Evaluation lead agency: State

FINDS:

Registry ID: 110002502051

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits

Direction Distance Elevation

Site Database(s) EPA ID Number

### **OPPORTUNITY CONCRETE CORP (Continued)**

1000495667

**EDR ID Number** 

issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

LUST:

Facility ID: 0-000000

Facility Type: Industrial Former Fuel Termina

Facility Status: Open

Product: Heating Oil, Gasoline, Diesel

Notification Date: 3/21/2013 Ward: 6 Media Of Contamination: Soil/GW

Entry Date: 4/4/2013 Lust Number: 2013006

Facility ID: 2-000638
Facility Type: Other
Facility Status: Closed
Product: Gasoline
Notification Date: 11/30/1993

Ward: 6
Media Of Contamination: SOIL
Entry Date: 11/30/1993
Lust Number: 94012

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

H31 **SOLON AUTOMATED SERVICES** DC UST U002109477

N/A

N/A

1000905832

DC0000444547

NE 1625 S CAPITOL ST SW WASHINGTON, DC 20003 < 1/8

0.073 mi.

384 ft. Site 3 of 8 in cluster H

UST: Relative:

Facility ID: 2004778 Lower

Facility Description: False

Actual: Owner: POTOMAC DEVELOPMENT

19 ft.

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 1000

Substance: Hazardous Substance

H32 **625 SOUTH CAPITOL STREET LLC** DC LUST S113402155

**1625 SOUTH CAPITOL STREET SOUTHWEST** NE

< 1/8 WASHINGTON, DC

0.073 mi.

384 ft. Site 4 of 8 in cluster H

LUST: Relative:

Facility ID: -000000 Lower

Facility Type: Industrial former fuel termina

Actual: Facility Status: Open

19 ft. Product:

Heating Oil, Gasoline, Diesel

Notification Date: 3/28/2013

Ward: Media Of Contamination: Soil/GW 4/4/2013 Entry Date: Lust Number: 2013005

G33 **PAK-AMERICAN CORPORATION** RCRA-CESQG **1625 SOUTH CAPITOL STREET SW ENE** NJ MANIFEST

WASHINGTON, DC 20024 < 1/8

0.073 mi.

388 ft. Site 4 of 4 in cluster G

RCRA-CESQG: Relative:

Date form received by agency: 01/31/2012 Lower

PAK-AMERICAN CORPORATION Facility name: Actual: Facility address: 1625 SOUTH CAPITOL STREET SW

12 ft.

WASHINGTON, DC 20024

EPA ID: DC0000444547 Mailing address:

L STREET SE WASHINGTON, DC 20024

Contact: IMRAN BUTT Contact address: L STREET SE

WASHINGTON, DC 20024

Contact country:

202-488-4844 Contact telephone: Contact email: Not reported EPA Region: 03 Private Land type:

Classification: Conditionally Exempt Small Quantity Generator

Description: Handler: generates 100 kg or less of hazardous waste per calendar

month, and accumulates 1000 kg or less of hazardous waste at any time;

Direction Distance Elevation

Site Database(s) EPA ID Number

# PAK-AMERICAN CORPORATION (Continued)

1000905832

**EDR ID Number** 

or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

Owner/Operator Summary:

Owner/operator name: PAK-AMERICAN CORPORATION Owner/operator address: SOUTH CAPITOL STREET SW

WASHINGTON, DC 20024

Owner/operator country: US

Owner/operator telephone: 202-488-4844
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 01/01/2001
Owner/Op end date: Not reported

Owner/operator name: PAK-AMERICAN CORPORATION
Owner/operator address: SOUTH CAPITOL STREET SW
WASHINGTON, DC 20024

Owner/operator country: US

Owner/operator telephone: (202) 488-4844

Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 01/01/2001
Owner/Op end date: Not reported

## Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: Nο Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

### **Historical Generators:**

Date form received by agency: 03/07/2011

Facility name: PAK-AMERICAN CORPORATION

Classification: Conditionally Exempt Small Quantity Generator

Direction Distance Elevation

evation Site Database(s) EPA ID Number

# PAK-AMERICAN CORPORATION (Continued)

1000905832

**EDR ID Number** 

Date form received by agency: 03/20/2000

Facility name: PAK-AMERICAN CORPORATION

Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 06/20/1994

Facility name: PAK-AMERICAN CORPORATION

Classification: Conditionally Exempt Small Quantity Generator

Hazardous Waste Summary:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D006
Waste name: CADMIUM

Waste code: D008 Waste name: LEAD

Waste code: D018
Waste name: BENZENE

Waste code: D027

Waste name: 1,4-DICHLOROBENZENE

Waste code: D039

Waste name: TETRACHLOROETHYLENE

Waste code: D040

Waste name: TRICHLOROETHYLENE

Violation Status: No violations found

Evaluation Action Summary:

Evaluation date: 01/22/2013

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 01/31/2012

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 03/07/2011

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Map ID MAP FINDINGS
Direction

Distance

Elevation Site Database(s) EPA ID Number

### **PAK-AMERICAN CORPORATION (Continued)**

1000905832

**EDR ID Number** 

Evaluation date: 04/12/2001

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

State

Evaluation date: 10/27/1998

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

State

### NJ MANIFEST:

Manifest Code: NJA5213680 EPA ID: DC0000444547 Date Shipped: 04/21/2005 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Not reported Transporter 10 EPA ID: Date Trans1 Transported Waste: 04/21/2005 Not reported Date Trans2 Transported Waste: Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 04/28/2005 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Not reported Waste Type Code 3: Waste Type Code 4: Not reported Not reported Waste Type Code 5: Not reported Waste Type Code 6: Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 06160525

Direction Distance Elevation

n Site Database(s) EPA ID Number

### **PAK-AMERICAN CORPORATION (Continued)**

1000905832

**EDR ID Number** 

Reference Manifest Number: Not reported

Was Load Rejected (Y/N): No

Reason Load Was Rejected:
Waste Code:
Manifest Year:
Quantity:
Unit:
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported

Manifest Code: NJA5223389 EPA ID: DC0000444547 Date Shipped: 07/13/2005 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 07/13/2005 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported 07/20/2005 Date TSDF Received Waste: Not reported Tranporter 1 Decal: Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Not reported Transporter-4 EPA Facility Name: Transporter-5 EPA Facility Name: Not reported Not reported TSDF EPA Facility Name: Not reported QTY Units: Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Not reported Waste Type Code 6: Date Accepted: Not reported Manifest Discrepancy Type: Not reported 08240521 Data Entry Number: Reference Manifest Number: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

PAK-AMERICAN CORPORATION (Continued)

1000905832

**EDR ID Number** 

Was Load Rejected (Y/N): No

Reason Load Was Rejected:

Waste Code:

Manifest Year:

Quantity:

Unit:

Hand Code:

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

I34 PEPCO BUZZARD POINT GENERATING STATION RCRA-CESQG 1004681879
South 1ST & V STREETS SW DCR000500140

South 1ST & V STREETS SW < 1/8 WASHINGTON, DC 20024

0.077 mi.

Actual:

409 ft. Site 1 of 4 in cluster I

Relative: RCRA-CESQG:

Lower Date form received by agency: 02/26/2009

Facility name: PEPCO BUZZARD POINT GENERATING STATION Facility address: 1ST & V STREETS SW

15 ft. WASHINGTON, DC 20024

EPA ID: DCR000500140
Contact: SHIRLEY HARMON

Contact address: NORTH 17TH STREET SUITE 1600

ARLINGTON, VA 22209

Contact country: US

Contact telephone: (703) 253-1799

Contact email: SHARMON@PEPCOENGERY.COM

EPA Region: 03 Land type: Private

Classification: Conditionally Exempt Small Quantity Generator

Description: Handler: generates 100 kg or less of hazardous waste per calendar

month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from

the cleanup of a spill, into or on any land or water, of acutely

hazardous waste

Owner/Operator Summary:

Owner/operator name: POTOMAC POWER RESOURSE, LLC

Owner/operator address: Not reported Not reported Owner/operator country: Not reported

Owner/Operator telephone:
Legal status:
Owner/Operator Type:
Owner/Op start date:
Owner/Op end date:
Not reported
Private
Owner
Owner
Owner
Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

# PEPCO BUZZARD POINT GENERATING STATION (Continued)

1004681879

**EDR ID Number** 

Owner/operator name: POTOMAC POWER RESOURSE, LLC

Owner/operator address:

Owner/operator country:

Owner/operator telephone:

Legal status:

Owner/Operator Type:

Not reported

Not reported

Private

Operator

Owner/Op start date: 12/15/2000
Owner/Op end date: Not reported

### Handler Activities Summary:

U.S. importer of hazardous waste: Nο Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: Nο User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: Nο

### Historical Generators:

Date form received by agency: 02/26/2002

Facility name: PEPCO BUZZARD POINT GENERATING STATION

Site name: PPR BUZZARD POINT

Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 02/15/2001

Facility name: PEPCO BUZZARD POINT GENERATING STATION

Site name: PPR BUZZARD POINT GEN STATION

Classification: Large Quantity Generator

### Hazardous Waste Summary:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D002

Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS

CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE

DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Direction Distance

**EDR ID Number** Elevation Site **EPA ID Number** Database(s)

# PEPCO BUZZARD POINT GENERATING STATION (Continued)

1004681879

D008 Waste code: Waste name: **LEAD** D009 Waste code: Waste name: **MERCURY** 

Violation Status: No violations found

**Evaluation Action Summary:** 

Evaluation date: 03/01/2012

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation: Not reported Date achieved compliance: Not reported Evaluation lead agency: State

Evaluation date: 06/27/2005

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported Date achieved compliance: Not reported Evaluation lead agency: State

135 PEPCO BUZZARD PT GENERATING ST RCRA-CESQG 1000175304 DCD000819508

1ST V STS SW RAATS

DC UST < 1/8 WASHINGTON, DC 20068

0.077 mi.

South

Site 2 of 4 in cluster I 409 ft.

RCRA-CESQG: Relative:

Date form received by agency: 02/26/2010 Lower PEPCO BUZZARD POINT FACILITY Facility name:

Actual: Facility address: 1ST & V STREETS SW 15 ft.

WASHINGTON, DC 200240000 EPA ID: DCD000819508

Mailing address: NINTH STREET NW

WASHINGTON, DC 200680000

GHIRMAY BEHRE Contact: Contact address: NINTH STREET NW

WASHINGTON, DC 200680000

Contact country: US

Contact telephone: (202) 331-6197

Contact email: GBERHE@PEPCO.COM

EPA Region: 03 Land type: Private

Classification: Conditionally Exempt Small Quantity Generator

Description: Handler: generates 100 kg or less of hazardous waste per calendar

month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste: or 100 kg or less of

any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely

hazardous waste

Direction Distance Elevation

tion Site Database(s) EPA ID Number

# PEPCO BUZZARD PT GENERATING ST (Continued)

1000175304

**EDR ID Number** 

Owner/Operator Summary:

Owner/operator name: POTOMAC ELECTRIC POWER COMPANY

Owner/operator address: 701 NINTH STREET NW

WASHINGTON, DC 20068

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private Owner/Operator Type: Owner Owner/Op start date: 01/01/1900 Owner/Op end date: Not reported

Owner/operator name: PEPCO
Owner/operator address: Not reported
Not reported

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 01/01/1900
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Historical Generators:

Date form received by agency: 05/09/2008

Facility name: PEPCO BUZZARD POINT FACILITY

Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 03/01/2004

Facility name: PEPCO BUZZARD POINT FACILITY

Site name: PEPCO BUZZARD POINT GENERATING STATION

Classification: Large Quantity Generator

Date form received by agency: 02/28/2002

Facility name: PEPCO BUZZARD POINT FACILITY

Site name: PEPCO BUZZARD POINT GENERATING STATION Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 02/15/2001

Facility name: PEPCO BUZZARD POINT FACILITY

Classification: Large Quantity Generator

Direction Distance

Elevation Site Database(s) EPA ID Number

# PEPCO BUZZARD PT GENERATING ST (Continued)

1000175304

**EDR ID Number** 

Date form received by agency: 02/14/2001

Facility name: PEPCO BUZZARD POINT FACILITY

Classification: Large Quantity Generator

Date form received by agency: 02/22/2000

Facility name: PEPCO BUZZARD POINT FACILITY

Site name: PEPCO BUZZARD POINT GENERATING STATION

Classification: Large Quantity Generator

Date form received by agency: 02/20/1998

Facility name: PEPCO BUZZARD POINT FACILITY

Site name: PEPCO BUZZARD POINT GENERATING STATION

Classification: Large Quantity Generator

Date form received by agency: 11/19/1980

Facility name: PEPCO BUZZARD POINT FACILITY

Classification: Not a generator, verified

Date form received by agency: 08/18/1980

Facility name: PEPCO BUZZARD POINT FACILITY

Classification: Small Quantity Generator

Hazardous Waste Summary:

Waste code: D006
Waste name: CADMIUM

Waste code: D008 Waste name: LEAD

Waste code: D009
Waste name: MERCURY

Violation Status: No violations found

Evaluation Action Summary:

Evaluation date: 03/01/2012

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation:
Date achieved compliance:
Evaluation lead agency:
Not reported
State

Evaluation date: 03/04/2011

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 06/27/2005

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported Date achieved compliance: Not reported Evaluation lead agency: State

Evaluation date: 06/27/1991

Evaluation: FOCUSED COMPLIANCE INSPECTION

Area of violation: Not reported

Direction Distance Elevation

tance EDR ID Number vation Site Database(s) EPA ID Number

PEPCO BUZZARD PT GENERATING ST (Continued)

Date achieved compliance: Not reported

Evaluation lead agency: EPA

Evaluation date: 02/08/1984

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

UST:

Facility ID: 2000609 Facility Description: False

Owner: PEPCO ENERGY SERVICES INC

Tank ID:

Tank Status: Permanently Out of Use

Tank Capacity: 2000 Substance: Used Oil

Tank ID: 2

Tank Status: Permanently Out of Use

Tank Capacity: 2000 Substance: Used Oil

Tank ID: 3

Tank Status: Permanently Out of Use

Tank Capacity: 2000 Substance: Used Oil

Tank ID: 4

Tank Status: Permanently Out of Use

Tank Capacity: 2000 Substance: Used Oil

Tank ID: 5

Tank Status: Permanently Out of Use

Tank Capacity: 10000 Substance: Heating Oil

Tank ID: 6

Tank Status: Permanently Out of Use

Tank Capacity: 10000 Substance: Heating Oil

Tank ID: 7

Tank Status: Permanently Out of Use

Tank Capacity: 2000 Substance: Gasoline

Tank ID: 8

Tank Status: Permanently Out of Use

1000175304

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

PEPCO BUZZARD PT GENERATING ST (Continued)

Tank Capacity: 500

Hazardous Substance Substance:

Tank ID:

Tank Status: **Permanently Out of Use** 

4000 Tank Capacity: Substance: Diesel

Tank ID: 10

Tank Status: **Permanently Out of Use** 

4000 Tank Capacity: Substance: Diesel

136 **BUZZARD POINT FACILITY** 

South 180 S ST SW

WASHINGTON, DC 20024 < 1/8

0.077 mi.

409 ft. Site 3 of 4 in cluster I

UST: Relative:

Facility ID: 2002337 Lower

Facility Description: False

Actual: Owner: POTOMAC ELECTRIC POWER COMPANY.

15 ft.

Tank ID:

Tank Status: **Permanently Out of Use** 

6000 Tank Capacity: Substance: Gasoline

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 6000 Substance: Gasoline

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 20000 Substance: Gasoline

DC LUST \$107520980 137 **PEPCO - BUZZARD POINT** N/A

South 33 V STREET, SW WASHINGTON, DC < 1/8

0.077 mi.

409 ft. Site 4 of 4 in cluster I

LUST: Relative:

Facility ID: 2-000609 Lower Facility Type: Other Actual: Facility Status: Closed

15 ft. Product: Gasoline, Diesel, Heating Oil

Notification Date: 8/29/1991

Ward: 6 1000175304

DC UST U003054341

N/A

MAP FINDINGS Map ID

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

PEPCO - BUZZARD POINT (Continued)

Media Of Contamination:

Entry Date: Lust Number: Soil 8/29/1991

2-000609 Facility ID: Facility Type: Other Facility Status: Closed Product: Waste Oil Notification Date: 7/31/1992 Ward:

91071

Soil/GW Media Of Contamination: Entry Date: 7/31/1992 Lust Number: 92083

Facility ID: 2-000609 Facility Type: Other

Facility Status: NFA-DCRBCA Gasoline, Diesel Product: Notification Date: 1/29/1993

Ward: 6

Media Of Contamination: Soil/GW Entry Date: 1/29/1993 Lust Number: 93051

2-000609 Facility ID: Other Facility Type: Facility Status: Closed Product: Waste Oil Notification Date: 10/13/1993

Ward: 6 Media Of Contamination: SOIL Entry Date: 10/13/1993 Lust Number: 94005

H38 FEDDERLINE. DC UST U003763743 N/A

NE 1724 S CAPITOL ST SW WASHINGTON, DC 20003 < 1/8

0.094 mi.

496 ft. Site 5 of 8 in cluster H

Relative:

UST:

Higher Facility ID: 2000663 Facility Description: False

Actual: Owner: STEUART INVESTMENT CO.

23 ft.

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 4000 Substance: Diesel

Tank ID:

**Tank Status: Permanently Out of Use** 

Tank Capacity: 4000 Substance: Gasoline

Tank ID: 3 **EDR ID Number** 

S107520980

Direction Distance Elevation

ion Site Database(s) EPA ID Number

FEDDERLINE. (Continued)

Tank Status: Permanently Out of Use

Tank Capacity: 4000 Substance: Gasoline

Tank ID:

Tank Status: Permanently Out of Use

Tank Capacity: 4000 Substance: Gasoline

Tank ID: 5

Tank Status: Permanently Out of Use

Tank Capacity: 4000 Substance: Used Oil

Tank ID:

Tank Status: Permanently Out of Use

Tank Capacity: 4000 Substance: Used Oil

Tank ID: 7

Tank Status: Permanently Out of Use

Tank Capacity: 4000 Substance: Used Oil

Tank ID: 8

Tank Status: Permanently Out of Use

Tank Capacity: 4000 Substance: Used Oil

Tank ID: 9

Tank Status: Permanently Out of Use

Tank Capacity: 4000 Substance: Used Oil

Tank ID: 10

Tank Status: Permanently Out of Use

Tank Capacity: 4000 Substance: Used Oil

Tank ID: 11

Tank Status: Permanently Out of Use

Tank Capacity: 4000 Substance: Used Oil

Tank ID: 12

Tank Status: Permanently Out of Use

Tank Capacity: 4000 Substance: Used Oil **EDR ID Number** 

U003763743

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

FEDDERLINE. (Continued) U003763743

Tank ID: 13

Tank Status: **Permanently Out of Use** 

Tank Capacity: 4000 Substance: Used Oil

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 4000 Substance: Used Oil

DC BROWNFIELDS \$108276627 1724 SOUTH CAPITOL ST SE N/A

H39

NE < 1/8 WASHINGTON, DC

0.094 mi.

496 ft. Site 6 of 8 in cluster H

BROWNFIELD: Relative:

PB ID: PBF2004-0190 Higher

Ownership: OPM Actual: Size (sf): 42,208 23 ft. Phase I: unknown Phase II: unknown

Lot: 0004 Square: 708

Latitude/Longitude: 38.876746 / -77.008537

Notes: Not reported

1009001835 H40 **GULF OIL CORP (BULK PLANT) EDR US Hist Auto Stat** N/A

1724 S CAPITOL ST SE NE WASHINGTON, DC < 1/8

0.094 mi.

496 ft. Site 7 of 8 in cluster H

EDR Historical Auto Stations: Relative:

**GULF OIL CORP OFC** Higher Name:

Year:

Actual: GASOLINE AND OIL SERVICE STATIONS Type:

23 ft.

Name: GULF OIL CORP (BULK PLANT)

Year: 1948

Type: GASOLINE AND OIL SERVICE STATIONS

Name: GULF OIL CORP BULK PLANT

Year: 1954

Type: **GASOLINE STATIONS** 

Direction Distance

Elevation Site Database(s) EPA ID Number

H41 STEUART INVESTMENT CO. DC LUST S102834832

N/A

**EDR ID Number** 

NE 1724 S. CAPITOL ST, SE < 1/8 WASHINGTON, DC

0.094 mi.

496 ft. Site 8 of 8 in cluster H

Relative: LUST:

Higher Facility ID: 2-000663
Facility Type: Other

Actual: Facility Status: Closed
23 ft. Product: M
Notification Date: 6/2/1997

Ward: 6
Media Of Contamination: Soil/GW
Entry Date: 6/2/1997
Lust Number: 97070

____

J42 EDR US Hist Auto Stat 1015239120 NE 1505 S CAPITOL ST SW EDR US Hist Auto Stat N/A

NE 1505 S CAPITOL ST SW < 1/8 WASHINGTON, DC 20003

0.094 mi.

497 ft. Site 1 of 11 in cluster J

Relative: EDR Historical Auto Stations:
Higher Name: AUTOMOTIVE CARE CTR INC

Year: 2004

Actual: Address: 1505 S CAPITOL ST SW

23 ft.

Name: AUTOMOTIVE CARE CENTER INC

Year: 2005

Address: 1505 S CAPITOL ST SW

Name: AUTOMOTIVE CARE CENTER INC

Year: 2006

Address: 1505 S CAPITOL ST SW

Name: AUTOMOTIVE CARE CENTER INC

Year: 2007

Address: 1505 S CAPITOL ST SW

Name: AUTOMOTIVE CARE CENTER INC

Year: 2008

Address: 1505 S CAPITOL ST SW

Name: AUTOMOTIVE CARE CENTER INC

Year: 2009

Address: 1505 S CAPITOL ST SW

Name: AUTOMOTIVE CARE CTR INC

Year: 2010

Address: 1505 S CAPITOL ST SW

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

43 **UNKNOWN** DC HIST UST S110337803 NNE

**1513 HALF ST SW** N/A

WASHINGTON, DC < 1/8

0.104 mi. 547 ft.

HIST UST: Relative:

2003154*001 Higher Facility Id:

Confirm Tank/Owner Address Found:yes

Actual: Confirn Tank/No Owner Found: Not reported 30 ft. Owner Found/No Tank: Not reported No Owner/No Tank: Not reported

> Address Not Found: yes

Ltr Edc: Not reported Tank Status: UNK Tank Capacity: Not reported

Product: unk

K44 **EDR US Hist Cleaners** 1014998268

N/A

North 1546 1ST ST SW < 1/8 WASHINGTON, DC 20024

0.104 mi.

551 ft. Site 1 of 2 in cluster K

**EDR Historical Cleaners:** Relative:

SHULMANS LAUNDRAMAT Higher Name:

Year: 2004

Actual: Address: 1546 1ST ST SW

23 ft.

J45 DC LUST S106983188

NE **1620 SOUTH CAPITOL ST SE DC BROWNFIELDS** N/A

< 1/8 WASHINGTON, DC

0.108 mi.

568 ft. Site 2 of 11 in cluster J

LUST: Relative:

Facility ID: 2-000066 Higher Facility Type: Commercial

Actual: Facility Status: Open

24 ft. Product: Gasoline, Diesel, Heating Oil, Varsol

Notification Date: 6/1/2005

Ward: 6

Media Of Contamination: Soil/GW 6/1/2005 Entry Date: Lust Number: 2005039

**BROWNFIELD:** 

PB ID: PBF2003-0035

OPM Ownership: Size (sf): 83,333 Phase I: unknown Phase II: unknown Lot: 808 Square: 708

Latitude/Longitude: 38.90135059 / -77.03835899 Notes: **ODMPED: Redevelopment Initiative** 

PBF2004-0092 PB ID:

MAP FINDINGS Map ID

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

(Continued) S106983188

OPM Ownership: Size (sf): 57,630 Phase I: unknown Phase II: unknown Lot: 804 Square: 708

38.91190842 / -77.00904504 Latitude/Longitude: Notes: ODMPED: Redevelopment Initiative

PB ID: PBF2004-0103 Ownership: Private Size (sf): 83,333+15,881 Phase I: unknown Phase II: unknown Lot: 0808-0807-0804

Square: 0708

Latitude/Longitude: 38.91192729 / -77.00904472

Notes: WS: Other

RCRA NonGen / NLR

J46 **AMERADA HESS CORP** ΝE **1620 SOUTH CAPITOL STREET SE** 

< 1/8 WASHINGTON, DC 20003

0.108 mi.

568 ft. Site 3 of 11 in cluster J

RCRA NonGen / NLR: Relative: Date form received by agency: 09/19/2011 Higher

Facility name: AMERADA HESS CORP

Actual: Facility address: 1620 SOUTH CAPITOL STREET SE 24 ft.

WASHINGTON, DC 20003

EPA ID: DCD045493814 Mailing address: SOUTH CAPITOL STREET SE

WASHINGTON, DC 20003

Contact: TOM WHITTAKER

Contact address: SOUTH CAPITOL STREET SE

WASHINGTON, DC 20003

Contact country: US

Contact telephone: (201) 750-6000 Contact email: Not reported

EPA Region:

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: AMERADA HESS CORPORATION

Owner/operator address: **OWNERSTREET** 

OWNERCITY, AK 99999 Not reported Owner/operator country:

Owner/operator telephone: (215) 555-1212 Legal status: Private Owner/Operator Type: Owner Owner/Op start date: Not reported Owner/Op end date: Not reported

Owner/operator name: **OPERNAME** Owner/operator address: **OPERSTREET** 

OPERCITY, AK 99999

**EDR ID Number** 

1000352847

DCD045493814

**FINDS** 

Distance Elevation Site

Site Database(s) EPA ID Number

# AMERADA HESS CORP (Continued)

1000352847

**EDR ID Number** 

Owner/operator country:

Owner/operator telephone:

Legal status:

Owner/Operator Type:

Owner/Op start date:

Owner/Op end date:

Not reported

Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: Nο Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: Nο Used oil transfer facility: No Used oil transporter: No

Historical Generators:

Date form received by agency: 08/18/1980

Facility name: AMERADA HESS CORP Classification: Not a generator, verified

Hazardous Waste Summary:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Violation Status: No violations found

FINDS:

Registry ID: 110002499760

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

# **AMERADA HESS CORP (Continued)**

1000352847

discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

DC UST U002108146 **J47** AMERADA HESS CORP. N/A

NE **1620 S CAPITOL ST SE** < 1/8 WASHINGTON, DC 20003

0.108 mi.

568 ft. Site 4 of 11 in cluster J

UST: Relative:

Higher

Facility ID: 2000066 Facility Description: False

Actual: Owner: **DOUGLAS DEVELOPMENT** 

24 ft.

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 420000 Substance: Heating Oil

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 483000 Substance: Heating Oil

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 378000 Heating Oil Substance:

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 25200 Substance: Heating Oil

Tank ID:

**Permanently Out of Use** Tank Status:

Tank Capacity: 25200 Substance: Heating Oil

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 25200 Heating Oil Substance:

Direction Distance Elevation

istance EDR ID Number
Ilevation Site Database(s) EPA ID Number

AMERADA HESS CORP. (Continued)

Tank ID:

Tank Status: Permanently Out of Use

Tank Capacity: 25200 Substance: Heating Oil

Tank ID: 8

Tank Status: Permanently Out of Use

Tank Capacity: 25200 Substance: Heating Oil

Tank ID:

Tank Status: Permanently Out of Use

Tank Capacity: 25200 Substance: Unknown

Tank ID: 10

Tank Status: Permanently Out of Use

Tank Capacity: 25200 Substance: Heating Oil

Tank ID:

Tank Status: Permanently Out of Use

Tank Capacity: 10000 Substance: Heating Oil

Tank ID: 12

Tank Status: Permanently Out of Use

Tank Capacity: 100000 Substance: Heating Oil

Tank ID: 13

Tank Status: Permanently Out of Use

Tank Capacity: 100000 Substance: Heating Oil

Tank ID: 14

Tank Status: Permanently Out of Use

Tank Capacity: 100000 Substance: Heating Oil

Tank ID: 15

Tank Status: Permanently Out of Use

Tank Capacity: 315000 Substance: Heating Oil U002108146

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

J48 **ASSOCIATED LAUNDRIES EDR US Hist Cleaners** 1009133302 NE N/A

1507 S CAPITOL ST SE

< 1/8 WASHINGTON, DC

0.112 mi.

594 ft. Site 5 of 11 in cluster J

**EDR Historical Cleaners:** Relative:

Higher Name: ASSOCIATED LAUNDRIES

Year: 1948 Actual:

LAUNDRIES Type: 24 ft.

K49 **LAUNDROMAT** DC LUST North 1530 1ST ST SW DC UST

< 1/8 WASHINGTON, DC 20024

0.117 mi.

620 ft. Site 2 of 2 in cluster K

LUST: Relative:

Facility ID: 9-000590 Higher Facility Type: Commercial

Actual: Facility Status: Closed 21 ft. Product: Heating Oil Notification Date: 11/1/2002

> Ward: Media Of Contamination: Soil 11/8/2002 Entry Date: Lust Number: 2003047

UST:

Facility ID: 9000590 Facility Description: False

Owner: RUBY W LEE LIVING TRUST

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 2000 Substance: Heating Oil

J50

**EDR US Hist Auto Stat** 1009002308 TRANSMISSION S INC NNE 1509 SOUTH CAPITOL TER SW N/A

< 1/8 WASHINGTON, DC

0.123 mi.

650 ft. Site 6 of 11 in cluster J

EDR Historical Auto Stations: Relative:

Higher Name: TRANSMISSION S INC

Year: 1964

Actual: **AUTOMOBILE REPAIRING** Type:

25 ft.

U003885949

N/A

Direction Distance

Distance Elevation Site EDR ID Number

EDR ID Number

EPA ID Number

J51 SINGH TRANSMISSION C/O AUTOMOTIVE CARE CENTRE RCRA-CESQG 1000858623
NNE 1505 SOUTH CAPITOL STREET SW NJ MANIFEST DCD983971391

1/8-1/4 WASHINGTON, DC 20024

0.126 mi.

667 ft. Site 7 of 11 in cluster J

Relative:

RCRA-CESQG:

Higher Date form received by agency: 08/03/2011

Facility name: SINGH TRANSMISSION C/O AUTOMOTIVE CARE CENTRE
Facility address: 1505 SOUTH CAPITOL STREET SW

Actual: Facility address: 25 ft.

WASHINGTON, DC 20024

EPA ID: DCD983971391

Mailing address: SOUTH CAPITOL STREET SW

WASHINGTON, DC 20024

Contact: INDERJIT SINGH

Contact address: SOUTH CAPITOL STREET SW

WASHINGTON, DC 20024

Contact country: US

Contact telephone: 202-554-6877 Contact email: Not reported

EPA Region: 03 Land type: Private

Classification: Conditionally Exempt Small Quantity Generator

Description: Handler: generates 100 kg or less of hazardous waste per calendar

month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from

the cleanup of a spill, into or on any land or water, of acutely

hazardous waste

Owner/Operator Summary:

Owner/operator name: SINGH TRANSMISSION C/O AUTO CARE CENTRE

Owner/operator address: SOUTH CAPITOL ST SW

WASHINGTON, DC 20024

Owner/operator country: US

Owner/operator telephone: 202-554-6877
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 01/01/2000
Owner/Op end date: Not reported

Owner/operator name: AUTOMOTIVE CARE CENTER INC

Owner/operator address: SOUTH CAPITOL ST SW

WASHINGTON, DC 20024

Owner/operator country: US

Owner/operator telephone: 202-554-6877
Legal status: Private
Owner/Operator Type: Operator

Owner/Op start date: 01/01/2000
Owner/Op end date: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

### SINGH TRANSMISSION C/O AUTOMOTIVE CARE CENTRE (Continued)

1000858623

**EDR ID Number** 

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): Nο Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: Nο Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

### **Historical Generators:**

Date form received by agency: 09/02/1998

Facility name: SINGH TRANSMISSION C/O AUTOMOTIVE CARE CENTRE

Site name: AUTOMOTIVE CARE CENTER INC

Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 01/10/1995

Facility name: SINGH TRANSMISSION C/O AUTOMOTIVE CARE CENTRE

Site name: AUTOMOTIVE CARE CENTER INC

Classification: Not a generator, verified

Hazardous Waste Summary:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D009
Waste name: MERCURY

Facility Has Received Notices of Violations:

Regulation violated: SR - 262.41

Area of violation: Generators - Records/Reporting

Date violation determined: 04/04/1994
Date achieved compliance: 06/09/1994
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 04/04/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

### SINGH TRANSMISSION C/O AUTOMOTIVE CARE CENTRE (Continued)

1000858623

**EDR ID Number** 

**Evaluation Action Summary:** 

Evaluation date: 08/03/2011

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 08/06/2004

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

State

Evaluation date: 08/26/1998

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported Date achieved compliance: Not reported Evaluation lead agency: State

Evaluation date: 07/26/1996

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 04/04/1994

Evaluation: NON-FINANCIAL RECORD REVIEW Area of violation: Generators - Records/Reporting

Date achieved compliance: 06/09/1994 Evaluation lead agency: State

Evaluation date: 09/17/1993

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported
Not reported
State

NJ MANIFEST:

NJA5095756 Manifest Code: EPA ID: DCD983971391 Date Shipped: 01/02/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Not reported Transporter 3 EPA ID: Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 01/02/2004 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported

Map ID MAP FINDINGS
Direction

Distance Elevation

Site Database(s) EPA ID Number

### SINGH TRANSMISSION C/O AUTOMOTIVE CARE CENTRE (Continued)

1000858623

**EDR ID Number** 

Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 01/14/2004 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Not reported Transporter-1 Date: Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported 03120421 Data Entry Number: Reference Manifest Number: Not reported Was Load Rejected (Y/N): No

Reason Load Was Rejected:

Waste Code:

Manifest Year:

Quantity:

Unit:

Not reported

Manifest Code: NJA5097058 EPA ID: DCD983971391 Date Shipped: 02/11/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Not reported Transporter 10 EPA ID: Date Trans1 Transported Waste: 02/11/2004 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported

Date Trans8 Transported Waste:

Direction Distance Elevation

Site Database(s) **EPA ID Number** 

### SINGH TRANSMISSION C/O AUTOMOTIVE CARE CENTRE (Continued)

Not reported

1000858623

**EDR ID Number** 

Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 02/17/2004 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Not reported Waste SEQ ID: Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 03220421 Reference Manifest Number: Not reported Was Load Rejected (Y/N): Nο

Reason Load Was Rejected: Not reported Waste Code: Not reported Not reported Manifest Year: Not reported Quantity: Unit: Not reported Not reported Hand Code:

Manifest Code: NJA5094875 EPA ID: DCD983971391 Date Shipped: 04/22/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported 04/22/2004 Date Trans1 Transported Waste: Not reported Date Trans2 Transported Waste: Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported

Direction Distance Elevation

Site Database(s) EPA ID Number

### SINGH TRANSMISSION C/O AUTOMOTIVE CARE CENTRE (Continued)

1000858623

**EDR ID Number** 

Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 04/26/2004 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Not reported Transporter-2 EPA Facility Name: Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Not reported Waste Type Code 2: Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Not reported Manifest Discrepancy Type: Data Entry Number: 05110421 Reference Manifest Number: Not reported Was Load Rejected (Y/N): No Reason Load Was Rejected: Not reported Waste Code: Not reported

Reason Load Was Rejected:
Waste Code:
Manifest Year:

Quantity:
Unit:
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported

Manifest Code: NJA5039280 DCD983971391 EPA ID: Date Shipped: 06/03/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 06/03/2004 Not reported Date Trans2 Transported Waste: Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported

Direction Distance Elevation

Site Database(s) EPA ID Number

### SINGH TRANSMISSION C/O AUTOMOTIVE CARE CENTRE (Continued)

1000858623

**EDR ID Number** 

Date Trans10 Transported Waste: Not reported 06/08/2004 Date TSDF Received Waste: Not reported Tranporter 1 Decal: Not reported Tranporter 2 Decal: Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Not reported Transporter-3 EPA Facility Name: Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Not reported Waste Type Code 3: Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 06230421 Reference Manifest Number: Not reported Was Load Rejected (Y/N): No Reason Load Was Rejected: Not reported Waste Code: Not reported

Reason Load Was Rejected:
Waste Code:
Manifest Year:
Quantity:
Unit:
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported

Manifest Code: NJA5071664 EPA ID: DCD983971391 Date Shipped: 08/26/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Not reported Transporter 3 EPA ID: Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Not reported Transporter 6 EPA ID: Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 08/26/2004 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported

Direction Distance Elevation

n Site Database(s) EPA ID Number

### SINGH TRANSMISSION C/O AUTOMOTIVE CARE CENTRE (Continued)

1000858623

**EDR ID Number** 

Date TSDF Received Waste: 09/01/2004 Tranporter 1 Decal: Not reported Not reported Tranporter 2 Decal: Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Not reported Transporter-4 EPA Facility Name: Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Not reported Waste Type Code 4: Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 10010422 Not reported Reference Manifest Number: Was Load Rejected (Y/N): No Reason Load Was Rejected: Not reported Not reported Waste Code: Manifest Year: Not reported Quantity: Not reported Unit: Not reported Hand Code: Not reported

Manifest Code: NJA5071348 EPA ID: DCD983971391 Date Shipped: 10/01/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 10/01/2004 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Not reported Date Trans4 Transported Waste: Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 10/07/2004

Direction Distance Elevation

Site Database(s) EPA ID Number

### SINGH TRANSMISSION C/O AUTOMOTIVE CARE CENTRE (Continued)

1000858623

**EDR ID Number** 

Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Not reported Transporter-5 EPA Facility Name: TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Not reported Waste Type Code 5: Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 11030425 Reference Manifest Number: Not reported Was Load Rejected (Y/N): No

Was Esda Was Rejected:
Waste Code:
Waste Code:
Mot reported
Manifest Year:
Quantity:
Unit:
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported

Manifest Code: NJA5069438 EPA ID: DCD983971391 Date Shipped: 11/09/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Transporter 7 EPA ID: Not reported Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Date Trans1 Transported Waste: 11/09/2004 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Not reported Date Trans5 Transported Waste: Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported 11/11/2004 Date TSDF Received Waste: Tranporter 1 Decal: Not reported

Direction Distance Elevation

Site Database(s) EPA ID Number

### SINGH TRANSMISSION C/O AUTOMOTIVE CARE CENTRE (Continued)

1000858623

**EDR ID Number** 

Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported Not reported TSDF EPA Facility Name: QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Not reported Waste Type Code 6: Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 01180525 Reference Manifest Number: Not reported Was Load Rejected (Y/N): No Reason Load Was Rejected: Not reported

Reason Load Was Rejected:
Waste Code:
Manifest Year:

Quantity:
Unit:
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported

Manifest Code: NJA5224982 DCD983971391 EPA ID: Date Shipped: 12/28/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 12/28/2004 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Not reported Date Trans6 Transported Waste: Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 01/05/2005 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported

Direction Distance Elevation

ration Site Database(s) EPA ID Number

### SINGH TRANSMISSION C/O AUTOMOTIVE CARE CENTRE (Continued)

1000858623

**EDR ID Number** 

Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported Not reported QTY Units: Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Not reported Date Accepted: Manifest Discrepancy Type: Not reported Data Entry Number: 01310521 Reference Manifest Number: Not reported Was Load Rejected (Y/N): No

Was Load Rejected (Y/N):

Reason Load Was Rejected:

Waste Code:

Manifest Year:

Quantity:

Unit:

Hand Code:

Not reported

Manifest Code: NJA5069918 EPA ID: DCD983971391 Date Shipped: 02/04/2005 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 02/04/2005 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Not reported Date Trans10 Transported Waste: Date TSDF Received Waste: 02/10/2005 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported

Map ID MAP FINDINGS Direction

Distance Elevation

Site Database(s) **EPA ID Number** 

### SINGH TRANSMISSION C/O AUTOMOTIVE CARE CENTRE (Continued)

1000858623

**EDR ID Number** 

Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Not reported Transporter SEQ ID: Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 04130521 Reference Manifest Number: Not reported

Was Load Rejected (Y/N): No

Reason Load Was Rejected: Not reported Waste Code: Not reported Not reported Manifest Year: Quantity: Not reported Unit: Not reported Hand Code: Not reported

Manifest Code: NJA5070815 DCD983971391 EPA ID: Date Shipped: 03/14/2005 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Not reported Transporter 10 EPA ID: Date Trans1 Transported Waste: 03/14/2005 Not reported Date Trans2 Transported Waste: Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported 03/21/2005 Date TSDF Received Waste: Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported

Direction Distance Elevation

Site Database(s) EPA ID Number

### SINGH TRANSMISSION C/O AUTOMOTIVE CARE CENTRE (Continued)

1000858623

**EDR ID Number** 

Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 05110521 Reference Manifest Number: Not reported Was Load Rejected (Y/N): No

Waste Code:
Waste Code:
Waste Code:
Mot reported
Manifest Year:
Quantity:
Unit:
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported

Manifest Code: NJA5225357 EPA ID: DCD983971391 06/06/2005 Date Shipped: TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 06/06/2005 Date Trans2 Transported Waste: Not reported Not reported Date Trans3 Transported Waste: Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 06/14/2005 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

#### SINGH TRANSMISSION C/O AUTOMOTIVE CARE CENTRE (Continued)

1000858623

Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Not reported Waste Type Code 6: Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 07210521 Not reported Reference Manifest Number: Was Load Rejected (Y/N): No

Reason Load Was Rejected:

Not reported Waste Code: Not reported Manifest Year: Not reported Quantity: Not reported Unit: Not reported Hand Code: Not reported

**G S A CENTRAL SUPPORT FIELD OFFICE** 

RCRA NonGen / NLR 1000101059 **FINDS** DC8470090020

NNE **10 P STREET SW** 1/8-1/4 WASHINGTON, DC

0.127 mi.

L52

672 ft. Site 1 of 10 in cluster L

RCRA NonGen / NLR:

Relative: Higher

Date form received by agency: 03/09/2007

Facility name:

Actual: 26 ft.

**GSA - CENTRAL SUPPORT FIELD OFFICE** Facility address: 10 P STREET SW

WASHINGTON, DC 20407

DC8470090020 EPA ID: Mailing address: P STREET SW

WASHINGTON, DC 20407

Contact: JOHN DOLLINS Contact address: P STREET SW

WASHINGTON, DC 20407

Contact country: US

Contact telephone: (202) 755-9459 Contact email: Not reported

EPA Region: 03

Land type: Facility is not located on Indian land. Additional information is not known.

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

**OPERNAME** Owner/operator name: Owner/operator address: OPERSTREET

OPERCITY, AK 99999

Owner/operator country: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

## G S A CENTRAL SUPPORT FIELD OFFICE (Continued)

1000101059

**EDR ID Number** 

Owner/operator telephone: (215) 555-1212
Legal status: Federal
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: US GOVERNMENT
Owner/operator address: OWNERSTREET

OWNERCITY, AK 99999 Not reported

Owner/operator telephone: (215) 555-1212
Legal status: Federal
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

#### Handler Activities Summary:

Owner/operator country:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: Nο Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: Nο Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: Nο Used oil transporter: No

# Historical Generators:

Date form received by agency: 09/28/1987

Facility name: GSA - CENTRAL SUPPORT FIELD OFFICE Site name: G S A CENTRAL SUPPORT FIELD OFFICE

Classification: Small Quantity Generator

## Hazardous Waste Summary:

Waste code: D000
Waste name: Not Defined

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D002

Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS

CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN

Map ID MAP FINDINGS
Direction

Distance
Elevation Site

EDR ID Number
Database(s) EPA ID Number

## G S A CENTRAL SUPPORT FIELD OFFICE (Continued)

1000101059

OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Facility Has Received Notices of Violations:

Regulation violated: SR - 262.41(a)

Area of violation: Generators - Records/Reporting

Date violation determined: 03/06/1992
Date achieved compliance: 03/25/1992
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 03/06/1992
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

**Evaluation Action Summary:** 

Evaluation date: 03/06/1992

Evaluation: NON-FINANCIAL RECORD REVIEW Area of violation: Generators - Records/Reporting

Date achieved compliance: 03/25/1992 Evaluation lead agency: State

Evaluation date: 01/12/1990

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

State

FINDS:

Registry ID: 110002498994

Environmental Interest/Information System

NCDB (National Compliance Data Base) supports implementation of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) and the Toxic Substances Control Act (TSCA). The system tracks inspections in regions and states with cooperative agreements, enforcement actions, and settlements.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Direction Distance

Elevation Site Database(s) EPA ID Number

L53 LANSBURGH BROTHERS DC HIST UST S110337387

N/A

**EDR ID Number** 

NNE 10 P ST SW 1/8-1/4 WASHINGTON, DC

0.127 mi.

672 ft. Site 2 of 10 in cluster L

Relative: HIST UST:

Higher Facility Id: 0000253*001

Confirm Tank/Owner Address Found:yes

Actual: Confirn Tank/No Owner Found: Not reported 26 ft. Owner Found/No Tank: Not reported

No Owner/No Tank: Not reported Address Not Found: Not reported

Ltr Edc: yes
Tank Status: POU
Tank Capacity: 1000
Product: Gas

Facility Id: 0000253*002

Confirm Tank/Owner Address Found yes

Confirn Tank/No Owner Found:

Not reported

Owner Found/No Tank:

No Owner/No Tank:

Address Not Found:

Not reported

Not reported

Not reported

Ltr Edc:yesTank Status:POUTank Capacity:1000Product:Gas

Facility Id: 0000253*003

Confirm Tank/Owner Address Found:yes

Confirn Tank/No Owner Found:

Owner Found/No Tank:

No Owner/No Tank:

Address Not Found:

Not reported

Not reported

Not reported

Not reported

Ltr Edc: yes
Tank Status: POU
Tank Capacity: 1000
Product: Gas

J54 WASHINGTON REAL ESTATE INVESTMENT INSURANCE

NNE 1501 SOUTH CAPITOL STREET, SW

1/8-1/4 WASHINGTON, DC

0.127 mi.

672 ft. Site 8 of 11 in cluster J

Relative: LUST:

Higher Facility ID: 2-000210
Facility Type: Commercial

Actual: Facility Status: Closed
25 ft. Product: Gasoline
Notification Date: 11/2/2001

 Ward:
 6

 Media Of Contamination:
 Soil

 Entry Date:
 11/8/2001

 Lust Number:
 2002014

DC LUST S105260082

N/A

Direction Distance

Elevation Site Database(s) EPA ID Number

J55 FIVE SAC SELF-STORAGE DC UST U003294411
NNE 1501 S CAPITOL ST SW10 P ST SW N/A

1/8-1/4 WASHINGTON, DC 20003

0.127 mi.

672 ft. Site 9 of 11 in cluster J

Relative: UST:

Higher Facility ID: 2000210
Facility Description: False

Actual: Owner: FIVE SAC SELF-STORAGE CORPORATION ET AL

25 ft.

Tank ID: 1

Tank Status: Permanently Out of Use

Tank Capacity: 12000 Substance: Heating Oil

Tank ID: 2

Tank Status: Permanently Out of Use

Tank Capacity: 1000 Substance: Gasoline

Tank ID: 3

Tank Status: Permanently Out of Use

Tank Capacity: 1000 Substance: Gasoline

Tank ID: 4

Tank Status: Permanently Out of Use

Tank Capacity: 1000 Substance: Gasoline

J56 SERCO MANAGEMENT SERVICES
NNE 1501 SOUTH CAPITOL ST SW

1/8-1/4 WASHINGTON, DC 20024

0.130 mi.

684 ft. Site 10 of 11 in cluster J

Relative: RCRA NonGen / NLR:

Higher Date form received by agency: 08/06/2008
Facility name: SERCO MANAGEMENT SERVICES

Actual: Facility address: 1501 SOUTH CAPITOL ST SW WASHINGTON, DC 20024

EPA ID: DC0000266130

Mailing address: SOUTH CAPITOL ST SW

WASHINGTON, DC 20024

Contact: PAUL GAUTIER

Contact address: SOUTH CAPITOL ST SW

WASHINGTON, DC 20024

Contact country: US

Contact telephone: (202) 863-7770
Contact email: Not reported
EPA Region: 03
Land type: Private
Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

1000886515

DC0000266130

RCRA NonGen / NLR

**FINDS** 

**EDR ID Number** 

Direction Distance Elevation

on Site Database(s) EPA ID Number

### **SERCO MANAGEMENT SERVICES (Continued)**

1000886515

**EDR ID Number** 

Owner/Operator Summary:

Owner/operator name: CSN MANAGEMENT CORP
Owner/operator address: 14000 CONNECTICUT AVE

KENSINGTON, MD 20895

Owner/operator country: Not reported
Owner/operator telephone: (301) 984-9400

Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 01/01/0001
Owner/Op end date: Not reported

Owner/operator name: CSN MANAGEMENT CORP
Owner/operator address: 14000 CONNECTICUT AVE
KENSINGTON, MD 20895

Owner/operator country: US

Owner/Operator telephone: (301) 984-9400
Legal status: Private
Owner/Operator Type: Operator
Operator Operator Operator

Owner/Op start date: 01/01/1901
Owner/Op end date: Not reported

### Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

#### **Historical Generators:**

Date form received by agency: 01/09/2002

Facility name: SERCO MANAGEMENT SERVICES

Classification: Not a generator, verified

Date form received by agency: 10/27/1999

Facility name: SERCO MANAGEMENT SERVICES

Classification: Small Quantity Generator

## Facility Has Received Notices of Violations:

Regulation violated: SR - 4401.23-4401.29

Area of violation: Generators - Records/Reporting

Date violation determined: 02/25/1999
Date achieved compliance: 03/24/1999
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 02/25/1999

Direction Distance

Elevation Site Database(s) EPA ID Number

## SERCO MANAGEMENT SERVICES (Continued)

1000886515

**EDR ID Number** 

Enf. disposition status:

Enf. disp. status date:

Enforcement lead agency:

Proposed penalty amount:

Final penalty amount:

Paid penalty amount:

Not reported

Not reported

Not reported

Not reported

Regulation violated: SR - 4403

Area of violation: Generators - Records/Reporting

Date violation determined: 02/25/1999
Date achieved compliance: 03/24/1999
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 02/25/1999
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 4200.6

Area of violation: Generators - General

Date violation determined: 02/25/1999
Date achieved compliance: 03/24/1999
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 02/25/1999
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

**Evaluation Action Summary:** 

Evaluation date: 11/01/1999

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 02/25/1999

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - General

Date achieved compliance: 03/24/1999 Evaluation lead agency: State

Evaluation date: 02/25/1999

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Records/Reporting

Date achieved compliance: 03/24/1999 Evaluation lead agency: State

FINDS:

Registry ID: 110002498477

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

**SERCO MANAGEMENT SERVICES (Continued)** 

1000886515

**EDR ID Number** 

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

**ANACOSTIA READY MIX PLANT J57** 

Facility ID:

DC UST U003763748

N/A

**1522 S CAPITOL ST SE** NE 1/8-1/4 WASHINGTON, DC 20003

0.130 mi.

688 ft. Site 11 of 11 in cluster J

UST: Relative:

Higher

2000764

Facility Description: False

Actual: Owner: GENSTAR STONE PRODUCTS CO

25 ft.

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 15000 Substance: Diesel

L58 **HOWARD S ODORIESS CLEANERS (PLANT)**  **EDR US Hist Cleaners** 1009133672

**EDR US Hist Auto Stat** 

N/A

1009003409

N/A

1347 S CAPITOL ST SE NNE 1/8-1/4 WASHINGTON, DC

0.147 mi.

774 ft. Site 3 of 10 in cluster L

**EDR Historical Cleaners:** Relative: Name: HOWARD S ODORIESS CLEANERS (PLANT) Higher

Year:

Actual: Type: **CLOTHES PRESSERS AND CLEANERS** 

25 ft.

L59 **BRIDGEWAY MOTORS** NNE 1343-45 S CAPITOL ST SE

1/8-1/4 WASHINGTON, DC

0.151 mi.

795 ft. Site 4 of 10 in cluster L

**EDR Historical Auto Stations:** Relative:

**BRIDGEWAY MOTORS** Name: Higher

Year: 1960

Actual: Type: **AUTOMOBILE REPAIRING** 

26 ft.

TC03660997.2r Page 180

Direction Distance

**EDR ID Number** Elevation Site **EPA ID Number** Database(s)

L60 **HOWARD S ODORLESS CLEANERS EDR US Hist Cleaners** 1009133102 N/A

NNE 1343 S CAPITOL ST SE 1/8-1/4 WASHINGTON, DC

0.151 mi.

Site 5 of 10 in cluster L 795 ft.

Type:

Relative:

**EDR Historical Cleaners:** 

Higher

Name: HOWARD S ODORLESS CLEANERS

Year: 1931

Actual: 26 ft.

**CLEANERS-GARMENTS CURTAINS AND DRAPERIES** 

Name: HOWARD S ODORLESS CLEANERS INC OFFICE

Year: 1940

**CLOTHES PRESSERS AND CLEANERS** Type:

L61 **NATIONALS PARK** RCRA-CESQG 1014388462 DCR000503359

ΝE 1500 SOUTH CAPITOL STREET SE

WASHINGTON, DC 20003 1/8-1/4

0.163 mi.

Site 6 of 10 in cluster L 859 ft.

RCRA-CFSQG: Relative:

Higher

Date form received by agency: 12/21/2010

Facility name: NATIONALS PARK

Actual: 25 ft.

1500 SOUTH CAPITOL STREET SE Facility address:

WASHINGTON, DC 200031507

EPA ID: DCR000503359

SOUTH CAPITOL STREET SE Mailing address:

WASHINGTON, DC 200031507

Contact: FRANK GAMBINO

Contact address: SOUTH CAPITAL STREET SE

WASHINGTON, DC 200031507

Contact country: US

Contact telephone: 202-640-7000

Contact email: FGAMBINO@LERNER.COM

EPA Region: 03 Land type: Private

Classification: Conditionally Exempt Small Quantity Generator

Description: Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste at any time;

or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from

the cleanup of a spill, into or on any land or water, of acutely

hazardous waste

Owner/Operator Summary:

Owner/operator name: WASHINGTON CONVENTION & SPORTS AUTHORITY

Owner/operator address: MOUNT VERNON PLACE NW

WASHINGTON, DC 20056

Owner/operator country: US

Owner/operator telephone: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

**NATIONALS PARK (Continued)** 

1014388462

**EDR ID Number** 

Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 03/08/2008
Owner/Op end date: Not reported

Owner/operator name: WASHINGTON NATIONALS STADIUM LLC

Owner/operator address: SOUTH CAPITAL STREET SE

WASHINGTON, DC 20003

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private Owner/Operator Type: Operator Owner/Op start date: 03/30/2008 Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: Nο Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Hazardous Waste Summary:

Waste code: D009
Waste name: MERCURY

Violation Status: No violations found

**Evaluation Action Summary:** 

Evaluation date: 02/22/2012

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

State

L62 BASEBALL STADIUM
NE 1500 SOUTH CAPITOL ST SE
1/8-1/4 WASHINGTON, DC 20001

1/8-1/4 0.163 mi.

859 ft. Site 7 of 10 in cluster L

Relative: UST:

Higher Facility ID: 9000736
Facility Description: False
Actual: Owner: UNKNOWN

25 ft.

Tank ID: 1

TC03660997.2r Page 182

DC UST U004051757

N/A

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**BASEBALL STADIUM (Continued)** 

U004051757

Tank Status: **Permanently Out of Use** 

10000 Tank Capacity: Not Listed Substance:

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 1000 Substance: Unknown

Tank ID:

**Permanently Out of Use** Tank Status:

Tank Capacity: Substance: Unknown

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 500 Substance: Other

Tank ID:

**Permanently Out of Use** Tank Status:

Tank Capacity: 500 Substance: Other

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 10000 Substance: Diesel

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 10000 Substance: Diesel

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 1000 Unknown Substance:

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 1000 Substance: Unknown

Tank ID: 10

Tank Status: **Permanently Out of Use** 

Tank Capacity: 10000 Substance: Unknown

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**BASEBALL STADIUM (Continued)** U004051757

Tank ID: 11

Tank Status: **Permanently Out of Use** 

550 Tank Capacity: Substance: Not Listed

Tank ID: 12

Tank Status: **Permanently Out of Use** 

Tank Capacity: 3000 Substance: Not Listed

L63 **DC SPORT & ENTERTAINMENT COM** DC VCP S107994790

NE 1500 S. CAPITAL ST. S.E WASHINGTON, DC 20003 1/8-1/4

0.163 mi.

859 ft. Site 8 of 10 in cluster L

VCP: Relative:

Higher Facility ID: VCP2006-008

Square Number: 2, 703,704,705,7065-8,11,15,37-39,53,54,

Actual: Ward:

25 ft. Zoning Type: Special-Stadium

Contamination Type: BTEX,TPH. PAH, Metals

Contamination Media: Soil/GW Size: 19.70 **Enrolled Date:** 4/6/05 Cleanup Current Status: Active Complete Date: 6/22/10

POTOMAC ELECT POWER CO/BUZZARD PT STATIO NY MANIFEST S111445484 M64 N/A

1ST & V ST/SW South 1/8-1/4 WASHINGTON, DC 20024

Country:

0.167 mi.

Site 1 of 2 in cluster M 880 ft.

NY MANIFEST: Relative: EPA ID: DCD000819508 Lower

USA Actual: Mailing Name: POTOMAC ELECT POWER CO/BUZZARD PT STATIO

9 ft. Mailing Contact: R E STUDDS

Mailing Address: 1ST & V STREET SW

Mailing Address 2: Not reported WASHINGTON Mailing City:

Mailing State: DC Mailing Zip: 20024 Mailing Zip4: Not reported Mailing Country: USA

Mailing Phone: 202-388-2414

Document ID: Not reported Manifest Status: Not reported Trans1 State ID: NJD080631369 Trans2 State ID: NJD071629976 Generator Ship Date: 2008-01-22 Trans1 Recy Date: 2008-01-22

N/A

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

### POTOMAC ELECT POWER CO/BUZZARD PT STATIO (Continued)

S111445484

Trans2 Recv Date: 2008-01-29 2008-02-11 TSD Site Recv Date: Part A Recv Date: Not reported Part B Recv Date: Not reported Generator EPA ID: DCR000500140 Trans1 EPA ID: Not reported Trans2 EPA ID: Not reported TSDF ID: NYD049836679 Waste Code: Not reported Quantity: 400.0 Units: P - Pounds

Number of Containers: 1.0 Container Type:

DM - Metal drums, barrels

Handling Method: T Chemical, physical, or biological treatment.

Specific Gravity: 2008 Year:

Manifest Tracking Num: 000152567VES

Import Ind: Ν Export Ind: Ν Ν Discr Quantity Ind: Discr Type Ind: Ν Discr Residue Ind: Ν Discr Partial Reject Ind: Ν Discr Full Reject Ind:

Manifest Ref Num: Not reported Alt Fac RCRA Id: Not reported Alt Fac Sign Date: Not reported Mgmt Method Type Code: H132

Document ID: NYB9481347 Manifest Status: Not reported Trans1 State ID: NJD080631369 Trans2 State ID: Not reported 12/03/2001 Generator Ship Date: Trans1 Recv Date: 12/03/2001 Trans2 Recv Date: Not reported TSD Site Recv Date: 12/11/2001 Part A Recv Date: Not reported Part B Recv Date: Not reported Generator EPA ID: DCR000500140 Trans1 EPA ID: NYD049836679 Trans2 EPA ID: Not reported TSDF ID: 321146459

D008 - LEAD 5.0 MG/L TCLP Waste Code:

00390 Quantity: Units: P - Pounds Number of Containers: 001

Container Type: DM - Metal drums, barrels

Handling Method: L Landfill. Specific Gravity: 01.00 Year: 2001

Not reported Document ID: Manifest Status: Not reported Trans1 State ID: NJD080631369

Direction Distance Elevation

vation Site Database(s) EPA ID Number

### POTOMAC ELECT POWER CO/BUZZARD PT STATIO (Continued)

S111445484

**EDR ID Number** 

Trans2 State ID: NJD071629976 2008-01-22 Generator Ship Date: Trans1 Recv Date: 2008-01-22 Trans2 Recv Date: 2008-01-29 TSD Site Recv Date: 2008-02-11 Part A Recv Date: Not reported Part B Recv Date: Not reported DCR000500140 Generator EPA ID: Trans1 EPA ID: Not reported Trans2 EPA ID: Not reported TSDF ID: NYD049836679 Waste Code: Not reported Quantity: 400.0 Units: P - Pounds

Number of Containers: 1.0

Container Type: DM - Metal drums, barrels

Handling Method: T Chemical, physical, or biological treatment.

Specific Gravity: 1.0 Year: 2008

Manifest Tracking Num: 000152567VES

Import Ind: N
Export Ind: N
Discr Quantity Ind: N
Discr Type Ind: N
Discr Residue Ind: N
Discr Partial Reject Ind: N
Discr Full Reject Ind: N

Manifest Ref Num:
Alt Fac RCRA Id:
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
H132

Mgmt Method Type Code: H132

Document ID: Not reported Not reported Manifest Status: NJD080631369 Trans1 State ID: NJD071629976 Trans2 State ID: Generator Ship Date: 2008-01-22 Trans1 Recv Date: 2008-01-22 Trans2 Recv Date: 2008-01-29 TSD Site Recv Date: 2008-02-11 Part A Recv Date: Not reported Part B Recv Date: Not reported DCR000500140 Generator EPA ID: Trans1 EPA ID: Not reported Trans2 EPA ID: Not reported TSDF ID: NYD049836679 Waste Code: Not reported Quantity: 400.0 P - Pounds Units:

Number of Containers: 1.0

Container Type: DM - Metal drums, barrels

Handling Method: T Chemical, physical, or biological treatment.

Specific Gravity: 1.0 Year: 2008

Manifest Tracking Num: 000152567VES

Import Ind:

Direction Distance Elevation

ion Site Database(s) EPA ID Number

### POTOMAC ELECT POWER CO/BUZZARD PT STATIO (Continued)

S111445484

**EDR ID Number** 

Export Ind: N
Discr Quantity Ind: N
Discr Type Ind: N
Discr Residue Ind: N
Discr Partial Reject Ind: N
Discr Full Reject Ind: N

Manifest Ref Num: Not reported
Alt Fac RCRA Id: Not reported
Alt Fac Sign Date: Not reported
Mgmt Method Type Code: H132

EPA ID: DCR000500140

Country: USA

Mailing Name: MIRANT COMPANY
Mailing Contact: VERNON CABLE
Mailing Address: 1 STREET & V STREET

Mailing Address 2: Not reported Mailing City: WASHINGTON

Mailing State: DC
Mailing Zip: 20024
Mailing Zip4: Not reported
Mailing Country: USA

Mailing Phone: Not reported

Document ID: Not reported Manifest Status: Not reported Trans1 State ID: NJD080631369 Trans2 State ID: NJD071629976 Generator Ship Date: 2008-01-22 Trans1 Recv Date: 2008-01-22 Trans2 Recy Date: 2008-01-29 TSD Site Recv Date: 2008-02-11 Part A Recv Date: Not reported Not reported Part B Recv Date: DCR000500140 Generator EPA ID: Trans1 EPA ID: Not reported Trans2 EPA ID: Not reported NYD049836679 TSDF ID: Waste Code: Not reported Quantity: 400.0

Number of Containers: 1.0

Units:

Container Type: DM - Metal drums, barrels

Handling Method: T Chemical, physical, or biological treatment.

P - Pounds

Specific Gravity: 1.0 Year: 2008

Manifest Tracking Num: 000152567VES

Import Ind: N
Export Ind: N
Discr Quantity Ind: N
Discr Type Ind: N
Discr Residue Ind: N
Discr Partial Reject Ind: N
Discr Full Reject Ind: N

Manifest Ref Num: Not reported Alt Fac RCRA Id: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

### POTOMAC ELECT POWER CO/BUZZARD PT STATIO (Continued)

S111445484

**EDR ID Number** 

Alt Fac Sign Date: Not reported Mgmt Method Type Code: H132

Document ID: NYB9481347 Manifest Status: Not reported Trans1 State ID: NJD080631369 Trans2 State ID: Not reported Generator Ship Date: 12/03/2001 Trans1 Recv Date: 12/03/2001 Trans2 Recv Date: Not reported 12/11/2001 TSD Site Recv Date: Part A Recv Date: Not reported Part B Recv Date: Not reported DCR000500140 Generator EPA ID: Trans1 EPA ID: NYD049836679 Trans2 EPA ID: Not reported TSDF ID: 321146459

Waste Code: D008 - LEAD 5.0 MG/L TCLP

Quantity: 00390
Units: P - Pounds
Number of Containers: 001

Container Type: DM - Metal drums, barrels

Handling Method: L Landfill.
Specific Gravity: 01.00
Year: 2001

Document ID: Not reported Manifest Status: Not reported Trans1 State ID: NJD080631369 Trans2 State ID: NJD071629976 Generator Ship Date: 2008-01-22 Trans1 Recv Date: 2008-01-22 2008-01-29 Trans2 Recv Date: TSD Site Recv Date: 2008-02-11 Part A Recv Date: Not reported Part B Recv Date: Not reported DCR000500140 Generator EPA ID: Trans1 EPA ID: Not reported Trans2 EPA ID: Not reported TSDF ID: NYD049836679 Waste Code: Not reported Quantity: 400.0 P - Pounds Units:

Number of Containers: 1.0

Container Type: DM - Metal drums, barrels

Handling Method: T Chemical, physical, or biological treatment.

Specific Gravity: 1.0 Year: 2008

Manifest Tracking Num: 000152567VES

Import Ind: N
Export Ind: N
Discr Quantity Ind: N
Discr Type Ind: N
Discr Residue Ind: N
Discr Partial Reject Ind: N

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

### POTOMAC ELECT POWER CO/BUZZARD PT STATIO (Continued)

S111445484

Discr Full Reject Ind: Ν

Manifest Ref Num: Not reported Alt Fac RCRA Id: Not reported Alt Fac Sign Date: Not reported Mgmt Method Type Code: H132

Document ID: Not reported Manifest Status: Not reported Trans1 State ID: NJD080631369 Trans2 State ID: NJD071629976 2008-01-22 Generator Ship Date: Trans1 Recv Date: 2008-01-22 Trans2 Recv Date: 2008-01-29 TSD Site Recv Date: 2008-02-11 Part A Recv Date: Not reported Part B Recv Date: Not reported DCR000500140 Generator EPA ID: Trans1 EPA ID: Not reported Trans2 EPA ID: Not reported TSDF ID: NYD049836679 Waste Code: Not reported Quantity: 400.0 Units: P - Pounds

Number of Containers: 1.0

Container Type: DM - Metal drums, barrels

Handling Method: T Chemical, physical, or biological treatment.

Specific Gravity: 1.0 2008 Year:

Manifest Tracking Num: 000152567VES

Import Ind: N **Export Ind:** Ν Discr Quantity Ind: Ν Discr Type Ind: Ν Discr Residue Ind: Ν Discr Partial Reject Ind: Ν Discr Full Reject Ind: Ν

Manifest Ref Num: Not reported Alt Fac RCRA Id: Not reported Not reported Alt Fac Sign Date: Mgmt Method Type Code: H132

**CAMPBELL S GARAGE** 1327 S CAPITOL ST SE WASHINGTON, DC

1/8-1/4 0.167 mi.

L65

NNE

881 ft. Site 9 of 10 in cluster L

**EDR Historical Auto Stations:** Relative:

CAMPBELL S AUTO SERVICE Name: Higher

Year:

Actual: Type: **AUTOMOBILE REPAIRING** 

28 ft.

Name: **CAMPBELL S GARAGE** 

Year:

AUTOMOBILE REPAIRING Type:

1009003453

N/A

**EDR US Hist Auto Stat** 

Direction Distance

Elevation Site Database(s) EPA ID Number

M66 DC BROWNFIELDS S108931552

South 100 V STREET, SW N/A

1/8-1/4 WASHINGTON, DC

0.168 mi.

885 ft. Site 2 of 2 in cluster M

Relative: BROWNFIELD:

Lower PB ID: PBF2003-0082 Ownership: Private

Actual: Size (sf): Not reported
9 ft. Phase I: unknown
Phase II: unknown

Phase II: unknown
Lot: N
Square: Unknown

Latitude/Longitude: 38.86461519 / -77.01220805

Notes: WS: Other

SSW 0200 V STREET, SW 1/8-1/4 WASHINGTON, DC

0.168 mi.

886 ft. Site 1 of 4 in cluster N

Relative: BROWNFIELD:

 Lower
 PB ID:
 PBF2003-0081

 Ownership:
 Private

 Actual:
 Size (sf):
 16000

 9 ft.
 Phase I:
 unknown

 Phase II:
 unknown

 Lot:
 0001

 Square:
 0612

Latitude/Longitude: 38.86462529 / -77.01320834

Notes: WS: Other

 N68
 NPS - JAMES CREEK MARINA
 DC LUST
 \$104918563

 SSW
 200 V STREET, SW
 N/A

1/8-1/4 WASHINGTON, DC

0.168 mi.

886 ft. Site 2 of 4 in cluster N

Relative: LUST:

 Lower
 Facility ID:
 2-000028

 Facility Type:
 Federal

 Actual:
 Facility Status:
 Closed

9 ft. Product: Gasoline, Diesel Notification Date: 9/17/1992

Ward: 6
Media Of Contamination: Soil/GW
Entry Date: 9/17/1992
Lust Number: 92093

**EDR ID Number** 

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

**N69 JAMES CREEK MARINA** DC UST U002108109 N/A

SSW 200 V ST SW

1/8-1/4 WASHINGTON, DC 20024

0.168 mi.

886 ft. Site 3 of 4 in cluster N

UST: Relative:

Facility ID: 2000028 Lower Facility Description: False

Actual: NATIONAL CAPITAL PARKS EAST Owner:

9 ft.

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 2000 Substance: Gasoline

Tank ID:

Tank Status: **Currently in Use** 

Tank Capacity: 10000 Substance: Gasoline

Tank ID:

**Tank Status: Currently in Use** 

Tank Capacity: 10000 Substance: Diesel

N70 **US COAST GUARD HSC-K** RCRA-SQG 1009216733 SSW 2100 SECOND STREET SW PA MANIFEST DCR000500629

1/8-1/4 0.169 mi.

892 ft. Site 4 of 4 in cluster N

RCRA-SQG: Relative:

Date form received by agency: 01/26/2006 Lower

WASHINGTON, DC 20593

Facility name: US COAST GUARD HSC-K Actual: Facility address: 2100 SECOND STREET SW

9 ft. **ROOM 732** 

WASHINGTON, DC 20593

DCR000500629 EPA ID: SECOND STREET SW Mailing address:

**ROOM 732** 

WASHINGTON, DC 20593 Contact: PATRICIA A GOLDEN

Contact address: SECOND STREET SW ROOM 732

WASHINGTON, DC 20593

Contact country: US

202-267-0540 Contact telephone:

Contact email: PGOLDEN@COMDT.USCG.MIL

EPA Region: 03 Land type: Federal

Classification: Small Small Quantity Generator

Handler: generates more than 100 and less than 1000 kg of hazardous Description:

waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of

hazardous waste at any time

**EDR ID Number** 

Distance Elevation

tion Site Database(s) EPA ID Number

#### **US COAST GUARD HSC-K (Continued)**

1009216733

**EDR ID Number** 

Owner/Operator Summary:

Owner/operator name: USCG HQ HEALTH SERVICES DIVISION

Owner/operator address: Not reported

Not reported

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Federal Owner/Operator Type: Operator Owner/Op start date: 02/10/2004 Owner/Op end date: Not reported

Owner/operator name: TRANSPOINT BUILDING COMPANY

Owner/operator address: Not reported Not reported

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Federal Owner/Operator Type: Owner Owner/Op start date: 02/10/2004 Owner/Op end date: Not reported

### Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

#### Hazardous Waste Summary:

Waste code: D008 Waste name: LEAD

Waste code: D011
Waste name: SILVER

## Facility Has Received Notices of Violations:

Regulation violated: Not reported

Area of violation: Generators - Records/Reporting

Date violation determined: 07/24/2008
Date achieved compliance: 03/26/2009
Violation lead agency: State
Enforcement action: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

## **US COAST GUARD HSC-K (Continued)**

1009216733

**EDR ID Number** 

Enforcement lead agency: Not reported Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

**Evaluation Action Summary:** 

Evaluation date: 01/11/2013

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:
Date achieved compliance:
Evaluation lead agency:
Not reported
State

Evaluation date: 08/04/2010

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

EPA

Evaluation date: 07/24/2008

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Records/Reporting

Date achieved compliance: 03/26/2009 Evaluation lead agency: State

PA MANIFEST:

Year: 2006 Manifest Number: PAH199091

Manifest Type:

DCR000500629 Generator EPA Id: 05/19/2006 Generator Date: Mailing Address: Not reported Not reported Mailing City, St, Zip: Contact Name: Not reported Contact Phone: Not reported TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: 202-267-0540

Page Number: 1
Line Number: 1
Waste Number: D011
Container Number: 1

Container Type: Fiberboard or plastic drums, barrels, kegs

Waste Quantity: 5

Unit: Gallons (liquids only)

Handling Code: Not reported TSP EPA Id: Not reported Date TSP Sig: Not reported

Year: 2006 Manifest Number: PAH199091 Manifest Type: T

Generator EPA Id: DCR000500629 Generator Date: 05/19/2006

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

### **US COAST GUARD HSC-K (Continued)**

1009216733

Mailing Address: Not reported Not reported Mailing City, St, Zip: Contact Name: Not reported Contact Phone: Not reported PAD067098822 TSD Epa Id: TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC 550 INDUSTRIAL DRIVE TSD Facility Address:

TSD Facility City: **LEWISBERRY** 

TSD Facility State: PΑ

202-267-0540 Facility Telephone:

Page Number: Line Number: 3 Waste Number: NONE Container Number:

Container Type: Fiberboard or plastic drums, barrels, kegs

Waste Quantity:

Unit: Gallons (liquids only)

Handling Code: Not reported Not reported TSP EPA Id: Date TSP Sig: Not reported

2006 Year: Manifest Number: PAH199091

Manifest Type:

DCR000500629 Generator EPA Id: Generator Date: 05/19/2006 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: Not reported TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC 550 INDUSTRIAL DRIVE TSD Facility Address:

TSD Facility City: **LEWISBERRY** 

TSD Facility State: PΑ

202-267-0540 Facility Telephone:

Page Number: Line Number: 2 D008 Waste Number: Container Number:

Container Type: Fiberboard or plastic drums, barrels, kegs

Waste Quantity: Unit: Pounds Handling Code: Not reported TSP EPA Id: Not reported Date TSP Sig: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

O71 DC MATERIALS CO./ FLORIDA ROCKS DC LUST U003294418
NE 25 POTOMAC AVE, SE N/A

NE 25 POTOMAC AVE, SE 1/8-1/4 WASHINGTON, DC

0.173 mi.

Actual:

914 ft. Site 1 of 2 in cluster O

Relative: LUST:

Lower Facility ID: 2-000271

Facility Type: Other Facility Status: Open

9 ft. Product: Heating Oil, Diesel

Notification Date: 8/23/1995
Ward: 6
Media Of Contamination: Soil
Entry Date: 8/23/1995
Lust Number: 95078

 O72
 D.C. MATERIALS CO.
 DC UST
 U003763728

 NE
 25 POTOMAC AV SE
 N/A

1/8-1/4 WASHINGTON, DC 20003

0.173 mi.

914 ft. Site 2 of 2 in cluster O

Relative: UST:

Lower Facility ID: 2000271

Facility Description: False

Actual: Owner: DC MATERIALS CO.

9 ft.

Tank ID: 1

Tank Status: Permanently Out of Use

Tank Capacity: 12000 Substance: Diesel

Tank ID: 2

Tank Status: Permanently Out of Use

Tank Capacity: 5000 Substance: Diesel

L73 1430 P STREET WAREHOUSE RCRA NonGen / NLR 1007879325

NNE 1430 SOUTH CAPITOL STREET SE 1/8-1/4 WASHINGTON, DC 20003

0.178 mi.

940 ft. Site 10 of 10 in cluster L

Relative: RCRA NonGen / NLR:

Higher Date form received by agency: 03/04/2008

Facility name: 1430 P STREET WAREHOUSE

Actual: Facility address: 1430 SOUTH CAPITOL STREET SE

29 ft. WASHINGTON, DC 20003

EPA ID: DCR000500462

Mailing address: SOUTH CAPITOL STREET SE

AOC - US CAPITOL BLDG WASHINGTON, DC 20515

Contact: EDDY E JOSEPH

Contact address: SOUTH CAPITAL STREET SE AOC - US CAPITOL BLDG

WASHINGTON, DC 20515

Contact country: US

DCR000500462

**EDR ID Number** 

Direction Distance

Elevation Site Database(s) EPA ID Number

## 1430 P STREET WAREHOUSE (Continued)

1007879325

**EDR ID Number** 

Contact telephone: 202-226-4791

Contact email: EJOSEPH@AOC.GOV

EPA Region: 03

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: ARCHITECT OF THE CAPITOL

Owner/operator address: US CAPITOL BLDG

WASHINGTON, DC 20515

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private Owner/Operator Type: Operator Owner/Op start date: 10/19/1983 Owner/Op end date: Not reported

Owner/operator name: GUEST SERVICES INC
Owner/operator address: 3055 PROSPERITY AVENUE

FAIRFAX, VA 22031

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private Owner/Operator Type: Owner Owner/Op start date: 10/19/1983 Owner/Op end date: Not reported

### Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

# Universal Waste Summary:

Waste type: Batteries Accumulated waste on-site: Yes

Generated waste on-site: Not reported

Waste type: Lamps Accumulated waste on-site: Yes

Generated waste on-site: Not reported

#### **Historical Generators:**

Date form received by agency: 03/04/2008

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

1430 P STREET WAREHOUSE (Continued)

1007879325

Facility name: 1430 P STREET WAREHOUSE Classification: Not a generator, verified

Date form received by agency: 12/13/2004

Facility name: 1430 P STREET WAREHOUSE

Classification: Conditionally Exempt Small Quantity Generator

Violation Status: No violations found

UNKNOWN P74 DC HIST UST S110338186 N/A

NW 321 P ST SW 1/8-1/4 WASHINGTON, DC

0.187 mi.

986 ft. Site 1 of 2 in cluster P

HIST UST: Relative:

Facility Id: 2005155*001 Lower Confirm Tank/Owner Address Found:Not reported

Actual: Confirn Tank/No Owner Found: Not reported 13 ft. Owner Found/No Tank: Not reported

No Owner/No Tank: Not reported

Address Not Found: yes

Ltr Edc: Not reported Tank Status: UNK Tank Capacity: Not reported

Product: unk

75 DC PUBLIC SCHOOL SYSTEM DC UST U002109496

North **50 O ST SW** 

1/8-1/4 WASHINGTON, DC 20024

0.189 mi. 996 ft.

UST: Relative:

Facility ID: 2005107 Higher

Facility Description: False

Actual: OFF OF PUBLIC EDUCATION FACILITIES MODERNIZATION Owner:

21 ft.

Tank ID:

Tank Status: **Currently in Use** 

Tank Capacity: 15000 Substance: Heating Oil

Q76 **UNKNOWN** DC HIST UST \$110337749

NNE 1400 S CAPITOL ST SE 1/8-1/4 WASHINGTON, DC

0.192 mi.

1013 ft. Site 1 of 8 in cluster Q

HIST UST: Relative:

2004776*001 Facility Id: Higher Confirm Tank/Owner Address Found:Not reported

Actual: Confirn Tank/No Owner Found: yes

29 ft. Owner Found/No Tank: Not reported

No Owner/No Tank: Not reported Address Not Found: Not reported N/A

N/A

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**UNKNOWN** (Continued) S110337749

Ltr Edc: Not reported Tank Status: UNK Tank Capacity: Not reported

Product: unk

R77 **FORMER DISTRICT PAVING - ASPHALT** DC UST U002108225 N/A

ΝE **60 P ST SE** 

1/8-1/4 WASHINGTON, DC 20003

0.193 mi.

1021 ft. Site 1 of 3 in cluster R

UST: Relative:

Lower Facility ID: 2000310 Facility Description: False

Actual: **ROUBIN ASSOCIATES** Owner:

17 ft.

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 2000 Substance: Gasoline

Tank ID: 2

Tank Status: **Permanently Out of Use** 

Tank Capacity: 2000 Substance: Diesel

Tank ID: 3

Tank Status: **Permanently Out of Use** 

Tank Capacity: 10000 Substance: Heating Oil

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 10000 Heating Oil Substance:

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 15000 Substance: Other

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 1000 Substance: Gasoline

Tank ID:

**Tank Status: Permanently Out of Use** 

Tank Capacity: 2000 Substance: Gasoline

Direction
Distance
Elevation

stance EDR ID Number evation Site Database(s) EPA ID Number

FORMER DISTRICT PAVING - ASPHALT (Continued)

Tank ID: 8

Tank Status: Permanently Out of Use

Tank Capacity: 7000 Substance: Heating Oil

Tank ID:

Tank Status: Permanently Out of Use

Tank Capacity: 10000 Substance: Gasoline

Tank ID: 10

Tank Status: Permanently Out of Use

Tank Capacity: 10000 Substance: Other

Tank ID: 11

Tank Status: Permanently Out of Use

Tank Capacity: 10000 Substance: Used Oil

Tank ID: 12

Tank Status: Permanently Out of Use

Tank Capacity: 10000 Substance: Heating Oil

Tank ID: 13

Tank Status: Permanently Out of Use

Tank Capacity: 10000 Substance: Other

Tank ID: 14

Tank Status: Permanently Out of Use

Tank Capacity: 5000 Substance: Other

Tank ID: 15

Tank Status: Permanently Out of Use

Tank Capacity: 5000 Substance: Heating Oil

Tank ID: 16

Tank Status: Permanently Out of Use

Tank Capacity: 5000 Substance: Heating Oil

Tank ID: 17

Tank Status: Permanently Out of Use

Tank Capacity: 5000

U002108225

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

### FORMER DISTRICT PAVING - ASPHALT (Continued)

U002108225

Substance: Used Oil

Tank ID: 18

Tank Status: **Permanently Out of Use** 

Tank Capacity: 5000 Substance: Heating Oil

Tank ID: 19

Tank Status: **Permanently Out of Use** 

5000 Tank Capacity: Substance: Heating Oil

**R78** DISTRICT PAVING CORPORATION RCRA NonGen / NLR 1000419754 **FINDS** DCD116197286

NE **60 P STREET SE** 

1/8-1/4 WASHINGTON, DC 20003

0.193 mi.

1021 ft. Site 2 of 3 in cluster R

RCRA NonGen / NLR: Relative:

Date form received by agency: 02/01/1996 Lower

DISTRICT PAVING CORPORATION Facility name:

Actual: Facility address: 60 P STREET SE 17 ft.

WASHINGTON, DC 20003 EPA ID:

DCD116197286

Mailing address: P STREET SE WASHINGTON, DC 20003

Contact: ROY BURKE

Contact address: P STREET SE

WASHINGTON, DC 20003

Contact country: US

Contact telephone: 202-529-5100 Contact email: Not reported EPA Region: 03 Land type: Private Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: **OPERNAME** Owner/operator address: **OPERSTREET** 

OPERCITY, AK 99999

Owner/operator country: Not reported Owner/operator telephone: (215) 555-1212 Legal status: Private Owner/Operator Type: Operator Owner/Op start date: Not reported Owner/Op end date: Not reported

ROUBIN ANGEL Owner/operator name:

LEE HIGHWAY SUITE 700 Owner/operator address:

FAIRFAX, VA 22030

Owner/operator country: US

Owner/operator telephone: 703-573-9350 Legal status: Private

Owner/Operator Type: Owner

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

### **DISTRICT PAVING CORPORATION (Continued)**

1000419754

Owner/Op start date: 02/01/1996 Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: Nο Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

#### Historical Generators:

Date form received by agency: 08/26/1986

Facility name: DISTRICT PAVING CORPORATION

Site name: ROUBIN JANCIRO INC Classification: Not a generator, verified

Hazardous Waste Summary:

Waste code: F002

Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE,

METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE,

CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND

1,1,2-TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE LISTED IN F001, F004, OR F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND

SPENT SOLVENT MIXTURES.

Facility Has Received Notices of Violations:

Regulation violated: Not reported

Area of violation: Generators - General

Date violation determined: 05/25/1989 Date achieved compliance: 03/02/1990 Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 06/02/1989 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: Not reported

Area of violation: Generators - General

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## **DISTRICT PAVING CORPORATION (Continued)**

1000419754

Date violation determined: 05/25/1989 03/02/1990 Date achieved compliance: Violation lead agency: State Enforcement action: Not reported Enforcement action date: Not reported Not reported Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

**Evaluation Action Summary:** 

Evaluation date: 05/25/1989

COMPLIANCE EVALUATION INSPECTION ON-SITE Evaluation:

Area of violation: Generators - General

Date achieved compliance: 03/02/1990

Evaluation lead agency: State

Evaluation date: 07/30/1987

COMPLIANCE EVALUATION INSPECTION ON-SITE Evaluation:

Area of violation: Not reported Date achieved compliance: Not reported Evaluation lead agency: State

FINDS:

Registry ID: 110006183557

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

R79 **VIRGINIA PAVING** DC LUST S103534574 ΝE **60 P STREET, SE** WASHINGTON, DC

1/8-1/4 0.193 mi.

Site 3 of 3 in cluster R 1021 ft.

LUST: Relative:

Facility ID: 2-000310 Lower Facility Type: Other

Actual: Facility Status:

NFA-DCRBCA 17 ft.

Product: Diesel Notification Date: 7/28/1998

Ward: Media Of Contamination: Soil 7/28/1998 Entry Date: Lust Number: 98086

N/A

Direction Distance

Elevation Site Database(s) EPA ID Number

80 SMITH THEO N EDR US Hist Cleaners 1009133769 NW 234 3RD AVE SW EDR US Hist Cleaners N/A

1/8-1/4 WASHINGTON, DC

0.194 mi. 1024 ft.

Relative: EDR Historical Cleaners:

Lower Name: SMITH THEO N

Year: 1926

Actual: Type: DYERS AND CLEANERS

12 ft.

Name: SMITH THEO N

Year: 1931

Type: CLOTHES PRESSERS AND CLEANERS

 P81
 FORT MCNAIR
 CERCLIS
 1000481199

 NW
 350 P STREET SW
 RCRA-SQG
 DC8210021004

 1/8-1/4
 WASHINGTON, DC 20319
 PA MANIFEST

1/8-1/4 0.202 mi.

0.202 ml.

1067 ft. Site 2 of 2 in cluster P

Relative: CERCLIS: Lower Site ID: 0300030

EPA ID: DC8210021004

Actual: Facility County: DISTRICT OF COLUMBIA

13 ft. Short Name: FORT MCNAIR

Congressional District: 01

IFMS ID: Not reported

SMSA Number: 8840

USGC Hydro Unit: 02070010

Federal Facility: Federal Facility

DMNSN Number: 0.00000

Site Orphan Flag: N

RCRA ID: Not reported USGS Quadrangle: Not reported Site Init By Prog: Not reported NFRAP Flag: Not reported Parent ID: Not reported RST Code: Not reported

RST Code: No EPA Region: 03

Classification: Not reported
Site Settings Code: Not reported
NPL Status: Not on the NPL
DMNSN Unit Code: Not reported
RBRAC Code: Not reported
RResp Fed Agency Code: USAR

Non NPL Status: Other Cleanup Activity: State-Lead Cleanup

Non NPL Status Date: 02/07/92 Site Fips Code: 11001 CC Concurrence Date: //

CC Concurrence FY: Not reported Alias EPA ID: Not reported Site FUDS Flag: Not reported

CERCLIS Site Alias Name(s):

Alias ID:

Alias Name: USA FT MCNAIR
Alias Address: 350 P STREET SW

WASHINGTON, DC 20319

**EDR ID Number** 

NY MANIFEST

MAP FINDINGS Map ID Direction

Distance

Elevation Site Database(s) **EPA ID Number** 

### **FORT MCNAIR (Continued)**

1000481199

**EDR ID Number** 

Alias ID: 3270049 Alias Name: FORT MCNAIR 350 P STREET, S.W. Alias Address: WASHINGTON, DC 20407

Alias Comments: Not reported

**CERCLIS Assessment History:** 

Site Description: Not reported

Action Code: 001

Action: DISCOVERY Date Started: 11 Date Completed: 09/01/80 Priority Level: Not reported SITEWIDE Operable Unit: Primary Responsibility: **EPA Fund-Financed** 

Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

Action Code: 001

Action: PRELIMINARY ASSESSMENT

Date Started: Date Completed: 02/07/92

Low priority for further assessment Priority Level:

Operable Unit: **SITEWIDE** Primary Responsibility: Federal Facilities Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

RCRA-SQG:

Date form received by agency: 02/16/2010

FORT LESLIE J MCNAIR Facility name: Facility address: 4TH & P STREETS SW

WASHINGTON, DC 20319

EPA ID: DC8210021004

Mailing address: STEWART ROAD BLDG 313 RM 4

FORT MYER

**ARLINGTON, VA 222111199** 

Contact: MARK LUCKERS

STEWART ROAD BLDG 313 RM 4 FORT MYER Contact address:

**ARLINGTON, VA 222111199** 

Contact country: US

Contact telephone: 703-696-2012

Contact email: MARK.LUCKERS@US.ARMY.MIL

EPA Region: 03 Land type: Federal

Classification: Small Small Quantity Generator

Description: Handler: generates more than 100 and less than 1000 kg of hazardous

> waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of

hazardous waste at any time

Direction Distance

Elevation Site Database(s) EPA ID Number

FORT MCNAIR (Continued) 1000481199

Owner/Operator Summary:

Owner/operator name: US ARMY
Owner/operator address: Not reported

DC

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Federal Owner/Operator Type: Operator Owner/Op start date: 01/01/1990 Owner/Op end date: Not reported

Owner/operator name: US DEPT OF DEFENSE

Owner/operator address: Not reported

DC

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Federal Owner/Operator Type: Owner Owner/Op start date: 01/01/1990 Owner/Op end date: Not reported

### Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

#### **Historical Generators:**

Date form received by agency: 02/15/2002

Facility name: FORT LESLIE J MCNAIR

Site name: FORT LESLIE J MCNAIR MDW US ARMY

Classification: Small Quantity Generator

Date form received by agency: 02/29/2000

Facility name: FORT LESLIE J MCNAIR

Site name: FORT LESLIE J MCNAIR MDW US ARMY

Classification: Small Quantity Generator

Date form received by agency: 04/09/1985

Facility name: FORT LESLIE J MCNAIR

Site name: FORT LESLIE J MCNAIR MDW US ARMY

Classification: Small Quantity Generator

Hazardous Waste Summary:

**EDR ID Number** 

Direction Distance

Elevation Site Database(s) EPA ID Number

FORT MCNAIR (Continued) 1000481199

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D002

Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS

CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED. THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Waste code: D009
Waste name: MERCURY

Facility Has Received Notices of Violations: Regulation violated: SR - 4203.5

Area of violation: Generators - Records/Reporting

Date violation determined: 03/01/1998
Date achieved compliance: 04/22/1998
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 03/01/1998
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported

Final penalty amount: Not reported Not reported Not reported Not reported Not reported

**Evaluation Action Summary:** 

Evaluation date: 11/16/2012

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

State

Evaluation date: 01/28/2011

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation: Not reported Date achieved compliance: Not reported Evaluation lead agency: State

Evaluation date: 05/27/2010

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

State

Evaluation date: 03/01/1998

**EDR ID Number** 

Direction Distance

Elevation Site Database(s) EPA ID Number

FORT MCNAIR (Continued) 1000481199

Evaluation: NON-FINANCIAL RECORD REVIEW Area of violation: Generators - Records/Reporting

Date achieved compliance: 04/22/1998 Evaluation lead agency: State

PA MANIFEST:

Year: 2011

Manifest Number: 006955787JJK

Manifest Type: T

Generator EPA Id: DC8210021004 Generator Date: 08/03/2011 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported 202-475-1540 Contact Phone: TSD Epa Id: PAD067098822 TSD Date: Not reported CYCLE CHEM INC TSD Facility Name: TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 2
Waste Number: XXXX
Container Number: 1

Container Type: Fiber or plastic boxes, cartons, cases

Waste Quantity: 400
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2011

Manifest Number: 006955727JJK

Manifest Type:

Generator EPA Id: DC8210021004 07/06/2011 Generator Date: Mailing Address: Not reported Not reported Mailing City, St, Zip: Contact Name: Not reported Contact Phone: 202-475-1540 TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 1
Waste Number: D018
Container Number: 1

Container Type: Metal drums, barrels, kegs

Waste Quantity: 90
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported

**EDR ID Number** 

Direction Distance Elevation

stance EDR ID Number evation Site Database(s) EPA ID Number

#### **FORT MCNAIR (Continued)**

1000481199

Date TSP Sig: Not reported

Year: 2011

Manifest Number: 006955787JJK

Manifest Type:

Generator EPA Id: DC8210021004 Generator Date: 08/03/2011 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 202-475-1540 TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 4
Waste Number: NONE

Container Number: 1

Container Type: Fiber or plastic boxes, cartons, cases

Waste Quantity: 40
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2011

Manifest Number: 006955727JJK

Manifest Type: T

Generator EPA Id: DC8210021004 07/06/2011 Generator Date: Not reported Mailing Address: Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 202-475-1540 TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 1
Waste Number: D001
Container Number: 1

Container Type: Metal drums, barrels, kegs

Waste Quantity: 90
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2011

Direction Distance Elevation

ation Site Database(s) EPA ID Number

FORT MCNAIR (Continued)

1000481199

**EDR ID Number** 

Manifest Number: 006955727JJK

Manifest Type: T

Generator EPA Id: DC8210021004 Generator Date: 07/06/2011 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 202-475-1540 TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 2
Waste Number: D001
Container Number: 1

Container Type: Fiber or plastic boxes, cartons, cases

Waste Quantity: 610
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2011

Manifest Number: 006955788JJK

Manifest Type: T

Generator EPA Id: DC8210021004 Generator Date: 08/03/2011 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 202-475-1540 TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC 550 INDUSTRIAL DRIVE TSD Facility Address:

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 3
Waste Number: NONE

Container Number: 3

Container Type: Metal drums, barrels, kegs

Waste Quantity: 800
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2011

Manifest Number: 006955788JJK

Manifest Type:

Generator EPA Id: DC8210021004

Direction
Distance
Flevation

Elevation Site Database(s) EPA ID Number

FORT MCNAIR (Continued)

1000481199

**EDR ID Number** 

Generator Date: 08/03/2011 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 202-475-1540 TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 1
Waste Number: D001
Container Number: 2

Container Type: Metal drums, barrels, kegs

Waste Quantity: 550
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2011

Manifest Number: 006955727JJK

Manifest Type: Generator EPA Id: DC8210021004 Generator Date: 07/06/2011 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 202-475-1540 TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 4
Waste Number: D001
Container Number: 1

Container Type: Fiberboard or plastic drums, barrels, kegs

Waste Quantity: 12
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2011

Manifest Number: 006503257JJK

Manifest Type:

Generator EPA Id: DC8210021004
Generator Date: 02/25/2011
Mailing Address: Not reported
Mailing City,St,Zip: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

#### FORT MCNAIR (Continued)

1000481199

**EDR ID Number** 

Contact Name: Not reported
Contact Phone: 202-475-1540
TSD Epa Id: PAD067098822
TSD Date: Not reported
TSD Facility Name: CYCLE CHEM INC
TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 1
Waste Number: D008
Container Number: 1

Container Type: Metal drums, barrels, kegs

Waste Quantity: 200
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2011

Manifest Number: 006955787JJK

Manifest Type: T

Generator EPA Id: DC8210021004 Generator Date: 08/03/2011 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 202-475-1540 PAD067098822 TSD Epa Id: TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 1
Waste Number: D001
Container Number: 1

Container Type: Fiber or plastic boxes, cartons, cases

Waste Quantity: 480
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2011

Manifest Number: 006955788JJK

Manifest Type:

Generator EPA Id: DC8210021004
Generator Date: 08/03/2011
Mailing Address: Not reported
Mailing City,St,Zip: Not reported
Contact Name: Not reported
Contact Phone: 202-475-1540
TSD Epa Id: PAD067098822

Direction Distance

Elevation Site Database(s) EPA ID Number

FORT MCNAIR (Continued)

1000481199

**EDR ID Number** 

TSD Date: Not reported
TSD Facility Name: CYCLE CHEM INC
TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 4
Waste Number: NONE
Container Number: 1

Container Type: Fiberboard or plastic drums, barrels, kegs

Waste Quantity: 3
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2011

Manifest Number: 006955788JJK

Manifest Type: T

Generator EPA Id: DC8210021004 Generator Date: 08/03/2011 Not reported Mailing Address: Mailing City, St, Zip: Not reported Contact Name: Not reported 202-475-1540 Contact Phone: TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 2
Waste Number: D002
Container Number: 1

Container Type: Fiberboard or plastic drums, barrels, kegs

Waste Quantity: 50
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2011

Manifest Number: 006955787JJK

Manifest Type: T

Generator EPA Id: DC8210021004 Generator Date: 08/03/2011 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 202-475-1540 TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC TSD Facility Address: 550 INDUSTRIAL DRIVE

Direction
Distance

Elevation Site Database(s) EPA ID Number

FORT MCNAIR (Continued)

1000481199

**EDR ID Number** 

TSD Facility City: LEWISBERRY TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 3
Waste Number: NONE
Container Number: 1

Container Type: Wooden boxes, cartons, cases

Waste Quantity: 310
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2011

Manifest Number: 006955727JJK

Manifest Type: T

Generator EPA Id: DC8210021004 Generator Date: 07/06/2011 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 202-475-1540 TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 3
Waste Number: D001
Container Number: 1

Container Type: Fiberboard or plastic drums, barrels, kegs

Waste Quantity: 40
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2008

Manifest Number: 000839960JJK

Manifest Type: T

Generator EPA Id: DC8210021004 02/05/2008 Generator Date: Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 202-475-1540 PAD067098822 TSD Epa Id: TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: Not reported

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**FORT MCNAIR (Continued)** 

1000481199

Page Number: 1 Line Number: 4 D001 Waste Number: Container Number:

Container Type: Fiberboard or plastic drums, barrels, kegs

Waste Quantity: Unit: Pounds Handling Code: Not reported TSP EPA Id: Not reported Date TSP Sig: Not reported

2008 Year:

000839960JJK Manifest Number:

Manifest Type:

Generator EPA Id: DC8210021004 Generator Date: 02/05/2008 Mailing Address: Not reported Mailing City,St,Zip: Not reported Contact Name: Not reported Contact Phone: 202-475-1540 TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: **LEWISBERRY** 

TSD Facility State: PΑ

Facility Telephone: Not reported

Page Number: Line Number: D001 Waste Number: Container Number:

Container Type: Fiberboard or plastic drums, barrels, kegs

Waste Quantity: Unit: Pounds Handling Code: Not reported TSP EPA Id: Not reported Date TSP Sig: Not reported

Year: 2008

000839960JJK Manifest Number:

Manifest Type: Т

Generator EPA Id: DC8210021004 Generator Date: 02/05/2008 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 202-475-1540 PAD067098822 TSD Epa Id: TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: **LEWISBERRY** 

TSD Facility State: PΑ

Facility Telephone: Not reported

Page Number: Line Number: 2 Waste Number: D002

Direction Distance

Elevation Site Database(s) EPA ID Number

FORT MCNAIR (Continued)

1000481199

**EDR ID Number** 

Container Number: 1

Container Type: Fiberboard or plastic drums, barrels, kegs

Waste Quantity: 5
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2008

Manifest Number: 000839960JJK

Manifest Type: T

Generator EPA Id: DC8210021004 02/05/2008 Generator Date: Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 202-475-1540 TSD Epa Id: PAD067098822 TSD Date: Not reported TSD Facility Name: CYCLE CHEM INC TSD Facility Address: 550 INDUSTRIAL DRIVE

TSD Facility City: LEWISBERRY

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 3
Waste Number: D001
Container Number: 1

Container Type: Fiberboard or plastic drums, barrels, kegs

Waste Quantity: 150
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2006

Manifest Number: 000553685JJK

Manifest Type: T

Generator EPA Id: DC8210021004 Generator Date: 11/20/2006 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: Not reported TSD Epa Id: PAD010154045 TSD Date: Not reported

TSD Facility Name: ENVIRITE OF PENNSYLVANIA INC

TSD Facility Address: 730 VOGELSONG ROAD

TSD Facility City: YORK
TSD Facility State: PA

Facility Telephone: 202-475-1540

Page Number: 1
Line Number: 1
Waste Number: D008
Container Number: 1

Container Type: Dump truck

Waste Quantity: 22

Direction Distance

Elevation Site Database(s) EPA ID Number

FORT MCNAIR (Continued)

1000481199

**EDR ID Number** 

Unit: Tons (2000 Pounds)

Handling Code: Not reported TSP EPA Id: Not reported Date TSP Sig: Not reported

Year: 2006

Manifest Number: 000553677JJK

Manifest Type: T

Generator EPA Id: DC8210021004 Generator Date: 11/14/2006 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: Not reported PAD010154045 TSD Epa Id: TSD Date: Not reported

TSD Facility Name: ENVIRITE OF PENNSYLVANIA INC

TSD Facility Address: 730 VOGELSONG ROAD

TSD Facility City: YORK
TSD Facility State: PA

Facility Telephone: 202-475-1540

Page Number: 1
Line Number: 1
Waste Number: D008
Container Number: 1

Container Type: Dump truck

Waste Quantity: 22

Unit: Tons (2000 Pounds)
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

<u>Click this hyperlink</u> while viewing on your computer to access 17 additional PA MANIFEST: record(s) in the EDR Site Report.

NY MANIFEST:

EPA ID: DC8210021004

Country: USA

Mailing Name: UNITED STATES MILITARY-MILITARY DISTRICT Mailing Contact: UNITED STATES MILITARY-MILITARY DISTRICT

Mailing Address: OF WA-DRMO-BLDG 2517-STOP 566

Mailing Address 2: Not reported
Mailing City: FORT BELVOIR

Mailing State: VA
Mailing Zip: 22060
Mailing Zip4: Not reported
Mailing Country: USA

Mailing Phone: 703-664-6331

Document ID: NYA4110502

Manifest Status: Completed copy
Trans1 State ID: P101628(I
Trans2 State ID: TM21813PA
Generator Ship Date: 870612
Trans1 Recv Date: 870612
Trans2 Recv Date: 870612

Direction Distance Elevation

evation Site Database(s) EPA ID Number

#### **FORT MCNAIR (Continued)**

1000481199

**EDR ID Number** 

 TSD Site Recv Date:
 870615

 Part A Recv Date:
 870625

 Part B Recv Date:
 870623

 Generator EPA ID:
 DC8210021004

 Trans1 EPA ID:
 ILD099202681

 Trans2 EPA ID:
 PAD064035819

 TSDF ID:
 NYD049836679

Waste Code: F002 - HALO SOLV + STILL BOTTOMS FM REC OF SOLV

Quantity: 00015

Units: G - Gallons (liquids only)* (8.3 pounds)

Number of Containers: 001

Container Type: DM - Metal drums, barrels

Handling Method: B Incineration, heat recovery, burning.

Specific Gravity: 100 Year: 87

Document ID: NYB1577304 Manifest Status: Completed copy 11277PNY Trans1 State ID: Trans2 State ID: Not reported Generator Ship Date: 920527 Trans1 Recy Date: 920527 Trans2 Recv Date: Not reported TSD Site Recv Date: 920529 Part A Recv Date: Not reported Part B Recv Date: 920615 Generator EPA ID: DC8210021004 NYD980769947 Trans1 EPA ID: Trans2 EPA ID: Not reported TSDF ID: NYD049836679

Waste Code: B007 - OTHER MISCELLANEOUS PCB WASTES

Quantity: 01234

Units: K - Kilograms (2.2 pounds)

Number of Containers: 009

Container Type: DM - Metal drums, barrels

Handling Method: L Landfill.
Specific Gravity: 100
Year: 92

Document ID: NYB9705366 Manifest Status: Not reported Trans1 State ID: PAD146714878 Not reported Trans2 State ID: 09/30/2002 Generator Ship Date: Trans1 Recv Date: 09/30/2002 Trans2 Recv Date: Not reported TSD Site Recv Date: 10/01/2002 Part A Recv Date: Not reported Part B Recv Date: Not reported Generator EPA ID: DC8210021004 NYD049836679 Trans1 EPA ID: Trans2 EPA ID: Not reported TSDF ID: XW49139PA

Waste Code: D008 - LEAD 5.0 MG/L TCLP

Quantity: 06200

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**FORT MCNAIR (Continued)** 1000481199

P - Pounds Units:

Number of Containers: 001

Container Type: CM - Metal boxes, cases, roll-offs

Handling Method: L Landfill. Specific Gravity: 01.00 2002 Year:

Document ID: NYB9705375 Manifest Status: Not reported Trans1 State ID: PAD146714878 Not reported Trans2 State ID: 09/30/2002 Generator Ship Date: Trans1 Recv Date: 09/30/2002 Trans2 Recv Date: Not reported TSD Site Recv Date: 10/01/2002 Part A Recv Date: Not reported Part B Recv Date: Not reported Generator EPA ID: DC8210021004 NYD049836679 Trans1 EPA ID: Trans2 EPA ID: Not reported TSDF ID: XT40231PA

Waste Code: D008 - LEAD 5.0 MG/L TCLP

Quantity: 05980 Units: P - Pounds

Number of Containers: 001

Container Type: CM - Metal boxes, cases, roll-offs

Handling Method: L Landfill. Specific Gravity: 01.00 2002 Year:

Q82 **EDR US Hist Auto Stat** 1015211638

NNE 1345 S CAPITOL ST SW 1/8-1/4 WASHINGTON, DC 20003

0.221 mi.

1167 ft. Site 2 of 8 in cluster Q

**EDR Historical Auto Stations:** Relative:

Name: CALL CARL EXXON SERVICE CNTR Higher

Year: 2004

Actual: Address: 1345 S CAPITOL ST SW

29 ft.

83 SYPHAX SCHOOL DC UST U003865158 N/A

NNE 1360 HALF ST SW WASHINGTON, DC 20024 1/8-1/4

0.228 mi. 1203 ft.

28 ft.

UST: Relative:

9000534 Facility ID: Higher Facility Description: False Actual: Owner: MANA INC.

Tank ID:

**Permanently Out of Use** Tank Status:

Tank Capacity: 20000 N/A

Direction Distance

Elevation Site Database(s) EPA ID Number

SYPHAX SCHOOL (Continued) U003865158

Substance: Heating Oil

Q84 BOB SEGALL DC UST U003054111

NNE 1354 SOUTH CAPITOL ST SE 1/8-1/4 WASHINGTON, DC 20003

0.235 mi.

1242 ft. Site 3 of 8 in cluster Q

Relative: UST:

Higher Facility ID: 2000081 Facility Description: False

Actual: Owner: BOB SEGALL 28 ft.

Tank ID:

Tank Status: Permanently Out of Use

Tank Capacity: 1000 Substance: Gasoline

Q85 CUSTOM TOWING & AUTO REPAIR RCRA NonGen / NLR 1001487033

NNE 1345 SOUTH CAPITOL STREET SW

1/8-1/4 WASHINGTON, DC

0.235 mi.

1242 ft. Site 4 of 8 in cluster Q

Relative: RCRA NonGen / NLR:

Higher Date form received by agency: 05/17/2002

Facility name: CUSTOM TOWING & AUTO REPAIR
Actual: Facility address: 1345 SOUTH CAPITOL STREET SW

28 ft. WASHINGTON, DC 20003

EPA ID: DCR000001818

Mailing address: SOUTH CAPITOL STREET SW

WASHINGTON, DC 20003

Contact: VERNON COOPER
Contact address: SOUTH CAPITOL STREET SW

WASHINGTON, DC 20003

Contact country: US

Contact telephone: (202) 488-4822
Contact email: Not reported
EPA Region: 03

Land type: 03

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: MOORE STEPHANIE D

Owner/operator address: 1345 SOUTH CAPITOL STREET SW

WASHINGTON, DC 20003

Owner/operator country: Not reported
Owner/operator telephone: (202) 488-4822
Legal status: Private

Owner/Operator Type: Owner
Owner/Op start date: 01/01/0001
Owner/Op end date: Not reported

Owner/operator name: MOORE STEPHANIE D

Owner/operator address: 1345 SOUTH CAPITOL STREET SW

**EDR ID Number** 

N/A

**FINDS** 

DCR000001818

Direction Distance Elevation

ance EDR ID Number vation Site Database(s) EPA ID Number

#### **CUSTOM TOWING & AUTO REPAIR (Continued)**

1001487033

WASHINGTON, DC 20003

Owner/operator country: Not reported
Owner/operator telephone: (202) 488-4822
Legal status: Private
Owner/Operator Type: Owner

Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

#### Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: Nο Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: Nο Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

#### Historical Generators:

Date form received by agency: 02/09/1999

Facility name: CUSTOM TOWING & AUTO REPAIR

Classification: Conditionally Exempt Small Quantity Generator

# Hazardous Waste Summary:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D006
Waste name: CADMIUM

Waste code: D008 Waste name: LEAD

Waste code: D018
Waste name: BENZENE

Waste code: D027

Waste name: 1,4-DICHLOROBENZENE

Waste code: D039

Waste name: TETRACHLOROETHYLENE

Waste code: D040

Direction Distance

Elevation Site Database(s) EPA ID Number

#### **CUSTOM TOWING & AUTO REPAIR (Continued)**

1001487033

**EDR ID Number** 

Waste name: TRICHLOROETHYLENE

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D006
Waste name: CADMIUM

Waste code: D008 Waste name: LEAD

Waste code: D018
Waste name: BENZENE

Waste code: D027

Waste name: 1,4-DICHLOROBENZENE

Waste code: D039

Waste name: TETRACHLOROETHYLENE

Waste code: D040

Waste name: TRICHLOROETHYLENE

Violation Status: No violations found

**Evaluation Action Summary:** 

Evaluation date: 05/17/2002

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 07/10/2001

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported Date achieved compliance: Not reported Evaluation lead agency: State

Evaluation date: 05/20/1999

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

State

FINDS:

Registry ID: 110002505094

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

# **CUSTOM TOWING & AUTO REPAIR (Continued)**

1001487033

events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Q86 **POTOMAC CAB COMPANY** DC LUST U002108095 **NNE** 1345 S CAPITOL ST SW DC UST N/A WASHINGTON, DC 20003 1/8-1/4

0.235 mi.

Site 5 of 8 in cluster Q 1242 ft.

Relative: Higher

LUST: Facility ID: Facility Type:

Actual: 28 ft.

Commercial Facility Status: Open

Product: Diesel, Heating Oil

2-000014

Notification Date: 5/17/2007

Ward:

Media Of Contamination: Soil/GW Entry Date: 5/16/2007 Lust Number: 2007021

Facility ID: 2-000014 Facility Type: Other Facility Status: Closed Product: Gasoline Notification Date: 7/20/1989

Ward: 6 Media Of Contamination: Soil Entry Date: 7/20/1989 Lust Number: 89048

UST:

Facility ID: 2000014 Facility Description: False

POTOMAC CAB CO Owner:

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: Not reported Substance: Other

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 550 Substance: Gasoline

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 550 Substance: Gasoline

Tank ID: 4

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

POTOMAC CAB COMPANY (Continued) U002108095

Tank Status: **Permanently Out of Use** 

Tank Capacity: 2000 Substance: Diesel

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 1000 Substance: Used Oil

**CHANNEL SQUARE APARTMENTS** DC UST U003294408 87 N/A

NW 325 P ST SW

1/8-1/4 WASHINGTON, DC 20024

0.238 mi. 1255 ft.

UST: Relative:

Facility ID: 2000207 Lower

Facility Description: False

Actual: SOUTHWEST HOUSING RENEWAL CO Owner:

13 ft.

Tank ID:

**Permanently Out of Use** Tank Status:

15000 Tank Capacity: Substance: Heating Oil

Tank ID:

Tank Status: **Currently In Use** 

Tank Capacity: 10000 Substance: Heating Oil

Q88 JONES TRANSPORTATION CO 1342 SOUTH CAPITOL STREET SE NNE

1/8-1/4 WASHINGTON, DC 20003

0.239 mi.

28 ft.

1260 ft. Site 6 of 8 in cluster Q RCRA NonGen / NLR:

Relative: Higher Date form received by agency: 02/02/2004

Facility name: JONES TRANSPORTATION CO Actual: Facility address: 1342 SOUTH CAPITOL STREET SE

WASHINGTON, DC 20003 EPA ID: DCR00000539

Mailing address: SOUTH CAPITOL STREET SE WASHINGTON, DC 20003

JAMES JONES Contact:

Contact address: SOUTH CAPITOL STREET SE

WASHINGTON, DC 20003

Contact country: US

(202) 554-2301 Contact telephone: Contact email: Not reported EPA Region: 03 Land type: Private Classification: Non-Generator

Handler: Non-Generators do not presently generate hazardous waste Description:

1001217868

DCR00000539

RCRA NonGen / NLR

FINDS

Direction Distance

Elevation Site Database(s) EPA ID Number

#### **JONES TRANSPORTATION CO (Continued)**

1001217868

**EDR ID Number** 

Owner/Operator Summary:

Owner/operator name: JONES JAMES

Owner/operator address: 1342 SOUTH CAPITOL STREET SE

WASHINGTON, DC 20003

Owner/operator country: Not reported Owner/operator telephone: (202) 554-2301

Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 01/01/0001
Owner/Op end date: Not reported

Owner/operator name: JONES JAMES

Owner/operator address: 1342 SOUTH CAPITOL STREET SE

WASHINGTON, DC 20003

Owner/operator country:

Owner/operator telephone:

Legal status:

Owner/Operator Type:

Owner/Op start date:

Owner/Op end date:

Not reported

Not reported

Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Historical Generators:

Date form received by agency: 04/04/2000

Facility name: JONES TRANSPORTATION CO

Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 11/27/1995

Facility name: JONES TRANSPORTATION CO

Classification: Conditionally Exempt Small Quantity Generator

Hazardous Waste Summary:

Waste code: D039

Waste name: TETRACHLOROETHYLENE

Waste code: D039

Waste name: TETRACHLOROETHYLENE

Map ID MAP FINDINGS
Direction

Distance Elevation

vation Site Database(s) EPA ID Number

# JONES TRANSPORTATION CO (Continued)

1001217868

**EDR ID Number** 

Facility Has Received Notices of Violations:

Regulation violated: SR - 4202.7(e), 4403 Area of violation: Generators - Pre-transport

Date violation determined: 05/08/1998
Date achieved compliance: 06/12/1998
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 05/08/1998
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 4203.1

Area of violation: Generators - Records/Reporting

Date violation determined: 05/08/1998
Date achieved compliance: 06/12/1998
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 05/08/1998
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 4203.9

Area of violation: Generators - Records/Reporting

Date violation determined: 05/08/1998
Date achieved compliance: 06/12/1998

Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 05/08/1998
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 4202.7(e), 4401.23
Area of violation: Generators - Pre-transport

Date violation determined: 05/08/1998
Date achieved compliance: 06/12/1998
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 05/08/1998
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Distance

Elevation Site Database(s) EPA ID Number

# JONES TRANSPORTATION CO (Continued)

1001217868

**EDR ID Number** 

Regulation violated: SR - 4203.5

Area of violation: Generators - Records/Reporting

Date violation determined: 05/08/1998
Date achieved compliance: 06/12/1998
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 05/08/1998
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

**Evaluation Action Summary:** 

Evaluation date: 02/02/2004

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

State

Evaluation date: 11/28/2001

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 05/08/1998

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Records/Reporting

Date achieved compliance: 06/12/1998 Evaluation lead agency: State

Evaluation date: 05/08/1998

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Pre-transport

Date achieved compliance: 06/12/1998 Evaluation lead agency: State

FINDS:

Registry ID: 110002503960

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

Q89 JONES TRANSPORTATION DC AST U003763779 NNE

1342 S CAPITOL ST SE N/A

1/8-1/4 WASHINGTON, DC 20003

0.239 mi.

1260 ft. Site 7 of 8 in cluster Q

Relative:

Facility ID: 2004774 Higher Owner: R A BIGGS

Actual: 28 ft.

Tank ID:

Tank Status: Currently in Use

Tank Capacity: 500 Substance: Used Oil AST: True

Q90 EDR US Hist Auto Stat 1015211258 NNE 1342 S CAPITOL ST SE N/A

1/8-1/4 WASHINGTON, DC 20003

0.239 mi.

1260 ft. Site 8 of 8 in cluster Q

**EDR Historical Auto Stations:** Relative:

Name: **AAMCO TRANSMISSIONS** Higher

Year: 2005

Actual: 1342 S CAPITOL ST SE Address:

28 ft.

AAMCO TRANSMISSIONS Name:

Year:

Address: 1342 S CAPITOL ST SE

DC HIST UST \$110337722 **S91 UNKNOWN** 

NNE 1334 S CAPITOL ST SE 1/8-1/4 WASHINGTON, DC

0.241 mi.

Site 1 of 3 in cluster S 1271 ft.

HIST UST: Relative:

Facility Id: 2004773*001 Higher

Confirm Tank/Owner Address Found:Not reported Actual: Confirn Tank/No Owner Found: Not reported 28 ft. Owner Found/No Tank: Not reported Not reported No Owner/No Tank:

Address Not Found: yes

Ltr Edc: Not reported

Tank Status: UNK

Tank Capacity: Not reported

Product: unk N/A

Direction Distance

Elevation Site Database(s) EPA ID Number

 S92
 WARRING, JAMES T SONS INC
 RCRA NonGen / NLR
 1000362121

 NNE
 1330 S CAPITOL ST SE
 DCD000746909

1/8-1/4 WASHINGTON, DC 20003

0.242 mi.

1277 ft. Site 2 of 3 in cluster S

Relative:

28 ft.

RCRA NonGen / NLR:

**Higher** Date form received by agency: 08/18/1980

Facility name: WARRING, JAMES T SONS INC

Actual: Facility address: 1330 S CAPITOL ST SE

WASHINGTON, DC 20003

EPA ID: DCD000746909

Mailing address: 1321 S CAPITOL ST SW

WASHINGTON, DC 20003

Contact: VINCENT WARRING
Contact address: 1330 S CAPITOL ST SE

WASHINGTON, DC 20003

Contact country: US

Contact telephone: (202) 488-1528 Contact email: Not reported

EPA Region: 03

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: OPERNAME
Owner/operator address: OPERSTREET

OPERCITY, AK 99999

Owner/operator country: Not reported
Owner/operator telephone: (215) 555-1212
Legal status: Private

Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: WARRING, JAMES T SONS INC

Owner/operator address: OWNERSTREET

OWNERCITY, AK 99999

Owner/operator country: Not reported Owner/operator telephone: (215) 555-1212

Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No **EDR ID Number** 

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

#### WARRING, JAMES T SONS INC (Continued)

1000362121

Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Violation Status: No violations found

S93 WARRING, JAMES T SONS INC **CERC-NFRAP** 1000221667 NNE 1321 S CAPITOL ST SW DCD042278994 RCRA NonGen / NLR

1/4-1/2 WASHINGTON, DC 20003

0.256 mi.

1352 ft. Site 3 of 3 in cluster S

CERC-NFRAP: Relative:

0300026 Higher Site ID:

Federal Facility: Not a Federal Facility Actual: NPL Status: Not on the NPL

27 ft. Non NPL Status: NFRAP-Site does not qualify for the NPL based on existing information

CERCLIS-NFRAP Site Alias Name(s):

Alias Name: WARRING DRUM Alias Address: Not reported

JAMES T WARRING & SONS INC Alias Name:

Not reported Alias Address:

WASHINGTON, DC

CERCLIS-NFRAP Assessment History:

ARCHIVE SITE Action:

Date Started: // Date Completed: 03/01/80 Priority Level: Not reported

SITE INSPECTION Action:

02/01/80 Date Started: 03/01/80 Date Completed:

Priority Level: NFRAP-Site does not qualify for the NPL based on existing information

Action: DISCOVERY

Date Started: Date Completed: 09/01/79 Priority Level: Not reported

Action: PRELIMINARY ASSESSMENT

Date Started: Date Completed: 11/01/79

Low priority for further assessment Priority Level:

RCRA NonGen / NLR:

Date form received by agency: 08/18/1980

WARRING, JAMES T SONS INC Facility name: Facility address: 1321 S CAPITOL ST SW

WASHINGTON, DC 20003

EPA ID: DCD042278994 Contact: VINCENT WARRING Contact address: 1321 S CAPITOL ST SW

WASHINGTON, DC 20003

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

# WARRING, JAMES T SONS INC (Continued)

1000221667

Contact country: US

(202) 488-1528 Contact telephone: Not reported Contact email:

EPA Region: 03

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: JAMES T WARRING SONS INC

Owner/operator address: **OWNERSTREET** 

OWNERCITY, AK 99999

Owner/operator country: Not reported Owner/operator telephone: (215) 555-1212 Legal status: Private Owner/Operator Type: Owner Owner/Op start date: Not reported Owner/Op end date: Not reported

Owner/operator name: **OPERNAME** Owner/operator address: **OPERSTREET** 

OPERCITY, AK 99999

Owner/operator country: Not reported Owner/operator telephone: (215) 555-1212 Legal status: Private Owner/Operator Type: Operator Owner/Op start date: Not reported Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Violation Status: No violations found

T94 DC SPORTS COMMISSION DC LUST S108276553 NE 60-80 O STREET, SE N/A

1/4-1/2 WASHINGTON, DC

0.306 mi.

1615 ft. Site 1 of 3 in cluster T

LUST: Relative:

Facility ID: 0-000000 Lower

Facility Type: Baseball Stadium-Lot 703

Actual: NFA-DCRBCA Facility Status: 15 ft. Product: Heating Oil, Diesel

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

DC SPORTS COMMISSION (Continued)

Notification Date: 5/16/2006

Ward: 6 Media Of Contamination: Soil Entry Date: 5/18/2006 Lust Number: 2006029

T95 DC DPW FLEET MANAGEMENT DC LUST S104918497 NE

125 O STREET, SE N/A

1/4-1/2 WASHINGTON, DC

0.325 mi.

Site 2 of 3 in cluster T 1718 ft.

LUST: Relative:

Facility ID: 2-000617 Lower Facility Type: DPW Actual: Facility Status: Open 12 ft. Product: Diesel

Notification Date: 8/20/1998 Ward:

Media Of Contamination: Soil/GW Entry Date: 8/20/1998 Lust Number: 98097

**T96** WASHINGTON D.C. SEWER MYSTERY SPILL **CERC-NFRAP** 1003108869

NE **150 O STREET** 

WASHINGTON, DC 20032 1/4-1/2

0.329 mi.

1739 ft. Site 3 of 3 in cluster T

CERC-NFRAP: Relative:

Site ID: 0305637 Lower Federal Facility: Not a Federal Facility

Actual: Not on the NPL NPL Status:

15 ft. Non NPL Status: NFRAP-Site does not qualify for the NPL based on existing information

CERCLIS-NFRAP Site Contact Details:

Contact Sequence ID: 13304765.00000 Person ID: 3000119.00000

Contact Sequence ID: 13304766.00000 Person ID: 3000194.00000

CERCLIS-NFRAP Assessment History:

Action: DISCOVERY Date Started: // Date Completed: 01/15/02 Priority Level: Not reported

PRELIMINARY ASSESSMENT Action:

Date Started: 01/15/02 Date Completed: 08/01/02

Priority Level: NFRAP-Site does not qualify for the NPL based on existing information

Action: REMOVAL ASSESSMENT

Date Started: 01/08/01 S108276553

DCN000305637

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

# WASHINGTON D.C. SEWER MYSTERY SPILL (Continued)

1003108869

U003054219

N/A

DC LUST

DC UST

Date Completed: 08/01/02 Priority Level: Not reported

Action: ARCHIVE SITE

Date Started: Date Completed: 08/19/02 Priority Level: Not reported

Action: REMOVAL ASSESSMENT

2-000704

Date Started: 12/19/00 12/20/00 Date Completed: Priority Level: Not reported

97 WEBER'S WHITE TRUCKS,INC.

NNE 1331 HALF ST SE

1/4-1/2 0.359 mi. 1895 ft.

WASHINGTON, DC 20003

Relative: Higher

LUST: Facility ID:

Facility Type: Other Actual: Facility Status: Closed 24 ft. Product: Gasoline Notification Date: 1/26/1998

Ward: 6 Media Of Contamination: Soil 1/26/1998 Entry Date: Lust Number: 98029

UST:

Facility ID: 2000704 Facility Description: False

Owner: WEBER'S WHITE TRUCKS,INC.

Tank ID:

**Permanently Out of Use** Tank Status:

2000 Tank Capacity: Substance: Gasoline

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 1000 Substance: Gasoline

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**U98 AMOCO** DC LUST 1001276588

NNE 1244 SOUTH CAPITAL ST. SE N/A 1/4-1/2 WASHINGTON, DC

0.371 mi.

1957 ft. Site 1 of 4 in cluster U

LUST: Relative:

2-000105 Higher Facility ID: Facility Type: Gas Station Actual: Facility Status: Closed 23 ft. Product: Gasoline Notification Date: 2/26/2002

> Ward: 6 Media Of Contamination: Soil/GW Entry Date: 2/26/2002 Lust Number: 2002035

Facility ID: 2-000105 Facility Type: Gas Station Facility Status: Closed Product: Gasoline Notification Date: 2/9/1994 Ward: 6 Soil/GW Media Of Contamination:

Entry Date: 2/9/1994 Lust Number: 94047

U99 DC BROWNFIELDS S108931562

1236 SOUTH CAPITOL STREET, SE NNE N/A

1/4-1/2 WASHINGTON, DC

0.387 mi.

2046 ft. Site 2 of 4 in cluster U

**BROWNFIELD:** Relative:

PB ID: PBF2004-0127 Higher Ownership: Private

Actual: 1500 Size (sf): 22 ft. Phase I: unknown Phase II: unknown 0046 Lot:

> Square: 38.8758 / -77.009 Latitude/Longitude: Notes: WS/Other: 11-01-07

100 **NAVAL SUPPORT FACILITY ANACOSTIA CERC-NFRAP** 1000481655

SSW **2701 SOUTH CAPITOL STREET SE** RCRA NonGen / NLR DC4170000901 WASHINGTON, DC 20373 1/4-1/2 **NJ MANIFEST** NY MANIFEST

0.390 mi. 2057 ft.

CERC-NFRAP: Relative:

0304418 Site ID: Lower Federal Facility: Federal Facility Actual: Not on the NPL NPL Status:

8 ft. Non NPL Status: NFRAP-Site does not qualify for the NPL based on existing information

0700

**CERCLIS-NFRAP Site Contact Details:** 

Contact Sequence ID: 3386837.00000

Direction Distance

Elevation Site Database(s) EPA ID Number

# NAVAL SUPPORT FACILITY ANACOSTIA (Continued)

1000481655

**EDR ID Number** 

Person ID: 3000181.00000

CERCLIS-NFRAP Site Alias Name(s):

Alias Name: ANACOSTIA NAVAL STATION
Alias Address: 2701 SOUTH CAPITOL STREET SW

WASHINGTON, DC 22214

CERCLIS-NFRAP Assessment History:

Action: DISCOVERY

Date Started: / /
Date Completed: 06/06/91
Priority Level: Not reported

Action: ARCHIVE SITE

Date Started: //
Date Completed: 06/06/91
Priority Level: Not reported

Action: PRELIMINARY ASSESSMENT

Date Started: / /

Date Completed: 08/26/96

Priority Level: NFRAP-Site does not qualify for the NPL based on existing information

RCRA NonGen / NLR:

Date form received by agency: 01/21/2011

Facility name: NAVAL SUPPORT FACILITY ANACOSTIA Facility address: 2701 SOUTH CAPITOL STREET SE

WASHINGTON, DC 20373

EPA ID: DC4170000901 Mailing address: O STREET SE

SUITE 100N

WASHINGTON NAVY YARD, DC 20374

Contact: STEVEN GODIO

Contact address: O STREET SE SUITE 100N

WASHINGTON NAVY YARD, DC 20374

Contact country:

Contact telephone: (202) 433-7182

Contact email: STEVEN.GODIO@NAVY.MIL

EPA Region: 03
Land type: Federal
Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: NAVFAC WASHINGTON
Owner/operator address: O ST SE SUITE 100N
WASHINGTON, DC 20374

Owner/operator country: US

Owner/operator telephone: 202-433-7182
Legal status: Federal
Owner/Operator Type: Operator
Owner/Op start date: 10/01/1998
Owner/Op end date: Not reported

Owner/operator name: COMMANDANT NDW

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

# **NAVAL SUPPORT FACILITY ANACOSTIA (Continued)**

1000481655

Owner/operator address: DAHLGREEN AVE SE WASHINGTON, DC 20374

Owner/operator country: US

202-433-2670 Owner/operator telephone: Legal status: Federal Owner/Operator Type: Owner 10/01/1998 Owner/Op start date: Owner/Op end date: Not reported

Owner/operator name: COMMANDANT NAVAL DISTRICT

Owner/operator address: DAHLGREN AVENUE SE

WASHINGTON NAVY YARD, DC 20374

Owner/operator country: US

Owner/operator telephone: (202) 433-7182 Legal status: Federal Owner/Operator Type: Owner

10/01/1998 Owner/Op start date: Owner/Op end date: Not reported

COMMANDANT, NAVAL DISTRICT WASHINGTON Owner/operator name:

Owner/operator address: DAHLGREN AVE, SE. WASHINGTON, DC 20374

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Federal Owner/Operator Type: Owner Owner/Op start date: 10/01/1998 Owner/Op end date: Not reported

NAVFAC WASHINGTONTON Owner/operator name: DAHLGREN AVENUE, SE. Owner/operator address:

WASHINGTON, DC 20374

Owner/operator country:

Owner/operator telephone: Not reported Legal status: Federal Operator Owner/Operator Type: Owner/Op start date: 10/01/1998 Owner/Op end date: Not reported

Owner/operator name: NACFAC WASHINGTON Owner/operator address: O STREET SE SUITE 100N

WASHINGTON NAVY YARD, DC 20374

Owner/operator country: Not reported Not reported Owner/operator telephone: Legal status: Federal Owner/Operator Type: Operator Owner/Op start date: 10/01/1998 Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: Nο Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No

Direction Distance

Elevation Site Database(s) EPA ID Number

# NAVAL SUPPORT FACILITY ANACOSTIA (Continued)

1000481655

**EDR ID Number** 

Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Historical Generators:

Date form received by agency: 03/01/2010

Facility name: NAVAL SUPPORT FACILITY ANACOSTIA

Classification: Large Quantity Generator

Date form received by agency: 03/03/2008

Facility name: NAVAL SUPPORT FACILITY ANACOSTIA

Classification: Large Quantity Generator

Date form received by agency: 04/04/2006

Facility name: NAVAL SUPPORT FACILITY ANACOSTIA

Classification: Large Quantity Generator

Date form received by agency: 02/27/2004

Facility name: NAVAL SUPPORT FACILITY ANACOSTIA
Site name: HQ NDW NAVAL STATION ANACOSTIA

Classification: Large Quantity Generator

Date form received by agency: 02/26/2002

Facility name: NAVAL SUPPORT FACILITY ANACOSTIA
Site name: HQ NDW NAVAL STATION ANACOSTIA

Classification: Small Quantity Generator

Date form received by agency: 02/25/2000

Facility name: NAVAL SUPPORT FACILITY ANACOSTIA
Site name: HQ NDW NAVAL STATION ANACOSTIA

Classification: Large Quantity Generator

Date form received by agency: 03/01/1998

Facility name: NAVAL SUPPORT FACILITY ANACOSTIA
Site name: HQ NDW NAVAL STATION ANACOSTIA

Classification: Large Quantity Generator

Date form received by agency: 02/14/1996

Facility name: NAVAL SUPPORT FACILITY ANACOSTIA
Site name: U S NAVAL DISTRICT WASH ANACOSTIA

Classification: Large Quantity Generator

Date form received by agency: 05/08/1990

Facility name: NAVAL SUPPORT FACILITY ANACOSTIA

Site name: ANACOSTIA NAVAL STATION Classification: Large Quantity Generator

Hazardous Waste Summary:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS

Map ID MAP FINDINGS
Direction

Distance EDR ID Number Elevation Site EDR ID Number Database(s) EPA ID Number

# NAVAL SUPPORT FACILITY ANACOSTIA (Continued)

1000481655

CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D002

Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS

CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Waste code: D003

Waste name: A MATERIAL IS CONSIDERED TO BE A REACTIVE HAZARDOUS WASTE IF IT IS

NORMALLY UNSTABLE, REACTS VIOLENTLY WITH WATER, GENERATES TOXIC GASES WHEN EXPOSED TO WATER OR CORROSIVE MATERIALS, OR IF IT IS CAPABLE OF DETONATION OR EXPLOSION WHEN EXPOSED TO HEAT OR A FLAME. ONE EXAMPLE

OF SUCH WASTE WOULD BY WASTE GUNPOWDER.

Waste code: D007
Waste name: CHROMIUM

Waste code: D008 Waste name: LEAD

Waste code: D009
Waste name: MERCURY

Waste code: D011
Waste name: SILVER

Waste code: D018
Waste name: BENZENE

Waste code: P030

Waste name: CYANIDES (SOLUBLE CYANIDE SALTS), NOT OTHERWISE SPECIFIED

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D002

Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS

CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE

DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Direction Distance Elevation

n Site Database(s) EPA ID Number

# NAVAL SUPPORT FACILITY ANACOSTIA (Continued)

1000481655

**EDR ID Number** 

Waste code: D008
Waste name: LEAD

Waste code: D018
Waste name: BENZENE

Waste code: D035

Waste name: METHYL ETHYL KETONE

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D002

Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS

CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Waste code: D003

Waste name: A MATERIAL IS CONSIDERED TO BE A REACTIVE HAZARDOUS WASTE IF IT IS

NORMALLY UNSTABLE, REACTS VIOLENTLY WITH WATER, GENERATES TOXIC GASES WHEN EXPOSED TO WATER OR CORROSIVE MATERIALS, OR IF IT IS CAPABLE OF DETONATION OR EXPLOSION WHEN EXPOSED TO HEAT OR A FLAME. ONE EXAMPLE

OF SUCH WASTE WOULD BY WASTE GUNPOWDER.

Waste code: D005 Waste name: BARIUM

Waste code: D006
Waste name: CADMIUM

Waste code: D007

Waste name: CHROMIUM

Waste code: D008 Waste name: LEAD

Waste code: D009
Waste name: MERCURY

Waste code: D011 Waste name: SILVER

Waste code: D018
Waste name: BENZENE

Waste code: D026 Waste name: CRESOL

Direction Distance Elevation

stance EDR ID Number evation Site Database(s) EPA ID Number

#### NAVAL SUPPORT FACILITY ANACOSTIA (Continued)

1000481655

Waste code: D029

Waste name: 1,1-DICHLOROETHYLENE

Waste code: D035

Waste name: METHYL ETHYL KETONE

Waste code: D039

Waste name: TETRACHLOROETHYLENE

Waste code: D040

Waste name: TRICHLOROETHYLENE

Waste code: F001

Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING:

TETRACHLOROETHYLENE, TRICHLOROETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE, AND CHLORINATED

FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED

IN F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE

SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste code: F002

Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE,

METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE,

CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND

1,1,2-TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE LISTED IN F001, F004, OR F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND

SPENT SOLVENT MIXTURES.

Waste code: F003

Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste code: F005

Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste code: F008

Waste name: PLATING BATH RESIDUES FROM THE BOTTOM OF PLATING BATHS FROM

ELECTROPLATING OPERATIONS WHERE CYANIDES ARE USED IN THE PROCESS.

Direction Distance

Elevation Site Database(s) EPA ID Number

# NAVAL SUPPORT FACILITY ANACOSTIA (Continued)

1000481655

**EDR ID Number** 

Waste code: P030

Waste name: CYANIDES (SOLUBLE CYANIDE SALTS), NOT OTHERWISE SPECIFIED

Waste code: P044

Waste name: DIMETHOATE

Waste code: U121

Waste name: METHANE, TRICHLOROFLUORO-

Waste code: U247

Waste name: BENZENE, 1,1'-(2,2,2-TRICHLOROETHYLIDENE)BIS[4- METHOXY-

Facility Has Received Notices of Violations:

Regulation violated: FR - 40cfr262.34(a)(2)
Area of violation: Generators - Pre-transport

Date violation determined: 09/24/2002
Date achieved compliance: 09/13/2004
Violation lead agency: EPA
Enforcement action: Not reported

Enforcement action.

Enforcement action date:

Enf. disposition status:

Enf. disp. status date:

Enforcement lead agency:

Proposed penalty amount:

Proposed penalty amount:

Not reported

Regulation violated: FR - 40cfr273.14

Area of violation: Generators - Pre-transport

Date violation determined: 09/24/2002
Date achieved compliance: 09/13/2004
Violation lead agency: EPA

Enforcement action: Not reported Not reported Enforcement action date: Not reported Enf. disposition status: Enf. disp. status date: Not reported Enforcement lead agency: Not reported Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: SR - 9 vac 20-60-450.B Area of violation: Transporters - General

Date violation determined: 02/24/2000
Date achieved compliance: 03/15/2000
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 03/09/2000
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 40 CFR 286.7(a)(7)

Area of violation: LDR - General

Direction Distance

Elevation Site Database(s) EPA ID Number

# NAVAL SUPPORT FACILITY ANACOSTIA (Continued)

1000481655

**EDR ID Number** 

Date violation determined: 06/28/1995
Date achieved compliance: 08/18/1998
Violation lead agency: EPA

Enforcement action: INITIAL 3008(A) COMPLIANCE

Enforcement action date: 09/30/1996
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported

Froposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported Not reported

Regulation violated: FR - 40 CFR 265.16 Area of violation: Generators - General

Date violation determined: 06/28/1995
Date achieved compliance: 08/18/1998
Violation lead agency: EPA

Enforcement action: INITIAL 3008(A) COMPLIANCE

Enforcement action date: 09/30/1996
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported

Final penalty amount: Not reported Not reported Not reported Not reported Not reported

Regulation violated: FR - 40 CFR262.34(a)(2)
Area of violation: Generators - Pre-transport

Date violation determined: 06/28/1995
Date achieved compliance: 08/18/1998
Violation lead agency: EPA

Enforcement action: INITIAL 3008(A) COMPLIANCE

Enforcement action date: 09/30/1996
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported

Froposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported Not reported

Regulation violated: FR - 40 CFR 262.34(a)(3)
Area of violation: Generators - Pre-transport

Date violation determined: 06/28/1995
Date achieved compliance: 08/18/1998
Violation lead agency: EPA

Enforcement action: INITIAL 3008(A) COMPLIANCE

Enforcement action date: 09/30/1996
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:

Evaluation date: 01/28/2010

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

# **NAVAL SUPPORT FACILITY ANACOSTIA (Continued)**

1000481655

**EDR ID Number** 

Area of violation: Not reported Date achieved compliance: Not reported Evaluation lead agency: State

Evaluation date: 08/05/2008

COMPLIANCE EVALUATION INSPECTION ON-SITE Evaluation:

Area of violation: Not reported Date achieved compliance: Not reported Evaluation lead agency: State

Evaluation date: 07/12/2004

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported Date achieved compliance: Not reported Evaluation lead agency: **EPA** 

09/24/2002 Evaluation date:

COMPLIANCE EVALUATION INSPECTION ON-SITE Evaluation:

Area of violation: Generators - Pre-transport

09/13/2004 Date achieved compliance: Evaluation lead agency: **EPA** 

Evaluation date: 02/24/2000

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation: Transporters - General

Date achieved compliance: 03/15/2000 Evaluation lead agency: State

Evaluation date: 06/28/1995

COMPLIANCE EVALUATION INSPECTION ON-SITE Evaluation:

Area of violation: Generators - General

Date achieved compliance: 08/18/1998 Evaluation lead agency: **EPA** 

Evaluation date: 06/28/1995

COMPLIANCE EVALUATION INSPECTION ON-SITE Evaluation:

LDR - General Area of violation: Date achieved compliance: 08/18/1998 Evaluation lead agency: **EPA** 

Evaluation date: 06/28/1995

COMPLIANCE EVALUATION INSPECTION ON-SITE Evaluation:

Area of violation: Generators - Pre-transport

Date achieved compliance: 08/18/1998 **EPA** Evaluation lead agency:

NJ MANIFEST:

Manifest Code: NJA5093804 DC4170000901 EPA ID: Date Shipped: 02/12/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Not reported Transporter 4 EPA ID: Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported

Map ID MAP FINDINGS
Direction

Distance Elevation

Site Database(s) EPA ID Number

### **NAVAL SUPPORT FACILITY ANACOSTIA (Continued)**

1000481655

**EDR ID Number** 

Transporter 8 EPA ID: Not reported Not reported Transporter 10 EPA ID: Date Trans1 Transported Waste: 02/12/2004 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Not reported Date Trans6 Transported Waste: Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 02/17/2004 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported Not reported QTY Units: Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Not reported Waste SEQ ID: Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 03220421 Not reported Reference Manifest Number:

Was Load Rejected (Y/N):

Reason Load Was Rejected:

Waste Code:

Manifest Year:

Quantity:

Not reported

Hand Code:

Manifest Code: NJA5117313 EPA ID: DC4170000901 Date Shipped: 02/12/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported

Map ID MAP FINDINGS Direction

Distance Elevation

Site Database(s) **EPA ID Number** 

### **NAVAL SUPPORT FACILITY ANACOSTIA (Continued)**

1000481655

**EDR ID Number** 

Transporter 10 EPA ID: Not reported 02/12/2004 Date Trans1 Transported Waste: Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Not reported Date Trans7 Transported Waste: Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 02/17/2004 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Not reported Transporter-2 EPA Facility Name: Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Not reported Transporter SEQ ID: Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Not reported Waste Type Code 6: Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 03220421 Reference Manifest Number: Not reported

Was Load Rejected (Y/N): No

Reason Load Was Rejected: Not reported Waste Code: Not reported Manifest Year: Not reported Quantity: Not reported Unit: Not reported Hand Code: Not reported

Manifest Code: NJA5094714 EPA ID: DC4170000901 Date Shipped: 04/09/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported

Map ID MAP FINDINGS

Direction Distance Elevation

Site Database(s) **EPA ID Number** 

## **NAVAL SUPPORT FACILITY ANACOSTIA (Continued)**

1000481655

**EDR ID Number** 

Date Trans1 Transported Waste: 04/09/2004 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Not reported Date Trans8 Transported Waste: Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported 04/16/2004 Date TSDF Received Waste: Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Not reported Transporter-3 EPA Facility Name: Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Not reported Date Accepted: Manifest Discrepancy Type: Not reported Data Entry Number: 05100425 Reference Manifest Number: Not reported No

Was Load Rejected (Y/N):

Reason Load Was Rejected: Not reported Waste Code: Not reported Manifest Year: Not reported Quantity: Not reported Unit: Not reported Hand Code: Not reported

Manifest Code: NJA5039421 EPA ID: DC4170000901 Date Shipped: 06/02/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 06/02/2004

Map ID MAP FINDINGS

Direction Distance Elevation

Site Database(s) **EPA ID Number** 

Not reported

## **NAVAL SUPPORT FACILITY ANACOSTIA (Continued)**

Date Trans2 Transported Waste:

1000481655

**EDR ID Number** 

Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Not reported Date Trans9 Transported Waste: Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 06/08/2004 Not reported Tranporter 1 Decal: Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Not reported Transporter-4 EPA Facility Name: Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Not reported Waste Type Code 4: Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 06230421 Reference Manifest Number: Not reported

Was Load Rejected (Y/N): No

Reason Load Was Rejected: Not reported Not reported Waste Code: Not reported Manifest Year: Quantity: Not reported Unit: Not reported Hand Code: Not reported

Manifest Code: NJA5037926 EPA ID: DC4170000901 Date Shipped: 08/04/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Not reported Transporter 4 EPA ID: Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported 08/04/2004 Date Trans1 Transported Waste: Date Trans2 Transported Waste: Not reported

Map ID MAP FINDINGS Direction

Distance Elevation

Site Database(s) **EPA ID Number** 

### **NAVAL SUPPORT FACILITY ANACOSTIA (Continued)**

1000481655

**EDR ID Number** 

Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 08/15/2004 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported 09150421 Data Entry Number: Reference Manifest Number: Not reported Was Load Rejected (Y/N): No

Reason Load Was Rejected: Not reported Waste Code: Not reported Not reported Manifest Year: Quantity: Not reported Unit: Not reported Hand Code: Not reported

Manifest Code: NJA5071207 EPA ID: DC4170000901 Date Shipped: 09/22/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Not reported Transporter 5 EPA ID: Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 09/22/2004 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported

Map ID MAP FINDINGS

Direction Distance Elevation

Site Database(s) EPA ID Number

### **NAVAL SUPPORT FACILITY ANACOSTIA (Continued)**

1000481655

**EDR ID Number** 

Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Not reported Date Trans10 Transported Waste: 09/24/2004 Date TSDF Received Waste: Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported Not reported TSDF EPA Facility Name: QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 10270422 Reference Manifest Number: Not reported Was Load Rejected (Y/N): No

Was Load Rejected (Y/N):

Reason Load Was Rejected:

Waste Code:

Manifest Year:

Quantity:

Unit:

Not reported

Manifest Code: NJA5071986 DC4170000901 EPA ID: Date Shipped: 11/15/2004 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Not reported Transporter 6 EPA ID: Transporter 7 EPA ID: Not reported Transporter 8 EPA ID: Not reported Not reported Transporter 10 EPA ID: Date Trans1 Transported Waste: 11/15/2004 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported

Map ID MAP FINDINGS
Direction

Distance Elevation

Site Database(s) EPA ID Number

### **NAVAL SUPPORT FACILITY ANACOSTIA (Continued)**

1000481655

**EDR ID Number** 

Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 11/18/2004 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported Not reported QTY Units: Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 01110521 Reference Manifest Number: Not reported

Was Load Rejected (Y/N): No

Reason Load Was Rejected:

Waste Code:

Manifest Year:

Quantity:

Unit:

Not reported

Manifest Code: NJA5222171 EPA ID: DC4170000901 Date Shipped: 05/31/2005 TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Transporter 3 EPA ID: Not reported Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Not reported Transporter 7 EPA ID: Transporter 8 EPA ID: Not reported Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 05/31/2005 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported

Map ID MAP FINDINGS Direction

Distance Elevation

Site Database(s) **EPA ID Number** 

## **NAVAL SUPPORT FACILITY ANACOSTIA (Continued)**

1000481655

**EDR ID Number** 

Date Trans6 Transported Waste: Not reported Date Trans7 Transported Waste: Not reported Date Trans8 Transported Waste: Not reported Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported 06/06/2005 Date TSDF Received Waste: Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Transporter-5 EPA Facility Name: Not reported TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Waste Type Code 6: Not reported Date Accepted: Not reported Not reported Manifest Discrepancy Type: Data Entry Number: 07010521 Reference Manifest Number: Not reported Was Load Rejected (Y/N):

No

Not reported Reason Load Was Rejected: Waste Code: Not reported Manifest Year: Not reported Not reported Quantity: Unit: Not reported Hand Code: Not reported

Manifest Code: NJA5223276 EPA ID: DC4170000901 08/12/2005 Date Shipped: TSDF EPA ID: NJD002182897 Transporter EPA ID: TXR000050930 Transporter 2 EPA ID: Not reported Not reported Transporter 3 EPA ID: Transporter 4 EPA ID: Not reported Transporter 5 EPA ID: Not reported Transporter 6 EPA ID: Not reported Transporter 7 EPA ID: Not reported Not reported Transporter 8 EPA ID: Transporter 10 EPA ID: Not reported Date Trans1 Transported Waste: 08/12/2005 Date Trans2 Transported Waste: Not reported Date Trans3 Transported Waste: Not reported Date Trans4 Transported Waste: Not reported Date Trans5 Transported Waste: Not reported Date Trans6 Transported Waste: Not reported

Map ID MAP FINDINGS

Direction Distance Flevation

Elevation Site Database(s) EPA ID Number

## NAVAL SUPPORT FACILITY ANACOSTIA (Continued)

1000481655

**EDR ID Number** 

Date Trans7 Transported Waste: Not reported Not reported Date Trans8 Transported Waste: Date Trans9 Transported Waste: Not reported Date Trans10 Transported Waste: Not reported Date TSDF Received Waste: 08/17/2005 Tranporter 1 Decal: Not reported Not reported Tranporter 2 Decal: Generator EPA Facility Name: Not reported Transporter-1 EPA Facility Name: Not reported Transporter-2 EPA Facility Name: Not reported Transporter-3 EPA Facility Name: Not reported Transporter-4 EPA Facility Name: Not reported Not reported Transporter-5 EPA Facility Name: TSDF EPA Facility Name: Not reported QTY Units: Not reported Transporter SEQ ID: Not reported Transporter-1 Date: Not reported Waste SEQ ID: Not reported Waste Type Code 2: Not reported Waste Type Code 3: Not reported Waste Type Code 4: Not reported Waste Type Code 5: Not reported Not reported Waste Type Code 6: Date Accepted: Not reported Manifest Discrepancy Type: Not reported Data Entry Number: 09130521 Reference Manifest Number: Not reported Was Load Rejected (Y/N): No

Reason Load Was Rejected: Not reported Waste Code: Not reported Manifest Year: Not reported Quantity: Not reported Unit: Not reported Hand Code: Not reported

NY MANIFEST:

EPA ID: DC4170000901

Country: USA

Mailing Name: UNITED STATES MILITARY

Mailing Contact: N/S

Mailing Address: 1311 10TH ST BLDG 175 STE 102

Mailing Address 2: Not reported Mailing City: WASHINGTON

Mailing State: DC
Mailing Zip: 20374
Mailing Zip4: 5095
Mailing Country: USA

Mailing Phone: 202-433-7182

Document ID: NYB1905030

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

Trans1 State ID: P13954ILL
Trans2 State ID: PC4291
Generator Ship Date: 910305

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## NAVAL SUPPORT FACILITY ANACOSTIA (Continued)

1000481655

Trans1 Recv Date: 910305 Trans2 Recv Date: 910321 TSD Site Recv Date: 910322 Part A Recv Date: 910325 Part B Recv Date: 910403 DC4170000901 Generator EPA ID: Trans1 EPA ID: ILD099202681 Trans2 EPA ID: Not reported

NYD049836679 Waste Code: D002 - NON-LISTED CORROSIVE WASTES

Quantity: 00085

G - Gallons (liquids only)* (8.3 pounds) Units:

Number of Containers: 001

TSDF ID:

Container Type: DM - Metal drums, barrels

Handling Method: B Incineration, heat recovery, burning.

Specific Gravity: 100 Year: 91

NYB7539714 Document ID:

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

Trans1 State ID: Not reported Trans2 State ID: MAINEV620 Generator Ship Date: 960201 Trans1 Recv Date: 960201 Trans2 Recv Date: 960220 TSD Site Recy Date: 960223 Part A Recv Date: 960304 Part B Recv Date: 960304 DC4170000901 Generator EPA ID: DCD981735244 Trans1 EPA ID: Trans2 EPA ID: DCD981735244 TSDF ID: NYD048148175

D009 - MERCURY 0.2 MG/L TCLP Waste Code:

00030 Quantity: P - Pounds Units: Number of Containers: 001

Container Type: DF - Fiberboard or plastic drums (glass)

Handling Method: R Material recovery of more than 75 percent of the total material.

Specific Gravity: 100 Waste Code: Not reported 80000 Quantity: Units: P - Pounds

Number of Containers: 001

Container Type: DF - Fiberboard or plastic drums (glass)

Handling Method: R Material recovery of more than 75 percent of the total material.

Specific Gravity: 100 Waste Code: Not reported Quantity: 02400 P - Pounds Units:

Number of Containers: 002

Container Type: DM - Metal drums, barrels

Handling Method: R Material recovery of more than 75 percent of the total material.

Specific Gravity: 100 Year: 96

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

U101 PUBLIC STORAGE, INC. DC LUST S103816846 1230 SOUTH CAPITOL ST., SE N/A

NNE 1/4-1/2 WASHINGTON, DC

0.393 mi.

2075 ft. Site 3 of 4 in cluster U

LUST: Relative:

Facility ID: 2-000067 Higher Facility Type: Other Actual: Facility Status: NFA 22 ft.

Product: Diesel Notification Date: 8/12/1996 Ward: 6

Media Of Contamination: Soil/GW 8/12/1996 Entry Date: Lust Number: 96092

U102 **PUBLIC STORAGE** 

S108931560 DC LUST 1230 SOUTH CAPITOL STREET, SE **DC BROWNFIELDS NNE** N/A

WASHINGTON, DC 1/4-1/2

0.393 mi.

2075 ft. Site 4 of 4 in cluster U

LUST: Relative:

Facility ID: 2-000067 Higher

Facility Type: Other Actual: Facility Status: Closed 22 ft. Product: Diesel Notification Date: 8/21/1989

> Ward: 6 Media Of Contamination: Soil 8/21/1989 Entry Date: Lust Number: 89044

**BROWNFIELD:** 

PB ID: PBF2003-0085 Ownership: Private Size (sf): 15198 Phase I: unknown Phase II: unknown Lot: 0044 Square: 0700

Latitude/Longitude: 38.87588418 / -77.00909325

WS/Other: 11-01-07 Notes:

V103 17 M ST. LLC/WMATA DC LUST \$109028312 N/A

NNE 17 M STREET, SE 1/4-1/2 WASHINGTON, DC

0.429 mi.

2265 ft. Site 1 of 3 in cluster V

LUST: Relative:

Facility ID: 2-000712 Higher Facility Type: Other Actual: Facility Status: Open

21 ft. Product: Gasoline, Diesel

4/28/1992 Notification Date:

Ward: 6

TC03660997.2r Page 253

Map ID MAP FINDINGS

Direction Distance

Distance Elevation Site EDR ID Number

EDR ID Number

EPA ID Number

17 M ST. LLC/WMATA (Continued)

Media Of Contamination: Soil/GW
Entry Date: 4/28/1992
Lust Number: 92048

_____

104 BOWEN ELEMENTARY SCHOOL DC LUST U003764149

North 101 M ST SW DC UST N/A

1/4-1/2 WASHINGTON, DC 20024

0.436 mi. 2302 ft.

Relative: LUST: Lower Facility ID:

Facility ID: 9-000357
Facility Type: DC Govt - School

Actual: Facility Status: Closed

9 ft. Product: Heating Oil
Notification Date: 9/19/2001

 Ward:
 6

 Media Of Contamination:
 Soil

 Entry Date:
 9/19/2001

 Lust Number:
 2001075

UST:

Facility ID: 9000357
Facility Description: False

Owner: OFF OF PUBLIC EDUCATION FACILITIES MODERNIZATION

Tank ID: 1

Tank Status: Permanently Out of Use

Tank Capacity: 5000 Substance: Heating Oil

105 ADMIRAL LIMOUSINE COMPANY DC LUST U003053734

NNE 1245 1ST ST SE DC UST N/A
1/4-1/2 WASHINGTON, DC 20003 DC HIST UST

0.439 mi. 2317 ft.

Actual:

20 ft.

Relative: LUST: Lower Facility

Facility ID: 0-000164
Facility Type: Other
Facility Status: Closed
Product: Gasoline

Notification Date: 11/17/1997
Ward: 6
Media Of Contamination: Soil
Entry Date: 11/17/1997
Lust Number: 98009

UST:

Facility ID: 164
Facility Description: False

Owner: WILLCO CONSTRUCTION CO

Tank ID:

Tank Status: Permanently Out of Use

S109028312

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## **ADMIRAL LIMOUSINE COMPANY (Continued)**

U003053734

Tank Capacity: 1000 Substance: Diesel

Tank ID:

**Permanently Out of Use** Tank Status:

Tank Capacity: 2000 Substance: Gasoline

HIST UST:

Facility Id: 0000164*001 Confirm Tank/Owner Address Found:Not reported Confirn Tank/No Owner Found: Not reported

Owner Found/No Tank: yes

No Owner/No Tank: Not reported Address Not Found: Not reported Ltr Edc: Not reported Tank Status: Not reported Tank Capacity: 1000 Product: Diesel

0000164*002 Facility Id: Confirm Tank/Owner Address Found:Not reported Confirn Tank/No Owner Found: Not reported

Owner Found/No Tank: yes

No Owner/No Tank: Not reported Address Not Found: Not reported Ltr Edc: Not reported Tank Status: Not reported Tank Capacity: 2000 Product: Gas

V106 **LERNER ENTERPRISES** NNE 20 M STREET, SE

1/4-1/2 WASHINGTON, DC 0.439 mi.

2320 ft. Site 2 of 3 in cluster V

LUST: Relative:

Facility ID: 0-000000 Higher Facility Type: Commercial Actual: Facility Status: Closed

21 ft. Product: Gasoline, Diesel

Notification Date: 8/6/2001

Ward:

Soil/GW Media Of Contamination: Entry Date: 8/8/2001 Lust Number: 2001060

Facility ID: 2-000712 Facility Type: Other Facility Status: Closed Product: Heating Oil Notification Date: 10/13/1988

Ward: 6 Media Of Contamination: Soil

10/13/1988 Entry Date:

DC LUST \$102834858

N/A

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**LERNER ENTERPRISES (Continued)** 

Lust Number:

S102834858

89001

V107 DC BROWNFIELDS S110337133

0020 M STREET, SE N/A

1/4-1/2 WASHINGTON, DC

0.439 mi.

NNE

2320 ft. Site 3 of 3 in cluster V

**BROWNFIELD:** Relative: PB ID: PBF2003-0090 Higher

Ownership: Private Actual: Size (sf): 22313 21 ft. Phase I: unknown

Phase II: unknown 0804 Lot: Square: 0698

Latitude/Longitude: 38.87647086 / -77.00821881

Notes: WS: Other

U003764081 108 **GREENLEAF SENIOR GARDENS** DC LUST

1200 DELAWARE AV SW North WASHINGTON, DC 20024 1/4-1/2

0.450 mi. 2378 ft.

Actual:

14 ft.

LUST: Relative: Facility ID: Lower

9-000276 Facility Type: Commercial Facility Status: Closed Product: Heating Oil Notification Date: 7/29/1998

Ward: Media Of Contamination: Soil Entry Date: 7/29/1998 Lust Number: 98089

UST:

Facility ID: 9000276 Facility Description: False

Owner: **GREENLEAF SENIOR GARDENS** 

Tank ID:

Tank Status: **Permanently Out of Use** 

Tank Capacity: 20000 Heating Oil Substance:

Tank ID:

Tank Status: **Currently In Use** 

Tank Capacity: 10000 Substance: Heating Oil

HIST UST:

Facility Id: 2001254*001

Confirm Tank/Owner Address Found:yes

DC UST

DC HIST UST

N/A

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**GREENLEAF SENIOR GARDENS (Continued)** 

U003764081

DC LUST S108276566

DC LUST \$103817101

N/A

N/A

Confirn Tank/No Owner Found: Not reported Not reported Owner Found/No Tank: No Owner/No Tank: Not reported

Address Not Found: yes

Not reported Ltr Edc: Tank Status: CIU Tank Capacity: 2500 Product: HtOI

W109 MONUMENT REALTY

NNE **55 M STREET** 1/4-1/2 WASHINGTON, DC

0.451 mi.

2379 ft. Site 1 of 3 in cluster W

LUST: Relative:

Facility ID: 0-000000 Higher Facility Type: Commercial Actual:

Facility Status: NFA 22 ft. Product: Gasoline. Diesel

Notification Date: 11/27/2006

Ward: Media Of Contamination: GW Entry Date: 11/27/2006 Lust Number: 2007007

W110 SUNOCO

NNE 50 M STREET, SE 1/4-1/2 WASHINGTON, DC

0.456 mi.

Site 2 of 3 in cluster W 2406 ft.

LUST: Relative:

Facility ID: 2-000735 Higher

Lust Number:

Facility Type: Other Actual: Facility Status: Closed 22 ft. Product: Gasoline 3/1/1988 Notification Date:

> Ward: 6 Media Of Contamination: Soil 3/1/1988 Entry Date:

88003

W111 DC LUST S105029694 **80 M TRACKS LTD PARTNERS** N/A

NNE 80 M STREET. SE 1/4-1/2 WASHINGTON, DC

0.483 mi.

2548 ft. Site 3 of 3 in cluster W

LUST: Relative:

2-000968 Facility ID: Higher Facility Type: Commercial Actual: Facility Status: Closed

23 ft. Product: Heating Oil Notification Date: 11/30/1999

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

80 M TRACKS LTD PARTNERS (Continued)

S105029694

**EDR ID Number** 

Ward: 6 Media Of Contamination: Soil 11/30/1999 Entry Date: Lust Number: 2000019

112

DC LUST S108276550 21 L, LLC 21 L STREET, SW North N/A

1/4-1/2 WASHINGTON, DC 0.494 mi.

2609 ft.

LUST: Relative:

0-000000 Facility ID: Lower Facility Type: Other Actual: Facility Status: Open 19 ft. Product: Gasoline

Notification Date: 12/2/2005 Ward:

Soil/GW Media Of Contamination: 12/2/2005 Entry Date: Lust Number: 2006007

113 **WASHINGTON NAVY YARD FUDS** 1012129558 N/A

ΝE 1/2-1

WASHINGTON, DC, DC

0.646 mi. 3409 ft.

FUDS: Relative:

Federal Facility ID: DC9799F1332 Lower FUDS #: C03DC0917

Actual: INST ID: 56373 7 ft.

WASHINGTON NAVY YARD Facility Name: WASHINGTON, DC City:

State: DC EPA Region: 03

DISTRICT OF COLUMBIA County:

Congressional District: 98

US Army District: Baltimore District (NAB)

Fiscal Year: 2011

410-962-2809 Telephone: NPL Status: Not Listed RAB: Not reported CTC: 52.6 **FEDERAL** Current Owner: Current Prog: Not reported Not reported Future Prog:

Description: During the period of Navy use, between 1797 and 1962, the site was

called the Naval Weapons Plant, Washington, D.C., and was used for the production of various types of weapons, administrative, and industrial purposes. During World War II, the Navy erected 82 buildings consisting mainly of shops and warehouses as well as ground structures. During the period of Navy use, the site was called the U.S. Navy Yard, the U.S. Naval Gun Factory, the Naval Weapons Plant, and finally the Washington Navy Yard. The site was originally acquired for use as a Naval ship building facility but was transformed into a

Map ID
Direction
Distance

Elevation

Site

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

### **WASHINGTON NAVY YARD (Continued)**

1012129558

gun factory in the late 1800's. Through World Wars I and II the site produced naval ordnance and weapons as well as repaired damaged equipment and developed new types of ordnance. The site was not under other than DOD control during this period of DOD use. The United States Government acquired a total of 12 6.8 acres fee in various parcels, between 1797 and 1942, for use by the Navy. On 31 May 1962, the westerly portion of the site (60.5 acres) with improvements was reported excess to the needs of the Navy. The 60.5 acres was a portion of the plant located on "M" Street, between 1st and 11th Streets, S.E. General Services Administration (GSA) accepted the 60.5 acres property and improvements on 1 October 1963. There were no restoration provisions in the transfer documents. There were 47 structures erected on the portion of the site which was conveyed to GSA. In 1989, approximately 5.2 acres including one building was transferred back to the Navy. GSA retains ownership of the remaining 55.3 acres. GSA currently uses the site for storage, administrative, maintenance and miscellaneous purposes. The remaining 71.5 acre (66.3 + 5.2) portion of the site is currently under control of the Navy. The site is currently known as the Washington Navy Yard.

Count: 20 records. ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
WASHINGTON	1003866892	ANACOSTIA DRUM SITE	11TH STREET BRIDGE & GOOD HOPE	20020	CERCLIS-NFRAP
WASHINGTON	1004681738	KRAMER JUNIOR HIGH SCHOOL (PUBLIC	17TH & Q STREETS SE	20020	RCRA-CESQG
WASHINGTON	1004681767	EASTERN SENIOR HIGH SCHOOL (PUBLIC	1700 EAST CAPITOL STREET	20003	RCRA-CESQG
WASHINGTON	1004681864	I & R TRANSMISSION	1002 1ST ST	20003	MANIFEST
WASHINGTON	1007060082	PEPCO	M & HALF ST SE	20003	AST
WASHINGTON	1007091892	WASHINGTON D C DEPT OF PUBLIC WORK	14TH STREET BRIDGE	20032	RCRA-NLR,MANIFEST
WASHINGTON	1014388351	LECKIE ELEMENTARY SCHOOL	4200 MARTIN LUTHER KING AVENUE	20032	RCRA-NLR
WASHINGTON	1014388363	FEDERAL OFFICE BUILDING 8 (FOB 8)	2ND & C STREETS SW	20024	RCRA-NLR
WASHINGTON	1015733126	CUSTIS & BROWN BARGE SPILL	12TH AND WATER STREETS, SW	20024	CERCLIS-NFRAP
VASHINGTON	1015810237	NATIONAL PARK SERVICE - EAST POTOM	1100 OHIO DRIVE SW		FINDS
WASHINGTON	1015810260	BUZZARD POINT FACILITY	701 NINTH STREET, N.W.		FINDS
VASHINGTON	1016116148	BUZZARD POINT GENERATING STATION	1ST STREET & V STREET SOUTHWES		FINDS
VASHINGTON	S103816821	FT. MCNAIR, BLDG #37, TANK #5	103 3RD STREET		LUST
SUITLAND	S104640913	MSP AVIATION DIV. WASHINGTON	ANDREW'S AIR FORCE BASE	20020	HIST UST
WASHINGTON	S105260067	ROADSIDE DEVELOPMENT, INC.	1400 O STREET		LUST
WASHINGTON	S105738284	LAUNDROMAT OF BONG YEE	1520 FIRST STREET		LUST
VASHINGTON	S105980890	DELWIN APARTMENTS	4223 FIRST STREET		LUST
WASHINGTON	S107420436	PEPCO	HALF & M STS, SE		LUST
VASHINGTON	S107420439	SQUARE 669 LTD	NORTH CAPITOL STREET AND P STR		LUST
VASHINGTON	S111770332	THURGOOD MARSHALL ACADEMY	2427 MARTIN LUTHER KING JR HWY	20020	MANIFEST

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

**Number of Days to Update:** Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

## STANDARD ENVIRONMENTAL RECORDS

#### Federal NPL site list

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 04/26/2013 Source: EPA
Date Data Arrived at EDR: 05/09/2013 Telephone: N/A

Number of Days to Update: 62 Next Scheduled EDR Contact: 07/22/2013
Data Release Frequency: Quarterly

**NPL Site Boundaries** 

Sources

EPA's Environmental Photographic Interpretation Center (EPIC)

Telephone: 202-564-7333

EPA Region 1 EPA Region 6

Telephone 617-918-1143 Telephone: 214-655-6659

EPA Region 3 EPA Region 7

Telephone 215-814-5418 Telephone: 913-551-7247

EPA Region 4 EPA Region 8

Telephone 404-562-8033 Telephone: 303-312-6774

EPA Region 5 EPA Region 9

Telephone 312-886-6686 Telephone: 415-947-4246

EPA Region 10

Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 04/26/2013 Source: EPA
Date Data Arrived at EDR: 05/09/2013 Telephone: N/A

Number of Days to Update: 62 Next Scheduled EDR Contact: 07/22/2013
Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Source: EPA

Date of Government Version: 10/15/1991 Date Data Arrived at EDR: 02/02/1994 Date Made Active in Reports: 03/30/1994

Number of Days to Update: 56

Telephone: 202-564-4267 Last EDR Contact: 08/15/2011

Next Scheduled EDR Contact: 11/28/2011 Data Release Frequency: No Update Planned

#### Federal Delisted NPL site list

**DELISTED NPL: National Priority List Deletions** 

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 04/26/2013 Date Data Arrived at EDR: 05/09/2013 Date Made Active in Reports: 07/10/2013

Number of Days to Update: 62

Source: EPA Telephone: N/A

Last EDR Contact: 05/09/2013 Next Scheduled EDR Contact: 07/22/2013

Data Release Frequency: Quarterly

#### Federal CERCLIS list

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System

CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 02/04/2013 Date Data Arrived at EDR: 03/01/2013 Date Made Active in Reports: 03/13/2013

Number of Days to Update: 12

Source: EPA Telephone: 703-412-9810 Last EDR Contact: 05/29/2013

Next Scheduled EDR Contact: 09/09/2013 Data Release Frequency: Quarterly

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 07/31/2012 Date Data Arrived at EDR: 10/09/2012 Date Made Active in Reports: 12/20/2012

Number of Days to Update: 72

Source: Environmental Protection Agency

Telephone: 703-603-8704 Last EDR Contact: 07/08/2013

Next Scheduled EDR Contact: 10/21/2013 Data Release Frequency: Varies

#### Federal CERCLIS NFRAP site List

CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned

Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Date of Government Version: 02/05/2013 Date Data Arrived at EDR: 03/01/2013 Date Made Active in Reports: 03/13/2013

Number of Days to Update: 12

Source: EPA

Telephone: 703-412-9810 Last EDR Contact: 05/29/2013

Next Scheduled EDR Contact: 05/09/2013 Data Release Frequency: Quarterly

### Federal RCRA CORRACTS facilities list

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 02/12/2013 Date Data Arrived at EDR: 02/21/2013 Date Made Active in Reports: 02/27/2013

Number of Days to Update: 6

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 07/01/2013

Next Scheduled EDR Contact: 10/14/2013 Data Release Frequency: Quarterly

### Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 02/12/2013 Date Data Arrived at EDR: 02/15/2013 Date Made Active in Reports: 02/27/2013

Number of Days to Update: 12

Source: Environmental Protection Agency

Telephone: 800-438-2474 Last EDR Contact: 07/01/2013

Next Scheduled EDR Contact: 10/14/2013 Data Release Frequency: Quarterly

### Federal RCRA generators list

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 02/12/2013 Date Data Arrived at EDR: 02/15/2013 Date Made Active in Reports: 02/27/2013

Number of Days to Update: 12

Source: Environmental Protection Agency

Telephone: 800-438-2474 Last EDR Contact: 07/01/2013

Next Scheduled EDR Contact: 10/14/2013 Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 02/12/2013 Date Data Arrived at EDR: 02/15/2013 Date Made Active in Reports: 02/27/2013

Number of Days to Update: 12

Source: Environmental Protection Agency

Telephone: 800-438-2474 Last EDR Contact: 07/01/2013

Next Scheduled EDR Contact: 10/14/2013 Data Release Frequency: Quarterly

RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 02/12/2013 Date Data Arrived at EDR: 02/15/2013 Date Made Active in Reports: 02/27/2013

Number of Days to Update: 12

Source: Environmental Protection Agency

Telephone: 800-438-2474 Last EDR Contact: 07/01/2013

Next Scheduled EDR Contact: 10/14/2013 Data Release Frequency: Varies

#### Federal institutional controls / engineering controls registries

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 03/14/2013 Date Data Arrived at EDR: 03/29/2013 Date Made Active in Reports: 05/10/2013

Number of Days to Update: 42

Source: Environmental Protection Agency

Telephone: 703-603-0695 Last EDR Contact: 06/10/2013

Next Scheduled EDR Contact: 09/23/2013 Data Release Frequency: Varies

US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 03/14/2013 Date Data Arrived at EDR: 03/29/2013 Date Made Active in Reports: 05/10/2013

Number of Days to Update: 42

Source: Environmental Protection Agency

Telephone: 703-603-0695 Last EDR Contact: 06/10/2013

Next Scheduled EDR Contact: 09/23/2013 Data Release Frequency: Varies

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 12/09/2005 Date Data Arrived at EDR: 12/11/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 31

Source: Department of the Navy Telephone: 843-820-7326 Last EDR Contact: 05/20/2013

Next Scheduled EDR Contact: 09/02/2013 Data Release Frequency: Varies

## Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 12/31/2012 Date Data Arrived at EDR: 01/17/2013 Date Made Active in Reports: 02/15/2013

Number of Days to Update: 29

Source: National Response Center, United States Coast Guard

Telephone: 202-267-2180 Last EDR Contact: 07/01/2013

Next Scheduled EDR Contact: 10/14/2013 Data Release Frequency: Annually

## State- and tribal - equivalent CERCLIS

SHWS: This state does not maintain a SHWS list. See the Federal CERCLIS list and Federal NPL list.

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: N/A Date Data Arrived at EDR: N/A Date Made Active in Reports: N/A Number of Days to Update: 0 Source: Department of Health Telephone: 202-535-2500 Last EDR Contact: 05/28/2013

Next Scheduled EDR Contact: 09/09/2013 Data Release Frequency: No Update Planned

#### State and tribal landfill and/or solid waste disposal site lists

SWF/LF: Solid Waste Facility Listing

The Solid Waste Disposal Division is responsible for disposing of the District's approximately 203,000 tons of municipal solid waste (trash). Since the District does not have landfills, collected waste is deposited at two solid waste transfer stations and then taken out of the city by contractor vehicles to a waste-to-energy plant and landfill in Virginia.

Date of Government Version: 11/18/2010 Date Data Arrived at EDR: 11/19/2010 Date Made Active in Reports: 12/10/2010

Number of Days to Update: 21

Source: Department of Public Works

Telephone: 202-673-6833 Last EDR Contact: 04/19/2013

Next Scheduled EDR Contact: 08/05/2013

Data Release Frequency: No Update Planned

### State and tribal leaking storage tank lists

LUST: District of Columbia LUST Cases

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 04/10/2013 Date Data Arrived at EDR: 04/11/2013 Date Made Active in Reports: 05/07/2013

Number of Days to Update: 26

Source: Department of the Environment

Telephone: 202-442-5977 Last EDR Contact: 06/10/2013

Next Scheduled EDR Contact: 09/23/2013 Data Release Frequency: Quarterly

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 09/28/2012 Date Data Arrived at EDR: 11/01/2012 Date Made Active in Reports: 04/12/2013

Number of Days to Update: 162

Source: EPA Region 1 Telephone: 617-918-1313 Last EDR Contact: 05/01/2013

Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 02/06/2013 Date Data Arrived at EDR: 02/08/2013 Date Made Active in Reports: 04/12/2013

Number of Days to Update: 63

Source: EPA Region 4 Telephone: 404-562-8677 Last EDR Contact: 04/29/2013

Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Semi-Annually

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 09/12/2011 Date Data Arrived at EDR: 09/13/2011 Date Made Active in Reports: 11/11/2011

Number of Days to Update: 59

Source: EPA Region 6 Telephone: 214-665-6597 Last EDR Contact: 04/29/2013

Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Varies

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 12/31/2012 Date Data Arrived at EDR: 02/28/2013 Date Made Active in Reports: 04/12/2013

Number of Days to Update: 43

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 04/29/2013

Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 08/27/2012 Date Data Arrived at EDR: 08/28/2012 Date Made Active in Reports: 10/16/2012

Number of Days to Update: 49

Source: EPA Region 8 Telephone: 303-312-6271 Last EDR Contact: 04/29/2013

Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Quarterly

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 03/01/2013 Date Data Arrived at EDR: 03/01/2013 Date Made Active in Reports: 04/12/2013

Number of Days to Update: 42

Source: Environmental Protection Agency

Telephone: 415-972-3372 Last EDR Contact: 04/29/2013

Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Quarterly

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 02/05/2013 Date Data Arrived at EDR: 02/06/2013 Date Made Active in Reports: 04/12/2013

Number of Days to Update: 65

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 04/29/2013

Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Quarterly

### State and tribal registered storage tank lists

UST: Underground Storage Tank Database List

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 04/10/2013 Date Data Arrived at EDR: 04/11/2013 Date Made Active in Reports: 05/07/2013

Number of Days to Update: 26

Source: Department of the Environment

Telephone: 202-442-5977 Last EDR Contact: 06/10/2013

Next Scheduled EDR Contact: 06/24/2013 Data Release Frequency: Quarterly

AST: List of Aboveground Storage Tanks Aboveground storage tank locations.

Date of Government Version: 04/10/2013 Date Data Arrived at EDR: 04/11/2013 Date Made Active in Reports: 05/07/2013

Number of Days to Update: 26

Source: Department of the Environment

Telephone: 202-727-7218 Last EDR Contact: 06/10/2013

Next Scheduled EDR Contact: 09/23/2013 Data Release Frequency: No Update Planned

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 12/31/2012 Date Data Arrived at EDR: 02/28/2013 Date Made Active in Reports: 04/12/2013

Number of Days to Update: 43

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 04/29/2013

Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 05/10/2011 Date Data Arrived at EDR: 05/11/2011 Date Made Active in Reports: 06/14/2011

Number of Days to Update: 34

Source: EPA Region 6 Telephone: 214-665-7591 Last EDR Contact: 04/29/2013

Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Semi-Annually

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 08/02/2012 Date Data Arrived at EDR: 08/03/2012 Date Made Active in Reports: 11/05/2012

Number of Days to Update: 94

Source: EPA Region 5 Telephone: 312-886-6136 Last EDR Contact: 04/29/2013

Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 02/06/2013 Date Data Arrived at EDR: 02/08/2013 Date Made Active in Reports: 04/12/2013

Number of Days to Update: 63

Source: EPA Region 4 Telephone: 404-562-9424 Last EDR Contact: 04/29/2013

Next Scheduled EDR Contact: 08/12/2013
Data Release Frequency: Semi-Annually

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 09/28/2012 Date Data Arrived at EDR: 11/07/2012 Date Made Active in Reports: 04/12/2013

Number of Days to Update: 156

Source: EPA, Region 1 Telephone: 617-918-1313 Last EDR Contact: 04/29/2013

Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 08/27/2012 Date Data Arrived at EDR: 08/28/2012 Date Made Active in Reports: 10/16/2012

Number of Days to Update: 49

Source: EPA Region 8 Telephone: 303-312-6137 Last EDR Contact: 04/29/2013

Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Quarterly

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 02/05/2013 Date Data Arrived at EDR: 02/06/2013 Date Made Active in Reports: 04/12/2013

Number of Days to Update: 65

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 04/29/2013

Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Quarterly

INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 02/21/2013 Date Data Arrived at EDR: 02/26/2013 Date Made Active in Reports: 04/12/2013

Number of Days to Update: 45

Source: EPA Region 9 Telephone: 415-972-3368 Last EDR Contact: 04/29/2013

Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Quarterly

FEMA UST: Underground Storage Tank Listing

A listing of all FEMA owned underground storage tanks.

Date of Government Version: 01/01/2010 Date Data Arrived at EDR: 02/16/2010 Date Made Active in Reports: 04/12/2010

Number of Days to Update: 55

Source: FEMA

Telephone: 202-646-5797 Last EDR Contact: 04/18/2013

Next Scheduled EDR Contact: 07/29/2013 Data Release Frequency: Varies

#### State and tribal voluntary cleanup sites

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 09/28/2012 Date Data Arrived at EDR: 10/02/2012 Date Made Active in Reports: 10/16/2012

Number of Days to Update: 14

Source: EPA, Region 1 Telephone: 617-918-1102 Last EDR Contact: 07/02/2013

Next Scheduled EDR Contact: 10/14/2013 Data Release Frequency: Varies

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008 Date Data Arrived at EDR: 04/22/2008 Date Made Active in Reports: 05/19/2008

Number of Days to Update: 27

Source: EPA, Region 7 Telephone: 913-551-7365 Last EDR Contact: 04/20/2009

Next Scheduled EDR Contact: 07/20/2009 Data Release Frequency: Varies

VCP: Voluntary Cleanup Program Sites

The Voluntary Cleanup Program oversees owner or developer initiated voluntary remediation of contaminated lands and buildings that return actual or potentially contaminated properties to productive uses.

Date of Government Version: 01/09/2013 Date Data Arrived at EDR: 03/28/2013 Date Made Active in Reports: 03/29/2013

Number of Days to Update: 1

Source: Department of the Environment

Telephone: 202-535-1337 Last EDR Contact: 05/28/2013

Next Scheduled EDR Contact: 09/09/2013 Data Release Frequency: Varies

#### State and tribal Brownfields sites

BROWNFIELDS: Brownfields Site Database
A listing of potential brownfields site locations.

Date of Government Version: 11/20/2012 Date Data Arrived at EDR: 03/29/2013 Date Made Active in Reports: 05/07/2013

Number of Days to Update: 39

Source: Department of the Environment

Telephone: 202-535-1337 Last EDR Contact: 06/18/2013

Next Scheduled EDR Contact: 10/07/2013

Data Release Frequency: Varies

#### ADDITIONAL ENVIRONMENTAL RECORDS

### Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 12/10/2012 Date Data Arrived at EDR: 12/11/2012 Date Made Active in Reports: 12/20/2012

Number of Days to Update: 9

Source: Environmental Protection Agency Telephone: 202-566-2777

Last EDR Contact: 06/25/2013

Next Scheduled EDR Contact: 10/07/2013 Data Release Frequency: Semi-Annually

### Local Lists of Landfill / Solid Waste Disposal Sites

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985 Date Data Arrived at EDR: 08/09/2004 Date Made Active in Reports: 09/17/2004

Number of Days to Update: 39

Source: Environmental Protection Agency Telephone: 800-424-9346

Telephone: 800-424-9346 Last EDR Contact: 06/09/2004 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009 Date Data Arrived at EDR: 05/07/2009 Date Made Active in Reports: 09/21/2009

Number of Days to Update: 137

Source: EPA, Region 9 Telephone: 415-947-4219 Last EDR Contact: 04/29/2013

Next Scheduled EDR Contact: 08/12/2013
Data Release Frequency: No Update Planned

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 01/24/2008

Number of Days to Update: 52

Source: Environmental Protection Agency

Telephone: 703-308-8245 Last EDR Contact: 05/03/2013

Next Scheduled EDR Contact: 08/19/2013 Data Release Frequency: Varies

### Local Lists of Hazardous waste / Contaminated Sites

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 03/04/2013 Date Data Arrived at EDR: 03/12/2013 Date Made Active in Reports: 05/10/2013

Number of Days to Update: 59

Source: Drug Enforcement Administration

Telephone: 202-307-1000 Last EDR Contact: 06/03/2013

Next Scheduled EDR Contact: 09/16/2013 Data Release Frequency: Quarterly

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 09/01/2007 Date Data Arrived at EDR: 11/19/2008 Date Made Active in Reports: 03/30/2009

Number of Days to Update: 131

Source: Drug Enforcement Administration Telephone: 202-307-1000

Last EDR Contact: 03/23/2009

Next Scheduled EDR Contact: 06/22/2009 Data Release Frequency: No Update Planned

## Local Lists of Registered Storage Tanks

HIST UST: Historical UST Listing

During the process of the database upgrade, all facilities that the UST Program was unable to confirm their existence were removed from the working revelation UST Database before the conversion and put into an excel spreadsheet. These facilities became known as "Project Unknown". This listing is not current and has been not updated.

Date of Government Version: 12/31/1999 Date Data Arrived at EDR: 06/25/2010 Date Made Active in Reports: 07/16/2010

Number of Days to Update: 21

Source: Department of the Environment Telephone: 202-535-1950 Last EDR Contact: 06/24/2010

Next Scheduled EDR Contact: 10/11/2010
Data Release Frequency: No Update Planned

### Local Land Records

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 02/06/2013 Date Data Arrived at EDR: 04/25/2013 Date Made Active in Reports: 05/10/2013

Number of Days to Update: 15

Source: Environmental Protection Agency Telephone: 202-564-6023

Last EDR Contact: 04/29/2013

Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Varies

#### Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 12/31/2012 Date Data Arrived at EDR: 01/03/2013 Date Made Active in Reports: 02/27/2013

Number of Days to Update: 55

Source: U.S. Department of Transportation Telephone: 202-366-4555

Last EDR Contact: 07/01/2013

Next Scheduled EDR Contact: 10/14/2013 Data Release Frequency: Annually

### Other Ascertainable Records

#### RCRA NonGen / NLR: RCRA - Non Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 02/12/2013 Date Data Arrived at EDR: 02/15/2013 Date Made Active in Reports: 02/27/2013

Number of Days to Update: 12

Source: Environmental Protection Agency

Telephone: 800-438-2474 Last EDR Contact: 07/01/2013

Next Scheduled EDR Contact: 10/14/2013 Data Release Frequency: Varies

#### DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 07/31/2012 Date Data Arrived at EDR: 08/07/2012 Date Made Active in Reports: 09/18/2012

Number of Days to Update: 42

Source: Department of Transporation, Office of Pipeline Safety

Telephone: 202-366-4595 Last EDR Contact: 05/07/2013

Next Scheduled EDR Contact: 08/19/2013 Data Release Frequency: Varies

#### DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 11/10/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 62

Source: USGS Telephone: 888-2

Telephone: 888-275-8747 Last EDR Contact: 04/19/2013

Next Scheduled EDR Contact: 07/29/2013 Data Release Frequency: Semi-Annually

## FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 12/31/2011 Date Data Arrived at EDR: 02/26/2013 Date Made Active in Reports: 03/13/2013

Number of Days to Update: 15

Source: U.S. Army Corps of Engineers

Telephone: 202-528-4285 Last EDR Contact: 06/10/2013

Next Scheduled EDR Contact: 09/23/2013 Data Release Frequency: Varies

## CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 12/31/2011 Date Data Arrived at EDR: 01/15/2013 Date Made Active in Reports: 03/13/2013

Number of Days to Update: 57

Source: Department of Justice, Consent Decree Library

Telephone: Varies

Last EDR Contact: 06/25/2013

Next Scheduled EDR Contact: 10/14/2013 Data Release Frequency: Varies

### ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 12/18/2012 Date Data Arrived at EDR: 03/13/2013 Date Made Active in Reports: 04/12/2013

Number of Days to Update: 30

Source: EPA

Telephone: 703-416-0223 Last EDR Contact: 06/11/2013

Next Scheduled EDR Contact: 09/23/2013 Data Release Frequency: Annually

#### UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 09/14/2010 Date Data Arrived at EDR: 10/07/2011 Date Made Active in Reports: 03/01/2012

Number of Days to Update: 146

Source: Department of Energy Telephone: 505-845-0011 Last EDR Contact: 05/28/2013

Next Scheduled EDR Contact: 09/09/2013 Data Release Frequency: Varies

#### US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 02/05/2013 Date Data Arrived at EDR: 04/18/2013 Date Made Active in Reports: 05/10/2013

Number of Days to Update: 22

Source: Department of Labor, Mine Safety and Health Administration

Telephone: 303-231-5959 Last EDR Contact: 06/04/2013

Next Scheduled EDR Contact: 09/16/2013 Data Release Frequency: Semi-Annually

#### TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2009 Date Data Arrived at EDR: 09/01/2011 Date Made Active in Reports: 01/10/2012

Number of Days to Update: 131

Source: EPA

Telephone: 202-566-0250 Last EDR Contact: 05/29/2013

Next Scheduled EDR Contact: 09/09/2013 Data Release Frequency: Annually

#### TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2006 Date Data Arrived at EDR: 09/29/2010 Date Made Active in Reports: 12/02/2010

Number of Days to Update: 64

Source: EPA

Telephone: 202-260-5521 Last EDR Contact: 06/25/2013

Next Scheduled EDR Contact: 10/07/2013 Data Release Frequency: Every 4 Years

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act) FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA,

TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009 Date Data Arrived at EDR: 04/16/2009 Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances

Telephone: 202-566-1667 Last EDR Contact: 05/28/2013

Next Scheduled EDR Contact: 09/09/2013 Data Release Frequency: Quarterly

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act) A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009 Date Data Arrived at EDR: 04/16/2009 Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Source: EPA Telephone: 202-566-1667 Last EDR Contact: 05/28/2013

Next Scheduled EDR Contact: 09/09/2013 Data Release Frequency: Quarterly

#### HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 12/17/2007

Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

## HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 12/17/2008

Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

#### SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2009 Date Data Arrived at EDR: 12/10/2010 Date Made Active in Reports: 02/25/2011

Number of Days to Update: 77

Source: EPA

Telephone: 202-564-4203 Last EDR Contact: 04/29/2013

Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Annually

## ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 07/20/2011 Date Data Arrived at EDR: 11/10/2011 Date Made Active in Reports: 01/10/2012

Number of Days to Update: 61

Source: Environmental Protection Agency

Telephone: 202-564-5088 Last EDR Contact: 04/15/2013

Next Scheduled EDR Contact: 07/29/2013 Data Release Frequency: Quarterly

## PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 11/01/2012
Date Data Arrived at EDR: 01/16/2013
Date Made Active in Reports: 05/10/2013

Number of Days to Update: 114

Source: EPA

Telephone: 202-566-0500 Last EDR Contact: 04/19/2013

Next Scheduled EDR Contact: 07/29/2013 Data Release Frequency: Annually

### MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 03/14/2013 Date Data Arrived at EDR: 03/20/2013 Date Made Active in Reports: 07/10/2013

Number of Days to Update: 112

Source: Nuclear Regulatory Commission

Telephone: 301-415-7169 Last EDR Contact: 07/10/2013

Next Scheduled EDR Contact: 09/23/2013 Data Release Frequency: Quarterly

#### RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 04/09/2013 Date Data Arrived at EDR: 04/11/2013 Date Made Active in Reports: 05/10/2013

Number of Days to Update: 29

Source: Environmental Protection Agency

Telephone: 202-343-9775 Last EDR Contact: 04/11/2013

Next Scheduled EDR Contact: 07/22/2013 Data Release Frequency: Quarterly

#### FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 03/08/2013 Date Data Arrived at EDR: 03/21/2013 Date Made Active in Reports: 07/10/2013

Number of Days to Update: 111

Source: EPA

Telephone: (215) 814-5000 Last EDR Contact: 06/13/2013

Next Scheduled EDR Contact: 09/23/2013 Data Release Frequency: Quarterly

## RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995 Date Data Arrived at EDR: 07/03/1995 Date Made Active in Reports: 08/07/1995

Number of Days to Update: 35

Source: EPA

Telephone: 202-564-4104 Last EDR Contact: 06/02/2008

Next Scheduled EDR Contact: 09/01/2008 Data Release Frequency: No Update Planned

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 05/08/2012 Date Data Arrived at EDR: 05/25/2012 Date Made Active in Reports: 07/10/2012

Number of Days to Update: 46

Source: Environmental Protection Agency

Telephone: 202-564-8600 Last EDR Contact: 04/29/2013

Next Scheduled EDR Contact: 08/12/2013

Data Release Frequency: Varies

#### **BRS: Biennial Reporting System**

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2011 Date Data Arrived at EDR: 02/26/2013 Date Made Active in Reports: 04/19/2013

Number of Days to Update: 52

Source: EPA/NTIS Telephone: 800-424-9346 Last EDR Contact: 05/30/2013

Next Scheduled EDR Contact: 09/09/2013 Data Release Frequency: Biennially

#### INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 12/08/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 34

Source: USGS

Telephone: 202-208-3710 Last EDR Contact: 04/19/2013

Next Scheduled EDR Contact: 07/29/2013 Data Release Frequency: Semi-Annually

### SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 03/07/2011 Date Data Arrived at EDR: 03/09/2011 Date Made Active in Reports: 05/02/2011

Number of Days to Update: 54

Source: Environmental Protection Agency

Telephone: 615-532-8599 Last EDR Contact: 05/06/2013

Next Scheduled EDR Contact: 08/05/2013 Data Release Frequency: Varies

### LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001 Date Data Arrived at EDR: 10/27/2010 Date Made Active in Reports: 12/02/2010

Number of Days to Update: 36

Source: American Journal of Public Health

Telephone: 703-305-6451 Last EDR Contact: 12/02/2009 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 01/29/2013 Date Data Arrived at EDR: 02/14/2013 Date Made Active in Reports: 02/27/2013

Number of Days to Update: 13

Source: Environmental Protection Agency

Telephone: 703-603-8787 Last EDR Contact: 07/03/2013

Next Scheduled EDR Contact: 10/21/2013 Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 08/17/2010 Date Data Arrived at EDR: 01/03/2011 Date Made Active in Reports: 03/21/2011

Number of Days to Update: 77

Source: Environmental Protection Agency

Telephone: N/A

Last EDR Contact: 06/14/2013

Next Scheduled EDR Contact: 09/23/2013 Data Release Frequency: Varies

COAL ASH DOE: Sleam-Electric Plan Operation Data

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 08/07/2009 Date Made Active in Reports: 10/22/2009

Number of Days to Update: 76

Source: Department of Energy Telephone: 202-586-8719 Last EDR Contact: 04/18/2013

Next Scheduled EDR Contact: 07/29/2013 Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database

The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 02/01/2011 Date Data Arrived at EDR: 10/19/2011 Date Made Active in Reports: 01/10/2012

Number of Days to Update: 83

Source: Environmental Protection Agency

Telephone: 202-566-0517 Last EDR Contact: 05/03/2013

Next Scheduled EDR Contact: 08/12/2013 Data Release Frequency: Varies

US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 03/04/2013 Date Data Arrived at EDR: 03/15/2013 Date Made Active in Reports: 05/10/2013

Number of Days to Update: 56

Source: Environmental Protection Agency

Telephone: 202-566-1917 Last EDR Contact: 05/20/2013

Next Scheduled EDR Contact: 09/02/2013 Data Release Frequency: Quarterly

EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 12/31/2012 Date Data Arrived at EDR: 02/18/2013 Date Made Active in Reports: 05/10/2013

Number of Days to Update: 81

Source: Environmental Protection Agency

Telephone: 617-520-3000 Last EDR Contact: 05/10/2013

Next Scheduled EDR Contact: 08/26/2013 Data Release Frequency: Quarterly

US AIRS MINOR: Air Facility System Data A listing of minor source facilities.

Date of Government Version: 01/23/2013 Date Data Arrived at EDR: 01/30/2013 Date Made Active in Reports: 05/10/2013 Number of Days to Update: 100 Source: EPA Telephone: 202-564-5962 Last EDR Contact: 06/25/2013

Next Scheduled EDR Contact: 10/14/2013 Data Release Frequency: Annually

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Date of Government Version: 01/23/2013 Date Data Arrived at EDR: 01/30/2013 Date Made Active in Reports: 05/10/2013

Number of Days to Update: 100

Source: EPA

Telephone: 202-564-5962 Last EDR Contact: 06/25/2013

Next Scheduled EDR Contact: 10/14/2013 Data Release Frequency: Annually

2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 11/11/2011 Date Data Arrived at EDR: 05/18/2012 Date Made Active in Reports: 05/25/2012

Number of Days to Update: 7

Source: Environmental Protection Agency

Telephone: 703-308-4044 Last EDR Contact: 05/17/2013

Next Scheduled EDR Contact: 08/26/2013 Data Release Frequency: Varies

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 02/06/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 339

Source: U.S. Geological Survey Telephone: 888-275-8747 Last EDR Contact: 04/19/2013

Next Scheduled EDR Contact: 07/29/2013

Data Release Frequency: N/A

PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 12/18/2012 Date Data Arrived at EDR: 04/04/2013 Date Made Active in Reports: 07/10/2013

Number of Days to Update: 97

Source: EPA

Telephone: 202-564-6023 Last EDR Contact: 07/03/2013

Next Scheduled EDR Contact: 10/14/2013 Data Release Frequency: Quarterly

**EDR HIGH RISK HISTORICAL RECORDS** 

**EDR Exclusive Records** 

### EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A Source: EDR, Inc.
Date Data Arrived at EDR: N/A Telephone: N/A
Date Made Active in Reports: N/A Last EDR Contact: N/A

Number of Days to Update: N/A Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

#### EDR US Hist Auto Stat: EDR Exclusive Historic Gas Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A Source: EDR, Inc.
Date Data Arrived at EDR: N/A Telephone: N/A
Date Made Active in Reports: N/A Last EDR Contact: N/A

Number of Days to Update: N/A Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

### EDR US Hist Cleaners: EDR Exclusive Historic Dry Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A Source: EDR, Inc.
Date Data Arrived at EDR: N/A Telephone: N/A
Date Made Active in Reports: N/A Last EDR Contact: N/A

Number of Days to Update: N/A

Next Scheduled EDR Contact: N/A

Data Release Frequency: Varies

EDR US Hist Cleaners: EDR Proprietary Historic Dry Cleaners - Cole

Date of Government Version: N/A

Date Data Arrived at EDR: N/A

Date Made Active in Reports: N/A

Last EDR Contact: N/A

Number of Days to Update: N/A Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

EDR US Hist Auto Stat: EDR Proprietary Historic Gas Stations - Cole

Date of Government Version: N/A

Date Data Arrived at EDR: N/A

Date Made Active in Reports: N/A

Last EDR Contact: N/A

Number of Days to Update: N/A Next Scheduled EDR Contact: N/A

Data Release Frequency: Varies

# **GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING**

### OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 05/20/2013 Date Data Arrived at EDR: 05/21/2013 Date Made Active in Reports: 06/27/2013

Number of Days to Update: 37

Source: Department of Energy & Environmental Protection

Telephone: 860-424-3375 Last EDR Contact: 05/21/2013

Next Scheduled EDR Contact: 09/02/2013 Data Release Frequency: Annually

NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2011 Date Data Arrived at EDR: 07/19/2012 Date Made Active in Reports: 08/28/2012

Number of Days to Update: 40

Source: Department of Environmental Protection

Telephone: N/A

Last EDR Contact: 04/19/2013

Next Scheduled EDR Contact: 07/29/2013 Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD

facility.

Date of Government Version: 05/01/2013 Date Data Arrived at EDR: 05/09/2013 Date Made Active in Reports: 07/10/2013

Number of Days to Update: 62

Source: Department of Environmental Conservation

Telephone: 518-402-8651 Last EDR Contact: 05/09/2013

Next Scheduled EDR Contact: 08/19/2013
Data Release Frequency: Annually

PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2011 Date Data Arrived at EDR: 07/23/2012 Date Made Active in Reports: 09/18/2012

Number of Days to Update: 57

Source: Department of Environmental Protection

Telephone: 717-783-8990 Last EDR Contact: 04/23/2013

Next Scheduled EDR Contact: 08/05/2013 Data Release Frequency: Annually

RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 12/31/2011 Date Data Arrived at EDR: 06/22/2012 Date Made Active in Reports: 07/31/2012

Number of Days to Update: 39

Source: Department of Environmental Management

Telephone: 401-222-2797 Last EDR Contact: 05/28/2013

Next Scheduled EDR Contact: 09/09/2013 Data Release Frequency: Annually

WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2011 Date Data Arrived at EDR: 07/19/2012 Date Made Active in Reports: 09/27/2012

Number of Days to Update: 70

Source: Department of Natural Resources

Telephone: N/A

Last EDR Contact: 06/28/2013

Next Scheduled EDR Contact: 09/30/2013 Data Release Frequency: Annually

## **GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING**

Oil/Gas Pipelines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps. It was extracted from the transportation category including some oil, but primarily gas pipelines.

Electric Power Transmission Line Data Source: Rextag Strategies Corp. Telephone: (281) 769-2247

U.S. Electric Transmission and Power Plants Systems Digital GIS Data

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

### AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services,

a federal agency within the U.S. Department of Health and Human Services.

### **Nursing Homes**

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

#### Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary

and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Child Care Facilities Source: Department of Health Telephone: 202-442-5888

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 2003 & 2011 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

# **GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING**

### STREET AND ADDRESS INFORMATION

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# **GEOCHECK®- PHYSICAL SETTING SOURCE ADDENDUM**

### **TARGET PROPERTY ADDRESS**

BUZZARD POINT S STREET SW/1ST STREET SW WASHINGTON, DC 20024

### TARGET PROPERTY COORDINATES

Latitude (North): 38.8683 - 38° 52′ 5.88″ Longitude (West): 77.0121 - 77° 0′ 43.56″

Universal Tranverse Mercator: Zone 18 UTM X (Meters): 325434.0 UTM Y (Meters): 4303878.0

Elevation: 21 ft. above sea level

### **USGS TOPOGRAPHIC MAP**

Target Property Map: 38077-G1 ALEXANDRIA, VA DC MD

Most Recent Revision: 1994

North Map: 38077-H1 WASHINGTON WEST, DC MD VA

Most Recent Revision: 1983

Northeast Map: 38076-H8 WASHINGTON EAST, DC MD

Most Recent Revision: 1982

East Map: 38076-G8 ANACOSTIA, DC MD

Most Recent Revision: 1982

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principal investigative components:

- 1. Groundwater flow direction, and
- 2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

### GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

### **GROUNDWATER FLOW DIRECTION INFORMATION**

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

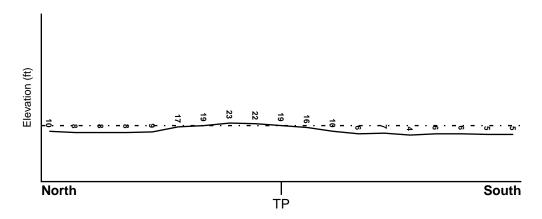
### **TOPOGRAPHIC INFORMATION**

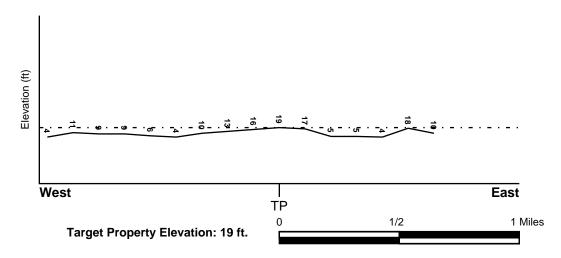
Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

### TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General SE

### SURROUNDING TOPOGRAPHY: ELEVATION PROFILES





Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

### GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

### **HYDROLOGIC INFORMATION**

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

**FEMA FLOOD ZONE** 

FEMA Flood Electronic Data

Target Property County WASHINGTON, DC

YES - refer to the Overview Map and Detail Map

Flood Plain Panel at Target Property: 1100010025B - FEMA Q3 Flood data

Additional Panels in search area: 1100010030B - FEMA Q3 Flood data

**NATIONAL WETLAND INVENTORY** 

NWI Electronic

NWI Quad at Target Property

Data Coverage

ALEXANDRIA YES - refer to the Overview Map and Detail Map

### **HYDROGEOLOGIC INFORMATION**

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

### Site-Specific Hydrogeological Data*:

Search Radius: 1.25 miles

Location Relative to TP: 1/4 - 1/2 Mile NW
Site Name: Usa Ft Mcnair
Site EPA ID Number: DC8210021004
Groundwater Flow Direction: NOT AVAILABLE.
Inferred Depth to Water: 1.5 meters to 3 meters.

Hydraulic Connection: Information is not available about the hydraulic connection between

aquifers underlying the site.

Sole Source Aquifer: No information about a sole source aquifer is available
Data Quality: Information is inferred in the CERCLIS investigation report(s)

### **AQUIFLOW**®

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

LOCATION GENERAL DIRECTION

MAP ID FROM TP GROUNDWATER FLOW

Not Reported

### GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

### **GROUNDWATER FLOW VELOCITY INFORMATION**

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

### **GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY**

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

### **ROCK STRATIGRAPHIC UNIT**

### **GEOLOGIC AGE IDENTIFICATION**

Era: Mesozoic Category: Stratified Sequence

System: Cretaceous Series: Lower Cretaceous

Code: IK (decoded above as Era, System & Series)

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

### DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps. The following information is based on Soil Conservation Service STATSGO data.

No detail available.

### LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

### WELL SEARCH DISTANCE INFORMATION

DATABASE SEARCH DISTANCE (miles)

Federal USGS 1.000

Federal FRDS PWS Nearest PWS within 1 mile

### FEDERAL USGS WELL INFORMATION

MAP ID WELL ID LOCATION FROM TP

# **GEOCHECK[®] - PHYSICAL SETTING SOURCE SUMMARY**

## FEDERAL USGS WELL INFORMATION

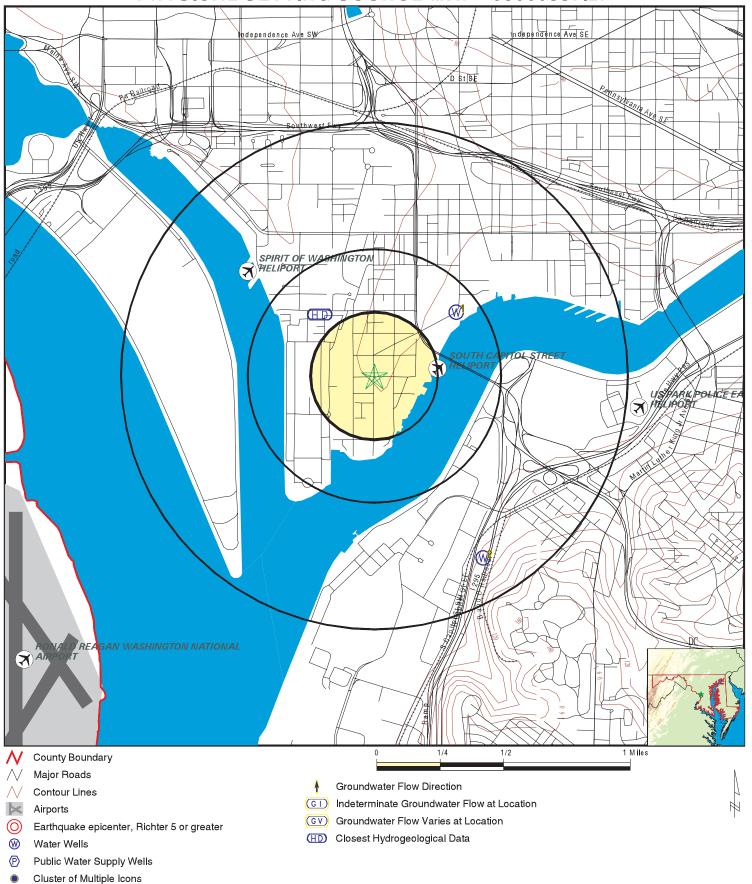
MAP ID	WELL ID	LOCATION FROM TP
1 2	USGS40000230780 USGS40000230831	1/4 - 1/2 Mile NE 1/2 - 1 Mile SSE

### FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

		LOCATION
MAP ID	WELL ID	FROM TP
No PWS System	Found ———	

Note: PWS System location is not always the same as well location.

# PHYSICAL SETTING SOURCE MAP - 03660997.2r



SITE NAME: Buzzard Point ADDRESS: S Street SW/1st Street SW

Washington DC 20024 LAT/LONG: 38.8683 / 77.0121

CLIENT: Haley & Aldrich, In CONTACT: Kristen Wright-Ng Haley & Aldrich, Inc. INQUIRY #: 03660997.2r DATE: July 10, 2013 4:27 pm

Map ID Direction Distance

Elevation Database EDR ID Number

NE FED USGS USGS40000230780

1/4 - 1/2 Mile Lower

Org. Identifier: USGS-MD

Formal name: USGS Maryland Water Science Center

Monloc Identifier: USGS-385219077002201

Monloc name: AX Ac 1 Monloc type: Well

Monloc desc: Not Reported

02070010 Drainagearea value: Not Reported Huc code: Contrib drainagearea: Not Reported Drainagearea Units: Not Reported 38.8719444 Contrib drainagearea units: Not Reported Latitude: Longitude: -77.0061111 Sourcemap scale: 24000 Horiz Acc measure: Horiz Acc measure units: seconds

Horiz Collection method: Global positioning system (GPS), uncorrected

Horiz coord refsys: NAD83 Vert measure val: 13.49
Vert measure units: feet Vertacc measure val: .04

Vert accmeasure units: feet

Vertcollection method: Differential Global Positioning System (GPS)r

Vert coord refsys: NAVD88 Countrycode:

Aquifername: Not Reported
Formation type: Quaternary Alluvium
Aquifer type: Unconfined single aquifer

Construction date: 20040410 Welldepth: 20 Welldepth units: ft Wellholedepth: 20

Wellholedepth units: ft

Ground-water levels, Number of Measurements: 0

2 SSE FED USGS USGS40000230831

US

1/2 - 1 Mile Higher

Org. Identifier: USGS-VA

Formal name: USGS Virginia Water Science Center

Monloc Identifier: USGS-385128077001601

Monloc name: 54U 2C
Monloc type: Well
Monloc desc: Not Reported
Huc code: 02070010

Drainagearea value: Not Reported Drainagearea Units: Not Reported Contrib drainagearea: Not Reported Contrib drainagearea units: Not Reported 38.8578903 Latitude: -77.0041425 24000 Longitude: Sourcemap scale: Horiz Acc measure: Horiz Acc measure units: seconds

Horiz Collection method: Interpolated from map

Horiz coord refsys: NAD83 Vert measure val: 20.00 Vert measure units: feet Vertacc measure val: 10

Vert accmeasure units: feet

Vertcollection method: Interpolated from topographic map

Vert coord refsys: NGVD29 Countrycode: US

Aquifername: Not Reported Formation type: Not Reported

Aquifer type: Not Reported
Construction date: Not Reported

Construction date:Not ReportedWelldepth:398Welldepth units:ftWellholedepth:398Wellholedepth units:ft

Ground-water levels, Number of Measurements: 484

Date	Feet below Surface	Feet to Sealevel	Date	Feet below Surface	Feet to Sealevel
1970-05-28	3.45		 1970-05-28	3.45	
1970-05-01	19.74		1970-05-01	19.74	
1970-03-02	42.18		1970-03-02	42.18	
1970-01-27	25.09		1970-01-27	25.09	
1969-12-01	48.05		1969-12-01	48.05	
1969-10-28	46.62		1969-10-28	46.62	
1969-09-29	39.66		1969-09-29	39.66	
1969-08-27	26.14		1969-08-27	26.14	
1969-07-31	35.10		1969-07-31	35.10	
1969-06-27	49.33		1969-06-27	49.33	
1969-05-28	48.80		1969-05-28	48.80	
1969-04-30	48.36		1969-04-30	48.36	
1969-03-27	48.03		1969-03-27	48.03	
1969-03-27	47.45		1969-03-27	46.03 47.45	
1969-01-27	46.14		1969-01-27	46.14	
1969-01-02	44.18		1969-01-02	44.18	
1968-10-30	49.79		1968-10-30	49.79	
1968-09-26	50.49		1968-09-26	50.49	
1968-08-26	51.50		1968-08-26	51.50	
1968-07-29	49.45		1968-07-29	49.45	
1968-06-27	47.61		1968-06-27	47.61	
1968-05-29	47.11		1968-05-29	47.11	
1968-04-29	47.41		1968-04-29	47.41	
1968-03-26	46.79		1968-03-26	46.79	
1968-02-26	47.28		1968-02-26	47.28	
1968-01-28	47.41		1968-01-28	47.41	
1967-12-26	47.52		1967-12-26	47.52	
1967-11-28	47.93		1967-11-28	47.93	
1967-10-27	48.18		1967-10-27	48.18	
1967-09-27	48.61		1967-09-27	48.61	
1967-08-29	49.00		1967-08-29	49.00	
1967-07-28	48.14		1967-07-28	48.14	
1967-06-26	46.99		1967-06-26	46.99	
1967-06-01	46.25		1967-06-01	46.25	
1967-04-28	46.09		1967-04-28	46.09	
1967-04-03	46.25		1967-04-03	46.25	
1967-02-27	46.64		1967-02-27	46.64	
1967-01-31	47.03		1967-01-31	47.03	
1966-12-30	47.09		1966-12-30	47.09	
1966-12-01	47.43		1966-12-01	47.43	
1966-11-01	47.89		1966-11-01	47.89	
1966-10-03	48.88		1966-10-03	48.88	
1966-08-30	48.94		1966-08-30	48.94	
1966-08-01	47.52		1966-08-01	47.52	
1966-07-01	45.45		1966-07-01	45.45	
1966-06-01	44.26		1966-06-01	44.26	
1966-05-04	44.41		1966-05-04	44.41	
1966-04-04	44.93		1966-04-04	44.93	
1000 04 04					
1965-12-30	46.26		1965-12-30	46.26	

Ground-wate	er levels, conti			Foot holow	Foot to
Date	Feet below Surface	Feet to Sealevel	Date	Feet below Surface	Feet to Sealevel
1965-08-31	48.04		1965-08-31	48.04	
1965-07-30	47.02		1965-07-30	47.02	
1965-06-29	45.81		1965-06-29	45.81	
1965-06-02	44.79		1965-06-02	44.79	
1965-04-30	44.32		1965-04-30	44.32	
1965-03-31	44.41		1965-03-31	44.41	
1965-02-04	44.76		1965-02-04	44.76	
1964-12-30	45.19		1964-12-30	45.19	
1964-11-30	45.67		1964-11-30	45.67	
1964-10-29	45.86		1964-10-29	45.86	
1964-10-06	46.21		1964-10-06	46.21	
1964-09-03	46.13		1964-09-03	46.13	
1964-07-31	45.06		1964-07-31	45.06	
1964-06-29	43.36		1964-06-29	43.36	
1964-06-01	41.83		1964-06-01	41.83	
1964-05-01	40.62		1964-05-01	40.62	
1964-04-02	40.98		1964-04-02	40.98	
1964-02-28	41.01		1964-02-28	41.01	
1964-02-03	41.57		1964-02-03	41.57	
1963-12-30	42.39		1963-12-30	42.39	
1963-12-02	42.98		1963-12-02	42.98	
1963-10-25	43.84		1963-12-02	43.84	
1963-10-23	43.51		1963-10-23	43.51	
1963-10-02	43.60		1963-10-02	43.60	
1963-06-30	43.80		1963-06-30	43.80	
1963-07-31			1963-06-28	39.14	
	39.14				
1963-05-29 1963-05-01	38.45 38.59		1963-05-29 1963-05-01	38.45 38.59	
1963-03-01	38.76		1963-03-01	38.76	
1963-03-29	38.87		1963-03-01	38.87	
1963-03-01	39.53		1963-02-01	39.53	
1963-02-01	39.99		1963-02-01	39.99	
1962-11-30	41.28		1962-11-30	41.28	
1962-11-30	42.32		1962-11-30	42.32	
1962-10-31			1962-10-31	43.57	
1962-10-02	43.57 43.26			43.26	
1962-06-31	43.26 42.24		1962-08-31 1962-07-31	43.26 42.24	
1962-07-31	40.98		1962-07-31	40.98	
1962-06-29	39.72		1962-06-29	39.72	
1962-04-30	39.72		1962-04-30	39.32	
1962-04-30			1962-04-30	39.85	
	39.85			40.34	
1962-02-27	40.34		1962-02-27	40.3 <del>4</del> 41.15	
1962-01-31	41.15 42.00		1962-01-31	42.00	
1961-12-29			1961-12-29		
1961-12-01	43.16		1961-12-01	43.16	
1961-10-31	44.51 45.19		1961-10-31	44.51	
1961-10-02	45.18 44.71		1961-10-02	45.18	
1961-09-01	44.71		1961-09-01 1961-07-38	44.71	
1961-07-28	43.38		1961-07-28	43.38	
1961-06-29	41.94		1961-06-29	41.94	
1961-05-29	41.71		1961-05-29	41.71	
1961-05-01	41.71		1961-05-01	41.71	
1961-03-31	43.08		1961-03-31	43.08	
1961-03-01	44.84 46.10		1961-03-01	44.84 46.10	
1961-02-01	46.19		1961-02-01	46.19	

Ground-wate	er levels, conti				Factbalan	F
Date	Feet below Surface	Feet to Sealevel		Date	Feet below Surface	Feet to Sealevel
1960-12-01	49.79			1960-12-01	49.79	
1960-10-31	50.62			1960-10-31	50.62	
1960-10-31	50.02			1960-09-30	50.02	
1960-08-31	46.85			1960-08-31	46.85	
1960-08-02	45.51			1960-08-02	45.51	
1960-06-30	43.98			1960-06-30	43.98	
1960-06-01	42.95			1960-06-01	42.95	
1960-05-04	42.88			1960-05-04	42.88	
1960-04-04	42.83			1960-04-04	42.83	
1960-02-29	44.51			1960-02-29	44.51	
1960-02-02	45.26			1960-02-02	45.26	
1959-04-01	41.73			1959-04-01	41.73	
1959-02-27	40.81			1959-02-27	40.81	
1959-02-02	41.89			1959-02-02	41.89	
1958-12-31	42.72			1958-12-31	42.72	
1958-12-03	43.83			1958-12-03	43.83	
1958-10-31	45.08			1958-10-31	45.08	
1958-10-01	46.59			1958-10-01	46.59	
1958-09-30	46.07			1958-09-30	46.07	
1958-09-03	46.95			1958-09-03	46.95	
1958-07-31	46.24			1958-07-31	46.24	
1958-06-30	45.51			1958-06-30	45.51	
1958-05-29	45.33			1958-05-29	45.33	
1958-03-31	46.53			1958-03-31	46.53	
1958-02-28	47.22			1958-02-28	47.22	
1958-01-31	48.20			1958-01-31	48.20	
1958-01-02	49.61			1958-01-02	49.61	
1957-12-09	50.55			1957-12-09	50.55	
1957-10-31	53.37			1957-10-31	53.37	
1957-09-30	56.37			1957-09-30	56.37	
1957-09-03	55.26			1957-09-03	55.26	
1957-07-31	53.13			1957-07-31	53.13	
1957-07-01	49.41			1957-07-01	49.41	
1957-05-31	45.46			1957-05-31	45.46	
1957-05-01	44.71			1957-05-01	44.71	
1957-04-01	45.31			1957-04-01	45.31	
1957-03-01	45.71			1957-03-01	45.71	
1957-01-31	46.71			1957-01-31	46.71	
1956-12-31	47.36			1956-12-31	47.36	
1956-12-11	48.11			1956-12-11	48.11	
1956-10-08				1956-10-08		
1956-08-31	50.31			1956-08-31	50.31	
1956-08-01	49.49			1956-08-01	49.49	
1956-04-26	46.80			1956-04-26	46.80 47.66	
1956-03-01 1956-01-31	47.66 48.71			1956-03-01 1956-01-31	48.71	
1956-01-18	48.60			1956-01-31	48.60	
1955-11-03	50.45			1955-11-03	50.45	
1955-11-03	49.99			1955-08-31	49.99	
1955-08-04	48.89			1955-08-04	48.89	
1955-07-01	46.51			1955-07-01	46.51	
1955-06-01	45.29			1955-06-01	45.29	
1955-05-06	45.04			1955-05-06	45.04	
1955-03-15	45.96			1955-03-15	45.96	
1955-02-16	46.51			1955-02-16	46.51	
	-					

Ground-wate	er levels, conti			Foot bolow	Foot to
Date	Feet below Surface	Feet to Sealevel	Date	Feet below Surface	Feet to Sealevel
1954-12-21	47.71		1954-12-21	47.71	
1954-11-16	48.42		1954-11-16	48.42	
1954-10-06	48.28		1954-10-06	48.28	
1954-09-07	47.51		1954-09-07	47.51	
1954-08-06	45.80		1954-08-06	45.80	
1954-04-30	40.99		1954-04-30	40.99	
1954-04-02	42.11		1954-04-02	42.11	
1954-03-02	42.86		1954-03-02	42.86	
1954-01-29	43.78		1954-01-29	43.78	
1954-01-19	43.71		1954-01-19	43.71	
1942-07-20	45.50		1942-07-20	45.50	
1942-07-03	45.72		1942-07-03	45.72	
1942-05-21	48.23		1942-05-21	48.23	
1942-04-21	45.41		1942-04-21	45.41	
1942-04-13	45.01		1942-04-13	45.01	
1942-04-06	45.77		1942-04-06	45.77	
1942-03-23	46.60		1942-03-23	46.60	
1942-03-16	46.46		1942-03-16	46.46	
1942-03-09	46.56		1942-03-09	46.56	
1942-03-02	46.36		1942-03-02	46.36	
1942-02-09	46.14		1942-02-09	46.14	
1942-02-02	46.13		1942-02-02	46.13	
1942-01-26	46.46		1942-01-26	46.46	
1942-01-05	46.45		1942-01-05	46.45	
1941-12-29	46.36		1941-12-29	46.36	
1941-12-22	46.53		1941-12-22	46.53	
1941-12-01	47.93		1941-12-01	47.93	
1941-11-17	49.01		1941-11-17	49.01	
1941-11-10	48.88		1941-11-10	48.88	
1941-11-03	49.51		1941-11-03	49.51	
1941-10-27	50.49		1941-10-27	50.49	
1941-10-20	50.54		1941-10-20	50.54	
1941-10-13	50.58		1941-10-13	50.58	
1941-09-29	51.16		1941-09-29	51.16	
1941-09-22	52.18		1941-09-22	52.18	
1941-09-08	48.30		1941-09-08	48.30	
1941-09-02	48.79		1941-09-02	48.79	
1941-08-25	48.74		1941-08-25	48.74	
1941-08-18	49.45		1941-08-18	49.45	
1941-07-14	47.48		1941-07-14	47.48	
1941-07-07	44.10		1941-07-07	44.10	
1941-06-30	42.95		1941-06-30	42.95	
1941-06-16	42.68		1941-06-16	42.68	
1941-06-02	41.75		1941-06-02	41.75	
1941-05-12	39.42		1941-05-12	39.42	
1941-04-26	37.77		1941-04-26	37.77	
1941-04-14	36.62		1941-04-14	36.62	
1941-04-07	36.36		1941-04-07	36.36	
1941-03-31	36.34		1941-03-31	36.34	
1941-03-24	36.44		1941-03-24	36.44	
1941-03-17	36.41		1941-03-17	36.41	
1941-03-03	36.86		1941-03-03	36.86	
1941-02-24	37.69		1941-02-24	37.69	
1941-02-17 1941-02-10	37.88 38.98		1941-02-17 1941-02-10	37.88 38.98	
1341-02-10	30.30		1341-02-10	30.30	

Ground-wate	er levels, conti	nued.				
	Feet below	Feet to			Feet below	Feet to
Date	Surface	Sealevel	Date		Surface	Sealevel
1941-01-06	40.52		1941-0	)1-06	40.52	
1940-12-30	39.52		1940-1	2-30	39.52	
1940-11-25	40.66		1940-1	1-25	40.66	
1940-11-04	41.14		1940-1	1-04	41.14	
1940-10-21	41.19		1940-1	0-21	41.19	
1940-09-23	41.49		1940-0	9-23	41.49	
1940-08-30	40.34		1940-0	)8-30	40.34	
1940-08-19	39.94		1940-0	)8-19	39.94	
1940-08-05	39.27		1940-0	)8-05	39.27	
1940-07-22	39.60		1940-0	)7-22	39.60	
1940-07-08	40.06		1940-0	7-08	40.06	
1940-06-27	40.52		1940-0	)6-27	40.52	
1940-06-05	42.46		1940-0	)6-05	42.46	
1940-05-29	43.06		1940-0	)5-29	43.06	
1940-05-22	43.86		1940-0	)5-22	43.86	
1940-05-15	44.89		1940-0	)5-15	44.89	
1940-05-08	45.81		1940-0	)5-08	45.81	
1940-05-01	46.64		1940-0	)5-01	46.64	
1940-04-23	47.77		1940-0	)4-23	47.77	
1940-04-17	48.95		1940-0	)4-17	48.95	
1940-04-10	50.07		1940-0	)4-10	50.07	
1940-04-03	51.48		1940-0	)4-03	51.48	
1940-03-27	52.90		1940-0	)3-27	52.90	
1940-03-20	54.01		1940-0	)3-20	54.01	
1940-03-13	55.68		1940-0	)3-13	55.68	
1940-03-06	57.20		1940-0	)3-06	57.20	
1940-02-29	59.00		1940-0	)2-29	59.00	

## AREA RADON INFORMATION

EPA Region 3 Statistical Summary Readings for Zip Code: 20024

Number of sites tested: 92.

Maximum Radon Level: 37.4 pCi/L. Minimum Radon Level: 0.2 pCi/L.

pCi/L	pCi/L	pCi/L	pCi/L	pCi/L	pCi/L
<4	4-10	10-20	20-50	50-100	>100
86 (93.48%)	4 (4.35%)	0 (0.00%)	2 (2.17%)	0 (0.00%)	0 (0.00%)

# PHYSICAL SETTING SOURCE RECORDS SEARCHED

### **TOPOGRAPHIC INFORMATION**

USGS 7.5' Digital Elevation Model (DEM)

Source: United States Geologic Survey

EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

### HYDROLOGIC INFORMATION

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 2003 & 2011 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

### HYDROGEOLOGIC INFORMATION

AQUIFLOW^R Information System

Source: EDR proprietary database of groundwater flow information

EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

### **GEOLOGIC INFORMATION**

Geologic Age and Rock Stratigraphic Unit

Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map. USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services

The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services (NRCS)

Telephone: 800-672-5559

SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Services, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

## PHYSICAL SETTING SOURCE RECORDS SEARCHED

### LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)

This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

### OTHER STATE DATABASE INFORMATION

### **RADON**

Area Radon Information

Source: USGS

Telephone: 703-356-4020

The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones

Source: EPA

Telephone: 703-356-4020

Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor

radon levels.

EPA Region 3 Statistical Summary Readings

Source: Region 3 EPA Telephone: 215-814-2082

Radon readings for Delaware, D.C., Maryland, Pennsylvania, Virginia and West Virginia.

### OTHER

Airport Landing Facilities: Private and public use landing facilities

Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater

Source: Department of Commerce, National Oceanic and Atmospheric Administration

### STREET AND ADDRESS INFORMATION

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COMPREHENSIVE SITE ASSESSMENT
POTOMAC ELECTRIC POWER COMPANY
BUZZARD POINT STATION
1ST AND V STREETS, S.W.
WASHINGTON, D.C.
FACILITY ID#: 2-000609
DC LUST CASE#: 93-051
TPH PROJECT#: J93058.01
AUGUST 11, 1993

# Prepared For:

Potomac Electric Power Company 1900 Pennsylvania Avenue, N.W. Washington, D.C. 20068-0001

# Prepared By:

TPH Technology, Incorporated 2017 Renard Court Annapolis, Maryland 21401 (410)224-9300



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### EXECUTIVE SUMMARY

COMPREHENSIVE SITE ASSESSMENT (CSA) REPORT
BUZZARD POINT STATION

1ST AND V STREET, S.W.
WASHINGTON, D.C.
FACILITY ID #: 2-000609
DC LUST CASE #: 93-051
TPH PROJECT #: J93058.01

TPH Technology, Incorporated (TPH, Inc.) has conducted a Comprehensive Site Assessment at the Potomac Electric Power Company's (PEPCO) Buzzard Point Generating Station, located at 1" and "V" Street, S.W., Washington, D.C. This investigation was initiated pursuant to a written directive issued by the District of Columbia, Department of Consumer and Regulatory Affairs; Environmental Regulation Administration; Pesticides, Hazardous Waste and Underground Storage Tank Branch's (DCRA). This directive was made in response to the January 29, 1993, discovery of free phase (liquid) hydrocarbons by PEPCO personnel in an existing groundwater observation well. The assessment was conducted in accordance with DCRA Specifications.

The existing observation well was located in the combustion turbine area at the northern portion of the generating station. This well was installed in the early 1970's in response to a leak in an underground #2 fuel oil line. The northern combustion turbine area (NCTA) was the focal point of this investigation.

The Buzzard Point Generating Station had been used for generating electric power since 1928. The surrounding area consists primarily of commercial establishments and governmental institutions. Multifamily residences are located several blocks north of the site. Underground utilities include telephone, natural gas, water, fuel oil lines, sanitary sewers and storm sewers. Of these utilities, sanitary and storm sewers are greater than six feet in depth. The depth of sanitary sewers range from 8 to 12 feet depth.

The site is located in the Atlantic Coastal Plain Physiographic Province. The stratigraphy of the site is characterized by silty sand and gravel of the Pamlico Formation. The depth to groundwater ranges from ≈15 to 20 feet below grade. The groundwater flow direction appears to be to the southwest.

The site assessment included a shallow soil gas survey, the installation of eleven groundwater monitoring wells, sampling and analysis of soil and groundwater, a survey of sensitive receptors, and total fluids and vacuum extraction remedial feasibility testing.

Using the information provided by the shallow soil gas survey, soil vapor isoconcentration maps were drafted to determine relative "hot spots" of petroleum-impacted soil in the NCTA. These maps were then used to aid in the placement of the groundwater monitoring wells. Additional data required for placement of the monitoring wells included knowing the location and depth of the many underground utilities at the site.

During the installation of eleven monitoring wells, soil samples were collected using grab and split spoon sampling methods. These samples were analyzed in the field with a photoionization device (PID) to quantify the Volatile Organic Compound (VOC) concentration(s) of the samples. VOC concentrations in the samples generally increased with depth to the water table surface of 15 to 20 feet depth. The highest VOC concentration(s) in soil samples were found in samples collected across the water table surface. The highest VOC concentrations in soil samples ranged from 233 ppm (MW-10) to >8,900 ppm (MW-2).

A portion of the soil sample(s) exhibiting the highest VOC concentration(s) from each monitoring well location was prepared for laboratory analysis. These soil samples were analyzed for Total Petroleum Hydrocarbons (TPH), and Benzene, Toluene, Ethylbenzene and Xylene (BTEX). According to the laboratory Reports of Analysis, the soil samples showed the presence of diesel and gasolinederived hydrocarbons.

TPH concentrations ranged from 881 milligrams/kilogram (mg/kg; MW-3) to 30,700 mg/kg (MW-8). Total BTEX concentrations ranged from 243.9 micrograms/kilogram ( $\mu$ g/kg; MW-4) to 1,500,300  $\mu$ g/kg (MW-5). The laboratory Reports of Analysis indicated that the TPH concentrations measured in the soil samples collected from MW-2, MW-4, MW-5, MW-6, MW-9 and MW-10 were derived from gasoline. The TPH in the soil samples from MW-3, MW-7, MW-8, MW-11 and MW-12 were derived from diesel fuel.

During a May 1993, groundwater sampling event of MW-1 through MW-9 (MW-10 through MW-12 were not present during May 1993), free phase petroleum product was measured on the groundwater in MW-1, MW-2 and MW-7; these wells were not sampled due to the presence of product. MW-1 had a detectable product skim; MW-2 had 0.36' of product; MW-7 possessed 0.01' of product. Laboratory analysis of groundwater samples collected from the other six site wells in May 1993 (MW-3, MW-4, MW-5, MW-6, MW-8 and MW-9) indicated that Total BTEX concentrations ranged from 9,032 micrograms/liter ( $\mu$ g/l; MW-3) to 41,210  $\mu$ g/l (MW-5). Naphthalene concentrations ranged from 236

 $\mu$ g/l (MW-3) to 525  $\mu$ g/l (MW-4). TPH concentrations ranged from 65.1 mg/l (MW-3) to 215.0 mg/l (MW-9).

Groundwater samples were collected from MW-10, MW-11 and MW-12 between July 16 and July 22, 1993. Laboratory analysis of these groundwater samples indicated that Total BTEX ranged from 1,476.1  $\mu g/l$  (MW-11) to 81,408  $\mu g/l$  (MW-12). Naphthalene concentrations ranged from 124  $\mu g/l$  (MW-11) to 279  $\mu g/l$  (MW-10). TPH concentrations ranged from 15.5 mg/l (MW-11) to 64.2 mg/l (MW-12). The laboratory analytical results indicated that the hydrocarbons resembled a mixture of gasoline and diesel fuel constituents.

During a July 14, 1993, gauging event, MW-1, MW-2, MW-5, MW-7, MW-8, and MW-9 were found to have floating free phase petroleum. The petroleum accumulations were measured to be less than 0.01' in MW-1, 0.16' in MW-2, 0.38' in MW-5, 0.01' in MW-7, 0.03' in MW-8 and 0.45' in MW-9.

The risk assessment of this site included an evaluation of potential sensitive receptors and hydrocarbon migration routes. Possible receptors and/or conduits of VOCs are storm sewers (13'-19' depth) and sanitary sewers (8'-12' depth); these utilities may be at risk for hydrocarbon impact. However, VOCs were not detected in any subsurface structures (i.e. utility manways) in the vicinity of the study area during April and May 1993, site visits. It should be noted that the storm sewer system at the site eventually discharges into the Anacostia River. The Anacostia River is a downgradient receptor located within 1,000 feet of the site. There are no drinking water wells located within a 1000-foot radius of the site. All buildings surveyed in the immediate area (within 1000 feet) use public-supplied water. Public drinking water is supplied to this area by the Government of the District of Columbia, Department of Public Works, Water and Sewer Utility Administration (DC DPW). The DC DPW derives its water supply from the Army Corps of Engineers, who obtain the water from the Potomac River, located to the northeast of the District of Columbia.

The information gathered to date indicates that a plume of free phase (liquid) and dissolved phase hydrocarbons exists under the combustion turbine area. This plume appears to exist from the property boundaries along "S" and Half Streets and encompasses the NCTA. The downgradient extent of the plume (specifically the free phase plume) has not been fully delineated to the southwest and west. The groundwater flow, as measured in this investigation is to the southwest under a relatively flat hydraulic gradient of 0.001 foot per foot (ft/ft).

An area reconnaissance revealed the location of a vacant lot northeast of the site, directly across the intersection of Half Street and "S" Street. A review of DCRA files indicated that the vacant lot was a former fuel terminal operated by Steuart Petroleum, and that site assessment and remedial activities are in

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process. Based on the information available in DCRA files concerning the Steuart Petroleum site, the following needs to be mentioned:

- the Steuart Petroleum property had been used as a fuel terminal for the storage and distribution of gasoline and fuel oil products from the early 1930's to its closing in 1989,
- 2) free phase petroleum, consisting of mixtures of #2 fuel oil and gasoline, has been found in the subsurface under the site,
- 3) approximately 2,717 gallons of liquid product was estimated to have been recovered at the site between 01/88 and 03/89,
- 4) the liquid phase product plume under the site, based on April 1992, gauging data, extended beyond the Steuart Petroleum property and has migrated under the intersection of "S" Street and Half Street, and had not been fully defined,
- 5) the groundwater flow is primarily to the west, with some of the measured flow being southwesterly toward PEPCO,
- 6) a petroleum hydrocarbon recovery system is currently in operation at the property.

In order to evaluate the site's potential for remediation, as well as evaluate the use of groundwater and product recovery and vacuum extraction technologies, a remedial feasibility test using both technologies was performed on MW-2 in July 1993. During this test, total fluids (groundwater and product) were pumped from MW-2 in order to quantify hydraulic conditions of the water table Vacuum extraction test data was used to determine the effective vacuum influence that can be maintained at the site, and the air flow that can be extracted from the soil using existing Further data evaluation was used to determine the potential hydrocarbon mass recovery rate that can be expected if a pump and treat and vacuum extraction remedial program was implemented at the site. The remedial feasibility test indicated that groundwater recovery and vacuum extraction can be used effectively to remove hydrocarbons from the subsurface at a relatively high recovery rate.

Based on the information and data obtained during this investigation, it appears that the risks to human health and the environment from this site are moderate due to the depth of the observed hydrocarbons in the soils and groundwater. The deeper portions of the storm and sanitary sewers may become impacted as a result of hydrocarbons that may migrate toward these utilities.

Some additional delineation is needed to confirm the extent and the exact source(s) of the subsurface hydrocarbons present at the PEPCO site.

# CORRECTIVE ACTION PLAN REMEDIAL SPECIFICATIONS AND IMPLEMENTATION DETAILS BUZZARD POINT GENERATING STATION HALF & S STREETS, SW, WASHINGTON, DC DC LUST CASE# 93-051 March 10, 1995

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# CORRECTIVE ACTION PLAN REMEDIAL SPECIFICATIONS AND IMPLEMENTATION DETAILS BUZZARD POINT GENERATING STATION HALF & S STREETS, SW, WASHINGTON, DC DC LUST CASE# 93-051

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# CORRECTIVE ACTION PLAN REMEDIAL SPECIFICATIONS AND IMPLEMENTATION DETAILS BUZZARD POINT GENERATING STATION HALF & S STREETS, SW, WASHINGTON, DC DC LUST CASE# 93-051

### 1.0 INTRODUCTION

This document has been prepared pursuant to the District of Columbia, Department of Consumer and Regulatory Affairs, Environmental Regulation Administration, Underground Storage Tank Management Branch (DCRA's) written directive dated November 2, 1994. The Directive required PEPCO to submit a Corrective Action Plan Report (CAP Report) which "addresses all phases of on-site contamination". This task was completed with the submittal of a draft report, dated December 2, 1994, and entitled "Final Preliminary Corrective Action Plan, Remedial Specifications and Implementation Details".

The Directive also required PEPCO to continue to monitor all wells, remove free phase (product) as observed, and submit monthly project status/free product recovery reports until case closure. These tasks are in the implementation process.

The Directive further identified two areas in Buzzard Point requiring additional assessment. The first area was identified as the former gasoline fueling area located at 180 S Street, SW (PEPCO/Chevron site). The second area was the active above-ground storage tank farm (AST farm). The assessment of these areas were conducted concurrent with the finalization of the CAP and the information gained from the assessment is presented herein, along with the reiteration of previous assessment information, and re-iteration of the CAP. The report has been prepared as the final document for the Comprehensive Site Assessment and Corrective Action Plan requirements as set forth by DC UST Regulations, DC Municipal Regulations, Title 20, Chapter 62.

The results of all work completed between April 1993 and July 1993 were reported in a Comprehensive Site Assessment (CSA) Report, dated August 11, 1993. An Addendum to the CSA Report was then submitted November 8, 1993, which reported the results of an off-site assessment located at the former 20,000-gallon UST property (180 S Street), west of the CT Yard. A third document was then submitted June 3, 1994 which summarized the results of first quarter 1994 assessment activities and discussed the results of work completed between April 1993 and April 1994.

Included herein is an overview of the results of soil and groundwater quality assessment activities completed at the Combustion Turbine Yard (CT Yard) between April 1993 and February 1995, and the results of additional subsurface assessment activities and the AST farm and former gasoline fueling area (PEPCO/Chevron Site) completed between December 1994 and February 1995. The CT Yard assessment activities included a soil gas survey, installation of sixteen 4"-diameter monitoring wells, sampling and analysis of soil, groundwater and free-phase product samples, and periodic gauging and bailing of product accumulations in twelve of the sixteen wells. The results of the work completed through October 1994 indicated that the free-phase product plume covered a relatively larger area than



the original reported petroleum release volume would suggest. The results of the work also indicated that portions of the product plume were of a gasoline-like origin; however, the only reported petroleum release within the CT Yard was #2 heating fuel oil. Recent assessment activities, including the installation of seven additional 2"-diameter monitoring wells and associated soil and groundwater sampling and analyses, were completed in and around the AST farm and the PEPCO/Chevron site (180 S Street). This recent work was performed in an attempt to identify potential contributing sources of the free-phase petroleum products previously identified in the wells within CT Yard boundaries.

### 2.0 SUMMARY OF ASSESSMENT RESULTS

### 2.1 SITE DESCRIPTION

### 2.1.1 RELEASE HISTORY

In 1968, a 4"-diameter underground pipeline was installed at the CT Yard to supply the combustion turbines with fuel oil from the AST farm located to the north of the CT Yard and S Street, SW. During early 1970's, a fuel oil pipeline leak was detected and repaired. A 15"diameter monitoring well (MW-1) was then installed near the location of the leak. On January 29, 1993, PEPCO personnel discovered the presence of a liquid petroleum product in MW-1, and notified the DCRA. The DCRA then requested that a sample of the petroleum product be collected and analyzed for characterization, and recommended that a submersible pump be lowered into the well and the liquid petroleum be pumped from the well. On February 1, 1993, PEPCO collected a sample of the petroleum product from MW-1, and submitted such to an independent laboratory for analysis. According to the laboratory Report of Analysis, the sample was a "bi-phase" liquid: the top layer of the sample was a petroleum product and the bottom layer was "aqueous". The aqueous portion of the sample was analyzed for Benzene, Toluene, Ethylbenzene, and total Xylenes (BTEX), Volatile Petroleum Hydrocarbons and Semi-Volatile Hydrocarbons (TPHC). The BTEX concentration in the aqueous sample was 2,120 micrograms/liter ( $\mu g/l$ ). The TPHC concentration in the aqueous sample was 60,000  $\mu g/l$  TPH-Volatile and 160,000  $\mu$ g/l TPH-Semivolatile (or 220,000  $\mu$ g/l TPHC). The petroleum product layer was analyzed for flash point; flash was observed at 162°F. A copy of the Report of Analysis was provided in PEPCO's August 1993 Report to the DCRA.

On February 23, 1993, PEPCO sumitted a letter to DCRA stating that DCRA's recommendations for laboratory analysis and pump installation had been followed, and PEPCO planned to continue the pumping and recovery of petroleum product until May 1993, in an effort to determine whether or not the product would dissipate with pumping. If after May 1, dissipation of the product seemed unlikely, PEPCO would make a determination as to whether a Comprehensive Site Assessment and a Corrective Action Plan would be necessary. After review of PEPCO's proposed plan for continued pumping of the petroleum product, the DCRA issued a directive requiring a Comprehensive Site Assessment and Free Product Abatement (FPA) until further notice. In response to the written directive, PEPCO initiated the Comprehensive Site Assessment in May 1993.

### 2.1.2 SITE DESCRIPTION

The CT Yard is located at "Half & S Streets", SW, Washington, DC (38°52'00" latitude and 77°00'40" longitude). The facility consists of five operating or activity areas. Facilities within these areas are depicted in Figure 1, and are discussed in greater detail below.

Area 1: power station, switchyard, and combustion turbine area,

Area 2: retired #6 fuel oil tank and laydown area,

Area 3: gasoline fueling and conduit building area,

Area 4: #2 fuel oil tank yard, and

Area 5: screen house area.

Area 1 consists of the power station, switchyard and combustion turbine area, and is at the center of the five operating areas. The power station consists of six retired oil-fired steam generators and related equipment. The power station was fueled by coal prior to the use of oil. This power plant was activated in 1928 and continued operation until 1981. The switchyard was historically used as the power station's coal yard prior to becoming the switchyard. The CT Yard consists of 16 combustion turbines, associated equipment and work trailers. The CT Yard serves as a substation when not used for generating power during periods of peak demand. The CT Yard and switchyard are the primary areas of interest of this investigation and remediation project.

The retired #6 fuel oil tank and laydown area is west of the decommissioned power station. The retired #6 fuel oil tank is a 1.9-Million gallon AST, used to fuel the oil-fired steam generators via an underground pipeline buried under First Street. This tank was taken out of service when the power station was decommissioned in 1981. A fire fighting foam house is located next to the retired #6 fuel tank. This fire fighting foam house is still operable. The remaining portion of this area is used for storage by a private contractor and by the Federal Bureau of Investigation for vehicle storage. Prior to the construction of the #6 fuel oil tank and foam house, this area was used as a coal yard.

North of the retired #6 fuel oil tank area and west of the CT Yard is the former gasoline fueling and old conduit building area (PEPCO/Chevron site or 180 S Street site). This area consisted of a former maintenance building now used for storage, and an unmanned gasoline distribution area. The gasoline distribution area was supplied with gasoline via a 20,000gallon underground fiberglass reinforced plastic storage tank (assessed within the November 1993 Report). This tank was removed in early August 1993 as part of a scheduled cost cutting measure and not due to any known release problems. The tank had passed structural integrity pressure testing on July 31, 1992. DCRA directed that this area be assessed after initiating assessment of the CT Yard. Subsequent to the submittal of an assessment report for this site to the DCRA, DCRA issued a letter approving conditional closing of this case. However, the recent DCRA Directive issued in November 1994 required that the "180 S Street" site be assessed. Since this time, it was determined that the former gasoline fueling area site and the PEPCO/Chevron site are the same exact site at 180 S Street. In order to support the findings of the initial assessment and provide further areal wide information, an additional monitoring well (MW-21) was installed in this area in close proximity to MW-13 (installed to initially assess the property and used to gain the initial conditional closure).

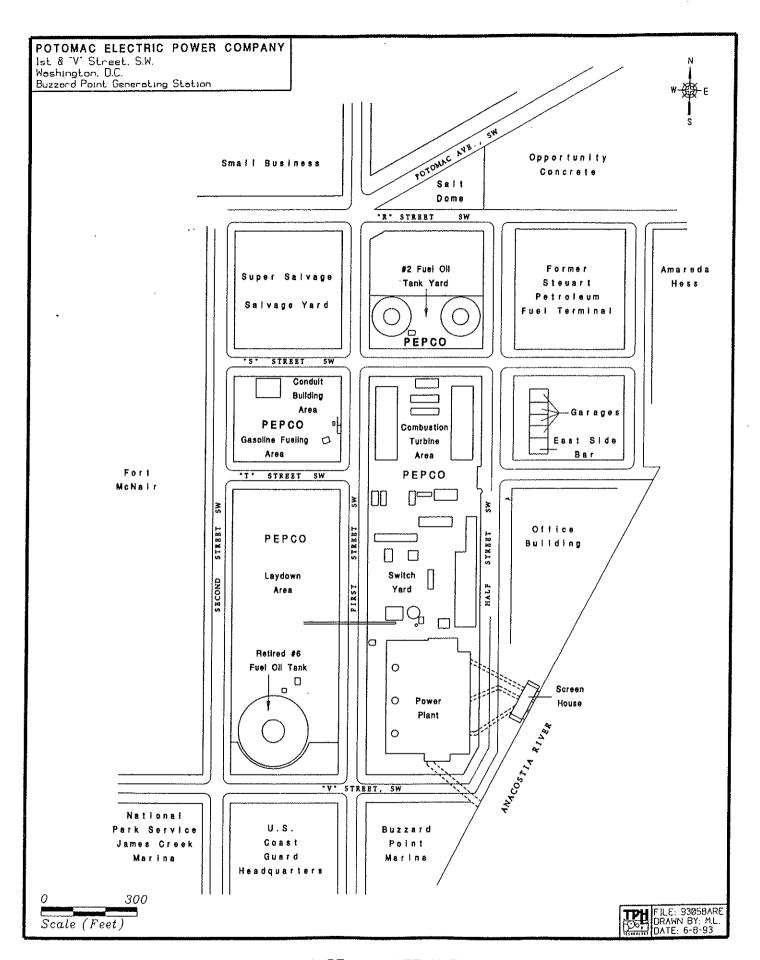


FIGURE 1: SITE MAP

North of the CT Yard is the AST farm. This area contains two .411-million gallon ASTs, two truck unloading pads, and a fire fighting foam house. The ASTs service the combustion turbines in the CT Yard via an underground pipeline located beneath the eastern half of S Street between First and Half Streets, SW. This area was recently assessed to determine if it represented a potential source of the free-phase petroleum found beneath the CT Yard. Six monitoring wells were recently installed in the area of the ASTs and between the ASTs and the CT Yard along the northern side of S Street (MW-18, 19, 20, 22, 23 and 24).

East of the decommissioned power station is the screen house. This building was used to supply cooling water to the power station and was decommissioned at the same time as the power station (1981).

### 2.1.3 SUBSURFACE UTILITIES

The CT Yard is heavily covered by overhead utilities and underlain by underground utilities, the latter being mainly high-voltage electrical lines and #2 heating oil lines. Telephone services are supplied via underground lines serviced by Bell Atlantic. The telephone and electric lines servicing the PEPCO substation site are located underground. The site is supplied water by the District of Columbia, Department of Public Works, Water and Sewer Utility Administration (DC DPW). Water mains are located approximately 4' to 6' beneath the center of Half, First, S and T Streets. Specifically, T Street is the "southern" border of the CT Yard. Sanitary and storm sewer mains, maintained by the DC DPW, are located 8' to 12' beneath the center of Half, First, S and T Streets. The storm sewers flow west towards Second Street where they empty into a  $\approx 7 \frac{1}{2}$ ' diameter storm sewer main which then discharges southerly to the Anacostia River. Several smaller storm drain systems are located in the centers of S and T Streets. These storm sewers flow east and discharge into the Anacostia River. Natural gas is supplied by Washington Gas Energy Systems, Inc.

# 2.1.4 TOPOGRAPHY & DRAINAGE

The elevation of the CT Yard is  $\approx 20'$  above mean sea level. The site gently slopes towards the south-southwest towards the Anacostia River. Surface water from the site is controlled by curb-side gutters and storm sewers. Surface run-off from the site is directed primarily to the west (to Second Street).

### 2.1.5 REGIONAL GEOLOGY

The site is located in the Atlantic Coastal Plain Physiographic Province. According to the USGS "Geologic Map of Washington, D.C. and Vicinity," the site is located on the Pamlico Formation and Recent Alluvium. The Pamlico Formation is composed of gravel, sand and silt, and fill.

# 2.1.6 LOCAL GEOLOGY

Soil samples collected during assessment activities indicated that the texture and lithology of the soil beneath the CT Yard are consistent with the Pamlico Formation. Some areas of the site have been cut and re-filled with fill as the historical use of the Buzzard Point area was at one time residential. The soil beneath the site was primarily silty sand with minor amounts of gravel. Coarse-grained gravel layers were encountered in the eastern half of the study area at  $\approx 25'$  depth, and underlain by a red-brown clay. With increased distance to the west, the soil lithology becomes more clayey. All soil borings were terminated upon reaching this clay material, if encountered, or 25' to 27' depth to maintain well depth consistency. The vadose zone soil is composed of stratified silty loam and clayey silts. The water table aquifer sediments consist of fine to medium grain sand with minor fractions of silt and gravel; again, in the western direction, an increased portion of clay can be discerned in the water table sediments.

The lithologic profile of the former PEPCO/Chevron site, as defined by the drilling and soil sampling of MW-13 and MW-21, was characterized by a firm, silty, red clay fill to a depth of 25' which is underlain by a medium to coarse grained, water-saturated sand. This area differs from that described for most of the CT Yard and likely reflects a fill zone created during removal and over-excavation of the former USTs from this area and historical land use. Appendix A provides a table summarizing the lithologic profile of all monitoring wells installed at the PEPCO facilities, along with the geologic and well construction logs of MW-18 through MW-24.

### 2.1.7 HYDROGEOLOGY

Based on gauging data collected between May 1993 and February 1995, the depth to groundwater beneath the site has averaged  $\approx$  19' below grade with a range between 15½' to 20½' due to topography and seasonal fluctuations. Between November 1993 and February 1995, the elevation of the groundwater surface has fluctuated within an average range of  $\approx$  3', with the highest water level being recorded in the March-April 1994 time period, and the lowest being recorded most recently in February 1995. The groundwater flow direction is to the west-southwest under a hydraulic gradient of 0.0003 to 0.001 foot per foot (ft/ft, depending on time of year and depth of water table surface). Steeper gradients were measured during May to August 1993; smaller gradients were measured during February to May 1994.

Figure 2 provides a contoured groundwater elevation map of the study area. Please note, previous reports have used different elevation datums to construct groundwater elevation maps. Per DCRA Policy, top of well casing (TOC) elevations are to be surveyed to a USGS benchmark, as was completed for the June 1994 Report. However, because the surface elevation is  $\approx 20'$ , and the depth to the water table surface near 20', corrected water table elevations are actually below mean sea level (e.g. negative elevation). To relieve confusion, Figure 2's groundwater map uses a benchmark datum arbitrarily affixed with a relative elevation of 50' from which site wells (or TOCs) have been surveyed.

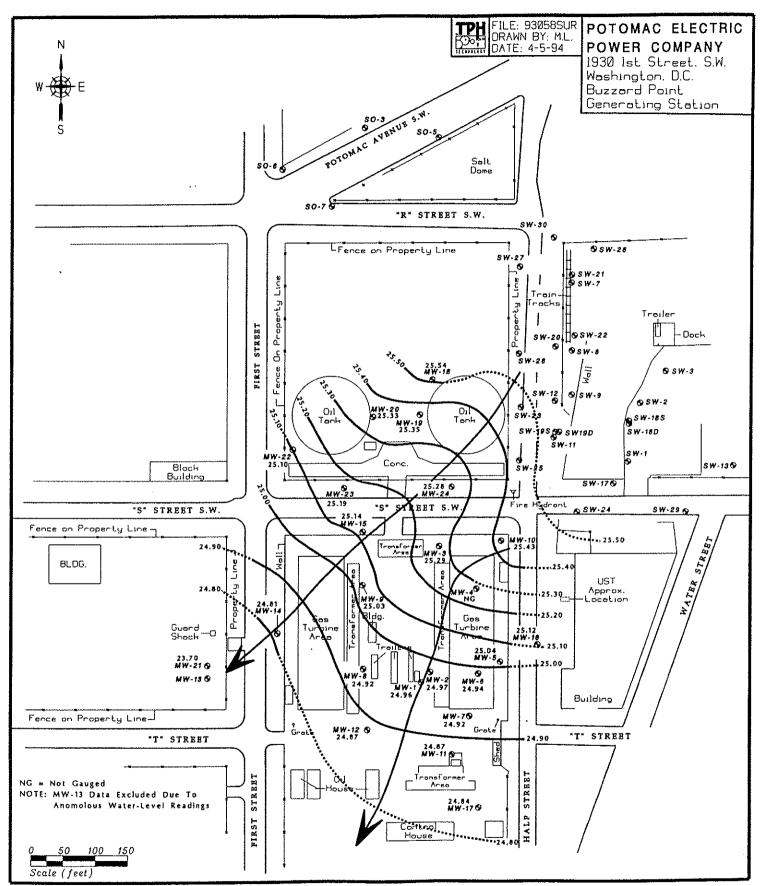


FIGURE 2: GROUNDWATER ELEVATION MAP (2/17/95)
0.10 CONTOUR INTERVALS

Based upon pumping test data obtained in July 1993 from MW-2, the transmissivity (T) of the water table aquifer is 18,620 gallons per day per foot (gpd/ft). The hydraulic conductivity is 2,325 gallons per day per square foot (gpd/ft²), using a saturated thickness of 8' [25' to top of clay depth - 17' average depth to water during time of pumping test = 8' saturated thickness]. The natural pore velocity ( $V_{nat}$ ) of the water table aquifer is estimated to be on the order of ½ to 1½ feet per day (≈ 170 to 565 feet per year), assuming an effective porosity ( $\Phi_{a}$ ) of 0.2.

# 2.2 SITE ASSESSMENT ACTIVITIES & RESULTS

# 2.2.1 SOIL GAS, WELL INSTALLATION & SOIL QUALITY ASSESSMENT

Before subsurface exploration work was initiated in early 1993, a product sample was collected from MW-1 (the existing 15" diameter well) and analyzed for Polychlorinated Biphenyls (PCBs) and flashpoint. Laboratory analysis of this sample did not detect the presence of PCBs at or above the laboratory detection limits. Flash was observed at 55°C (131°F).

The initial site assessment at the CT Yard included a shallow soil gas survey (SGS). The purpose of the SGS was to analyze soil pore vapor at  $3\frac{1}{2}$  to 10' depth for the presence of BTEX, Total Volatile Hydrocarbons (TVHC,  $C_4$  -  $C_9$ ), and Total Semi-volatile Hydrocarbons (TVHC  $C_{10}$  -  $C_{25}$ ). Soil gas samples were collected from 52 locations in and around the CT Yard. Based on the distribution of hydrocarbon concentrations in SGS sample locations, proposed locations of eight monitoring wells were selected. The methodology and results of the survey are reported in the August 1993 Report.

Between May 10 and 13, 1993, eight monitoring wells (MW-2 through MW-9) were installed in the CT Yard using hollow stem auger (HSA) drilling methods. Three additional monitoring wells were installed in the CT Yard using HSA methods on July 6 and 22, 1993 (MW-10, MW-11 and MW-12). On October 11, 1993, MW-13 was installed using HSA methods in the confines of the former tankfield of the 20,000-gallon UST located on the 180 S Street. MW-13 was discontinued for site assessment purposes in July 1994 pursuant to PEPCO's receipt of DCRA's "letter of compliance" approving closure of the 20,000-gallon UST site project. However, as stated above and latter in this report, this site/case was re-opened per the DCRA Directive to assess 180 S Street (PEPCO/Chevron site) which had also contained two additional USTs used for gasoline and diesel storage. Between January 25 and 31, 1994, MW-14, 15, 16 and 17 were installed within and immediately outside the walls of the CT Yard using HSA methods. The existing 15" diameter observation well was designated as MW-1. Subsequent to the November 2, 1994 DCRA Directive, seven additional monitoring wells (MW-18, 19, 20, 21, 22, 23 and 24) were installed using HSA techniques in the AST farm and the above mentioned 180 S Street site (former PEPCO/Chevron fueling area) between January 27 and 30, 1995.

During drilling operations of the above wells, soil samples were collected using split spoon and grab sampling methods, and screened in the field for the presence of VOCs using a photoionization device (PID) and the headspace analysis technique. Each sample jar was filled to approximately 3/4 capacity to create a headspace. Additionally, from each well location, a portion of the soil sample exhibiting the highest VOC concentration or the soil sample collected across the apparent groundwater surface (if all soil samples exhibited less than detection limits for VOC within a borehole) was submitted to a laboratory for analysis of BTEX and TPHC, using EPA Methods 8240 and 8015, respectively. Soil samples from MW-18 through MW-24 were also analyzed for Naphthalene.

Appendix A summarizes the soil profile, soil quality data and approximate screened intervals of MW-2 through MW-24. A geologic and well construction log for MW-1 and an assessment of its soil quality was not produced during installation by PEPCO. Well logs for MW-2 through MW-17 are available in the August and November 1993, and June 1994 Reports. Well logs for MW-18 through MW-24 are contained in Appendix A. Laboratory Reports of Analysis for soil samples obtained from MW-2 through MW-17 are contained in previous reports.

Analytical testing results for soil samples collected during the recent supplemental assessment using MW-18 through MW-24 are summarized in Tables 1 and 2. As shown, the soil samples selected for laboratory analysis (exhibiting the maximum volatile vapor readings during field screening) consistently were encountered at or about the depth of the water table surface (e.g. 20' to 22' depth), suggesting migration of these compounds from a distal source via the groundwater surface. The highest BTEX concentration was identified in the sample collected from MW-20 at 20' to 22' depth (1.028 milligrams per kilogram (mg/kg)). Benzene was generally non-detectable in all of the samples collected from MW-18 through MW-24, with the exceptions of the soil samples collected at 20' to 22' from MW-23 and 24. The maximum TPHC concentration was detected in the sample obtained from MW-20 (2350 mg/kg TPHC-Gasoline Range Organics, or TPHC-GRO). Detectable TPHC compounds, primarily measured and reported as Diesel Range Organics (DRO), were also found in the samples collected from MW-19, 23 and 24. Naphthalene was found in four of the seven soil samples (MW-19, 20, 23 and 24) ranging to a high of 0.356 mg/kg in MW-20.

Minor indications of adsorbed phase hydrocarbons (measured as VOCs using the PID-headspace method) were encountered at shallower depths (10' to 15' depths) in MW-19, 20 and 23, as summarized in Appendix A's Soil Quality & Lithology Table. Even in consideration of these areas of hydrocarbon presence, there was a general lack of qualitative or quantitative data indicating that the AST farm or the former PEPCO/Chevron site are major contributing source(s) of the hydrocarbons on and within the water table beneath the CT Yard.

All soil cuttings resulting from the drilling operations were stockpiled on-site. A composite soil sample was collected from the stockpiles and analyzed for disposal characteristics after the "May 1993" wells were installed. These analyses included: BTEX, TPH, EOX (Extractable Organic Halogens), PCBs, TCLP (Toxicity Characteristic Leaching Procedure)-Metals, Corrosivity (pH), Ignitability (Flashpoint), % Moisture (% Solids) and Reactivity (with water, sulfide and cyanide. PEPCO has disposed of all soil generated during drilling activities.

Soil Analytical Testing Results for MW-18 through MW-24. PEPCO-Buzzard Point.

Sample Identification	Sample Identification   MW 18/10 21 #   4/10/1	Affair do con con service	MW 40/20 20 5: THE TAIL INSPIRE SHE	nititalene)			
	╁	WW-19/ZU-ZZ TT.	MW-20/20-22 ft.	MW-21/25-27	MW22/20-22	MW23/20-22	MW24/20-22
Benzene	Į pą	lod					
Ethylbenzene	10.4	200	iba .	ā	Ιbα	1.38	403
Tolitono		2.68	260	pd	pal	44.8	207
plonic	iba	jba	lbq	þd	iod	2 -	
Xylenes	pd	þal	768	7	3	Da l	B
Total BTEX	pal	89.2	4 020	1.87	þa	141	93.1
Naphthalene	lod	27.4	1,040	1.87	þáj	187.18	198.13
	5	1/7	356	pd	lbq	27.7	79.9
Notes: Results reporte	Results reported in ug/kg. parts-per-billion		A mothod	. 7 7			
Method SW 846 8240	8240		Dar velow method quantitation levels.	Itation levels.			
able-2 Soil Analytical	Teefing Decition III	141 40 41					
Sample Identification	MAN 48140 24 44	W-19 through MW-	24(Total Petroleum	Hydrocarbons)			
MW-21/25-27 ft. MW-20/20-22 ft. MW-21/25-27	1113-619-6116	MW-19/20-22 ft.	MW-20/20-22 ft.	MW-21/25-27	MW22/20-22	MW23/20-22	MW24/20-22
Diesel Fuel	100	000					77
Gasoline	2 2	000	B	þq	Ē	7.5	900
Heavy Oil	50.2	ğ .	2530	pdq	lpd	led	125.0
Jet Fuel	50 50	-ba	Ιbα	jbq	<u>pd</u>	pal	3 3
Kerosene	3	<u></u>	מַּן	pd	pg	hal	3 1
Mineral Oil	בל בל	Da	jbq;	<u>pd</u>	bai	į	3
Naptho	Iba	]ba	pd.	pq	bal	- FG	- Da
l'Adpuid	iba	jbq	pa	154	1 1	-50	iba
Paint Ininner	þď	þd	Pal	7 3	iha i	pdi	pd
Stoddard Solvent	ba	hal	7 7	3	jba	jbq	ğ
Total Unknown	pal		יילו	iba	pd	bd	pa
			- Da	ba	pd	þď	pa
Notes: Reported in ma/Kg parts-ner-million	Ka parts-per-millio	100					ř
Method 8015 Modif	dif.	ב קר	perow memod quantitation limits.	imits.			
		_					

### 2.2.2 WELL GAUGING & WATER QUALITY ASSESSMENT

With the exception of recently installed MW-18 through MW-24, relative elevations of the site wells' top of casings (TOCs) and grade level were surveyed by a licensed surveyor using an established USGS elevation benchmark. Elevation measurements for MW-18 through MW-24 were tied into the previously established site elevation grid, but the benchmark was affixed with an arbitrary datum of 50' to allow for easily understandable groundwater elevations. This was done because the depth to the water table surface is  $\approx 20'$ , and corrected water table elevations were historically near zero elevation or negative elevation (e.g. below mean sea level).

Depths to product (if present) and groundwater have been measured ≈ 36 times between May 1993 and February 1995. Measurements were made using an audible, oil/water interface probe, and were taken from the north rim of the TOCs with 0.01' accuracy. The relative groundwater elevations in the wells were calculated by subtracting the measured depth to groundwater in a well from the respective TOC elevation. If free-phase product was present, the depth to groundwater was calculated by subtracting the measured depth to groundwater from the TOC elevation and adding the value of product thickness multiplied by product specific gravity. The in-situ specific gravity of the product in MW-2 was measured to be 0.86. Appendix B provides hydrographs for all site wells depicting the groundwater surface fluctuations and product accumulation fluctuations. Appendix B also provides the groundwater gauging and sampling database from which the hydrographs are based.

Groundwater quality in site wells has been assessed twice in most wells in the study area, except for the more recent MW-18 through MW-24. Because most site wells contain freephase product, repeated groundwater sampling (e.g. quarterly schedule) was not imperative to assess groundwater quality. Groundwater sampling events were conducted on May 19, 1993 (sampling of MW-3, 4, 5, 6, 8 and 9), July 14 and 23, 1993 (MW-10, 11 and 12), October 19, 1993 (MW-13), February 24, 1994 (MW-3, 4, 6, 8-14 and 17) and January 1995 (MW-18, MW-19, MW-20, MW-21, MW-22, MW-23 and MW-24). During the May 1993 event, MW-1, 2 and 7 contained free-phase product and were not sampled, MW-10 through MW-17 did not exist at the time. During the July 1993 events, only MW-10, 11 and 12 were sampled as part of the expansion of the monitoring well network. During the October 1993 event, only MW-13 was sampled as part of the assessment of the 20,000gallon UST site. During the February 1994 event, MW-1, 2, 5, 7, 15 and 16 contained product and groundwater samples were not collected. During the May, July and October 1993 events, BTEX, Naphthalene and TPHC were analyzed using EPA Methods 624 and 8015M. During the February 1995 event, BTEX, Naphthalene, TPHC and Methyl-tert Butyl Ether (MTBE) were analyzed using the same EPA Methods.

The results of the sampling events are depicted graphically in Appendix B; the database for the groundwater quality results are also tabulated within the gauging and sampling database of Appendix B. Copies of the laboratory Reports of Analysis for historical sampling events are provided in the August and November 1993, and June 1994 Reports. Tables 3 and 4 present a summary of water quality data obtained from MW-18 through MW-24. Copies of the laboratory results for these analyses are contained in Appendix C. The analytical results are also displayed on the hydrocarbon plume map presented as Figure 3.

Groundwater Quality for MW-18 through MW-24, PEPCO Buzzard Point (2/8/95)

Sample Identification							
- 0201007	MW-18	MW-19	MW-20	MW-21	MW-22	MW-23	MW-24
penzene	22.4	pd	10.8	1.23	lpd	161	754
Ethylbenzene	jbq	64.6	443	pd	pd	2610	1170
Toluene	1.45	þd	bd	1.16	pq	288	)  -
Xylenes	bdl	þd	1310	bq	3.62	11600	1020
Total BTEX	23.85	64.6	1763.8	2.39	3.62	14659	2944
Naphthalene	2.49	171	171	2.1	bal	651	738
MTBE	lþd	þq	lpd	85.1	þd	bdl	]bq
Notes: Results reported in ug/L, parts-per-billion.	ug/L, parts-per-	æ	QL=below method quantitation limits	ation limits.			
Method 624							
Table 4 Groundwater Analytical Results (Total Petroleum Hydrocarbons)	lytical Results (	Total Petroleum H	ydrocarbons)			and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	
Sample Identification	MW-18	MW-19	MW-20	MW-21	MW-22	MW.23	NATAL 2A
Diesel Fuel	1.14	144	þá	pq	pal	pol	16.4
Gasoline	pd	lbq	15	þd	pd	267	100
Heavy Oil	pdl	]bq	þd	jbq	pd	pq	p q
Jet Fuel	þd	pdl	þd	þd	jbq	pd	- PG
Kerosene	þd	jbq.	lþq	þd	pd	pal	5 5
Mineral Oil	pd[	lþa	þď	lpq	jbq	hal	2
Naptha	þd	þq	<b>j</b> bq	þď	pa	Pod	7 2
Paint Thinner	þď	þq	bq	bal	pol	100	
Stoddard Solvent	pd	- Dad	pd	pal	bal	7	ָבָּלָ בַּלָ
Total Unknown	þd	þq	þd	þď	pq	T D	3 2
Notes: Results reported in mg/L, parts-per-million.	mg/L, parts-per-	i	BQL=below method quantitation limits	tation limits			
Method 8015 Modif.							

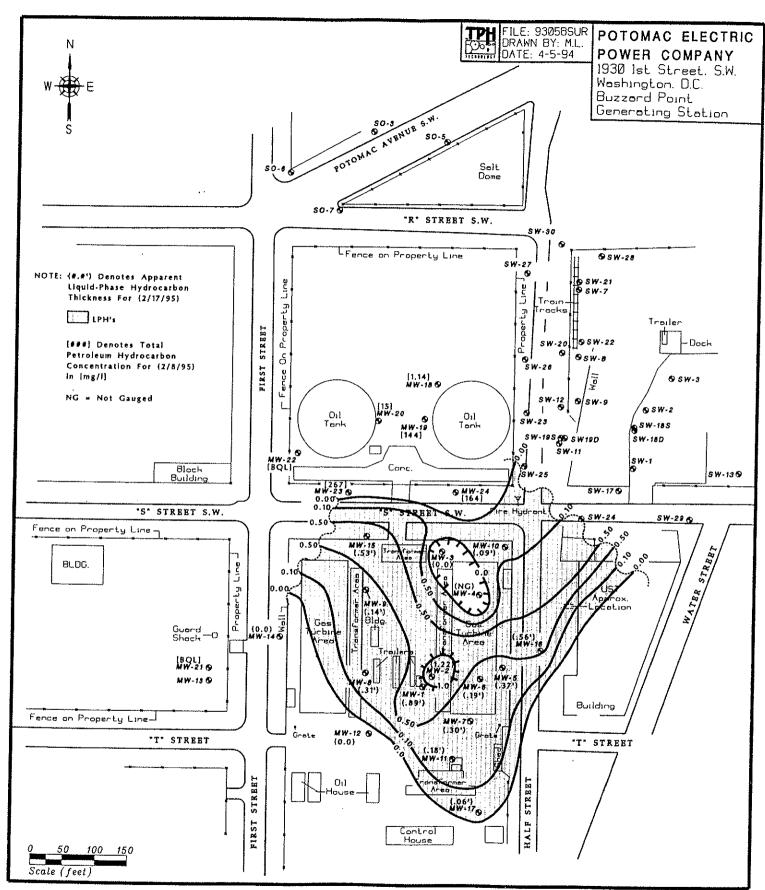


FIGURE 3: HYDROCARBON OCCURRENCE MAP (2/17/95)
CONTOUR INTERVALS (FEET)

As shown in Tables 3 and 4, dissolved hydrocarbon constituent were identified in water samples collected from all seven newly installed wells. The highest BTEX concentration measured in the recent monitoring well samples was in the sample collected from MW-23 (14.659 milligrams per liter, mg/l); the lowest was 0.00289 mg/l BTEX, as measured in the sample collected from MW-21, located at the 180 S Street site (former PEPCO/Chevron site). Total dissolved BTEX concentrations less than 0.1 mg/l were found in the water samples collected from MW-18, MW-19, MW-21 and MW-22. The remaining three wells contained 1.7638 mg/l (MW-20), 2.444 mg/l (MW-24) and 14.659 mg/l (MW-23).

Naphthalene, a common component of most fuel oils (including gasoline), was detected in groundwater samples from MW-18, MW-19, MW-20, MW-21, MW-23 and MW-24 ranging to a high of 0.738 mg/l in MW-24.

Dissolved Total Petroleum Hydrocarbon (TPHC) compounds characteristic of diesel fuel range organics (TPHC-DRO) were detected in the groundwater samples obtained from MW-18 (1.14 mg/l), MW-19 (144 mg/l) and MW-24 (164 mg/l). Gasoline range TPHC compounds (TPHC-GRO) were found at concentrations of 15 mg/l (MW-20) and 267 mg/l (MW-23).

#### 2.2.3 PRODUCT & WATER QUALITY CHARACTERIZATION

Product characterization analyses were performed on product samples collected from MW-1, 2, 5, 7, 15 and 16 on February 24, 1994. Please note that these six wells were the only wells to contain product on this date. Subsequent gauging events have indicated that product is typically present in all but four of the CT Yard's 16 "on-site" wells (MW-3, 4, 12 and 14). This February 1994 sampling event (groundwater and product sampling) was performed in response to DCRA's request for mutual site assessments between PEPCO and Steuart Investment Company (SIC), representatives of the owner/operator of former petroleum handling facilities on the property located immediately northeast (and hydraulically up-gradient) of the CT Yard and immediately east of the AST farm. The results of the February 1994 sampling event, and a discussion of the implications of the results are provided in the June 1994 Report, and in SIC's Report, dated June 24, 1994 (prepared by Greentree Compliance Incorporated (GCI), consultant to SIC). The product characterization activities resulted in the following conclusions and/or items of concern:

- The products in PEPCO site wells were a mixture of diesel-range distillates (e.g. #2 heating oil) and gasoline-derived compounds. The majority of the diesel-range product was concentrated in the vicinity of MW-1 and 2 (the original release location of the #2 heating oil) with ≈ 75% or more of fuel oil and 25% or less of gasoline. Gasoline components represented 70% to 90% of the products in the samples collected from MW-5, 7, 15 and 16.
- The gasoline components in the above wells were identified to be of 1980s vintage by SIC and GCI's subcontracted laboratory, World Geosciences Incorporated (WGI). MW-16 product's gasoline contribution (≈90%) was identified by WGI to be early to mid-1980s, and is similar to the gasoline contribution to one of SIC's most down-gradient wells (SIC MW-24). The product in SIC wells also contains 1970s vintage gasoline (not originating from SIC historical operations), and pre-1970 gasoline (which was derived from historical operations at the SIC property).

- The 1970s/1980s vintage gasoline products in PEPCO and SIC wells has been determined to not originate from any historical PEPCO activity within the CT Yard-Buzzard Point Facility. Further, such did not originate from any historical activity within the SIC property.
- PEPCO MW-9 and 12 were impacted by minimally degraded fuel oil, with some characteristics indicating their source is from the same/similar source impacting MW-5 and 16.
- The dissolved hydrocarbons in SIC's MW-25 water sample appeared to be derived from fuel oil associated with free product in PEPCO MW-15.
- Portions of the soluble hydrocarbons concentration signatures of the groundwater in MW-4 and 6 are similar to that displayed in MW-9 and 12, but MW-9 and 12 lack a fuel oil contribution.
- The gasoline source impacting MW-8 is different than the gasoline source which impacted MW-4, 6, 9 and 12. Portions of MW-8's gasoline signature are similar to that in MW-3 and 10, and SIC MW-24.
- The gasoline contributions to the groundwater in MW-17 could be a mixture of that from MW-3, 8 and 10, with that from MW-4, 6, 9 and 12.
- The water sample from PEPCO's MW-11 had predominately Benzene, and its hydrocarbon source was not indicative of a gasoline or fuel oil sources.

In consideration of the water quality beneath the CT Yard, the February 1994 groundwater analytical results of MW-3, 4, 6, 8-14 and 17 also indicated the following. By March-May 1994, MW-6, 8, 9, 10, 11 and 17 had since developed free-phase product. The groundwater surface had increase to its recorded high during early April 1994, and then began to decline by late-April 1994, and continued to decline through late-June 1994. Groundwater level fluctuations remained within a relatively small range between late-June 1994 through September, when in October 1994, the fluid levels began to decline. The water table surface in February 1995 is the lowest recorded water level.

At the time of this writing, liquid-phase hydrocarbons have not been observed in any of the seven recently installed monitoring wells (MW-18 through MW-24). Groundwater quality data obtained from MW-18 through MW-24 are the basis of the following general observations and conclusions regarding the nature and origin of the hydrocarbons in the CT Yard.

Benzene typically represents a very low proportion (average of <4%) of the BTEX suite in groundwater samples exhibiting total BTEX concentrations 0.1 mg/l (i.e. MW-20, MW-23 and MW-24). The absence of dissolved Benzene is consistent with the BTEX ratios of associated soil samples and is likely the result of weathering of an aged gasoline product and/or an indication of a non-volatile hydrocarbon source (i.e. diesel fuel) for these compounds.



- Elevated dissolved BTEX concentrations detected in MW-20 and MW-23 are found in combination with the presence of elevated Naphthalene concentrations (171 and 651 mg/l, respectively) and dissolved TPHC-GRO concentrations (15 and 267 mg/l, respectively) suggesting a mixed weathered gasoline/diesel fuel source.
- MW-18, located on the hydraulically up-gradient portion of the AST farm, contained dissolved hydrocarbon compounds at a concentration of 0.02385 mg/l BTEX, 0.00249 mg/l naphthalene and 1.14 mg/l TPHC-DRO, suggesting some degree of area-wide groundwater degradation and potential up-gradient source(s).
- MW-21, located within the tank pit excavation of the former PEPCO/Chevron site (drilled near MW-13, but screened into the lower regions of the water table aquifer, with MW-13 screened in the backfill material of the former 20,000-gallon UST tankfield), exhibited near non-detect BTEX concentration of 0.00289 mg/l BTEX. MTBE was also detected in this well's water sample at 0.0851 mg/l, suggesting minimal leaching from residual vadose zone source material in this area.

#### 2.2.4 ASSESSMENT OF GROUNDWATER SURFACE & PRODUCT PLUME

Based on the ≈36 groundwater gauging events conducted between May 1993 and February 1995, the groundwater surface has been well characterized. Figure 2 provides a contoured water table elevation map based on gauging data collected in February 1995. Figure 3 provides a contoured product accumulation-hydrocarbon occurrence map, based on product accumulations measured in site wells on February 17, 1995, and TPHC concentrations measured in January 1995 (of MW-18 through MW-24). Please note, the product accumulation in site wells is a reflection of the extent of product within the subsurface, but does not reflect the actual thickness found in the native soil. Typically, the product thickness in the soil is on the order of 6% to 30% of the product accumulation in a typical 4"-diameter monitoring well. The relativity of the actual thickness within the soil, as compared to that which can be measured in monitoring wells was not measured at this site. However, based on site geology, the ratio of actual thickness (within the soil) versus apparent thickness (within the well(s)) may be on the order of 20% to 30% (e.g. 0.2 to 0.3). Based on the extent of the free-phase petroleum plume, as depicted in Figure 3, the average product thickness in site wells in and immediately adjacent to the CT Yard is ≈0.27'. Thus, the actual thickness in the water table aguifer soil is ≈0.05' to ≈0.08'. The product plume encompasses an area of at least 17,200 square feet. Assuming that the porosity of the water table aquifer is ≈ 25 to 35%, the product plume on February 17, 1995, and as depicted in Figure 3, represented 1,600 to 3,600 gallons of petroleum. Please note, the product plume is not defined east of MW-16 and west of MW-15. Additional delineation of the plume in the area between MW-8 and MW-14 is proposed to be addressed during corrective action activities, as discussed later in this document.

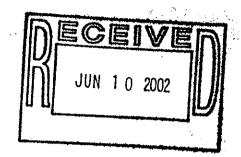


**Environment Management Services** 

Certified Mail - 70011140000299426668

June 7, 2002

Mr. Kofi Berko, Ph.D. DC Department of Health EHA/UST Division 51 N St., NE, 3rd Floor Washington, DC 20002



Re: LUST Case # 93-051 - Buzzard Point Station

Dear Dr. Berko:

This letter and attachments 1-8 constitute Pepco's progress report on the status of the groundwater remediation project at Buzzard Point Station. The attachments were prepared by TPH Technology, Inc. for Pepco. As DOH is well aware, Pepco remains fully committed to its goal of remediating of petroleum product at Buzzard Point Station. However, based on a review of the past year recovery operation and results of recent well gauging and sampling of selected wells, Pepco strongly believes that the free phase product has been removed to the maximum extent practical by application of two remediation systems in place since 1996. Accordingly, Pepco is seeking approval to move to a passive remediation phase in removing the de minimus amount of petroleum that remains at this site.

From January 1996 - November 1999, a soil vapor extraction - product pumping system operated at Buzzard Point station to address the petroleum contamination underneath the combustion turbine area. This system removed approximately 6925 gallons of petroleum. By November 1999, the rate of recovery was so slow due to lack of petroleum that the system was deactivated. Monitoring and gauging of the wells continued while alternative measures were studied for recovery of remaining mass of petroleum at the site. In May 2001, a portable high vacuum pump and treat system was installed to recover product from two monitoring wells (MW-5 and 11) that contained the largest amount of product. This system operated on MW-5 from mid May - June 2001 and then operated on MW-11 from July 2001-April 2002. In total, the system removed an estimated 1.5 million gallons of groundwater and 1,350 gallons of petroleum from the two wells. Groundwater sampling of selected wells and gauging of all wells were conducted February - April 2002 (Attachment 1 and 2 respectively). The recovery system was removed from service on April 2 in order to allow ground condition to stabilize while a review of the past year recovery data is conducted to determine the next feasible course of actions.

A review of the past year recovery operation indicates that the vacuum enhanced pump and treat system has removed the free phase product from the two wells, MW-5 and 11 that contained the largest amount of petroleum, to the maximum extend practical. This system was originally installed to operate on MW-5 and 11 for two (2) months. However, with severe regional draught, causing a large drop in groundwater table, which in turn exposed the entrapped product in the soil below groundwater table, the operation of this system was extended to eleven (11) months to maximize the recovery of product. Based on the April 2, 2002 gauging data, the thickness of product in MW-5 was Zero and in MW-11 was 0.01 feet. In addition, the pump could not sustain a longer-term operation without tripping. The natural iron content of the local groundwater cause clogging of the pump and associated equipment and further operation of this system requires a prolonged funding for O&M with unappreciable recovery rates.

Attachment 1 shows the sampling data for seven wells (MW-4, 5, 6, 9, 10, 17, 25), the same care ditat were sampled in November 2000. The results show that the benzene level is below 0.5 mg/l for all wells except MW-25, and although it is above the drinking water standards, it has significantly decreased from the November 2000 sampling event. The Toluene Ethyl benzene and Hylenes levels for all cells are below the drinking water standards. Eleven wells (MW-3,12, 14, 18, 19, 20, 21, 22, 26, 27, 28) were free of product during both the November 2000 and February 2002 gaugings and were not sampled. Five wells (MW-2, 7, 11, 15, 24) contained free phase product and were not sampled. The product thickness in GVPs was also exaggerated because they are constructed of 1 ½" casing that display overstated thickness. To confirm such thickness, those wells and GVPs containing product were gauged again May 31- June 7 and the results were significantly lower as shown in Table 1.

Attachment 3 shows the hydrograph of selected wells and the relationship between groundwater table elevation and product thickness. Attachment 4 is the groundwater flow and petroleum plume map based solely on the February gauging. Attachments 5 and 6 are respectively summary of recovery operation data and graphs. Attachments 7 and 8 are respectively summary of discharge results and analysis of influent and effluent samples collected during the recovery operation.

In requesting to move to a passive remediation phase, the following factors were also evaluated:
a) drinking water to the area is supplied by the city, therefore, groundwater is not used as potable water and there is no drinking water well on-site or in its vicinity, b) due to a flat gradient at the site, groundwater has no flow movement to leach the contamination outside the site boundary, c) the groundwater table is in average 20 feet below grade and flows toward west, southwest of the site and away from the Anacostia River, d) the remediation site is located in an industrial area surrounded mostly by parking lots. There is no residential property in the vicinity of the site.

Therefore, the remaining contamination at this site poses no potential risk to public health or the environment at present or in foreseeable future.

In light of the aforementioned information, Pepco is seeking approval from DOH to implement the following measures:

Weekly gauging of the wells and GVPs that contained product based on Table 1.

Weekly bailing of the subject wells to recover free phase product and proper disposal of recovered product. V

Installation of absorbent booms in the wells to remove free phase product and replacement of the booms during the weekly gauging.  $\sqrt{\phantom{a}}$ 

✓ Semi-annual groundwater sampling of the subject wells and GVPs that will not contain product.

Quarterly submittal of a status report to DOH.

Evaluating the effect of passive remediation after a year.

Closure of the wells that did not contain product based on the February-April 2002 gb N/D we comprehensive well gauging. comprehensive well gauging.

Pepco looks forward to DOHs' approval of the proposed alternative. Please contact me at (202) 331-6641 if you have any questions, comments, or need additional information.

Sincerely,

Fariba Mahvi

Sr. Engineer,

**Environment Management Services** 

Enclosure

Project Identification: Sample Identification: Date Received: Analysis Date:	95052 MW4 02/21/2002 02/26/2002	USEPA Method: Client Identification: Client Telephone: Client Fax:	8260 & 8015 TPH Technologies 410-437-7500 410-437-9547	Analyst: Lab File: Sample Date:	MM 22602.D14 02/19/2002
COMPOUND	DETECTION LIMIT	TEST UNIT	TEST VALUE		~: ~: 001
Benzene	5	ug/L	444	0.444 mg/led	12 > 5 PPb 0.005 PPm
Toluene	5	ug/L	81.4	0 (	0.005 Pm
Ethylbenzene	5	ug/L	94.2	•	• • • • • • • • • • • • • • • • • • • •
m&p-Xylene	5	ug/L	118		
o-Xylena	5	ug/L	16	• •	
TPH GRO	100	ug/L	7080	70.80	

Project Identification: Sample Identification: Date Received: Analysis Date:	95052 MW5 02/21/2002 02/26/2002	USEPA Method: Client Identification: Client Telephone: Client Fax:	8260 & 8015 TPH Technologies 410-437-7500 410-437-9547	Analyst: Lab File: Sample Date:	MM 22602.D15 02/19/2002
COMPOUND	DETECTION LIMIT	TEST UNIT	TEST VALUE		
Benzene -	<b>5</b> ·		/		
Toluene.	5	ug/L	408		
Ethylbenzene	5	ug/L	89.2		
m&p-Xviene	5	ug/L	149 /		
o-Xylene	5	ug/L	252		
- <b></b>	•	ug/L	12.9		
TPH GRO	100	ug/L	11220 / 1/2.0	Po	

Project Identification: Sample Identification: Date Received: Analysis Date:	95052 MW-6 3/8/2002 3/12/2002	USEPA Method: Client Identification: Client Telephone: Client Fax:	8260 & 8015 TPH Technologies 410-437-7500 410-437-9547	Analyst: Lab File: Sample Date:	MM 31202.D16 3/5/2002
COMPOUND	DETECTION LIMIT	TEST UŅIT	TEST VALUE		
Benzene -	5	ug/L	162 .16		
Toluene	5	ug/L	7.6		
Ethylbenzene	5	ug/L	ND		
m&p-Xylene	5	ug/L	7.11		
o-Xylene	5	Ug/L	ND		
Naphthalene	5	ug/L	ND		
TPH GRO	100	ug/L	1100, 1/		
TPH DRO	500	vg/L	ND		

Project Identification: Sample Identification: Date Received: Analysis Date:	95052 MW-9 3/8/2002 3/12/2002	USEPA Method: Client Identification: Client Telephone: Client Fax:	8260 & 8015 TPH Technologies 410-437-7500 410-437-9547	Analyst: Lab File: Sample Date:	MM 31202.D17 3/5/2002
COMPOUND	DETECTION LIMIT	TEST UNIT	TEST VALUE		
— ·····.		_	44.6 = 0.0 44 22.4 = 1.0 2.2	a ppm	
Benzene .	5	ng/L	44.6	lue to	
Toluene	5	υg/L	22.4 2 2.4	~~~ · · · · · · · · · · · · · · · · · ·	
Ethylbenzene	5	ug/L	1680		•
m&p-Xylene	5	ug/L	3120		
o-Xylene	5	υg/L	26.8		
Naphthalene	5	ug/L	256		
TPH GRO .	100	ug/L	11980 119.00	>100 ppm	
TPH DRO	500	ndv.	ND,		

Project Identification: Sample Identification: Date Received: Analysis Date:	95052 MW10 02/21/2002 02/26/2002	USEPA Method: Client Identification: Client Telephone: Client Fax:	8260 & 8015 TPH Technologies 410-437-7500 410-437-9547	Analyst: Lab File: Sample Date:	MM 22602.D16 02/19/2002
COMPOUND	DETECTION LIMIT	TEST UNIT	TEST VALUE		
Berzene	 5	ug/L	294 = 0.294 26.4 = 0.024		
Toluene	5	ug/L	28.4 0.62.6	4	
Ethylbenzene	5	ug/L	32.6		
m&p-Xylene	5	ug/L	43.2		
o-Xylene	5	ug/L	NO '		
TPH GRO	100	ug/L	(4860) 48L	ppm >100	سوم

Project identification: Sample identification: Date Received: Analysis Date:	95052 MW-17 3/8/2002 3/12/2002	USEPA Method: Client Identification: Client Telephone: Client Fax:	8260 & 8015 TPH Technologies 410-437-7500 410-437-9547	Analyst: Lab File: Sample Date:	MM 31202.D18 3/5/2002
COMPOUND	DETECTION LINET	TEST UNIT	TEST VALUE		
Benzene — Toluene Ethylbenzene m&p-Xylene o-Xylene Naphthalene	5 5 5 5 5 5 5	ug/L ug/L ug/L ug/L ug/L ug/L	260 ND ND ND ND ND	,	
TPH GRO TPH DRO	100 500	ug/L ug/L	2800 28 ND	< 100 lbm	

Project Identification: Sample Identification: Date Received: Analysis Date:	95052 MW25 02/21/2002 02/26/2002	USEPA Method: Client Identification: Client Telephone: Client Fax:	8260 & 8015 TPH Technologies 410-437-7500 410-437-9547	Analyst: Lab File: Sample Date:	MM 22602.D17 02/19/2002
COMPOUND	DETECTION LIMIT	TEST UNIT	TEST VALUE		<b>.</b> .
~		ug/L	1040	LOU PPL	>0.005 PAh.
Benzene	5		80.8	1.01 (15	
Toluene		ug/L		•	
Ethylbenzene	5	nāv.	8.81		
m&p-Xylene	5	ug/L	46.2		
o-Xylene	5	ug/L	22.6		
TPH GRO	100	ug/L	2500 2	5 4 160ppn	-

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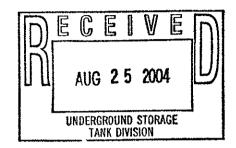
701 Ninth Street N.W. Washington, D. C. 20068

**Environment Management Services** 

Certified Mail - 7003 1680 0004 9661 9536 Return Receipt Requested

August 19, 2004

Mr. Million Demissie DC DOH/ERA Underground Storage Tank Division 51 N Street, NE, 3rd Floor Washington, DC 20002



Re: Buzzard Point Station - Lust Case # 93-051

Dear Mr. Demissie:

This letter and Attachments 1-3 constitute Pepco's progress report on the status of the groundwater remediation project at Buzzard Point Station. This report provides a summary of the site activities for the period of April - July 2004. It also contains the analytical results of groundwater samples collected from the three down gradient wells in July and August 2004. Please note that two attempts to collect a sample from one of the downgradient wells (MW-26) failed due to lack of enough water in the well. Therefore, the well was allowed to recharge and a sample was collected on August 5, 2004.

During the period of April - July 2004, gauging of all GVPs and MWs except the non detects was conducted. The gauging data is included in Attachment 1. All GVPs and MWs were free of product. MW-11 that has historically contained product in the past, did not contain any free product during this period.

The three down-gradient wells, MW-12, MW-14, and MW-26 were sampled and the analytical results are included in Attachment 2. The results showed a little change since the March 2004 sampling event. The Benzene level in MW-14 and 26 and the Toluene, Ethyl benzene and Xylene levels in all three wells remained below the Maximum Contaminants Levels (MCLs) for drinking water. The GRO and DRO levels in all three wells remain at or below 1 ppm, the District of Columbia Water Quality Standards for TPH level in groundwater. Since May 2003, the three downgradient wells have been sampled every quarter and the results have been consistently below the regulatory standards, specifically in MW-14, which is located outside the station. The results indicate that the contamination is confined to the site and due to a flat gradient, groundwater has no flow movement to leach the contamination outside the site boundary.

Attachment 3 includes two groundwater gradient maps, based on the March 9, 2004 and June 17, 2004 well gauging data.

We will continue with gauging and bailing of the GVPs and wells. In September 2004, we will conduct semi-annual sampling of all GVPs and MWs except the non detect wells. The sampling results will be used to evaluate the effectiveness of passive remediation and to plan for the next course of action that will address the remediation of remaining petroleum at this site. A remediation plan will be prepared and submitted to your office for review and approval.

Please contact me at (202) 331-6641 if you have any questions or need additional information.

Sincerely,

Fariba Mahvi

Sr. Engineer,

**Environment Management Services** 

Attachments

Well	Date	Elevation	Denth to	Denth to	Product	Water	Bonzano	Toluene	Teas	Vidence	TOTEV	Tono	1000	1
71511		Lievalion	Product	Water		Elevation		Loinalle	Ethyl Benzene	Xylenes	BIEX	GRO	DRO	MTBE
				expressed	in feet	, and tation	<del> </del>			ation expr	essod In	ma/l	-L	1
						******	<del>                                     </del>		CONCENT	acion expi	0556U 11	i iiig/i		
				··-			†						<del></del>	
GVP01	Oct.23, 2002	46.28			0.00	26.25	5	1			T	T	T	Т
	Nov.07	46.28			trace	26.30	)			1		<b>—</b>	<del> </del>	<del> </del>
	Nov. 14	46.28		***	trace	26.35		I			1	1	1	<del> </del>
	Nov. 21	46.28			trace	26.63						1		1
ļ	Dec. 09	46,28							,			1		1
	Dec. 19	46.28		<del></del>									1	1
	Dec. 27	46.28			+			<u> </u>						
	Jan. 07-2003	46.28				<del></del>						1		1
	Jan. 27	46.28	<del></del>	20.11	0.03	26.17	<u> </u>				1			1
	Feb. 10	46.28		20.23	0.00	26.05						1	1	1
	March. 05	46.28		19.23	0.00	27.05		1			<del>                                     </del>	<del>                                     </del>	<b></b>	<del> </del>
	March.18	46.28			0.00	27.13				1	1	<b> </b>	1	†
<u></u>	April. 01	46.28			0.00					<u> </u>	1	1	1	
	April.17	46.28			0.00	27.31	Ţ					<del> </del>	1	
	April.28	46.28			0.00	27.27					<b> </b>	1	<u> </u>	<del>                                     </del>
	May. 20	46.28			0.00	27.44	1	1		I		1	<del>                                     </del>	1
L	June, 03	46.28	18.60			27.68				l		1	i	1
	June. 10	46.28	18.44			27.84						1	1	
<u> </u>	June. 23	46.28	17.91		trace .	28.37			L			I		1
<u> </u>	July, 15	46.28	18.11	18.11	0.00	28.17						<u> </u>	1	1
<u> </u>	July, 24	46.28	18.59	18.59	0	27.69				l		1.		
ļ	August. 07						0.76	0.14	0.96	1	3.46	20	11	< 0.02
ļ	August, 26	46.28	19.05			27.23							L	
<u> </u>	Sept. 16	46.28	18.95	18.95	0	27.33								1
	March. 2004		ļ		ļ. <u></u>	<u> </u>	No sample	. Well cap o	ould not be	removed.				
				<u> </u>							Ţ			
	<u> </u>													
GVP02	Oct. 23-2002	44.41	18.13	18.13		26.28							i	
	Nov. 07	44.41	18.10	18.10		26.31								
	Nov. 14	44.41	18.01	18.01		26,40								
	Nov. 21	44.41	17.72	17.72	0.00	26,69								
<b></b>	Dec. 09	44.41	18.37	18.39	0.02	26.02								
	Dec. 19	44.41	18.01	18.01	0.00	26.40								
<u> </u>	Dec. 27	44.41	17.94	17,94	0.00	26,47								
<u>.</u>	Jan. 07-2003 Jan. 27	44.41	17.51	17.51	0.00	26.90								$\Box$
ļ	February, 10	Could not re												
	March, 05	44.41	18.66	18.66	0.00	25.75								
	March. 18	44.41 44.41	18.48	18.48	0.00	25.93								
	April, 01	44.41 44.41	17.18	17.18	0.00	27.23					<u> </u>			<u></u> ]
	April, 17	44,41	16.94	16.94	0.00	27.47	ļ							
<del></del>	April. 28	44.41	16.03 17.19	16.03 17.19	0.00	28.38								L
- :	May. 20	44.41	16.93		0.00	27.22	·							
	June. 03	44.41	16.93	16.93 16.78	0.00	27.48	·····					<b></b>		<u> </u>
	June. 10	44.41	16.61	16.78 16.61	0.00	27.63								<b> </b>
·	June. 23	44.41	16.02			27.80								
	July, 15	44.41	16.02	16.02		28,39								
	July. 24	44.41	16.74	16,18 16,74	0.00	28.23 27.67								
	August, 07	74.41	10.74	10./4	0.00	27.67	0040	2.5						
	August. 26	44.41	17.25	17.25	trace	47.75	0.018	0.01	0.48	0.32	0.828	5.2	23	< 10
	Sept. 16	44.41	17.23	17.25	0.01	27.16								
	Mar.08, 2004	44.41	11.07	17.71	0.01	27.33 26.70	0,015			0.00~	~ ~~~			ليييا
	June. 17	44.41	16.58	16.58	0.00		0,015	0.01	0.22	0.087	0.332	9	42	0.02
	June. 30	44.41	17.62	17.62	0.00	27.83 26.79								
	July. 09	44.41	17.23	17.23	0.00									
	1227.22	77.71	17.23	11.23	0.00	27.18				····	•			
GVP03	Oct. 23-2002	44.24	49.00	40.00										
~,, ,,	Nov. 07	44.24	18.03 17.80	18.03	0.00	26.21								
	Nov. 14	44.24		17.80		26.44								
····	Nov. 21	44.24	17.89	17.89		26.35								
	Dec. 09	44.24	17.60	17.60	0.00	26.64								
	Dec. 19	44.24	18.33	18.33	0.00	25.91	l							
	Dec. 19		17.93	17.93	0.00	26.31								
~	Jan. 07-2003	44.24	17.88	17.89	0.01	26.35								
	Jan. 27	44.24	17.42	17.42	0.00	26.82								
····	February.10		18.25	18.25	0.00	25.99	0.17	0.079	0.38	0.542	1,171	4.9	20	<0.02
	July, 24	44.24	18.82	18.82	0.00	25.42								
	August 07	44.24	16.78	16.78	0.00	27.46								
·	August, 26		4700				0.08	0.058	0.34	0.71	1.188	5.5	26	<0.05
	Mar. 29, 2004	44.24	17.26	17.27	0.01	26.97								
	Wai. 29, 2004	44.24		17.92		26.32	0.12	0.099	0.58	1,1	1.899	8.9	34	< 0.1
		<u>l</u> .						<u> </u>						

Well	Date	Elevation	Depth to	Depth to	Product	Water	Bonzono	Toluene	Ethyl	Xylenes	DTEV	ICPO	IDDO	lactor.
			Product	Water	Thickness	Elevation	Denzene	10108118	Benzene	Aylelles	DIEA.	JOHO.	DRO	MTBE
			Values	expressed	in feet	1	1	<u>. I</u>		ation expre	i	ma/l	1	ь
					T		<b> </b>	T	1	1	1	1	1	Т
							1			<del> </del>	<del>                                     </del>	1	1	<del> </del>
GVP03	April, 22	44.24									<del> </del>	1	<del>                                     </del>	┪───
continue		44.24									1		1	<b>†</b>
<u></u>	June, 17 June, 30	44.24												1
	July. 09	44.24 44.24						<b>.</b>	<u> </u>					1
	July, 09	44.24	17.34	17.34	0.00	26.90		ļ	<u> </u>					
			ļ	<del> </del>	<del> </del>	<del> </del>			<u> </u>					
GVP04	Oct. 23-2002	43.15	16.92	16.02	trace	26.23	ļ			ļ		ļ		
<del></del>	Nov. 07	43.15			trace	26.29				<u> </u>	ļ	ļ	<u> </u>	
<b>—</b>	Nov. 14	43.15	<del></del>		trace	26.31		<del></del>	<del> </del> -	<del> </del>		<del> </del>	ļ	
	Nov. 21	43.15							<del> </del>	<del> </del>	<b></b>	<u> </u>	<del> </del>	ļ
	Dec. 09	43.15						-	<del> </del>	ļ		<del> </del>	+	<del> </del>
	Dec. 19	43.15	16.85					<del>                                     </del>	ļ		<del> </del>	·	-	<b></b>
` <u>                                    </u>	Dec. 27	43.15						<u> </u>				<del> </del>	<del>                                     </del>	<del> </del>
	Jan. 07-2003				0.00	26.83		1					<del> </del>	<del> </del>
ļ	Jan. 27	43.15									Ì	1	<b>†</b>	<del></del>
<b> </b>	February, 10 March, 05													1
	March, 18	43.15 43.15						ļ						
	April. 01	43.15	16.11 18.81	16.11 18.81				<del> </del>	ļ		ļ	ļ	<b> </b>	
	April. 17	43.15						<del> </del>	<u> </u>		ļ	ļ	<b></b>	
	April. 28	43.15	16.03		trace	27.13		<del> </del>	<del> </del>		<u> </u>	<del> </del>		<del> </del>
	May. 20	43.15	15.77	15.77		27.13		<del>                                     </del>	<del> </del>	<del></del>	<del> </del>	<del> </del>	<del> </del>	-
	June, 03	43.15	15.60					<del> </del>	<u> </u>			-	<del> </del>	
	June. 10	43.15			trace	27.80					****		<del> </del>	<b></b>
	June. 23	43.15	14,89		trace	28.26					-	ļ	<del>                                     </del>	
<u></u>	July, 15	43.15	15.05		trace	28.10								
<u></u>	July. 24	43.15	15.63	15.63	0.00						-			
<b> </b>	August 08	40.45					< 0.13	< 0.05	0.2	0.33	0.71	14	53	< 0.1
<del> </del>	August, 26 Sept. 16	43.15 43.15	16.11	16.11		27.04		ļ						
<del></del>	Mar.09, 2004		15.92	15.92 16.56	0									
· · · · · · · · · · · · · · · · · · ·	April. 22	43.15	16.47	16.47	0.00	26.59 26.68	0.2	0.019	0.11	0.27	0.599	7	20	< 0.02
	May. 14	43.15	16.57	16.57	0.00	26.58							ļ	
	June. 17	43.15	16.63	16.63	0.00	26.52			<del>                                     </del>				<u> </u>	
	June. 30	43.15	16.42	16.42	0,00	26.73			<del>                                     </del>				<del> </del>	
	July, 09	43.15	16.14	16.14	0.00	27.01	***		——— <u>—</u>				-	
<u></u>							······································							
GVP05	Jan. 15-2003	45.80	18.75	18.75	0.00	27.05								
	Jan. 28 July. 24	45,80	19.14	19.14	0.00	26.66	0.18	<0.005	0.019	0.04	0.244	1.8	2.6	<0.01
	August, 06	45.80	17.56	17.56	0.00	28.24								
	August. 26	45.8	18.11	18.11		07.00	0.059	<0.005	0.011	0.022		1.2	2.9	< 0.01
	Mar.11, 2004	45.8	10.11	18.68	0	27,69 27,12	0.047	< 0.005						
<u> </u>	April. 22	45.8	18.6	18.6	0	27.20	0.047	< 0.005	0.011	0.016	0.079	4.7	3,9	< 0.01
	May. 14	45.8	18.6	18.6	0								<b></b>	
	June. 17	45.8	18.53	18.53	0									
	June. 30	45.8	18.73	18.73	0									
	July. 09	45.8	18.37	18.37	0	27.43				***				
	_	ļl												
GVP06	04 02 525	<u>  </u>												
34560	Oct. 23-2002 Nov. 07	44.24	18.05	18.05	trace	26,19			·					
	Nov. 14	44.24 44.24	17.98 17.91	17.98		26.26						]		
<b></b>	Nov. 21	44.24	17.70	17.91		26.33				· .		]		
	Dec. 09	44.24	17.70	17.70 17.94	0.00	26.54								
	Dec. 19	44.24	17.75	17.94	0.02	26.30		l						
<del></del>	Dec. 27	44.24	17.65	17.75	0.00	26.49 26.59								
	Jan. 07-2003	44.24	17.39	17.39	0.00	26.85								
	Jan. 27	44.24	17.64	17.65	0.01	26.59		<del></del>						
	February.10	44.24	17.85	17.85	0.00	26.39		<del>-,-</del>						
	March, 18	44.24	16.90	16.90	0.00	27.34				<del></del>				
	April, 01	44.24	16,01	16.01	0.00	28.23				<del></del>				
<del></del>	April, 17	44.24	15.87	15.87	0.00	28.37				1	- 1			——
	April, 28	44.24	16.67	16.67		27.57								
	May. 20	44.24	16.67	16.67	0.00	27.57							1	
	June.03	44.24	16.41	16.41	0.00	27.83								
	June. 10 June. 23	44.24	16.28	16.28		27,96			T			I		
	July, 15	44.24	15.72	15.72		28.52					1			
	July, 10	44.24	15.72	15.72	uace	28.52			l					
					i		i		i	- 1	- 1	1	ı	1

Well	Date	Elevation	Depth to			Water	Benzene	Toluene	Ethyl	Xylenes	BTEX	GRO	DRO	МТВЕ
ļ			Product	Water	Thickness	Elevation		1	Benzene	1	1	7	<del> </del> -	77.
		- <b> </b>	Values	expressed	In feet				Concentr	ation expre	ssed in	mg/l		L
		<del>- </del> -	<del> </del>	<del> </del>								T	1	<u> </u>
GVP06	July, 24	44.24	46.00	40.00			ļ	<u> </u>						
continue		44,24	16.00	16.00	0.00	28.24			<u> </u>	<del> </del>	ļ			
Continue	August, 26	44.24	16.56	16 56	trace	27.68		< 0.01	0.35	0.086	<u> </u>	5	5.	1 < 0.02
	Sept. 16	44.24						<del> </del>	ļ	<del> </del>	ļ		ļ	
	Oct. 30	44.24					<del> </del>	<del>                                     </del>	<del> </del>		<del> </del>	├	<del> </del>	
	Nov. 7	44.24					<del> </del>	<del> </del>	<del> </del>	ļ	<del> </del>	<del> </del>	<del> </del>	
	Nov. 20	44.24						<b></b>	<del> </del>	·	<u> </u>	<del> </del>	<del> </del>	<del> </del>
	Dec. 4	44.24	16.57	16.57	0.00			<del> </del>		<del> </del>		<del> </del>	<del> </del>	-
	Dec. 11	44.24	16.57					T	<del> </del>			<del> </del>	<del> </del>	
	Feb. 09, 200				0.00			1				1	<del>                                     </del>	+
<u>.                                    </u>	Feb. 19	44.24			0.00								<del>                                     </del>	<del>                                     </del>
	March, 11	44.24		17.11		27.13	0.01	0.01	0.14	0.028	0.188	3.2	<del>                                     </del>	< 0.02
<del></del>	April 5	44.24	17.05	17.05	0.00	27.19								
	April. 22 May. 14	44.24 44.24	17.05	17.05	0									1
	June. 17	44.24	17.13 16.95	17.13 16.95	0									
	June. 30	44.24	17.15	17.15	0					<u> </u>				1
	July. 09	44.24	16.95	16.95	0.00	27.09 27.29			<del> </del>			ļ	<u> </u>	<u> </u>
	33.73.33	1	10.00	10.33	0.00	21.29	~~~~	<del> </del>		<b> </b>			ļ	<del></del>
												· · · · · · · · · · · · · · · · · · ·	<u> </u>	ļ
GVP07	Jan.15-2003	45.78	18.70	18.70	0.00	27.08		<del>                                     </del>			<del> </del>	<b> </b>	<del> </del>	<del> </del>
	Jan. 27	45.78	18.94	18.93	0.00	26.85		<b></b>				<b> </b>		<del> </del>
	March, 05	45.78	16.20	16.20	0.00	29.58						<u> </u>	ļ <del></del>	<del> </del>
	March. 18	45.78	18.30	18.30	0.00	27.48								<del>                                     </del>
	April. 01	45.78	18.12	18.12	0.00	27.66								<del> </del>
	April. 17	45.78	17.91	17.91	0.00	27.87								<del> </del>
	April. 28	45.78	18.06	18.06	0.00	27.72								<b>†</b>
	May. 20	45.78	18.06	18.06	0.00	27.72		~~~						<del>                                     </del>
	June. 03 June. 10	45.78 45.78	17.71	17.71	0.00	28.07								
	June. 23	45.78	17.76 17.15	17.76 17.15		28.02								
	July. 15	45.78	17.15	17.15	0.00	28.63 28.63								
	July. 24	45.78	17.38	17.39	0.00	28.39								
	August, 06			11.00	0.01	20.00	0.36	0.028	< 0.025	0.052	0.465		~	
	August, 26	45.78	18.86	18.86	0.00	26.92	0.50	0.02.0	× 0.025	0.0021	0.465	3.1	7.9	< 0.05
	Sept. 6	45.78	18.05	18.05	0.00	27.73				<del></del>				
	Oct. 30	45.78	17.95	17.95	0.00	27.83						·		<b> </b>
	Nov. 7	45.78	17.95	17.95	0.00	27.83								<del> </del>
***************************************	Nov. 20	45.78	18.00	18.00	0.00	27.78								
	Dec. 4	45.78	18.02	18.02	0.00	27.76							-2	
	Dec. 11	45.78	18,00	18.00	0.00	27.78								
	Feb.9, 2004 Feb. 19	45.78	18,43	18.43	0.00	27.35								
	Mar. 11	45.78 45.78	18.45	18.45	0,00	27.33								
	April. 5	45.78	18.54	18.49 18.54	0.00	27.29	0.21	0.019	0.01	0.038	0.277	3.4	3.7	< 0.02
	April. 22	45.78	18.54	18.54	0.00	27.24 27.24								
• • • • • • • • • • • • • • • • • • • •	May. 14	45.78	18.43	18.43	0.00	27.35								
	June. 17	45.78	18.50	18.50	0.00	27.28								
	June. 30	45.78	17.53	17.53	0.00	28.25								
	July. 09	45.78	17,44	17.44	0.00	28.34								
VP08	Jan.15-2003	43.71	16.43	16.43	0.00	27.28								
	Monitoring disc	continued in F	ebruary 200	3 per DC-U	ST Division	approval.								
	-													
VP09	log 45 cocc		<del></del>				T							
VPUS	Jan.15-2003	44.23	17.48	17.48	0.00	26.75								
	Monitoring disc	A ui panuruck	ebruary 200	3 per DC-U	ST Division	approval.								
VP10	Jan. 15-2003	43.75	18.25	10.00										
	Monitoring disc		10.20 ebases 200	18.25	0.00	25.50								
	1	- minuou III F	Columny 200	o her no-0	O I DIVISION	арргоуан,								
	1													
VP11	Jan. 15-2003	40.06	13.60	13.60	0,00	26 46			<del></del>	l.				
	Jan. 27	40.06	14.14	14.14	0.00	26,46 25.92	0.013	0.005						
	May. 20	40.06	12.76	12.76	0.00	27.30	0.013	0.005	0.005	0.01	0.033	0.38	1	0.01
<del></del>	June. 03	40.06	12.51	12.70	0.00	27.55	···  -				<del></del> -		1	
	June. 10	40.06	12.51	12.51 t		27.55		<del></del>						
	June. 23	40.06	12.76	12.76	0.00	27.30		<del></del>						
	July. 15	40.06	12.76	12.76	0.00	27.30			<del></del>					
											1			

Well	Date	Elevation	Depth to	Depth to	Product	Water	Benzene	Toluene	Ethyl	Xylenes	BTEY	GBO	DRO	MTBE
			Product	Water	Thickness			110100116	Benzene	7.7.005	10.00	GRO	DICO	MITE
	<u> </u>		Values	expressed	in feet					ation expr	essed in	mg/i	J	<u>.L</u>
	<del> </del>								T	T	1		T	T
0.754	<del>                                     </del>		ļ											<del> </del>
GVP11	July. 23 August. 08	40.06	12.70	12.70	0.00	27.36	<del></del>							1
continued	August, 26	40.06	13.13	4040	14	ļ		< 0.005	< 0.005	< 0.01	0.03	0.46	0.82	< 0.01
<b></b>	Oct. 30	40,06			trace	26.93			.	ļ	<u> </u>			
ļ	Nov. 7	40.06						<del> </del>	ļ	<b> </b>	<del> </del>		ļ	
<b></b>	Nov. 20	40.06	12,95						<u> </u>	ļ	<del> </del>			
	Dec. 4	40.06							<del> </del>	<del> </del>	·			
	Dec. 11	40.06							<del> </del>	ļ				
	Feb. 9, 2004	40.06	13.40					<del>                                     </del>	╅	<del> </del> -	<del></del>	ļ		
	Feb. 19	40.06		13.45				<del></del>		<del> </del>	<del> </del>	<del></del>	<u> </u>	
	March. 8	40.06		13.51			< 0.005	< 0.005	< 0.005	< 0.005	<del> </del>	< 0.1	0.3	< 0.01
	April. 5	40.06	13,62	13.62	0.00	26 44			1-3335	1	1	~ 0.1	0.0	7 0.01
	Monitoring dis	continued in .	April 2004 p	er DC - US	T division a	proval.			1		<del> </del>			
	<u> </u>							1						
	I													
MW01	Jan.15-2003	46,51	19.85		•				]					
	Jan. 27	46,51	20.51	20.53	0.02	25.98	16 inch in	diameter. N	ot monitore	d under thi	s project.			
MW002	Oct. 23-2002	40.00	40.00	- 20.00										
INTYUUZ	Nov. 07	42.93 42.93	16.35						<u> </u>	<u> </u>				
•	Nov. 14	42.93	16.32 16.29	16.32 16.29	trace	26.61		ļ	ļ	<u> </u>	<b>  </b>			
	Nov. 21	42.93	15.96	15.97		26.64 26.96			<del> </del>		ļ			
	Dec. 09	42.93	16.65	16.66	0.01 0.01	26.96 26.27			<del> </del>	<del> </del>	<del> </del>			
	Dec. 19	42.93	16.26	16.26	0.00	26.27			<del> </del>	L	<del> </del>			
	Dec. 27	42.93	16.21	16.22	0.01	26.71			<del> </del>					
	Jan. 07-2003	42.93	15.75	15.76	0.01	27.17			<del> </del>					
	Jan. 27	42.93	16.58	16.60	0.02	26.33			<del>                                     </del>		ļ			
	February.10	42.93	16.73	16.74	0.01	26.19				~~~~				
	March, 05	42,93	15.54	15.54	0.00	27.39								
	March.18	42.93	15.58	15.58	0,00	27.35					1			
	April. 01	42.93	15.37	15.37	0.00	27.56							~~~~	
	April. 17	42.93	15.30	15.30	0.00	27.63								
	April. 28	42.93	15.45	15.45	0.00	27.48								
· · · · · · · · · · · · · · · · · · ·	May. 20 June. 03	42.93 42.93	15.20 15.07	15.20 15.07	0.00	27.73			ļ					
	June. 10	42.93	14.81	14.81	0.00	27.86 28.12			<u> </u>		ļ			
	June. 23	42.93	14.51	14.51	frace	28.42			<u> </u>					
	July. 15	42.93	14.63	14.63		28.30			<del>                                     </del>					
	July. 24	42.93	15.02	15.02	0.00	27.91			<b> </b>		<del>                                     </del>			
	August. 05					21.01	0.14	< 0.01	< 0.025	0.096	0.271	8.1	690	< 0.02
	August. 26	42.93	15.53	15.54	0.01	27.39		- 0,01	10.020	0.000	0.2.11	- 0.1		V.02
	Sept 16	42.93	15.36	15.36	0.00	27.57								
	Oct. 30	42.93	15.35	15.35	0.00	27.58								
	Nov. 7	42.93	15.35	15.35	0.00	27.58					-			
	Nov. 20	42.93	15.40	15.40	0.00	27,53								
	Dec. 4	42.93	15.43	15.43	0.00	27.50								
	Dec. 11 Feb. 9, 2004	42.93	15.44	15.44	0.00	27.49								
	Feb. 19	42.93 42.93	15.95 15.95	15.95	0.00	26.98						I		
	March, 9	42.93	10.80	15.95 16.09	0.00	26.98 26.84	- 0000	- 0.005	- 0 005	1001		l		
	Mar. 31	42.93	16.06	16.09	0.00	26.84	0.065	< 0.005	< 0.005	< 0.01	<b></b>	31	1100	< 0.01
	April. 5	42.93	16.10	16.10	0.00	26.83	<del></del>		ļI					<del>.</del>
	April. 22	42.93	15.96	15.96	0.00	26.97			<u> </u>		<b></b>		<del></del> -	
	May. 14	42.93	16.04	16.04	0.00	26.89	<del></del>		·			<u> </u> -		
	June. 17	42.93	16.27	16.27	0.00	26.66			<del>  </del>					
	June. 30	42.93	16.05	16.05	0.00	26.88	·		<del></del>					
	July. 09	42.93	16.44	16.44	0.00	26,49					-			
	T										+	<del></del>		
	Jan.15-2003	45.94	18.94	18.94	0.00	27.00					<del></del>			
	Jan. 27	45.94	19.31	19.32	0.01	26.62								
	March, 05	45.94	18.84	18.84	0.00	27.10							1	
	March.18	45.94	18.54	18.54	0.00	27.40								
	April 01	45.94	18.63	18.63	0.00	27.31								
	April. 17	45.94	18.42	18.42	0.00	27.52	<u> </u>							
	April. 28	45.94	18.33	18.33	0.00	27.61								
	May. 20	45.94	18.33	18.33	0.00	27.61								
	June. 03	45.94	18.04	18.04	0.00	27.90								
	June.10	45.94	18.03	18.03		27.91								
	June. 23	45,94	17.55	17.55	0.00	28.39								
	July. 15	45.94	18.10	18.10	race	27.84			T	Ι				
	L								[	j	Γ			

Well	Date	Elevation	Depth to	Depth to	Product	Water	Веплепе	Toluene	Ethyl	Xylenes	ВТЕХ	IGRO	DRO	MTBE
-		<b> </b>		Water	Thickness	Elevation			Benzene				1	1
	<del></del>	<del> </del>	Values	expressed	in feet	T	ļ	·	Concentr	ation expre	ssed in	mg/l		
-	<del></del>	<del>                                     </del>		<del> </del>	<del></del>	ļ								
MW003	July. 23	45.94	17.69	17.69	0.00	28.25	<del> </del>		<u> </u>	ļ	ļ			L
continued		1		.,,,,,,	7 0.00	20.20	4	< 0.005	20045	0.000				<u> </u>
	August, 26	45.94	18.28	18.29	0.01	27.65	0.000	0.005	< 0.045	0.065	0.183	2.7	9.2	< 0.01
	Mar. 8, 2004	1			1	27.00	Not sampl	ed. Buried ι	Inder erave	<u> </u>	<del> </del>	<del> </del>		
					1	<del> </del>	- tot oumpi	T Dune (	T grave	i.	<del> </del>		<b> </b> -	<del> </del> -
					1						<b></b>			-
MW004	Jan.15-2003	46.20	19.26	19.26	0.00	26.94					ļ			<del> </del>
	Jan. 27	46.20	19.71	19.71	0.00		0.9	0.15	0.31	0.54	1.9	8	7.2	< 0.1
	August, 07						0.24		0.17	0.51		8.4	3.4	<0.02
<u> </u>	August, 26	46.20	18.68	18.68									V. 7	-0.02
<u> </u>	Oct. 30 Nov. 7	46.20	18.60	18.60		27.60								
<u>                                     </u>	Nov. 20	46.20 46.20	18.60 18.70	18.60		27.60								
-	Dec. 4	46.20	18.75	18.70 18.75		27.50								
	Dec. 11	46.20	18.75	18.75		27.45 27.45								
	Feb.9, 2004	46.20	19.20	19.20		27.00	<del></del> -	ļ						
	Feb. 19	46.20	19.23	19.23	0.00	26.97	·							
	March. 9	46.20		19.31		26.89	0.068	0.12	0.036	0.11		0.5		10.00
	March.31	46.20	18.32	18.32		27,88	0.000	0.12	0.030	V. 11		2.5	3.1	< 0.05
	April, 5	46.20	18.32	18.32		27.88	-					<del></del>		
	April. 22	46.20	19.27	19.27	0.00	26.93				<del></del>				
	May. 14	46.20	19.25	19.25	0.00	26.95								
	June. 17	46.20	19.41	19.41	0.00	26.79								
ļ	June, 30	46.20	19.18	19.18		27.02								
	July. 09	46.20	18.92	18.92	0.00	27.28								
MW005	Oct. 23-2002	45.88	19.28	19.28	0.00									
	Nov. 07	45.88	19.23	19.23	0.00	26.60 26.65								
	Nov. 14	45.88	19.19	19.19		26.69								
	Nov. 21	45.88	18.91	18.91		26.97								
	Dec. 09	45.88	19.51	19.51		26.37								
	Dec. 19	45.88	19.17	19.17	0.00	26.71								
	Dec. 27	45.88	19.10	19.10	0.00	26.78								
	Jan. 07-2003	45.88	18.70	18.70	0.00	27.18								
	Jan. 27	45.88	14.41	14.42	0.01	31.46								
	February.10	45.88	19.65	19.65	0.00	26.23								
	March, 05 March, 18	45.88	18.48	18.48	0.00	27.40								
· · · · · · · · · · · · · · · · · · ·	April. 01	45.88 45.88	18.43 18.24	18.43	0.00	27.45								
	April. 17	45.88	18.18	18.24 18.18	0.00	27.64								
	April. 28	45.88	18.31	18.31	0.00	27,70 27.57								
	May. 20	45.88	18.12	18.12	0.00	27.76								
	June, 03	45.88	17.91	17.91	0.00	27.97			<del></del>		——			
	June. 10	45,88	17.71	17.71	trace	28.17					<del></del> -			
	June. 23	45.88	17.41	17.41	trace	28.47								
	July. 15	45.88	16.90	16.90	trace	28.98					<del></del>	<del></del> -		
····	July. 23	45.88	17.80	17.80	trace	28.08						<del></del>		
	August, 07						1.1	0.34	0.7	1.2	3.34	12	37	0.01
	August. 26	45.88	18.38	18.38		27.50								
	Sept. 16 Oct. 30	45.88	18.26	18.26	0.00	27.62								
	Nov. 7	45.88	18.28	18.28	0.00	27.60								
	Nov. 7	45.88 45.88	18.30	18.30	0.00	27.58								
	Dec. 4	45.88	18.33 18.38	18.33 18.38	0.00	27.55						$ \Box$		
	Dec. 11	45.88	18.40	18.38	0.00	27.50								
	Feb.9, 2004	45.88	18.85	18.85	0.00	27.48 27.03	<del></del>							
	Feb. 19	45.88	18.85	18.85	0.00	27.03			<del></del>					
	March. 09	45.88		18.45	0.00	27.43	0.34	0.12	0.24	<del></del>				
	March, 31	45.88	18.95	18.95	0.00	26.93	7.07	J. 12	0.24	0.42		15	<u> </u>	0.05
	April. 5	45.88	18.95	18.95	0.00	26.93	<del></del>			<del></del>		<del></del>		
	April. 22	45.88	18.84	18.84	0.00	27.04	<del></del>		<del></del> -					
	May. 14	45.88	18,92	18.92	0.00	26.96		<del></del>			<del></del>		<del></del>	
	June, 17	45.88	18.90	18.90	0.00	26.98								
	June. 30	45.88	18,68	18.68	0.00	27.20								
	July. 09	45.88	18.74	18.74	0.00	27.14			+		<del></del>	1		
					i"				+	<del></del>			<del></del>	
train -														
	Jan.15-2003	46.26	19.09	19.09	0.00	27.17							<del></del>	
	Jan. 27	46.26	19.70	19.71	0.01	26.55					-+			
	March, 05	46.26	17.97	17.97		28.29								
l	March, 18	46.26	18.12	18.12 t	race	28.14		Г					t-	

Well	Date	Elevation	Product	Water	Product Thickness	Water	Benzene	Toluene	Ethyl	Xylenes	BTEX	GRO	DRO	MTBE
		<del> </del>		expressed	I In foot	Elevation	ļ	<u> </u>	Benzene	ـــــــل	ــــــــــــــــــــــــــــــــــــــ	<u></u> _	1	
	·	<del> </del>	1 1 1 1 1 1 1	expiesseu	Timibat		<del> </del>	<del></del>	Concentr	ation expre	essed in	mg/l		
				1	<del> </del>	<del> </del>	-		<del> </del>	<del> </del>	<del> </del>	ļ	<del> </del>	<del> </del>
					1			<del> </del>	<b>!</b>	<del> </del>	<del> </del>	<del> </del>	<del> </del>	<del> </del>
	April. 01	46.26	<del></del>	+		28.57			†——	1	┼─┈	<del> </del>	<del> </del>	<del> </del>
continued		46.26									1		<del> </del>	<del> </del>
	April. 28 May. 20	46.26 46.26			<del></del>									<del> </del>
	June. 03	46.26	18.17	18.27 18.17				ļ	<u> </u>					
	June. 10	46.26	17.81		trace	28.09 28.45		<del>                                     </del>	ļ	<del> </del> -				
	June. 23	46.26	17.75		trace	28.51		<u> </u>	<del> </del>	<del> </del>	<del> </del>	~		ļ
	July. 15	46.26		17.62	trace	28.64			<b></b>	<del></del>			<del> </del>	<del> </del>
	July. 24	46.26	17.95	17.95	trace	28.31		1	<u> </u>		<del>                                     </del>		<del> </del>	<del> </del>
	August, 07 August, 26	46.26	40.74	42.57			0.033	0.005	0.005	0.01	0.053	0.52	5.3	0.01
	Sept. 16	46.26	18.71 17.14	18.71 17.14		27.55			<u> </u>					
	Oct. 30	46.26	18.33	18.33		29.12 27.93		<del> </del> -	<u> </u>		ļ		<u> </u>	
	Nov. 7	46.26	18.35	18.35		27.91	<del></del> -	<del> </del>						
	Nov. 20	46.26	18.53	18.53		27.73	······································						<del> </del>	
	Dec. 4	46.26	18.60	18.60		27.66							<u> </u>	
	Dec. 11 Feb. 9, 2004	46.26	18.60	18.60	0.00	27.66								
	Feb. 19	46.26 46.26	19.25 19.25	19.25	0.00	27.01								
	March. 9	46.26	19.20	19.25 19.18	0.00	27.01	< 0.005	10.000	. 5 000					
	March.31	46.26	19.27	19.27	0.00	26.99	< 0.005	< 0.005	< 0.005	< 0.005		0.28	6	0.01
	April. 5	46.26	18.95	18.95	0.00	27.31								
	April. 22	46.26	19.13	19.13	0.00	27.13				~				
	May. 14	46.26	19.10	19.10	0.00	27.16								
	June. 17 June. 30	46.26 Not Gauged.	19.02	19.02	0.00	27.24								
	July. 09	Not Gauged.	Blocked by	equipment	·									
···		I	CIOCILO DY	equipment		<del></del>								
	Oct. 23-2002	45.07	18.51	18.51		26,56								
	Vov. 07	45.07	18.47	18.47		26.60								
	lov. 14 lov. 21	45.07 45.07	18.44 18.12	18.45	0.01	26.62								
	Dec. 09	45.07	18.82	18.12 18.82	0.00	26.95								
	Dec. 19	45.07	18.44	18.45		26.25 26.62							j	
	Dec. 27	45.07	18.38	18.38	0.00	26.69		<del></del>						
	an. 07-2003	45.07	17.93	17.93	0.00	27.14								
	an. 27 ebruary.10	45.07	18.77	18.78	0.01	26.29								
	farch. 05	45.07 45.07	18.92 17.73	18.92	0.00	26.15								
	farch, 18	45.07	17.72	17.73 17.72	0.00	27.34 27.35								
	pril. 01	45.07	17.51	17.51	0.00	27,56								
	pril. 17	45.07	17.26	17.26	0.00	27.81								
	pril. 28	45.07	17.65	17.65	0.00	27.42							<del></del>	
	fay. 20	45.07	17.38	17.38	0.00	27.69								
	une. 03 une. 10	45.07 45.07	17.28	17.28	0.00	27.79								
	une. 23	45.07	17.04 16.70	17.04 t	0.00	28.03								
	uly. 15	45.07	16.42	16.42 t		28.37 28.65					<u> </u>			
	uly. 24	45.07	17.15	17.15		27.92								
J	uly. 31						0.68	0.028	0.35	0.24		9.5	25	< 0.05
	ugust. 26	45.07	17.77	17.79	0.02	27.28						- 0.0		10.03
	ept. 16 ct. 30	45.07	17.55	17.55	0.00	27.52								
<del></del>	ov. 7	45.07 45.07	17.60 17.60	17.60 17.60	0.00	27.47								
	ov. 20	45.07	17.67	17.67	0.00	27.47 27.40								
	ec. 4	45.07	17.70	17.70	0.00	27.37	<del></del>							
	ec. 11	45.07	17.70	17.70	0.00	27.37		<del></del>						
	eb. 9, 2004	45.07	18.30	18.30	0.00	26.77				<del></del>	<del></del>			
	eb.19 arch.10	45.07	18.32	18.32	0.00	26.75								
	arch, 31	45.07 45.07	49.00	18.3		26.77	1.3	0.046	0.3	0.22		9.7	20 <	0.05
	oril. 5	45.07	18.30 18.30	18.30	0.00	26.77								
	oril. 22	45.07	16.03	16.03	0.00	26.77 29.04		———  <u> </u>						
	ay. 14	45.07	18.24	18.24	0.00	26.83								
Ju	ne. 17	45.07	18.05	18.05	0.00	27.02				——— <u> </u>				
	ne. 30	lot gauged. B	locked by e	quipment						<del></del>			<del> </del>	
Ju	ty. 09 N	lot gauged. B	locked by e	quipment								<del></del>		
	1		1		1	- T							<del></del>	
	<del></del>					·· <del>····</del>		~			•	,		,

Minor   Column   Product   Water   Server   Column   Co	Well	Date	Elevation	Depth to	Depth to	Product	Water	Benzen	e Toluene	Ethyl	Vidence	lotev	1000	1000	1
Name				Product	Water	Thickness			10.00.14		Ayrenes	BIEN	GRO	DRO	MTBE
MW090 Cxt 22-2002 4176 15.24 15.24 15.24 trace				Values	expressed	in feet		<del>                                     </del>			ation expr	essed in	ma/t		
Nov. 07	ļ										1	T	1	T	T
Nov. 07	<del> </del>	<del></del>	<del> </del>	ļ	<u> </u>		ļ						T		
Nov. 07	MWoos	Oct 23-2002	41.70	15.04	450	<u> </u>		<u> </u>						1	1
Nov. 14	-					trace			<del> </del>		ļ				1
Nov. 21				<del></del>	15.20	frace				ļ		<del> </del>	<u> </u>		
Dec. 99					14.84	trace			+	<del>                                      </del>	<del> </del>	<u> </u>	<b> </b>	ļ	
Doc. 19									<del> </del>	· · · · · · · · · · · · · · · · · · ·	<del> </del>	<del> </del>	ļ	<u> </u>	
Disc. 27   41.78   15.50   15.51   0.07   26.67											<del> </del>	<del> </del>	ļ		<del> </del>
Jan. 07-2003			41.78	15.10	15.11	0.01				<del> </del>	<del> </del> -	<del> </del>	<del> </del>	ļ	·
February.10					14.63	0.00			1		·	<del> </del>		<del> </del>	<del> </del>
March 05												<del> </del>	<b> </b>	<del> </del>	<del> </del>
March: 18									1	1		<del> </del>	<del>                                     </del>		<del> </del>
April, 01						0.00					<u> </u>			<b> </b>	<del>                                     </del>
April 17	, ,														
April: 28	<del></del>			14.20	14.26	0.00									I
May 20										<b></b>					I
June, 03						·			+						
June 10												ļ			ļ
June 23			41.78					<del>                                     </del>	<del> </del>			<del> </del>			
July, 15			41.78		13.41	0.00			1						<del> </del>
July 24	+			13.38	13.38	trace			1					<del></del> -	<del> </del>
August 26			41.78	13,99	13.99	0.00			1						<del>                                     </del>
August 25								0.02	7 0.013	0.02	0.035		4.2	190	< 0.02
Oct. 30															
Nov. 7	····								ļ						
Nov. 20															
Dec. 4	·····						27.53								
Dec. 11									<b>+</b>						
Feb. 9, 2004								~	<u> </u>						
Feb. 19			41.78						<del></del>						
April. 2		Feb. 19		14.76	14.76				1						
April 22 41.78 14.96 14.96 0.00 28.92							26.98	< 0.005	< 0.005	0.011	0.025		3.5	240	< 0.01
May, 14															10.01
June. 17															
June, 30															
MW009									<b> </b>						
MW009 Jan. 15-2003 42.82 15.91 15.91 0.00 26.91															
Jan. 27 42.82 16.42 16.43 0.01 0.00 22.93		1-17:33		10.10	10.10	0.00	23.63		<del> </del>						
Jan. 27 42.82 16.42 16.43 0.01 0.00 22.93	·····	-							<del>                                     </del>						····
Jan. 27	MW009	Jan.15-2003	42.82	15.91	15.91	0.00	26.91	<del></del>	<del>  </del>						
March. 05			42.82	16.42					<del>                                     </del>						
March. 18				15.57				<del></del>	<del>                                     </del>						
April. 17						trace			l						
April 28															
May. 20															
June. 03		1													•
June. 10															
June. 23								·	<b></b>	T					
July, 15	·									.					
July 24								<del></del>							
July, 31									<del></del>						
August 26	·					9.00	41.37	0.045	0.03	3.6	47		— <u></u>		40.55
Sept. 16         42.82         15.27         15.27         0.00         27.55           Oct. 30         42.82         13.27         13.27         0.00         29.55           Nov. 7         42.82         13.27         13.27         0.00         29.55           Nov. 20         42.82         15.30         15.30         0.00         27.52           Dec. 4         42.82         15.30         15.30         0.00         27.52           Dec. 11         42.82         15.30         15.30         0.00         27.52           Feb. 9, 2004         42.82         16.80         16.80         0.00         26.02           Feb. 19         42.82         16.80         16.80         0.00         26.02           March.09         42.82         15.92         26.90         0.054 < 0.05			42.82	15.40	15.40 t	race	27.42	3.570	0.03	3.0	4.(	—— <u> </u> -	19	9.3	< U.U5
Oct. 30					15.27				<del>  -</del>				+		
Nov. 20		·				0.00									
Dec. 4	<del></del>						29.55					-+			
Dec. 11														<del></del>	
Feb. 9, 2004   42.82   16.80   16.80   0.00   26.02	<del></del>	**************************************													
Feb. 19															
March.09									<u>-</u>						
April. 5				10.00		0.00		0.052	1005						
April. 22     42.82     15.82     15.82     0.00     27.00       May. 14     42.82     15.93     15.93     0.00     26.89       June. 17     42.82     16.04     16.04     0.00     26.78       June. 30     42.82     15.84     15.84     0.00     26.98				15 04		0.00		U.U54	< 0.05	1.9	2	$-\bot$	45	14	< 0.1
May. 14 42.82 15.93 15.93 0.00 26.89  June. 17 42.82 16.04 16.04 0.00 26.78  June. 30 42.82 15.84 15.84 0.00 26.98						~							$\Box$		
June. 17         42.82         16.04         16.04         0.00         26.78           June. 30         42.82         15.84         15.84         0.00         26.98										<del></del>					
June. 30 42.82 15.84 15.84 0.00 26.98															
		July. 09							<del></del>						
												<del></del>  -			
		L							<del>+</del>	t-				- +	

Well	Date	Elevation	Depth to	Depth to		Water	Benzen	e Toluene	Ethyl	Xylenes	BTEX	IGRO	DRO	МТВЕ
ļ		·· <del>]</del>	Product	Water	Thicknes	Elevation	n		Benzene		1=1=1	10.0	10110	IM FOL
ļ		<del> </del>	Values	expressed	In feet	·			Concent	ration exp	ressed In	mg/l		<del></del>
<del>                                     </del>		<del> </del>	<del> </del>	<del> </del>	<del> </del>	<del> </del> -	<u> </u>						<u> </u>	T
MW010	Jan. 15-2003	46.52	19.19	19.19	0.00	27.3	<del></del>	<del></del>		<u> </u>				
	Jan. 27	46.52								+		<u> </u>	ļ	
	March, 05	46.52			trace	27.4		<del></del>	<del></del>	<del> </del>		ļ		
	March, 18	46.52								<del> </del>	<del> </del>	<del> </del> -		
	April. 01	46.52	18.90					<del>                                     </del>	<del> </del>	<del> </del>		<del> </del>	- <del> </del> -	<del> </del>
<u> </u>	April. 17	46.52	18.79							<del>                                     </del>	<del> </del>	<del> </del>	<del> </del>	
	April. 28	46.52	18.55			27.9	7	-		<del> </del>	<del>                                     </del>	ļ	╂───	<del> </del>
	May. 20	46.52							<b>—</b>	1	┪┈┈	<del> </del>	+	┪
	June. 03 June. 10	46.52	18.28								1		<del> </del>	<del> </del>
<b></b>	June. 23	46.52 46.52	18.21			28.3							<del>                                     </del>	<del> </del>
	July. 15	46.52	17.82 17.36	17.82 17.36		28.7		<u> </u>					<del></del>	<del>                                     </del>
<del> </del>	July, 24	46.52	17.90		trace	29.1			<del> </del>					
/	August 07	1 10.02	17.00	17.50	uace	28.6	<del></del>							
	August, 26	46.52	18.50	18.50	frace	28.0	0.3	3 0.0	0.056	0.1	0.546	7.4	5.5	< 0.02
	Sept. 16	46.52	18.58	18.58	0.00	27.9		<del>-</del>		<del> </del>			<b></b>	ļ
	Oct. 30	46.52	18.60	18.60	0.00			<del> </del>	<del></del>	<del> </del>	<b>_</b>			ļ
	Nov. 7	46.52	18.60	18.60	0.00	27.9		<del> </del>	<del></del>	<del> </del>	<del> </del>			
	Nov. 20	46.52	18.60	18.60	0.00	27.9		<del>- </del>		,	<del>  </del>		<del> </del>	
ļ	Dec. 4	46.52	18.62	18.62	0.00	27.90	)	1	1	<del> </del>	┪			<del> </del> -
<u> </u>	Dec. 11	46.52	18.62	18.62	0.00	27.90				1	1		<del>                                     </del>	-
<del> </del>	Feb. 9, 2004 Feb. 19	46.52	18.80	18.80	0.00	27.72					1			
<del> </del>	March, 09	46.52 46.52	18.83	18.83	0.00	27.69							·	
	April. 5	46.52	19.20	19.19 19.20		27.33		0.02	7 0.045	0.01	$oxed{oxed}$	9.7	7.4	< 0.02
	April. 22	46.52	19.20	19.20	0.00	27.32 27.41		<del> </del>			<b>↓</b>			
	May. 14	46.52	19.16	19.16	0.00	27.36		<del> </del>	-		ļ			
	June. 17	46.52	19.18	19.18	0.00	27.34	<u> </u>	<del> </del>	<del> </del>		<del>  </del>			
	June. 30	46.52	19.00	19.00	0.00	27.52		<del> </del>						
	July. 09	46.52	18.87	18.87	0.00	27.65		<del> </del>	<del> </del>		<del>  </del>			
								<del> </del>			<del>                                     </del>			
MW011	0-4 00 0000							1	1					
MAAAAA	Oct. 23-2002 Nov. 07	42.76	16.58	16.67	0.09	26.09					1			
	Nov. 14	42.76 42.76	16.54	16.58	0.04	26.18							~	
····	Nov. 21	42.76	16.52 16.18	16.52		26.24								
·····	Dec. 09	42.76	16.93	16.22 16.99	0.04 0.06	26.54 25.77		<del> </del>						
	Dec. 19	42.76	16.52	16.52	0.00	26.24	<del> </del>	<del> </del>	- <del> </del>					
	Dec. 27	42.76	16.49	16.49	0.00	26.27	<del> </del>	ļ	<del> </del>					
	Jan. 07-2003	42.76	15.99	15.99	0.00	26.77	<b></b>	<del> </del>	<del>                                     </del>		├──┼			
	Jan. 27	42.76	16.91	16.94	0.03	25.82	·····	<del> </del>	<del>                                     </del>					
	February.10	42.76	17.05	17.09	0.04	25.67				<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>				
	March, 05	42.76	15.78	15.78	0.00	26.98					<del>  </del>			
	March, 18	42.76	15.82	15.89	0.07	26.87							<del>1</del>	
<del></del>	April. 01 April. 17	42.76 42.76	15.65	15.81	0.16	26.95							~	
	April. 28	42.76	15.58 15.76	15.68	0.10	27.08								
	May. 20	42.76	15.47	15.83 15.47	0.07	26.93								
	June. 03	42.76	15.29	15.34	0.00	27.29			<b></b>					
	June. 10	42.76	15.06	15.06 t		27.42 27.70			<del> </del>					
	June. 23	42.76	14.78	14.78 t		27.70			<del> </del>					
	July. 15	42.76	14.96	15.10	0.14	27.66			<del> </del>				<u>-</u>	
	July. 24	42.76	15.23	15.70	0.47	27.06			<del>  </del>		—— <u>—</u>			
	July. 31						Well was n	ot sampled	Product lev	el > 0 01'				
	August. 26	42.76	15.88	16.13	0.25	26.63			10000164		<del></del>	——- <del> </del> -		
	Sept. 16	42.76	15.65	15.67	0.02	27.09					<del></del>			
	Oct. 30 Nov. 7	42.76	15.65	15.70	0.05		Bailed. Inst	alled boom			<del></del>			
	Nov. 20	42.76 42.76	15.65	15.65	0.00	27.11						-+		
	Dec. 4		15.77	15.77	0.00	26.99								
	Dec. 11	42.76 42.76	16.00 15.76	16.04	0.04		Bailed. Rep	laced boor	n.					
	Feb. 9, 2004	42.76		15.76	0.00	27.00		· · · · · · · · · · · · · · · · · · ·						
	Feb. 19	42.76	16.25 16.27	16.25 16.27	0.00	26.51	No product	Replaced	boom.					
	March. 8	72.10	10.21	10.27	0.00	26.49	Mall	t ===	<u> </u>	1		$\Box$ T		
	March, 31	42.76	16.40	16.40	0.00	26.36	ven was no	л sampled	Product lev	el > 0.01'			T	
	April. 5	42.76	16.40	16.40	0.00	26.36	<del></del>	<del></del>	<u> </u>					
	April. 22	42.76	16.17	16.17	0.00	26.59	Bailed		<del>  </del>					
	May. 14	42.76	16.27	16.27	0.00	26.49	Bailed, Rep	aced has	<u> </u>					
	June. 17	42.76	16.35	16.35	0.00	26.41	Janea. 1100	SOCO DOOL	11.		—— <u> </u>	<b></b>		
	June. 30	42.76	15.42	15.42	0.00	27.34	Bailed, Rep	laced boon	<u> </u>			<del></del> -		
	July. 09	42.76	16.22	16.22	0.00	26.54	Bailed, Rep	aced boon	<u> </u>		-+		<del></del>	
											<del>-</del> -	<del> -</del>		
	L	<u>_</u>											<del></del>	
													1	

er Aretine.

Well	Date	Elevation	Depth to	Depth to	Product	Water	Benzene	Toluene	Ethyl	Yulanas	lercy	Topo	1000	1
			Product	Water	Thicknes:		Derizerii	9 10108110	Benzene	Xylenes	BIEX	GRO	DRO	MTBE
ļ		<u> </u>	Values	expressed	ln feet		1			ration expr	essed b	ma/l	<u> </u>	
									1	1	1	1	<del></del>	1
4414/040	100 45 0000	<del> </del>								<b>—</b>	1	<del></del>		<del> </del>
MW012	Jan.15-2003 Jan. 27	40.81		-4	<del></del>							<b></b>	<del> </del>	<del>                                     </del>
-	March, 05	40.81				<del></del>								
<del> </del>	March, 18	40.81										$\mathbf{L}^{-}$		
<b>—</b>	April. 01	40.81			<del></del>						ļ			
<b> </b>	April. 17	40.81	13.41					<del>- </del>		ļ				
	April. 28	40.81						<del>-</del>			ļ	ļ		
	March. 05	40.81						<b></b>		<del> </del>	<u> </u>			
	March, 18	40.81								<del> </del>	<del> </del>			
	April. 01	40.81							<del>-  </del>	<del> </del>	<del> </del>		<del></del>	
	April. 17	40.81	13.41					<del> </del>	<del>- </del> -	<del> </del>	<del> </del>	<del> </del>		
	April. 28	40.81	13.32	13.32				<del> </del>		<del> </del>	<del> </del>	<del> </del>	<del> </del>	-
	May. 20	40.81		13.42	0.00	27.3	9	<u> </u>	<del></del>	<del> </del>	<del> </del>	<del> </del>		
	May. 28	40.81	13,16	13.16			5 < 0.005	< 0.005	< 0.005	< 0.005	<del> </del>	< 0.1	< 0.11	< 0.01
	June. 03	40.81	13.09				2			11111	<del> </del>	- <u>-</u>	1	10.01
	June. 10	40.81	13.20							T	1	<del> </del>		<b>+</b>
	June, 23 July, 24	40.81	12.65									1	<del>                                     </del>	<del>                                     </del>
	July, 31	40.81	13.3	13.33	0	27.48		<u> </u>				1	<del>                                     </del>	1
	August, 26	40.81	42.07	40.07				< 0.005	0.076	< 0.01		0.41	0.9	3 < 0.01
	Sept. 16	40.81	13.87	13.87		26,94								
<del></del>	Oct. 30	40.81	13.65 13.6	13.65 13.6				1	<u> </u>		ļ	<u> </u>		
	Nov. 7	40.81	13,6	13.6						<u> </u>	ļ	<u> </u>		
	Nov. 13	10.01	13.0	10.0	<b>├</b>	27.2	< 0.005	0.005	Z 0 000	- 000	ļ	<u> </u>	<u> </u>	
	Nov. 20	40.81	13.67	13.67	o	27.14		< 0.005	< 0.005	< 0.01	<b></b>	< 0.1	0.20	3 < 0.01
	Dec. 4	40.81	13.67	13.67	0			<del> </del> -		<del> </del>		ļ	<del> </del>	
	Dec.11	40.81	13.7	13.7	0	27.11		<del>                                     </del>	<del> </del> -		<b></b>		<del> </del>	-
	Feb. 9, 2004	40.81	14.2	14.2	0	26.61		<del> </del>	<del>                                     </del>	<del></del>		<del> </del>	<del> </del>	
	Feb. 19	40.81	14.25	14.25	0	26.56		<del>                                     </del>	<del> </del>				<del> </del>	ļ
·····	March, 08	40,81		14.29		26.52	< 0.005	< 0.005	< 0.005	< 0.01		< 0.1	< 0.1	< 0.1
	April. 5	40.81	15.07	15.07	0	25.74			1 1111				1.0.1	
	April. 22	40.81	14.2	14.2	0	26.61		T	1	<u> </u>		<del> </del>	<del> </del>	-
	May. 14	40.81	14.28	14.28	0	26.53						<del>                                     </del>	<del> </del>	1
	June, 17	40.81	14,44	14.44	0	26.37							1	<del>                                     </del>
	June, 30	40.81	14.02	14.02	0	26.79						l		
	July. 09 July. 16	40.81	14.25	14.25	0	26.56								
	100ly. 10	40.81		14.09		26.72	0.046	< 0.005	0.1	< 0.01	0.161	0.57	1	< 0.1
	<del> </del>													
MW013	Monitoring was	discontinue	in 1994 no	r DC-UST (	Videlon opp	ranul		<u> </u>	<b></b>	<u>.</u>				
··		T	1	1000011	JAMES OF APP	OYAI.	<del> </del>		<del> </del>					<u> </u>
							<del> </del>						ļ	
MW014	Jan.15-2003	41.79	14.19	14.19	0.00	27.60		·					ļ	
	Jan. 27	41.79	15.62	15.63	0.01	26.16		ļ						<b> </b>
	March. 05	41.79	12.08	12.08	0.00	29.71		<del></del>						<del>                                     </del>
	March. 18	41.79	13,44	13.44	0.00	28.35			<del> </del>					<del>                                     </del>
	April. 01	41.79	12.32	12.32	0.00	29.47			<del>                                     </del>					<del>  </del>
··· · · · · · · · · · · · · · · · · ·	April. 17	41.79	12.22	12.22	0.00	29.57			1			· · · · · · · · · · · · · · · · · · ·		ł
	April. 28	41.79	13.45	13.45	0.00	28.34			1					<del>                                     </del>
<del></del>	May. 20	41.79	12.49	12.49	0.00	29.30			T					<del>  </del>
	May. 28	41.79	11.00	11.00	0.00		< 0.005	< 0.005	< 0.005	< 0.005		< 0.1	< 0.1	< 0.01
<del></del>	June. 03	41.79	12.20	12.20	0.00	29.59								<del> </del>
	June, 10 June, 23	41.79	12.18	12,18	0.00	29.61								
	June. 23 July. 15	41.79	11.10	11,10	0.00	30.69								
	July. 24	41.79	10.85	10.85	0.00	30.94			<u> </u>					
	August. 05	41.79	13,86	13.86	0.00	27.93								
	August. 26	41.79	14.75	14 75			< 0.005	< 0.005	< 0.005	< 0.01		< 0.1	< 0.1	< 0.01
	Sept. 16	41.79	14,64	14.75		27.04			<del>                                     </del>	]				
	Oct. 30	41.79	14.38	14.38	0.00	27.15 27.41								
	Nov. 7	41.79	14.40	14.40	0.00	27.41			1					
	Nov. 13			17.70	0.00	61.09	< 0.005	< 0.005	20.005	4004				الــــا
	Nov. 20	41.79	14.03	14.03	0.00	27.76	- 0.000	~ 0.005	< 0.005	< 0.01		< 0.1	< 0.1	< 0.01
	Dec. 4	41.79	14.05	14.05	0.00	27.74								ļl
	Dec. 11	41.79	14.05	14.05	0.00	27.74			<del> </del>					<b>  </b>
	Feb. 9, 2004	41.79	13.98	13.98	0.00	27.81			<del>                                     </del>					
	Feb. 19	41.79	14.00	14.00	0.00	27.79			<del> </del>					<b>  </b>
	March, 10	41.79		14.44			< 0.005	< 0.005	< 0.005	< 0.01		< 0.1	- 00	< 0.01
									- V.000	. 5.01		- 0.	U.Z	\ U.U I
	April, 5	41.79	13.56	13.56	0.00	28.23			1	i		ŀ		, ,
	April, 5 April, 22	41.79 41.79	14.05	14.05	0.00	27.74								
	April, 5 April, 22 May, 14	41.79 41.79 41.79	14.05 14.74	14.05 14.74	0.00	27.74 27.05								
	April, 5 April, 22	41.79 41.79	14.05	14.05	0.00	27.74								

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Well	Date	Elevation	Depth to	Depth to	Product	Water	Benzen	Toluene		Xylenes	втех	GRO	DRO	MTBE
	<del></del>	<del>                                     </del>		Water expressed	Thickness	Elevation	ļ		Веплепе					
	<del> </del>	<del> </del>	Values	expressed	in teet	<del></del>		<del></del>	Concent	ration exp	essed in	mg/l		
		<del> </del>	<del> </del>	<del> </del>	<del> </del>	<del> </del>	<u> </u>					ļ		
MW014	June. 30	41.79	14.97	14.97	0.00	26.92		<del>                                     </del>			<del> </del>	ļ		
continued	July. 09	41.79								<del> </del>	<u> </u>	<u> </u>		
-	July 14	41.79		15.01			< 0.005	< 0.005	< 0.005	< 0.01	<del> </del>	1		_
					<del> </del>	2.0.10	1.0.000	1.0.000	1.0.000	V.0.01		< 0.1	< 0.1	< 0.01
					<b> </b>			<del></del>	<del></del>	<del> </del>				
MW015	Oct. 23-2002	44.63	18.05	18.05	trace	26.58		1		<del> </del>	<del></del>	<del> </del>		
	Nov. 07	44.63	17.98	17.99							+	<del> </del>		
	Nov. 14	44.63			trace	26.73				1	<del> </del>	<del> </del>	<del> </del>	
	Nov. 21 Dec. 09	44.63	17.68	17.70	0.02	26.93					1	t	<del> </del>	
	Dec. 19	44.63 44.63	18.05 17.81	18.09		26.55						1		
	Dec. 27	44.63	17.72	17.81 17.74	0.00	26.82		<u> </u>		<u> </u>		Ĺ		
	Jan. 07-2003	44.63	17.41	17.41	0.02	26.89 27.22		<del> </del>		ļ	<del> </del>	ļ		
	Jan. 27	44.63	17.84	17.87	0.00	26.76		<del> </del>	<b></b>	ļ	<del> </del>	ļ		
	Feb. 10	44.63	18.05	18.08	0.03	26.55		+		<u> </u>	<del> </del>	<u> </u>		
	March. 05	44.63	17.15	17.16	0.01	27.47		<del></del>	<del></del>	<del> </del>		<b> </b>	- <del> </del>	<del> </del>
	March. 18	44.63	16.97	16.97	0.00	27.66	· · · · · · · · · · · · · · · · · · ·	<del> </del>	<del>                                     </del>	<del> </del>	<del> </del>	<del> </del>	+	
	April. 01	44.63	16.81	16.81	0.00	27.82		1	<del> </del>	l	·	<b></b>	<del> </del>	+
	April, 17	44.63	16.64	16.64	0.00	27.99				1	<del>                                     </del>		1	<del> </del>
	April. 28	44.63	16.81	16.81	0.00	27.82					1	1	1	1
	May. 20 June. 03	44.63	16.71	16.71	0.00	27.92		ļ <u> </u>					1	1
	June. 10	44.63 44.63	16.53 16.50	16.53 16.50	0.00	28.10		ļ	4					
	June. 23	44.63	15.93	15.93	0.00	28,13			<b>_</b>					
	July. 15	44.63	15.90	15.90		28.70 28.73	······	<del> </del>	<b></b>		ļ		ļ	
	July. 24	44.63	16.22	16.22	0.00	28.41		<del> </del> -		<b></b>			<del> </del>	
	August. 5					20.41	0.026	< 0.01	0.15	0,1	0.286		ļ	F
	August. 26	44.63	16.80	16.80	0.00	27.83		1-0.01	1		U.200	5.5	9:	5 < 0.02
	Sept. 16	44.63	61.37	16.37	0.00	28.26		1	<del> </del>		<del></del>		<del> </del>	
	Oct. 30	44.63	16.70	16.70	0,00	27.93	***************************************	1			<del>                                     </del>		<del> </del>	╅──
	Nov. 7	44.63	16.70	16.70	0.00	27.93			1					<del></del>
	Nov. 20	44.63	16.73	16.73	0.00	27.90				-			1	<del>                                     </del>
	Dec. 4 Dec. 11	44.63 44.63	16.37	16.37	0.00	28.26							1	T
	Feb. 9, 2004	44.63	16.78 17.22	16.78 17.22	0.00	27.85								
	Feb. 19	44.63	17.22	17.22	0.00	27.41		<u> </u>						
	March. 10	44.63	11.22	17.40	0.007	27.41 27.23	0.044	< 0.005	-004	40.040				ļ
	April. 5	44.63	17.33	17.33	0.00	27.30	0.041	0.005	< 0.04	< 0.048		6.8	180	< 0.01
	April. 22	44.63	17.26	17.26	0.00	27.37		<del></del>	<del> </del>				ļ	<del> </del>
	May. 14	44.63	17.25	17.25	0.00	27.38	******		1				<del> </del>	<del> </del>
	June. 17	44.63	17.33	17.33	0.00	27.30			1					<del> </del>
	June. 30	44.63	17.35	17.35	0.00	27.28		77	†		-			<del> </del>
	July. 09	44.63	15.22	15.22	0.00	29.41				····				<del> </del>
W016 .	Jan.15-2003	44.45	40.70											
	Jan. 27	44.15 44.15	16.76 17.10	16.76	0.00	27.39								1
	March. 05	44.15	16.47	17.11 16.47	0.01	27.04			1					
	March. 18	44.15	16.35	16.35	0.00	27.68 27.80			<del> </del>					
	April. 01	44.15	16.11	16.11	0.00	28.04			<del> </del>				`.	ļ
/	April. 17	44.15	15.98	15.98	0.00	28.17			<del></del>					
1	April. 28	44.15	16.30	16.30	0.00	27.85			<del> </del>					<del> </del>
	May. 20	44.15	16.24	16.24	0.00	27.91			<del>  </del>					<b></b>
	June. 03	44.15	15.93	15.93	0.00	28.22			<del>                                     </del>					<b></b>
~~~~	une. 10	44.15	15.93	15.93 t		28.22		~····	<del>                                     </del>					<del> </del>
	une. 23	44.15	16.24	16.24		27.91								
	luly, 15	44.15	15.47	15.47 t		28.68								
	luly, 24	44.15	15.74	15.74	0	28.41								1
	August, 5 August, 26	41.45	4004				0.24	0.085	0.086	0.32	0.731	9.8	3	< 0.05
	Sept. 16	44.15 44.15	16.34 15.74	16.34 t		27.81			<u> </u>					
	Oct. 30	44.15	16.25	15.74 16.25	0	28.41		···	<u> </u>		\prod			
	lov. 7	44.15	16.25	16.25	0	27.90 27.90			ļ					
	lov. 20	44.15	16.33	16.33	0	27.82			 				····	
	Dec. 4	44.15	16.37	16.37	 	27.78			<u> </u>					
	ec. 11	44.15	16.37	16.37	0	27.78								
	eb. 9, 2004	44.15	16.65	16.65	 	27.50			 		J			
	eb. 19	44.15	16.65	16.65	0	27.50								
N	farch, 11	44.15		16.81		27.34	0.18	0.066	0.053	0.22		- 5.0	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Z 0 00
	pril. 5	44.15	17.82	17.82	0	26.33		V.000	0.003	0.22		8.2	2.5	< 0.05
	pril. 22	44.15	17.82	17.82	0	26.33			<u> </u>		—— <u> </u>			
I A	lay. 14	44.15	17.8	17.8	0	26.35								
	10y. 77	44.10	11.01	17.0		20.551		1	1	l l				

Well	Date	Elevation			Product	Water	Benzene	Toluene	Ethyl	Xylenes	BTEX	GRO	DRO	MTBE
		<u> </u>			Thickness	Elevation			Benzene					
		ļ	Values	expressed	In feet	,			Concentr	ation expre	ssed in	mg/l		
		ļ		ļ	<u> </u>	<u>ļ.</u>	ļ	<u> </u>						
	1	44.45	77.0	(= 2	ļ			<u> </u>			<u> </u>	<u> </u>	<u> </u>	
MW016	June. 17	44.15						<u> </u>					ļ	<u> </u>
continuec	July, 09	44.15 44.15		16.84 16.37				 	 	 	<u> </u>	ļ		
	Jesy. 08	44.13	10.31	10.37	ļ <u>u</u>	21,10	 	 	 	<u> </u>		ļ		
									- , -	<u> </u>		<u> </u>	ļ	
MW017	Jan.15-2003	Buried unde	r frozen dirt	and could i	of be gave	1 ort	 	 		ļ	 	ļ	 	
11111011	July. 24	42.26			trace	27.38	 				 	 	 	
	August 26	42.26		15.41	0			 	 					
	Oct. 30	42.26												
	Nov. 7	42.26		15.13				<u> </u>						
	Nov. 20	42.26	15.07	15.07	0.00									1
	Dec. 4	`42.26		15.07	0,00									1
(2	Dec. 11	42.26		15.1	0.00									
	Feb. 9, 2004	42.26		15.65	0.00									L
	Feb. 19	42.26		15.67	0.00									<u> </u>
	April. 5 Not gauged. B	42.26		15.85	0.00	26.41		ļ	ļ <u></u>					
	ivoi gaugeu. E	uneu unuer	graver.		ļ	ļ	ļ							
	- 	 		<u> </u>	 	 	 		 					
MW018	Jan.15-2003	49.98	23.02	23.03	0.01	26.95								
	Jan. 27	49.98	23.09	23.10	0.01	26.88		 	l					
<u> </u>	March. 05	49.98	22.41	22.41	0.00		 	 						
	March. 18	49.98	22.70	22.70	0.00		1	1						
	April. 01	49.98	22.62	22.62	0.00		-							
	April. 17	49.98	22.52	22.52	0.00							_		
	April. 28	49.98	22.23	22.23	0.00									
	May. 20	49.98	22.34	22.34	0.00									
	June. 03	49.98	21.83	21.83	0.00									
	June. 10 June. 23	49.98	22.02 22.34	22.02		27.96								
	July, 15	49.98 49.98	21.27	22.34 21.27	0.00	27.64							***************************************	<u> </u>
	July. 24	49.98	21.43	21.43	tenco	28.71 28.55								
	August, 06	40.00	21,70	21.45	wave	20.55	< 0.005	< 0.005	< 0.005	< 0.01	0.025	0.14	0.92	< 0.01
·····	August. 26	49.98	21.96	21.96	frace	28.02	10.000	V 0.000	V 0.000	<u> </u>	0.023		0.02	V 0.01
	Sept. 16	49.98	22.11	22.11	0.00	27.87						····		
	Oct. 30	49.98	22.00	22.00	0.00	27.98								-
	Nov. 7	49.98	22.00	22.00	0.00	27.98								
	Nov. 20	49.98	21.95	21.95	0.00	28.03								
	Dec. 4	49.98	21.97	21.97	0.00	28.01								
	Dec. 11	49.92	22.00	22,00	0.00	27.92								
	Feb. 9, 2004	49.92	22.35	22.35	0.00	27.57								
···· -	Feb. 19 March, 11	49.92 49.92	22.30	22.30 25.40	0.00	27.62	+ 0 00°	- 0.005	. 2 625					
	April, 5	49.92	22.57	22.57	0.00		< 0.005	< 0.005	< 0.005	< 0.01		0.2	0.93	< 0.01
	Monitoring disc	continued in	Andi 2004 n	or DC-UST	division ann	Z1.33		·						
	iviorinoring dis-	2011411400	ψι 12004 p	31 20-001	uivision app	y Oyai.								
•	1													<u> </u>
MW019	Jan. 15-2003	46.38	19.50	19.50	0.00	26.88								
	Jan. 27	46.38	19.70	19.72	0.02	26.66								
	March. 05	46.38	18.69	18.69	0.00	27.69			·					
	March, 18	46.38	19.10	19.11	0.01	27.27								
	April. 01	46.38	18.96	18.96	0.00	27.42								
	April. 17	46.38	18.67	18.67	0.00	27.71								
	April. 29	46.38	18.77	18.77	0.00	27.61	~~~~							
	May. 20	46.38	18.80	18.80	0.00	27.58								
	June. 03	46.38	18.51	18.51	0.00	27.87								
	June. 10	46.38	18.51	18.51		27.87								
	June. 23 July. 15	46.38 46.38	18.80	18.80 17.80	0.00	27.58		<u> </u>						
	July, 15 July, 24	46.38	17.80 18.05	18.05		28.58								
	August. 06	40.38	10.00	10.05	0.00	28.33	0.007	< 0.005	- 0 OOE	- 0.040	0.027			2 0 C1C
•	August. 26	46.38	18.58	18.58	0.00	27.80	0.007	< 0.005	< 0.005	< 0.010	0.027	8	27	< 0.010
	Oct. 30	46.38	18.60	18.60	0.00	27.80								·
	Nov. 7	46.38	18.60	18.60	0.00	27.78								
	Nov. 20	46.38	18.53	18.53	0.00	27.78		ļ						
~	Dec. 4	46.38	18.53	18.53	0.00	27.85								
	Dec. 11	46.38	18.53	18.53	0.00	27.85								
·	Feb. 9, 2004	46.38	19.00	19.00	0.00	27.38								
	Feb. 19	46.38	19.00	19.00	0.00	27.38								
	March, 11	46.38		19.16		27.22	0.1	< 0.005	< 0.005	< 0.010		3.5	32	< 0.010
	April. 5	46.38	18.86	18.86	0.00	27,52								

Well	Date	Elevation	Depth to	Depth to	Product	Water	Benzene	Toluene	Ethyl	Xylenes	BTEX	GRO	DRO	МТВЕ
			Product	Water	Thicknes	s Elevation	1 201120110	110100111	Benzene	17.57.07.00	151EV	1000	- DICO	IMIDE
			Values	expressed	In feet		+			ation expre	essed in	mg/l		
<u></u>		 	<u> </u>					T			1	T	T	<u> </u>
241470 40	1 . 11 . 00		ļ	ļ				T			1	1		
MW019 continued	April. 22 I May. 14	46.38				-								
COMMITTER	June, 17	46.38						<u> </u>						
	June. 30	46.38 46.38									1			
	July. 09	46.38						<u> </u>		<u> </u>		1		
ļ	July. 09	40.30	19.25	19.25	0.00	27.1	3			<u> </u>				
 				<u> </u>	ļ						1			
MW020	Jan.15-2003	46.09	40.00	40.00						ļ				
17177020	Jan. 27	46.09												
	March, 05	46.09			0.0									
 	March, 18	46.09									<u> </u>			
<u> </u>	April. 01	46.09		18.81 18.01						<u> </u>	ļ			
	April. 17	46.09		17.89				_			<u> </u>			1
	April. 29	46.09		18.48							<u> </u>	ļ	<u> </u>	
<u> </u>	May. 20	46.09		18.53				 			<u> </u>			<u> </u>
 	June, 03	46.09	18.28	18.28				1			ļ	<u> </u>		
	June. 10	46.09	18.20	18.20				·			L	ļ		J
<u> </u>	June, 23	46.09	18.53	18.53				-	- 		ļ			
	July. 15	46.09	17.51	17.51		28.56		 		<u> </u>	 	ļ	ļ	.
	July. 24	46.09	17.77	17.77	0.00			 		<u> </u>	<u> </u>	 	1	ļ
	August. 06	1	17.47	11.11	0.00	20.32		< 0.005	× 0.005	- 0 04	0.000	ļ <u>.</u>	J	
	August, 26	46.09	18,30	18.30	trace	27.79			< 0.005	< 0.01	0.032	2	2.6	< 0.01
·	Sept 16	46.09	18.4	18.4	uace 0			 			 		.	<u> </u>
	Oct. 30	46.09	18.3	18.3			1	-	 		ļ	 	 	
	Nov. 7	46.09	18.3	18.3	Ö			 	 	 			 	
	Nov. 20	46.09	18.24	18.24	Ö			 	 	ļ			ļ	ļ
	Dec. 4	46.09	18.25	18.25	0			 	 				ļ	ļ
	Dec. 11	46.09	18.25	18.25	ŏ			 					 	
	Feb. 9, 2004	46.09	18.73	18.73	Ö								 	
	Feb. 19	46.09	18.75	18.75	Ö			 	 					ļ
	March. 11	46.09		18.89			< 0.005	< 0.005	< 0.005	< 0.01		1.5	4 1	< 0.01
	April. 5	46.09	19.16	19.16	0				1	-0.01		1.0		V 0.01
	April. 22	46.09	19.16	19.16	0				1					
	May. 14	46.09	18.9	18.9	0			-	1				 	
	June. 17	46.09	19.05	19.05	0								 	
	June. 30	46.09	19	19	0	27.09			1				 	
	July. 09	46.09	18.77	18.77	0	27.32			1					
MW021	Monitoring wa	s discontinue	d in 1994 pe	r DC-UST [Division app	roval. Burie	ed under as	phalt.						
							T		1					
	ļ													
MW022	Jan.15-2003	47.37	20.5	20.5	0	26.87								
	Monitoring dis	continued in F	ebruary 200	3 per DC-L	JST Division	approval.								
MW023	June.10-2003	43.98	16.28	16.28	0	27.70								
	June. 23	43.98	16.67	16.67	0	27.31								
	July. 15	43.98	15.53	15.53	0				1					
	July. 24	43.98	15.79	15.79	0	28.19								
	August, 05 August, 26	42.00					< 0.005	< 0.005	0.043	< 0.01		0.79	31	< 0.01
	Nov. 7	43.98 43.98	16.4	16.4	0	27.58			ļI	T				
	Nov. 20		16.95	16.95	0	27.03			<u> </u>					
	Dec. 4	43.98 43.98	16.35	16.35	0	27.63			ļI		T			
	Dec. 4 Dec. 11	43,98	16.4	16.4	0	27.58			LI					
	Feb. 9, 2004	43,98	16.44	16.44	0	27.54			<u> </u>		T]		
····	Feb. 19	43.98	16.75	16.75	0	27.23			Ll					
	March, 10	43.98	16.75	16.75	0	27.23				I	T			
	April. 5	43.98	18.88	17			< 0.006	< 0.005	< 0.016	< 0.010		1.3	2.1	< 0.01
	Well is full of m	ud GVD0s :-	io.oo	18.88	0 0	25.1			 					
		1	ascu iii pia	oc or uns w	en for mont	onng.						I		
			<u>-</u>									1		
MW024	Oct. 23-2002	44.99	18.80	10 00 4	5366						I			
	Nov. 07	44.99	18.73	18.80 t		26.19]		
		Blocked - No		18.73	0.00	26.26						T		
	Nov. 21	44.99	18.48	40 46					 			1]	
	Dec. 09	44.99	18.65	18.48	0.00	26.51			<u></u>		l.	1		
	Dec. 19	44.99		18.65	0.00	26.34]		
	Dec. 19 Dec. 27	44.99	18.49 18.40	18.49	0.00	26.50		···				1		
	Jan. 07-2003	44.99		18.40	0.00	26.59						I		
	Jan. 07-2003 Jan. 27		18.17	18.17	0.00	26.82			<u> </u>	I]
	March, 05	44.99	18.35	18.37	0.02	26.62								
	maich. US	44.99	16.31	16.31	0.00	28.68					T	T		

Well	Date	Elevation	Depth to	Depth to	Product	Water	Benzen	e Toluene	e Ethyl	Xylenes	BTEV	Icho	7555	· 1
ļ			Product	Water	Thickness	Elevation	1	11010011	Benzen	Aylelles	BIEY	GRO	DRO	MTBE
<u> </u>		ļ	Values	expresse	in feet				Concer	tration exp	receed in	l mail		
		 	<u> </u>				7		1	1	10330011	* 111971		
MW024	March. 18	14.00											+	
	ed April. 01	44.99 44.99										 	 	
	April 17	44.99											1	-
	April. 28	44.99	17.40											
	May. 20	44.99						-	 					
	June. 03	44.99	16.90									<u> </u>		
	June. 10	44.99	17.03		trace	27.9						 		
	June. 23	44.99	17.39	17.39	trace	27.6						 	 	
	July. 15	44.99	16.47	16.47	trace	28.5		 	 			 	 	
ļ	July. 24	44.99	16.76	16.73	3	28.29	3		- 		 -	 	 	
<u></u>	August. 06 August. 26	44.00	45.04				0.0	2 ND	0.006	33 ND	 	1.6	70	OND
———	Sept. 16	44.99 44.99	17.31 17.35		trace	27.68						<u> </u>		11.5
	Oct. 30	44.99	17.30	17.35 17.30		27.64								
	Nov. 7	44.99	17.30	17.30		29.40 27.73		 						
	Nov. 20	44.99	17.30	17.30		29.56		 				<u> </u>	<u> </u>	
	Dec. 4	44.99	17.30	17.30		29.86		 				ļ	 	
	Dec. 11	44.99	17.32	17.32		30.02				 	 			
 	Feb. 9, 2004	44.99	17.76	17.76		27.23		1			 	-	 	
 	Feb. 19	44.99	17.75	17.75		27.24			<u> </u>	<u> </u>	1	 	 	
	March. 10 April. 5	44.99 44.99	74.72	17.95			< 0.019	< 0.005	< 0.0097	< 0.010	1	0.94	64	< 0.010
 	April. 22	44.99	17.83	17.83		30.27					1			1
	May. 14	44.99	17.83 17.82	17.83 17.82		30.27								
	June, 17	44.99	17.87	17.87	0.00	30.96		 			1			
	June. 30	44.99	17.95	17.95	0.00	30.96 27.04		 	<u> </u>		 			
	July. 09	44.99	17.83	17.83	0.00	27.16		 	- 		 			<u> </u>
				***************************************	- ****	21.10	 	 	 	+	 		<u> </u>	
41144000									+	 	 			
MW025	Jan.15-2003	42.47	15.58	15.59	0.01	26.88		 		 	 			
	Jan. 27 March. 05	42.47	17.25	17.26	0.01	25.21				 	1			
	March, 18	42.47 42.47	15.43	15.43	0.00	27.04								
·····	April. 01	42.47	15.14 14.97	15.14 14.97	0.00	27.33								1
	April. 17	42.47	14.81	14.81	0.00	27.50			ļ	<u> </u>				
	April. 28	42.47	15.13	15.13	0.00	27.66 27.34			- 	<u> </u>				
	May. 20	42.47	14.83	14.83	0.00	27.64				 				
	June. 03	42.47	14.72	14.72	0.00	27.75			 	 	 			
	June. 10	42.47	14.43	14.43	trace	28.04	·		 	 	 			
	June. 23	42.47	14.14	14.14		28.33				 	 			
	July. 15 July. 24	42.47	14.03	14.03		28.44								
	August 07	42,47	14.60	14.60	trace	27.87								
	August. 26	42.47	15.30	15.30	imaa	07.77	1.4	0.13	< 0.05	0.17	0.175	4.6	42	< 0.1
	Sept. 16	42.47	15.04	15.04	0.00	27.17 27.43			ļ					
	Oct. 30	42.47	15.08	15.08	0.00	27.39		·						
	Nov. 7	42.47	15.10	15.10	0.00	27.37			 	 				
	Nov. 20	42.47	14.95	14.95	0.00	27.52		····	 				<u>-</u>	
	Dec. 4	42.47	15.00	15.00	0.00	27.47			 	 				
	Dec. 11 Feb. 9, 2004	42.47	15.00	15.00	0.00	27.47			1	 				
	Feb. 19	42.47	15.58	15.58	0.00	26.89								
	March. 10	42.47 42.27	15.60	15,60	0.00	26.87								
	April. 5	42.47	15.75	15.73 15.75		26.54	1	< 0.033	< 0.010	0.063		4.8	16	< 0.02
	April. 22	42.47	15.75	15.55	0.00	26.72			ļ					
	May 14	42.47	15.72	15.72	0.00	26.92 26.75			<u> </u>	ļI		$-\mathcal{I}$		
	June. 17	42.47	16.03	16.03	0.00	26.44		·····	 	 				
·	June. 30	42.47	15.37	15.37	0.00	27.10				ļl]
	July. 09	42.47	15.62	15.62	0.00	26.85								
	 													
1W026	lon 45 0000													
	Jan. 15-2003 Jan. 27	45,17	17.08	17.08	0.00	28.09								
	March. 05	45.17 45.17	17.72	17.73	0.01	27.44								
	March, 18	45.17 45.17	16.62 16.60	16.62	0.00	28.55	I							
·········	April. 01	45.17	15.03	16.60	0.00	28,57								
··· · · · · · · · · · · · · · · · · ·	April, 17	45.17	14.91	15.03 14.91	0.00	30.14								
	April. 28	45.17	16.62	16.62	0.00	30.26 28.55								
	May. 20	45.17	16.85	16.85	0.00	28.32								
	May. 28	45.17	16.02	16.02	0.00	29.15	0.005	0.005	< 0.005	- 0.00c				
	June. 03	45.17	16.70	16.70	0.00	28.47		- 0.000	C00,0 /	< 0.005		0.22	0.18	< 0.01
	June. 10	45.17	16.50	16.50 tr	ace	28.67								
	 	···········				~0.01								

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	Date	Elevation	Depth to	Depth to	Product	Water	Benzer	e Toluen	e Ethyl	Xylenes	BTEX	IODO		
		 -	Product	Water	Thicknes	s Elevatio	n	10.000	Benzen	Aylelles	- PIEV	GRO	DRO	MTE
			Values	expresse	d in feet				Concer	tration exp	rossadi		<u> ———</u>	
						T			1	I anon axp.	162280 11	i mg/i		
ALLIANA	- L										- 		┦——	
MW026	June. 23	45.17		15.5	9 trace	29.5	8						 	
continue		45.17		16.1	0 trace	29.0			- 	- 	 	 		
	- July. 24	45.17	16.17	16.1	7 trace	29.0				 -				
	July. 31					1-311	< 0.005	< 0.005		20 20 000	-	 		
	August, 26	45.17	16.73	16.7	3 trace	28.4		1 0.000	V.02	22 < 0.021		0.47	1	.1 < 0.0
	Sept. 16	45.17	16.48	16.4								<u> </u>		
	Oct. 30	45.17	16.45	16.4										
	Nov. 7	45.17	16.45	16.4										7
	Nov. 13		<u> </u>		<u> </u>	20.1	< 0.005	10000			1			7
	Nov. 20	45.17	16.55	16.5	5 0.0	28.6		< 0.005	< 0.005	< 0.01		0.21	0.5	1 < 0.0
	Dec. 4	45.17	16.58	16.5										
	Dec. 11	45.17	16.60	16.6					 					
	Feb. 9, 2004	45.17	16.67	16,6					<u> </u>			<u>L</u> .		
	Feb. 19	45.17	16.67	16.6				<u></u>			<u></u>			
	March. 29	45.17	10.01	17.4										
	April. 5	45.17	17.00	17.0		27.7	0.006	6 < 0.005	< 0.005	< 0.01		0.57	0.	6 < 0.0
	April. 22	45.17	17.06	17.0										
	May. 14	45.17	17.04	17.04										
	June. 17	45.17	17.17											
	June. 30	45.17	17.16	17.17				-						1
	July. 09	45.17	16.86	17.16						1	T			1-
	August, 05	 	10.00	16.86	0.00	28,31								+
	1	1			 		< 0.005	< 0.005	< 0.005	< 0.001	T	0.21	n :	3 < 0.01
	1	 			 		ļ							+
W027	Jan. 15-2003	43.90	46.70	40.70										+
. 7.	Jan. 27	43.90	16.79	16.79						T				1
	March. 05	43.90	17.38	17.39	0.01	26.51				T	 			+
	March. 18	43.90	16.34	16.34		27.56								╁──
	April. 01	43.90	16.29	16.29		27.61								
	April. 17		16.10	16.10		27.80				1				
	April, 28	43.90	16.03	16.03		27.87			T	T				
	May. 20	43.90	16.28	16.28		27.62						 -		┼
	June. 03	43.90	16.00	16.00		27.90						-		
	June. 10	43.90	15.71	15.71	0.00	28,19		 						
		43.90	15.78	15.78	trace	28.12		1	 	1				
	June. 23	43.90	15.28	15.28	trace	28.62		 	 -	 		——	·	
	July. 15	43.90	15.34	15.34	trace	28.56		 	 	 				<u> </u>
	July. 24	43.90	15.83	15.83	0.00	28.07		 	 	 		 - -		}
	July. 31						< 0.025	0.026	0.31	0.35	0.35			
	August, 26 Sept. 16	43.90	16.38	16.38	0.00	27.52			1	0.03	0.33	4.3	3.8	< 0.05
		43.90	16.17	16.17	0.00	27.73		Ī	 	 	──			
	Oct. 30 Nov. 7	43.90	16.17	16.17	0.00	27.73				 				ļ
	Nov. 20	43.90	16.19	16.19	0.00	27.71			 			 -		
		43.90	16.25	16.25	0.00	27.65			 					ļ
	Dec. 4	43.90	16.27	16.27	0.00	27.63							——	ļ
	Dec. 11	43.90	16.25	16.25	0.00	27.65				ļ <u>-</u>				
	Feb. 9, 2004	43.90	16.72	16.72	0.00	27.18			 					<u> </u>
	Feb. 19	43.90	16.70	16.70	0.00	27.20				·				
	March. 8	43.90		16.84			< 0.017	< 0.012	< 0.019	< 0.040	 			
	April. 5	43.90	16.67	16.67	0.00	27.23		V. V. L	0.013	< 0.049		1.8	2	< 0.010
	April. 22	43.90	16.77	16.77	0.00	27.13								
	June. 17	43.90	16.97	16.97	0.00	26.93								
	June. 30	43.90	16.78	16.78	0.00	27.12				<u>-</u> -				
	July, 09	43.90	16.84	16.84	0.00	27.06			·					····
										······				
(000	, , , , , , , , , , , , , , , , , , , ,									 .			l	
	Jan.15-2003	43.96	16.72	16.72	0.00	27.24							I	
	Jan. 27	43.96	17.85	17.86	0.01	26.10							I	
	March 05	43.96	16.36	16.36	0.00	27.60			l	L	$-\!\!\perp$			
	March, 18	43.96	16.28	16.28	0.00	27.68								
	April. 01	43.96	16.15	16.15	0.00	27.81								
	April. 17	43.96	15.86	15.86	0.00	28.10			<u> </u>					
	April. 28	43.96	16.25	16.25	0.00	27.71							T	
	May. 20	43.96	16.05	16.05	0.00	27.91								
	une. 03	43.96	15.80	15.80	0.00	28.16	——— <u> </u>							
J	une. 10	43.96	15.75	15.75 t										
	une. 23	43,96	15.30	15.30 tu		28.21			T					
	uly. 15	43.96	15.30	15.30 t	ace	28.66								
	uly. 24	43.96	15.75	10.30 8	ace	28.66								
	uly. 31	77.30	10.70	15.75 tr	ace	28.21							+	
1		42.00	16.35				0.025 <	0.025	0.68	0.67	 	6.4	83	0.05
	Ulminet on 1		26 26t	46 2614-	~~~ !	07.04				4.01		V. 1	031<	· V.UO
Α	ugust. 26	43.96		16.35 tr		27.61								
A S	ept. 16 Oct. 30	43.96 43.96	16.17 16.15	16.17 16.15	0.00	27.61 27.79 27.81								

Well	Date	Elevation	Depth to	Depth to	Product	Water	Benzene	Toluene	Ethyl	Xylenes	DTCV	7000	722	7
-					Thickness		Delizono	Totalla	Benzene	Alenes	BTEX	GRO	DRO	MTBE
	-			expressed	In foot	Leidiation	 	I		1	4	ــــــــــــــــــــــــــــــــــــــ	Щ	
			1	7	1111001	· · · · · · · · · · · · · · · · · · ·			Concentr	ation expr	essed in	mg/i	т	
	1		 		 		 			ļ	 	<u> </u>		
MW028	Nov. 7	43.96	16,15	16.15	0.00	27.81				 		 		
continued	Nov. 20	43.96	16.18	16,18	0.00				 	 	 	 	 	
	₽ec. 4	43.96	16.20		0.00				 	 	 			<u> </u>
	Dec. 11	43.96	16.20	16.20	0.00	27.76			 	 	 	 	 	-
	Feb. 9, 2004	43.96	17.03		0.00		<u> </u>		 	 	 	 		<u> </u>
	Feb. 19	43.96	17.05	17.05	0.00				1	 	 	<u> </u>		<u> </u>
	March, 09	43.96		16.85	- 5755		< 0.021	< 0.016	0.3	0.15	 	 		
	April. 5	43.96	17.64	17.64	0.00	26,32	-0.021	10.070	1 0.3	V. 15	 	5.1	28	< 0.020
	April. 22	43.96	16.72	16.72	0.00	27.24		ļ	 		 -	ļ	ļ	<u> </u>
	May. 14	43.96	16.80	16.80	0.00	27.16					 			
	June. 17	43.96	17.03	17.03	0.00	26.93			 		 -		ļ	
	June, 30	` 43.96	16.80	16.80	0.00	27.16			 		 	ļ	 	
	July. 09	43.96	16.95	16.95	0.00	27.01			 		 		 	
													 	
	Note: Trace m	eans the tar	ne heened	hit there w	as not one	``	44-1							

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Commence of

To: Distribution

From: F. Mahvi Jm

Re: LUST CASE #93094 - BUZZARD POINT GASOLINE UST

Date: June 1, 1994

Distribution:

Ms.

B. Gonzalez

Messrs

R. Armstrong

J. Keiller I. Monsef

M. Boland

B. Campbell

M. Reilly

M. Halpern

J. Sherman

Attached please find a case closure letter from DCRA authorizing the closure of the above referenced case. The 20,000 gallon gasoline UST was removed on 8/24/93. An UST closure report, and a site assessment report were submitted to DCRA per DCRA's directive letter dated 8/30/93. The assessment report for this case was submitted as an addendum to the comprehensive site assessment report for Buzzard Point Facility.

Mr. J. Potts cc:

Ms. F. Sepulveda

CF: Underground Storage Tanks

ANU'L CC: JFM

POTOMAC ELECTRIC POWER COMPANY 1900 PENHS

VANIA AVENUE, N. W., WASHINGTON, D. C. 20068 (202) 872-2000

April 28, 1988

Mr. M. W. Cramer Marketing Manager - Wholesale Chevron, U.S.A., Inc. 810 Gleneagles Court Towson, MD 21204

Dear Mr. Cramer:

We have reviewed the status of the two fuel tanks located at First and T Streets, SW, Washington, DC as referenced in your letter of December 3, 1987, and have determined they are no longer required for use on our system. We therefore accept your offer to have Chevron remove these two tanks at Chevron's expense.

Please contact Mr. Richard M. Armstrong of our Substation Construction and Maintenance Department (202-388-2300) to coordinate their removal.

Very truly yours,

D. F. Morrison, Manager

Petroleum Products Procurement

DFM:bjg

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cc: Mr. M. R. Dargento Chevron U.S.A., Inc. 3790 Pickett Road Fairfax, VA 22031

bcc: C. W. Nicolson

L. J. O'Callaghan-

L. J. Himes

R. M. Armstrong

C. T. Milans

A. G. Merlene





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Mr. D. F. Morrison

:MG

C. T. Milans

IBJECT:

Disposition of Fuel Tanks at Buzzard Point

DATE:

March 30, 1988



Please reference Mr. M. W. Cramer's letter to you dated December 3, 1987 and your subsequent memorandum.

Our records indicate that both tanks are 6000 gallon units - not one at 8000 and one at 6000. At this time both are idle. One contains 3,424 gallons of lead gasoline and the other contains 5,199 gallons of diesel fuel.

These tanks are steel and were installed in 1970. Given their life expectancy, the cost to upgrade them to proposed Federal regulations outweighs their usefullness. Further, the trend is to remove steel tanks and replace them with fiberglass.

As the type of vehicles that refuel at this location predominately use unleaded gasoline, the continued need for additional fuel tanks is not indicated.

It is therefore recommended that Chevron U.S.A., Inc. remove their fuel tanks. Extreme care should be taken not to disturb the 20,000 gallon fuel tank in the ground at that location. At the time of removal, if there is a leak, Chevron will be responsible for any environmental liability and all clean-up costs.

JOE/hv

cc: Mr. J. F. Miley

Mr. H. A. Martin

Mr. L. J. O'Callaghan

Mr. L. S. Guiland

Ms. M. A. Golden



ORM 4212-6

Mr. J. A. Brain

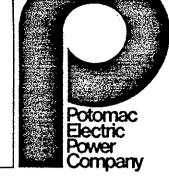
R. M. Armstrong

SUBJECT:

See Below

ATE:

November 21, 1988



Subject: Removal of Two (2) 6000 Gallon Fuel Tanks

First and "T" Streets, S.W. - Buzzard Point

This memorandum is to inform you that on November 28 and 29, 1988 the representatives from the organizations listed below will need access to the subject property in order to remove two (2) 6000 gallon fuel tanks and two (2) dispensing pumps. This operation will be performed between 7:00 am and 6:00 pm daily. Substation Construction and Maintenance will provide a full time safety person at the site during the operation.

Organization Name

Eastern Motor Transport

Stone and Hoover

Chevron

Paul Resnick, Inc.

Self Service Systems

D. C. Fire Marshal

Equipment

18 wheel tanker truck

Dump truck and trailer with

backhoe, rubber tire crane

Tanker truck

Service Truck

Service truck

Should you have need for additional information concerning this project, please contact Mr. Iraj Monsef on extension 131-244.

IM/jam

cc: Mr. L. J. Himes

Mr. T. D. Edwards

Mr. C. R. Orrison, Jr.

Mr. J. Q. Engquist

Mr. J. E. Luley

Mr. L. J. O'Callaghan Mr. J. H. Keiller

Mr. I. Monsef

Mr. D. F. Morri



DAILY/STA.B

Facility No. 2000609



District of Columbia Department of Health Environmental Health Administration Bureau of Hazardous Materials and Toxic Substances Underground Storage Tank Division

CERTIFICATE OF TANK REGISTRATION

This certifies that PEPCO - BUZZARD POINT GEN.STAT-B

Underground Storage Tank Facility has been duly registered with the District of Columbia and that the tank registration fees have been remitted. This Certificate is valid provided that all other requirements have been met in accordance with Title 20 DCMR Chapters 55-68.

Facility Address:

1ST & V ST SW Washington, DC 20024

> Dr. V. Sreenivas, Chief for Hazardoue Marerlal and Toxic

This certificate effective 01 Jan 2003 and expires 31 Dec 2003.

This certificate authorizes the use of the listed underground storage tank system(s) only in accordance with the District of Columbia Underground Storage Tank Management Act of 1990 (D.C. Law 8-242) and supporting regulations.

The following tank(s) have been duly registered at this facility:

TANK STATUS

DESCRIPTION

SUBSTANCE STORED

009 Currently in Use

4,000 gal. Composite (Steel w/ FRP); Double-Walle

Used Oil

010 Currently in Use

4,000 gal. Composite (Steel w/ FRP); Double-Walle

Used Oil

Notification for Underground Storage Tanks		STATE USE ONLY		
State Apendy Name and Address Underground Storage Tank Program, D.C. Environmental Control Division, 2103 MUX Avenue SE, Wate	hington, DC 20020	ID NUMBER 2-000609		
TYPE OF NOTIFICATION		DATE RECEIVED		
	CLOSURE	A. Date Entered into Computer		
		B. Data Entry Clerk Initials C. Owner Was Contacted to		
TO NO. O. Takes at the same	3. allabito 0	Clarify Responses. Comments		
INSTRUCTIONS				
Please type or print in ink all items except "signature" in section must be completed for each location containing underground stora more than five (5) tanks are owned at this location, photocopy the faheets, and staple continuation sheets to the form.	ge tanks. II			
GENERALIN	EORMATIC	ON		
Notification is required by Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by Section 9002 of the Resource Conservation and Recovery Act, (RCRA), as amended. The primary purpose of this notification program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or in the absence of such records, your knowledge, belief, or recollection. Who Must Notify? Section 9002 of RCRA, as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify designated State or local agencies of the existence of their tanks. Owner means— a) in the case of an underground storage tank in use on. November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances, and b) in the case of any underground storage tank in use before November 8, 1984, but no longer is use on that date, any person who owned such tank immediately before the discontinuation of its use. c) If the State agency so requires, any facility that has undergone any changes to facility information or tank system status (only amended tank information needs to be included). What Tanks Are Included? Underground storage tank is defined as any one or combination of tranks that (1) is used to contain an accumulation of regulated substances, and (2) whose volume (including connected underground tanks storing: 1, Gasoline, used oil, or diesel fuel, and 2, industrial solvents, pesticides, herbicides or furnigants. What Tanks Are Excluded? Tanks removed from the ground are not subject to notification. Other tanks excluded from notification are: 1, farm or residential tanks of 1,100 galions or	Pipeline Safety which is an intraction of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement of the statement o	I lacifities (including gathering lines) regulated under the Natural Gas y Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or trastate pipeline facility regulated under State laws; impoundments, pits, ponds, or lagoons; rater or waste water collection systems; ough process tanks; age or associated gathering lines directly related to oil or gas of gathering operations; tanks situated in an underground area (such as a basement, cellar, drift, shaft, or tunnel) if the storage tank is situated upon or above the floor. Setances Are Covered? The notification requirements apply to under tanks that contain regulated substances. This includes any lines as hazardous in section 101 (14) of the Comprehensive in Response, Compensation and Liability Act of 1980 (CERCLA), with of those substances regulated as hazardous waste under Subtitle C iso includes petroleum, e.g., crude oil or any fraction thereof which is lead conditions of temperature and pressure (60 degrees Fahrenheit and per square inch absolute). 5 Notify? Send completed forms to: Underground Storage Tank Program D.C. Environmental Control Division 2100 MLK Avenus SE Washington, DC 20020 Notify? 1. Owners of underground storage tanks in use or that have an of operation after January 1, 1974, but still in the ground, must not 36, 2. Owners who bring underground storage tanks into use after Met cation of any amendments to the facility send information to State diataly.		
1. farm or residential tanks of 1,100 gallons or less capacity used for storing motor fuel for noncommercial purposes; 2. tanks used for storing heating oil for consumptive use on the premises where stored;	tion shall be t	ny owner who knowlingly sales to hotify or submits sales knowling subject to a civil penalty not to exceed \$10,000 for each tank for ation is not given or for which false information is submitted.		
I. OWNERSHIP OF TANK(S)		II. LOCATION OF TANK(S)		
	If required by Stat Exemples Lat, 42	axe, give the geographic location of tanks by degrees, minutes, and seconds. -2, 95, 12 N Long, 85, 24, 17W		
Owner Name (Corporation, Individual, Public Agency, or Other Entity) Potomac Electric Power Company Street Address		e Longitude		
1900 Pennsylvania Avenue, N.W.		(If same as Section I, mark box here)		
Washington, D.C. 20068	Buzzaro Street Address	or Company She Identifier, as attributed to Point Station a (P.O. Box not acceptable) V. Stroot S. W.		
202/ 872~2000		V Street, S.W. agton, D.C. 20024		
Phone Number (Incade Area Code)	Cky	State Zp cod∙		
	County	Municipality		

III. TYPE OF OWNER	. IV. INDIAN LANDS
☐ Federal Government ☐ Commercial	Tanks are located on land within an Indian Reservation or on other trust lands. Tribe or Nation:
State Government Private Local Government	Tanks are owned by native American nation, tribe, or individual.
	V. TYPE OF FACILITY
Select the Appropriate Facility Description	······································
Gas Station	RailroadTrucking/Transport
	Federal - Non-Military XX Utilities
Air Taxi (Airline)	Federal - Military Residential
Aircraft Owner	IndustrialFarm
Auto Dealership	ContractorOther (Explain)
VI. CONT	FACT PERSON IN CHARGE OF TANKS
Name Job Title	Address Phone Number (Include Area Code)
Fariba Mahvi Project Engine	er 1900 Penn. Ave., 202/331-6641 Wash.DC 20068
VI	I. FINANCIAL RESPONSIBILITY
I have met the fin accordance with	ancial responsibility requirements in XX ,
Check All that Apply Self Insurance XX Commercial Insurance	Guarantee State Funds Surety Bond Trust Fund
Risk Retention Group	Letter of Credit Cther Method Allowed Specify
VIII. CERTIFICAT	ION (Read and sign after completing all sections)
I certify under penalty of law that I have personally endocuments, and that based on my inquiry of those in submitted information is true, accurate, and complete	xamined and am familiar with the information submitted in this and all attached dividuals immediately responsible for obtaining the information, I believe that the e.
Name and official title of owner or owner's authorized representative (Print) John H. Keiller Sr. Project Engineer	Signature furballally Date Signed 1/31/94
gathering and maintaining the data needed and com Chief, Information Policy Branch PM-223, U.S. Envir	to average 30 minutes per response including time for reviewing instructions, inpleting and reviewing the form. Send comments regarding this burden estimate to ronmental Protection Agency, 401 M Street, Washington D.C. 20460, marked the previous notification form as printed in 40 CFR Part 280, Appendix I. Previous supplies last.

Ç.

X. DESCRIPTION OF UNI					•
Tank Identification Number	Tank No	B Tank No. UTP2-	BTank No. UIP3-	-B _{Tank No.} UTP4-	B Tank No
1. Status of Tank (mark only one) Currently in Use					
Temporarily Out of Use					
Permanently Out of Use	XX	XX	XX	XX	
Amendment of Information					
2. Date of Installation (mo./year)	1968	1968	1968	. 1968	
3. Estimated Total Capacity (gallons)	2,000	2,000	2,000	2,000	7
Material of Construction (Mark all that apply)					
Asphalt Coated or Bare Steel	XX	XX	XX	XX	
Cathodically Protected Steel					
Epoxy Coated Steel					
Composite (Steel with Fiberglass)					
Fiberglass Reinforced Plastic					
Lined Interior					
Double Walled					
Polyethylene Tank Jacket					
Concrete					
Excavation Liner					
Unknown					
Other, Please specify					
	l				
Has tank been repaired? 5. Piping (Material)					
(Mark all that apply) Bare Steel	XX	XX	XX	XX	
Galvanized Steel					
Fiberglass Reinforced Plastic					
Саррег					
Cathodically Protected					
Double Walled					
Secondary Containment					
Unknown					
Other, Please specify					,
6. Piping (Type) (Mark all that apply)					
Suction: no valve at tank]				
Suction: valve at tank					
Pressure					
. Gravity Feed	xx	xx	XX	xx	
Has piping been repaired?					

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)					
Tank Identification Number	Tank No. ^{5₽}	Tank No. 6P	Tank No. 7P	Tank No. 8P	Tank No
Status of Tank (mark only one) Currently in Use					
Temporarily Out of Use (Remember to #I out section X)					
Permanently Out of Use (Flemenber to M out sector X.)	XX	XX	XX	xx	
Amendment of Information					
2. Date of Installation (mo./year)	UNKNOWN	UNKNOWN	UNKNOWN	UNKNOWN	
3. Estimated Total Capacity (gallons)	10,000	10,000	2,000	500	
4. Material of Construction					
(Mark all that apply)					
Asphalt Coated or Bare Steel	XX	XX	XX	XX	
Cathodically Protected Steel					
Epoxy Coated Steel					
Composite (Steel with Fiberglass)					
Fiberglass Reinforced Plastic					
Lined Interior					
Double Walled					
Polyethylene Tank Jacket					
Concrete					
Excavation Liner					
). Unknown					
Other, Please specify	L	·		L	<u> </u>
Omer, I rease specify					
		<u></u>			
Has tank been repaired?					
5. Piping (Material)					
(Mark all that apply) Bare Steel				<u> </u>	
Galvanized Steel			<u> </u>		<u> </u>
Fiberglass Reinforced Plastic					
Copper					
Cathodically Protected					
Double Walled					
Secondary Containment					
Unknown	XX	XX	XX	XX	
Other, Please specify					
, , , , , , , , , , , , , , , , , , , ,		<u></u>			
6. Piping (Type) (Mark all that apply)	UNKNOWN	UNKNOWN	UNKNOWN	UNKNOWN	, .
Suction: no valve at tank					
Suction: valve at tank					
Pressure					
Gravity Feed					
Has piping been repaired?					

. IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)					
Tank Identification Number	Tank No.[77725-	BTank No.UTP6-	BTank No.	Tank No.	Tank No
1. Status of Tank (mark only one) Currently in Use	XX				
Temporarily Out of Use					
Permanently Out of Use					
(Amendment of Information					
2. Date of Installation (mo./year)	9/1993	10/1993			
3. Estimated Total Capacity (gallons)	4,000	4,000			
4. Material of Construction					
(Mark all that apply)					
Asphalt Coated or Bare Steel					
Cathodically Protected Steel					
Epoxy Coated Steel					
Composite (Steel with Fiberglass)	XX	XX			
Fiberglass Reinforced Plastic					
Lined Interior					
Double Walled	XX	XX			
Polyethylene Tank Jacket					
Concrete		<u> </u>			
Excavation Liner					
Unknown					
Other, Please specify	Buffhide	Buffhide			
3.1121, 1.10255 Sp. 60.17	12.14.2.4.3.4.12				
. Has tank been repaired?					
5. Piping (Material)					
(Mark all that apply) Bare Steel					
Galvanized Steel					
Fiberglass Reinforced Plastic		L	L		
Copper					
Cathodically Protected	XX	XX			
Double Walled					
				<u> </u>	
Secondary Containment				<u> </u>	
Unknown				L	
Other, Please specify	Coated &	Coated &			
τħ.	rapped Steel	Wrapped Stee	21		
6. Piping (Type) (Mark all that apply)					
Suction: no valve at tank					
Suction: valve at tank					
Pressure					
Gravity Feed	XX	XX			
Has piping been repaired?					

1 ank identification number	Lank No. 111	lank No	Tank No	Tank No. 1 C4	Tank No.
7. Substance Currently or Last Stored In Greatest Quantity by Volume Gasoline Diesel Gasohol Kerosene Heating Oil Used Oil Other, Please specify	Waste Oil	Waste Oil	Waste Oil	-Waste Oil	
Hazardous Substance CERCLA name and/or, CAS number					
Mixture of Substances Please specify					
X.	TANKS OUT OF	JSE, OR CHANG	E IN SERVICE	<u> </u>	
1. Closing of Tank A. Estimated date last used (mo./day/year) B. Estimate date tank closed (mo./day/year)	8/12/92 8/13/92	9/6/93 9/9/93	_10/11/93 _10/13/93_ 	8/28/91 8/28/91	
C. Tank was removed from ground D. Tank was closed in ground E. Tank filled with inert material Describe	XX	XX			
F. Change in service . 2. Site Assessment Completed	XX	XX		XX	
Evidence of a leak detected Corrective action conducted in	XX		XX	XX	

į	Tark Identification Number	Tank No. 5P	Tank No6P	Tank No. 7P	Tank No. 8P	Tank No
,	7. Substance Currently or Last Stored In Greatest Quantity by Volume Gasoline Diesel Gasohol Kerosene Heating Oil Used Oil Other, Please specify Hazardous Substance CERCLA name and/or, CAS number	XX No. 2 Fuel Oil	XX XX No. 2 Fuel Oil	Fuel Additiv	Varsol	
	Mixture of Substances Please specify					
L	X	. TANKS OUT OF U	JSE, OR CHANG	E IN SERVICE		
	A. Estimated date last used (mo./day/year) B. Estimate date tank closed	6/84	6/84	6/84	6/84	
	(mo./day/year)					
	C. Tank was removed from ground D. Tank was closed in ground E. Tank filled with inert material Describe	XX	XX	XX	XX	
	F. Change in service (in 1976 from Gasoline to Vars	$\left \right _{1}$			XX	
	2. Site Assessment Completed					
E	vidence of a leak detected					

Tank Identification Number	Tank NoUTP5	-BTank No. <u>UTP</u> 6	+BTank No	lank No	Tank No.
7. Substance Currently or Last Stored In Greatest Quantity by Volume Gasoline Diesel Gasohol Kerosene Heating Oil Used Oil Other, Please specify Hazardous Substance	Waste Oil	Waste Oil			
j	[L	<u> </u>		L	
CERCLA name and/or,					
CAS number		<u>.</u>			
	<u> </u>				
Mixture of Substances	r		l		[
		L	L	· L	
Please specify					-
		<u></u>	l ————		
X	TANKS OUT OF	USE, OR CHANGI	E IN SERVICE		
1. Closing of Tank					
A. Estimated date last used					ļ
(mo./day/year)					
B. Estimate date tank closed					
(mo./day/year)					
C. Tank was removed from ground		[
	L	. —————————————————————————————————————			
D. Tank was closed in ground					
E. Tank filled with inert material	 	<u></u>			
	L	L	L	L	
Describe					
,					
	[
F. Change in service				[
	<u> </u>	<u> </u>			
	<u> </u>			<u></u>	
Site Assessment Completed			L		
) — — — — — — — — — — — — — — — — — — —	· — — — — 				
·					
Evidence of a leak detected					

XI. CERTIFICATION OF COMP				TANKS AT THIS	LOCATION)
Tank Identification Number	Tank No.	Tank No.	Tank No	Tank No.	Tank No.
1. Installation					
A. Installer certified by tank and piping manufacturers					
Installer certified or licensed by the implementing agency		xx			
C. Installation inspected by a registered engineer					
D. Installation inspected and approved by implementing agency	XX	XX		,	
Manufacturer's installation check- lists have been completed					
F. Another method allowed by State agency. Please specify.					
2. Release Detection (Mark all that apply)	TANK PIPING	TANK PIPING	TANK PIPING	TANK PIPING	TANK PIPING
A. Manual tank gauging	XX	XX			
B. Tank tightness testing					
C. Inventory controls					
D. Automatic tank gauging					
E. Vapor monitoring					
F. Groundwater monitoring					
G. Interstitial monitoring double walled tank/piping					
H. Interstitial monitoring/secondary containment					
Automatic line leak detectors					-
J. Line tightness testing					
K. Other method allowed by Implementing Agency. Please specify.					
3. Spill and Overfill Protection					
A. Overfill device installed	XX	XX			
B. Spill device installed	xx	xx			
DATH: I certify the information concerning ins	allation that is prov	ided in section XI i	s true to the best o	f my belief and kno	owledge.
istallar. Thomas w Benn		Thams 1	vb. I	11-	21/94
Name General Former		Sigi	nature		Date
Position			Flippo Co	Company	
(state of marylan			\	, ,	
Installer Certific	A AA	D.C 95-C	298		

POTOMAC ELECTRIC POWER COMPANY

1900 PENNSYLVANIA AVE., N.W.

WASHINGTON, D.C. 20068-0001

WASTE MANAGEMENT DEPARTMENT

Certified Mail Return Receipt Requested

January 31, 1994

Mr. Ali Nahidi Department of Consumer & Regulatory Affairs Environmental Regulation Administration 2100 Martin Luther King, Jr., Ave. SE Washington, DC 20020

RE: Registration of New Underground Storage Tanks

Dear Mr. Nahidi:

Potomac Electric Power Company, submits herewith an amended UST notification form for Buzzard Point Generating Station in order to register the two (2) new 4,000 gallon USTs installed at this station.

Please contact me at (202) 331-6641 if any additional information is required.

Sincerely,

Fariba Mahvi

Attachment



GOVERNMENT OF THE DISTRICT OF COLUMBIA D.C. FIRE AND EMERGENCY MEDICAL SERVICES DEPARTMENT



Fax Number: (202) 462-0807

Mayor

Sent via email to: kholland@haleyaldrich.com

December 27, 2013

Haley 7926 Jones Branch Drive, Suite 870 McLean, VA 22102 Attention: Kelly Holland

Dear Sir/Madam:

In my official capacity as Freedom of Information Act ("FOIA") Officer for the District of Columbia Fire and EMS Department ("FEMS"), I hereby acknowledge that I received your FOIA request on July 12, 2013 for documents related to:

Properties on Potomac Avenue & 1st Street, SW

Your request is attached to this letter. This letter both acknowledges and responds to your request. The District of Columbia Fire and EMS Department response to your FOIA request is due within fifteen business days or by August 2, 2013; however your response is being disseminated on December 27, 2013. Under FOIA, FEMS is required to make available documents that exist, but the department is not required to create documents to answer a question or to pull together information in a specific format. In addition, FEMS's responsibility under FOIA extends only to those public documents which the department maintains and does not extend to public documents which may be maintained by other District of Columbia agencies.

Please be advised as follows: (1) Shakira Pleasant, FOIA Officer for the DC Fire and EMS Department, is the public official responsible for granting or denying your request; (2) in accordance with D.C. Official Code § 2-532 (a-1), this FOIA request is partially being granted and the documents responsive to your request are attached; and (3) if you so choose, you have the right to treat the delay as a denial of your request and appeal this decision to the Mayor, or his designee, or to the Superior Court of the District of Columbia as provided in D.C. Official Code § 2-537(a) and (a-1).

Appeal rights are attached to this correspondence. If you have any questions about this response to your FOIA request, please contact me at (202) 673-3397.

Telephone Number: (202) 673-3320

Sincerely yours,

Shakin Reason

Shakira Pleasant



FOIA/PRA Request

FOIA for properties on Poto...

Request Number

13-0262

Request Status

Active - One Office

Respond By

General

Tracking Information

Request Number

13-0262

Request Status

Active - One Office

Respond By

8/2/2

Date of Request

7/24/2013

If Closed - Other,

specify reason

Date Closed

Date Request Recv'd

7/12/2013

If Imperfect, Date **Notice Sent**

Appeal Due Date

Key Dates

Acknowledgement

Letter Sent

Records Made Avail. to Requestor

Days to

Acknowledge

Days to Close

Requestor Information - (Click name for additional details)

Requestor

Karin Holland

E-Mail

kholland@haleyaldrich.com

Requesting Organization Haley

Primary Phone

858-531-1675

Fee Category

Commercial Use

Request Details

Request Type

Freedom of Information Act

Track

Track I - Simple

Short Description

FOIA for properties on Potomac Avenue & 1st Street SW

Danisat Batatla

Dear Sir or Madam,

Description of Please could you provide me all available records on the following properties under the Freedom of Inform **Documents Sent** - 100 S Street, SW - 180 S Street, SW - 1714 2nd St., SW . 1812 Half St., SW K:\foia\ **Document Location Intake Method** Web Requested Delivery Email Method **Additional Details** Is this a Referral? **Consultation Only** Is this an Appeal? No No No **Has Additional Referral Direction Consult Response To** No **Documents? Referred To/From Extension Information Extension Reason Extension Letter** Sent **Expedited Request Information Expedited** Reason for **Expedited Processing** No No **Expediting Approved Processing** Requested Reason for **Expedited Processing Denial** Citizen's Justification for **Expediting Days to Adjudicate Date of Decision on Expediting Request** Expedited **Processing** Fee Waiver Fee Waiver Granted **Agrees to Pay Fees** Yes Fee Waiver No Requested

Incident Report 2011-0121504 -000

	Basic
Alarm Date and Time	11:02:00 Friday, September 9, 2011
Arrival Time	11:08:21
Controlled Date and Time	
Last Unit Cleared Date and Time	11:13:42 Friday, September 9, 2011
Response Time	0:06:21
Priority Response	Yes
Completed	Yes
Fire Department Station	07
Shift	A
Incident Type	152 - Garbage dump or sanitary landfill fire
Initial Dispatch Code	
Aid Given or Received	N - None
Alarms	1
Action Taken 1	00 - Action taken, other
Casualties	No
Apparatus - Suppression	1
Personnel - Suppression Personnel	4
Property Loss	\$0.00
Contents Loss	\$0.00
Property Value	\$0.00
Contents Value	\$0.00
Property Use	000 - Property Use, other
Location Type	Address
Address	1711 1ST ST SW
City, State Zip	WASHINGTON, DC 20024

	Narrativ	es	
Narrative Name	CAD Narrative		
Narrative Type	CAD Narrative		
Author	-,		
Narrative Text	F110121504 E Type:	OUTSIDE FIRE- UKN	Sub Type:Disp:

OUTSIDE FIRE-UKN

SPECIAL ADDRESS COMMENT: This record created by the CADAVU (Address Verification Utility) program.. was not selected from Case Entry.: The caller is on scene (1st party).: The caller is safe and out of danger.: It is not known if everyone else is safe and out of danger.: It is not known exactly what is burning.: The fire has not been extinguished.: The fire is not threatening anything at present.: It is not known if there are hazardous materials involved. FIRE IN SCRAP YARDResponse text:

Duplicate Event:Location =

, CrossStreet 1 = R ST SW, Cross Street 2 = S ST SW, Alarm Level = 0SPECIAL ADDRESS COMMENT: This record created by the CADAVU (Address Verification Utility) program. End of Duplicate Event data==\ATTEMPTING CALL BACK FOR BETTER LOCE07P RPTS NOTHING FOUND

Narrative Name	New Narr	ative
Narrative Type	Incident	
Narrative Date	12:16:21	Friday, September 9, 2011

Page: 1 Printed: 10/30/2013 11:47:19

Washington DC Fire & EMS Department

Incident Report 2011-0121504 -000

	Narratives	
Author		
Author Rank	SGT	
Author Assignment	1	
Narrative Text	Nothing found	

End of Report

Page: 2 Printed: 10/30/2013 11:47:20



District of Columbia Fire & EMS Department Fire Prevention Division 1100 4th Street SW, Suite: E-700 Washington, D.C. 20024-4451



RI2-Reinspection-2 Assigned To GODFREY, Brian on 11/26/2013

Start Date: Business Name:

BIG BEAR CAFE

Finish Date: Occupancy ID:

Address: 1700 1ST ST NE

Station No.:

City/State/Zip: WASHINGTON, DC 20001

Business Phone:

Complex Info	Main Floor	<u>Stories</u>	Estimated Values
Commercial Units: 0	Length: 0	Above Grade: 0	Property: \$0.00
Residential Units: 0	Width: 0	Below Grade: 1	Content: \$0.00
Complex Type: 4	Area: 0	Upper Construction: -	
Complex:	Construction: -		

An authorized representative of the Fire Chief of the District of Columbia Fire and EMS Department has observed the following violation(s) of the District of Columbia Fire Prevention Code at your premises.

ALL VIOLATIONS MUST BE ABATED IMMEDIATELY

Violations	Date Found	Date Cleared	Standard/Reference
2006 IFC CH 03			

06/10/2013

{IFC 2006 International Code set}

304.1.1 WASTE MATERIAL

304.1.1 - Waste material.: Accumulations of wastepaper, wood, hay, straw, weeds, litter or combustible or flammable waste or rubbish of any type shall not be permitted to remain on a roof or in any court, yard, vacant lot, alley, parking lot, open space, or beneath a grandstand, bleacher, pier, wharf, manufactured home, recreational vehicle or other similar structure.

2006 IFC CH 06

605.3 WORKING SPACE & CLEARANCE

06/10/2013

11/26/2013

11/26/2013

{IFC 2006 International Code set}

605.3 - Working space and clearance.: A working space of not less than 30 inches (762 mm) in width, 36 inches (914 mm) in depth and 78 inches (1981 mm) in height shall be provided in front of electrical service equipment. Where the electrical service equipment is wider than 30 inches (762 mm), the working space shall not be less than the width of the equipment. No storage of any materials shall be located within the designated working space. Exceptions:

1. Where other dimensions are required or allowed by the ICC Electrical Code.

2.Access openings into attics or under-floor areas which provide a minimum clear opening of 22 inches (559 mm) by 30 inches (762 mm).

605.5 EXTENSION CORDS

06/10/2013

11/26/2013

{IFC 2006 International Code set}

605.5 - Extension cords.: Extension cords and flexible cords shall not be a substitute for permanent wiring. Extension cords and flexible cords shall not be affixed to structures, extended through walls, ceilings or floors, or under doors or floor coverings, nor shall such cords be subject to environmental damage or physical impact. Extension cords shall be used only with portable appliances.

ABATED

ALL VIOLATIONS ABATED

11/26/2013

APPROVAL GIVEN APPROVAL GIVEN

11/26/2013

Page 1 of 3 Print Date 11/26/2013 PrintTime 12:25:33PM

RI2-Reinspection-2 Assigned To GODFREY, Brian on 11/26/2013

Start Date:

Business Name:

BIG BEAR CAFE

Address: 1700 1ST ST NE

City/State/Zip: WASHINGTON, DC 20001

Finish Date: Occupancy ID: Station No.:

Business Phone:

No violations at this time. Approval given

BB0E62C41D194

Comment:

PENALTIES-SECTION 112 FAILURE TO COMPLY WITH THE DISTRICT OF COLUMBIA FIRE CODE

F-112.3 Penalty for Violations: Any person, firm or corporation violating any of the provisions of this code or failing to comply with any order issued pursuant to any section thereof, upon conviction thereof shall be punished by a fine of not more than three hundred dollars (\$300) or imprisonment for not more than ninety (90) days, or both. Each day that a violation continues, after a service of notice as provided in this code, shall be deemed a separate offense.

F-112.4 Civil Infractions: Civil fines, penalties, and fees may be imposed as alternative sanctions for any infraction of the provisions of this code, or any rules or regulations issued under authority of this code or pursuant to Title I-III of the Department of Consumer and Regulatory Affairs Civil Infractions Act of 1985, D.C. Law 6-42, D.C. Code sec.6-2700 et seq.

(NOTICE)

Notwithstanding the existence of the above penalties, any violation or attempted violation of this code may be restrained, corrected or abated, as the case may be, by injunction or other appropriate proceeding.

SECTION 113 APPEALS

DCMR 12H F-113.1 Right of Appeal. Any person directly affected by a notice or order issued under this *Fire Prevention Code* shall have the right to appeal to the Office of Administrative Hearings, pursuant to the Office of Administrative Hearings Act, effective March 6, 2002 (D.C. Law 14-76; D.C. Official Code §2-1831.01 *et seq.* and regulations promulgated thereunder. The appeal shall be filed within ten (10) days of the date of service of the notice or order. An appeal shall be based on a claim that the true intent of this code has been incorrectly interpreted, the provisions of the code do not fully apply, or the requirements of this code are adequately satisfied by other means. Appeals of notices (other than notices pursuant to Section F-110H (Unsafe Conditions) or section F-111H (Emergency Measures) shall stay the enforcement of the notice until the appeal is heard by the Office of Administrative Hearings.

Failure to remedy said violations will subject you to the penalties as prescribed by Section 112.2 and F-112.3 of the International Fire Code (2006) as amended by the D.C. Fire Prevention code Supplement (2008) (DCMR 12H) shall constitute the D.C. Fire Prevention Code (2008). If you do not understand any part of this notice, please contact this office at (202) 727-1600

RI2-Reinspection-2 Assigned To GODFREY, Brian on 11/26/2013

Finish Date:

Business Name: Address:	BIG BEAR CAFE 1700 1ST ST NE	20004	Occupancy Station I	No.:	
City/State/Zip:	WASHINGTON, DC	20001	Business Pho	one:	
Signature				325	
Desinient					
Recipient:					
	€				
U					
MR. Ryan Welsh					
Inspector					
Brian Godfrey					
			·		
(202) 727	'-1600 (office)	(202) 727-3	3238 (fax)	w	ww.fems.dc.gov

Start Date:

"Fire Sprinklers and Smoke Alarms Save Lives"



District of Columbia Fire & EMS Department Fire Prevention Division 1100 4th Street SW, Suite: E-700 Washington, D.C. 20024-4451



General Inspection (Commercial) Assigned To BRIMAGE, Ursula on 6/10/2013

Start Date: 6/10/2013 12:00:00AM

Business Name: BIG BEAR CAFE

Address: 1700 1ST ST NE

City/State/Zip: WASHINGTON, DC 20001

Finish Date: 6/10/2013 12:00:00AM

Occupancy ID: Station No.:

Business Phone:

Complex In	nfo Main Flo	oor	Stories		Estimated Values
Commercial Units:	0 Length:	0	Above Grade:	0	Property: \$0.00
Residential Units:	0 Width:	0	Below Grade:	0	Content: \$0.00
Complex Type:	4 Area:	0	Upper Construction:	-	
Complex:	Construction:	-			

An authorized representative of the Fire Chief of the District of Columbia Fire and EMS Department has observed the following violation(s) of the District of Columbia Fire Prevention Code at your premises.

ALL VIOLATIONS MUST BE ABATED IMMEDIATELY

<u>Violations</u> <u>Date Found</u> <u>Date Cleared</u> <u>Standard/Reference</u>

2006 IFC CH 03

315.2 STORAGE IN BUILDINGS

06/10/2013

{IFC 2006 International Code set}

315.2 - Storage in buildings.: Storage of combustible materials in buildings shall be orderly. Storage shall be separated from heaters or heating devices by distance or shielding so that ignition cannot occur.

304.1.1 WASTE MATERIAL

06/10/2013

{IFC 2006 International Code set}

304.1.1 - Waste material.: Accumulations of wastepaper, wood, hay, straw, weeds, litter or combustible or flammable waste or rubbish of any type shall not be permitted to remain on a roof or in any court, yard, vacant lot, alley, parking lot, open space, or beneath a grandstand, bleacher, pier, wharf, manufactured home, recreational vehicle or other similar structure.

2006 IFC CH 06

605.3 WORKING SPACE & CLEARANCE

06/10/2013

{IFC 2006 International Code set}

605.3 - Working space and clearance.: A working space of not less than 30 inches (762 mm) in width, 36 inches (914 mm) in depth and 78 inches (1981 mm) in height shall be provided in front of electrical service equipment. Where the electrical service equipment is wider than 30 inches (762 mm), the working space shall not be less than the width of the equipment. No storage of any materials shall be located within the designated working space. Exceptions:

- 1. Where other dimensions are required or allowed by the ICC Electrical Code.
- 2.Access openings into attics or under-floor areas which provide a minimum clear opening of 22 inches (559 mm) by 30 inches (762 mm).

605.5 EXTENSION CORDS

06/10/2013

{IFC 2006 International Code set}

605.5 - Extension cords.: Extension cords and flexible cords shall not be a substitute for permanent wiring. Extension cords and flexible cords shall not be affixed to structures, extended through walls, ceilings or floors, or under doors or floor coverings, nor shall such cords be subject to environmental damage or physical impact. Extension cords shall be used only with portable appliances.

2006 IFC CH 10

General Inspection (Commercial) Assigned To BRIMAGE, Ursula on 6/10/2013

Start Date: 6/10/2013 12:00:00AM

Business Name: BIG

BIG BEAR CAFE

Address: City/State/Zip: 1700 1ST ST NE WASHINGTON, DC 20001 Finish Date: 6/10/2013 12:00:00AM

Occupancy ID: Station No.: Business Phone:

Violations

Date Found

Date Cleared

Standard/Reference

1028.5 FURNISHINGS & DECORATIONS

06/10/2013

{IFC 2006 International Code set}

1028.5 - Furnishings and decorations.: Furnishings, decorations or other objects shall not be placed so as to obstruct exits, access thereto, egress therefrom, or visibility thereof. Hangings and draperies shall not be placed over exit doors or otherwise be located to conceal or obstruct an exit. Mirrors shall not be placed on exit doors. Mirrors shall not be placed in or adjacent to any exit in such a manner as to confuse the direction of exit.

1028.5 FURNISHINGS & DECORATIONS

06/10/2013

(IFC 2006 International Code set)

1028.5 - Furnishings and decorations.: Furnishings, decorations or other objects shall not be placed so as to obstruct exits, access thereto, egress therefrom, or visibility thereof. Hangings and draperies shall not be placed over exit doors or otherwise be located to conceal or obstruct an exit. Mirrors shall not be placed on exit doors. Mirrors shall not be placed in or adjacent to any exit in such a manner as to confuse the direction of exit.

ED2A80F219192

PENALTIES-SECTION 112 FAILURE TO COMPLY WITH THE DISTRICT OF COLUMBIA FIRE CODE

F-112.3 Penalty for Violations: Any person, firm or corporation violating any of the provisions of this code or failing to comply with any order issued pursuant to any section thereof, upon conviction thereof shall be punished by a fine of not more than three hundred dollars (\$300) or imprisonment for not more than ninety (90) days, or both. Each day that a violation continues, after a service of notice as provided in this code, shall be deemed a seperate offense.

F-112.4 Civil Infractions: Civil fines, penalties, and fees may be imposed as alternative sanctions for any infraction of the provisions of this code, or any rules or regulations issued under authority of this code or pursuant to Title I-III of the Department of Consumer and Regulatory Affairs Civil Infractions Act of 1985, D.C. Law 6-42, D.C. Code sec.6-2700 et seq.

(NOTICE)

Notwithstanding the existence of the above penalties, any violation or attempted violation of this code may be restrained, corrected or abated, as the case may be, by injunction or other appropriate proceeding.

SECTION 113 APPEALS

DCMR 12H F-113.1 Right of Appeal. Any person directly affected by a notice or order issued under this *Fire Prevention Code* shall have the right to appeal to the Office of Administrative Hearings, pursuant to the Office of Administrative Hearings Act, effective March 6, 2002 (D.C. Law 14-76; D.C. Official Code §2-1831.01 *et seq.* and regulations promulgated thereunder. The appeal shall be filed within ten (10) days of the date of service of the notice or order. An appeal shall be based on a claim that the true intent of this code has been incorrectly interpreted, the provisions of the code do not fully apply, or the requirements of this code are adequately satisfied by other means. Appeals of notices (other than notices pursuant to Section F-110H (Unsafe Conditions) or section F-111H (Emergency Measures) shall stay the enforcement of the notice until the appeal is heard by the Office of Administrative Hearings.

Failure to remedy said violations will subject you to the penalties as prescribed by Section 112.2 and F-112.3 of the International Fire Code (2006) as amended by the D.C. Fire Prevention code Supplement (2008) (DCMR 12H) shall constitute the D.C. Fire Prevention Code (2008). If you do not understand any part of this notice, please contact this office at (202) 727-1600

General Inspection (Commercial) Assigned To BRIMAGE, Ursula on 6/10/2013

Finish Date: 6/10/2013 12:00:00AM

Business Name: Address: City/State/Zip:	BIG BEAR CAFE 1700 1ST ST NE WASHINGTON, DC 2000	Occupancy IE Station No Business Phone	.:
Signature			
Recipient:			
			
MR. stuart daven	port	Unassigned	
Inspector			
7-	· ·	,	*
Ursula Brimage		Inspector	
(202) 727	-1600 (office)	(202) 727-3238 (fax)	www.fems.dc.gov

Start Date: 6/10/2013 12:00:00AM

"Fire Sprinklers and Smoke Alarms Save Lives"

GENERAL INFORMATION

FOIA Request Response

Attached are copies of documents and/or records produced in response to a Freedom of Information Act (FOIA) request submitted to the Fire and EMS Department. Unless otherwise noted in this report, the documents and/or records attached represent a full and complete record in response to the request, as made known to the FOIA Officer by Department officials at the time this response was produced.

Privacy

Information contained in certain documents and records may be redacted to protect the privacy of individuals. Such redaction may include names, addresses, telephone numbers or other information used for personal identification, when not pertinent to the nature of the FOIA request. Individual protected health information (PHI) shall be redacted from all requested records, unless the submitted request falls within the requirements of federal and District privacy laws allowing the release of PHI.

Exemptions from FOIA Disclosure

The FOIA statute provides that certain categories of documents may be withheld from disclosure. Included among these are documents that relate to law-enforcement activities, documents subject to recognized legal privileges such as the attorney-client and work-product privileges, documents required to be withheld by other laws (federal or District), documents that reflect the internal deliberative processes of the government, and documents the disclosure of which would result in a clearly unwarranted intrusion on personal privacy. For a complete list of the exemptions, please see DC Official Code § 2-534.

Appeals or Judicial Review of Denials

If you consider this response a denial of your FOIA request, you have the right to appeal to the Mayor or to the Superior Court of the District of Columbia (D.C. Official Code § 2-537 and 1 DCMR 412). If you elect to appeal to the Mayor, your appeal must be in writing and contain "Freedom of Information Act Appeal" or "FOIA Appeal" in the subject line of the letter as well as on the outside of the envelope. The appeal must include (1) a copy of the original request, (2) a copy of the Fire and EMS Department denial letter, (3) a statement of the circumstances, reasons, and or arguments advanced in support of disclosure, and (4) a daytime telephone number, and e-mail and/or U.S. Mail address at which you can be reached. The appeal must be mailed to:

Mayor's Correspondence Unit

FOIA Appeal 1350 Pennsylvania Avenue, N.W., Suite 316 Washington, D.C. 20004.

Electronic versions of the same information can instead be e-mailed to the Mayor's Correspondence Unit at:

foia.mayor@dc.gov

Further, a copy of all appeal materials must be forwarded to the Fire and EMS Department FOIA Officer. Failure to follow these administrative steps will result in delay in the processing and commencement of a response to your appeal to the Mayor.

APPENDIX E

Site Photographs (on CD)

File No. 40223-001

Date Photographs Taken: 28 August 2013



Photo #1: View from the west of ASTs in southeastern portion of Square 0605, Lot 0802



Photo #2: View from the north of ASTs in southeastern portion of Square 0605, Lot 0802

Haley & Aldrich Inc. Page 1 of 4

File No. 40223-001

Date Photographs Taken: 28 August 2013



Photo #3: Oil located in AST secondary containment in southeastern portion of Square 0605, Lot 0802



Photo #4: Staining of concrete in Square 0605, Lot 0802

Haley & Aldrich Inc. Page 2 of 4

File No. 40223-001 Date Photographs Taken: 28 August 2013



Photo #5: Diesel AST in northern portion of Square 0605, Lot 0802



Photo #6: Staining around AST in northern portion of Square 0605, Lot 0802

Haley & Aldrich Inc. Page 3 of 4

File No. 40223-001

Date Photographs Taken: 28 August 2013



Photo #7: Diesel AST in central portion of Square 0605, Lot 0802



Photo #8: Sump in southeastern portion of Square 0605, Lot 0802

Haley & Aldrich Inc. Page 4 of 4

APPENDIX F

Geoprobe Reports & Observation Well Installation Reports (on CD)

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32		Sar	<u>დ</u> ≪	<u> </u>	PIC	Sn	<u> </u>	E		,		%	%	%	%	%	%	ä	P	Pla	Str
St. St. St. St. St. St. St. St. St. St.			32						1.0 FT THICK (OF CONCRETE											
Tellow and gray sandy lean CLAY with gravet (CL), mps 1 mm, no structure, no odor, moist trace oil (free product) at 8.5 ft of sample, contains debris (red brick) 10	-				6.7	SC		1.1	structure, no odor, moist, trace				15		5	45	35				
mm, no structure, no odor, moist, trace oil (free product) at 8.5 ft of sample, contains debris (red brick) Yellow sandy lean CLAY (CL), mps < 1 mm, no structure, no odor, moist Yellow sandy lean CLAY (CL), mps < 1 mm, no structure, no odor, moist Yellow sandy lean CLAY (CL), mps < 1 mm, no structure, no odor, moist Water Level Data Depth (ft) to: Depth (ft) to: Date Time Elapsed Depth (ft) of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casing of Hole of Casin	- - 5 -		G1	5.0	7.6	CL		5.0	Yellow and gray sandy lean CL	AY with gravel (CL), mps		<u>.</u>	15		5	30	50	_			<u> </u>
Time Elapsed Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of Casing of Hole Time (hr.) of	mm, no structure, no odor, moist, trace oil (free product) a									at 8.5											
Vater Level Data Sample ID Well Diagram Summary	- 10 - - -	3.7 CL Yellow sandy lean CLAY (CL), mps < 1 mm, no structure, i														30	70				
Water Level Data Sample ID Well Diagram Summary Date Time Elapsed Time (hr.) Bottom of Casing of Hole U - Undisturbed Sample S - Splitspoon Sample G - Geoprobe Field Tests: Dilatancy: R - Rapid S - Slow N - None Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness I G Toughness: L - Low M - Medium H - High Toughness I G Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Tou	- 15 - - -		28		3.0	CL															
Water Level Data Sample ID Well Diagram Summary O - Open End Rod Time (hr.) Bottom of Hole Time (hr.) Somple ID O - Open End Rod T - Thin Wall Tube U - Undisturbed Sample S - Splitspoon Sample G - Geoprobe Field Tests: Dilatancy: R - Rapid S - Slow N - None Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High *Note: Maximum particle size is determined by direct observation within the limitations of sampler size. Sample ID Well Diagram Summary Overburden (ft) 30.0 Rock Cored (ft) - Samples 1G Boring No. GTW-605- 802-2	- 20 -		22		7.7	CL										40	60				
Date Time Elapsed Time (hr.) Depth (ft) to: Depth (ft) to: O - Open End Rod T - Thin Wall Tube U - Undisturbed Sample Grout S - Splitspoon Sample Grout S - Splitspoon Sample Grout S - Splitspoon Sample Grout S - Splitspoon Sample Grout S - Splitspoon Sample Grout S - Splitspoon Sample Grout S - Splitspoon Sample Grout S - Splitspoon Sample Grout S - Splitspoon Sample Grout S - Splitspoon Sample Grout S - Splitspoon Sample Grout S - Splitspoon Sample Grout S - Splitspoon Sample Grout S - Splitspoon Sample Grout S - Splitspoon Sample Grout S - Splitspoon Sample Seal S - Splitspoon Seal S - Splitspoon Sample Seal S - Splitspoon Seal S - Splitspoon Seal S - Splitspoon Seal S - Splitspoon Seal S - Splitspoon Seal S - Splitspoon Seal S - Splitspoon Seal S - Splitspoon Seal S - Splitspoon Seal S - Splitspoon Seal S - Splitspoon Seal S - Splitspoon Seal S - Splitspoon Seal S - Splitspoon Seal S - Splitspoon Seal S - Splitspoon Seal S - Splitspoon Seal S - Splitspoon Seal S - Splitspoon Seal S - Splitspoon Seal S - Splitspoon Seal S - Splitspoon Seal S - Splitspoon Seal S - Splitspoon Seal S - Splitspoo				ator I	N/OI D = 1					Woll Diagners				\							
Time (hr.) Bottom of Hole	_	at c							·	Riser Pipe	Overl	hur					30 C	<u> </u>			
Field Tests: Dilatancy: R - Rapid Toughness: L - Low M - Medium H - High Toughness: L - Low M - Medium H - High Toughness is determined by direct observation within the limitations of sample Grout Concrete Bentonite Seal Boring No. Field Tests: Dilatancy: R - Rapid S - Slow N - None Plasticity: N - None L - Low M - Medium H - High Dry Strength: N - None L - Low M - Medium H - High V - Very High *Note: Maximum particle size is determined by direct observation within the limitations of sampler size.		ate	Time		(hr) B	ottom	Botto	m Wate	er T - Thin Wall Tube					. ,		3	.U.U	,			
Field Tests: Dilatancy: R - Rapid S - Slow N - None Plasticity: N - Nonplastic L - Low M - Medium H - High Dry Strength: N - None L - Low M - Medium H - High V - Very High *Note: Maximum particle size is determined by direct observation within the limitations of sampler size.									S - Splitspoon Sample	Grout Grout Concrete).		_	7-6	05-	8()2-2	2
*Note: Maximum particle size is determined by direct observation within the limitations of sampler size.	Field	d Tests	s:						N - None Plastic	ity: N - Nonplastic L - Low	/ M - M	ediu	m F	H - H	ligh	/ \/-	on, I	lich	_		_
NOTE: SOIL DEFINITION DASED ON VISUAL-MANUAL METHODS OF THE USUS AS PRACTICAL BY HAIAY & AUTRICALING	*No	te: Ma			e size is	detern	nined	by direct	observation within the limitatio	ns of sampler size.							∠ı y ſ	iigi I	_		

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H&A-GEOPROBE-09 W/ PID HA-LIB09.GLB HA-TB+CORE+WELL-07-1.GDT C:\USERS\WLN\DESKTOP\40223-002GEO.GPJ

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	WS	o 🗇		gs	0	E	(ft)	VISUAL-MANUAL IDENTIFICATION AND DESCRIPTION	_	avel	_	Sano			F	eld	Test
Depth (ft)	Sampler Blows per 6 in.	Sample No. & Rec. (in.)	Sample Depth (ft)	PID Readings (ppm)	USCS Symbol	Well Diagram	Stratum Change Elev/Depth (ft)	(Color, GROUP NAME, max. particle size*, structure, odor, moisture, optional descriptions GEOLOGIC INTERPRETATION)	% Coarse	% Fine	% Coarse	% Medium	% Fine	% Fines	Dilatancy	Toughness	Plasticity Strength
- - - 25 - -		51		1.2	SM		25.0	Yellow brown silty SAND (SM), mps 19 mm, no structure, no odor, wet		10		10	50	30			
- 30							30.0	BOTTOM OF EXPLORATION 30.0 FT									

HAL	EY	н				GEO	DPROBE REPORT Boring No. GTW-605-802-6
Project Client Contrac	Mc		Point, W k & Mo			DC	File No. 40223-002 Sheet No. 1 of 2 Start 9 April 2015 Finish 9 April 2015
		C	Casing	San	npler	Barrel	Drilling Equipment and Procedures Finish 9 April 2015 Driller C. Terry/R. Mulford
Hamme	Diameter (il er Weight (er Fall (in.)	lb)	- - -	(G - -	- - -	Rig Make & Model: Geoprobe Bit Type: Cutting Head Drill Mud: None Casing: Geoprobe Hoist/Hammer: Automatic Hammer PID Make & Model: MiniRAE 2000
()	o (÷	$\overline{}$	sb	<u> </u>	E	(#)	VISUAL MANUAL IDENTIFICATION AND DESCRIPTION Gravel Sand Field Test
Depth (ft) Sampler Blows	per 6 in. Sample No. & Rec. (in.)	Sample Depth (ft)	PID Readings (ppm)	USCS Symbol	Well Diagram	Stratum Change Elev/Depth (ft)	(Color, GROUP NAME, max. particle size*, structure, odor, moisture, optional descriptions GEOLOGIC INTERPRETATION) Color, GROUP NAME, max. particle size*, structure, odor, moisture, optional descriptions GEOLOGIC INTERPRETATION)
0			0.0	SW	ΔΔ	0.5	Orange brown well graded SAND (SW), mps 0.75 in., no 10 5 20 40 20 5
	46		0.0	SW		1,	structure, no odor, wet Black well graded SAND with gravel (SW), mps < 1.5 in., some stratification of brown and gray layers, no odor, dry, fill
-	G1	3.0 5.0	0.0	SP		4.5	Orange brown poorly graded SAND (SP), mps 0.25 in., no 5 20 50 20 5
5	24						structure, no odor, dry
- 10 -	45		0.0	ML		10.0 -	Gray poorly graded SILT (ML), mps 0.42 mm, slightly bonded, no odor, moist
			0.0	CL		12.5 -	Orange CLAY (CL), mps 0.42 mm, slightly bonded, no odor, moist
- 15 -	60		0.0	CL			
20 -	60		0.0	CL			Wet around 20.0 ft 5 95
		Elap	vel Data sed		oth (ft)	to:	Sample ID Well Diagram Summary O - Open End Rod Rod Overburden (ft) 30.0
Date	Time	Time	(hr Bo	ottom		n Moto	Screen T - Thin Wall Tube U - Undisturbed Sample S - Splitspoon Sample G - Geoprobe Screen Filter Sand Cuttings Grout Concrete Coverbuilder (it) 30.0 Rock Cored (ft) - Samples 1G Samples 1G Boring No. GTW-605- 802-6
Field Te	ests:						N - None Plasticity: N - Nonplastic L - Low M - Medium H - High
		4! - ! -	Toughn	ess: L	Low	M - Medi	um H - High Dry Strength: N - None L - Low M - Medium H - High V - Very High Description within the limitations of sampler size.

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			н				GEO	OPROBE REPORT	F	Bori ile N	No.	4	022	3-00 of	2)5- 3	802-6	
	Swo	ە <u>(</u>		sbı	log	ш	(ft)	VISUAL-MANUAL IDENTIFICATION AND DESCRIPTION	_	avel		Sand	t		F	ield	Test	
Depth (ft)	Sampler Blows per 6 in.	Sample No. & Rec. (in.)	Sample Depth (ft)	PID Readings (ppm)	USCS Symbol	Well Diagram	Stratum Change Elev/Depth (ft)	(Color, GROUP NAME, max. particle size*, structure, odor, moisture, optional descriptions GEOLOGIC INTERPRETATION)	% Coarse	% Fine	% Coarse	% Medium	% Fine	% Fines	Dilatancy	Toughness	Plasticity Strength	,
- - 25 -	_	60		0.0	CL													
- 30							30.0	BOTTOM OF EXPLORATION 30.0 FT										
																	902 4	

Н		Y	н				GE	OPROBE REPORT			Во	rin	g N	lo.	G	T\ 80	V-()2-	605 7	;_
Clie	ject ent ntracto	Mc		Point, W k & Mo		_	DC			Sh	art	No	· 1	0223 of 0 A 0 A	2 pril	1 20			
				Casing	San	npler	Barre	Drilling Equipment and Proc	edures	1	nish iller			Teri	-			ord	ı
Ham	de Diar nmer V nmer F	meter (i Veight (lb)	- - -		G - -	- - -	Rig Make & Model: Geoprobe Bit Type: Cutting Head Drill Mud: None Casing: Geoprobe Hoist/Hammer: Automatic Hamn PID Make & Model: MiniRAE 200		El Da		Rep tion n	-		. Ki	ing			
ff.	lows	9 €	e ⊊	ngs	loqu	ram	(£)	VISUAL-MANUAL IDENTIFICATION AN	ND DESCRIPTION	-	avel	_	Sand	t 		F		Tes	t
Depth (ft)	Sampler Blows per 6 in.	Sample No. & Rec. (in.)	Sample Depth (ft)	PID Readings (ppm)	USCS Symbol	Well Diagram	Stratum Change Elev/Depth ((Color, GROUP NAME, max. par structure, odor, moisture, optional GEOLOGIC INTERPRETA	descriptions	% Coarse	% Fine	% Coarse	% Medium	% Fine	% Fines	Dilatancy	Toughness	Plasticity	Strength
- 0 -		25		0.0	SP	Δ Δ N N	0.5	Orange poorly graded SAND (SP), mps 0.3	5 in., no	5	10	10	65	10					
-		25		0.0	SP		1.0	stratification, no odor, wet White sand/broken concrete 1.0 in. thick, of Black poorly graded SAND (SP), mps 1.0 layers up to 1/4 in. thick, no odor, dry, wa	in., some stratified	5	5	10	70	10					
- 5 - - -		G1 40	5.0 8.0	0.0	SP			Layers of pieces of brick (up to 0.75 in. in thick at 7.5 ft and 9.5 ft bgs	size), about 1.0 in.	5	5	15	65	10					
- - 10 - -		40		0.0	ML		10.0	Gray poorly graded SILT (ML), mps 0.42 no odor, moist	mm, slightly bonded,					10	90				
- - 15 - - -		60		0.0	CL		12.5	Orange CLAY (CL), mps 0.42 mm, slightly moist	ly bonded, no odor,					10	90				
- 20 -		12		0.0	CL									5	95				ı
		W	ater Le	vel Dat					Diagram			Sum	ma	ry					
D	ate	Time	Elap Time	(hr) Bo	Dep ottom Casing	oth (ft Botto of Ho	m Mat	U - Undisturbed Sample S - Splitspoon Sample G - Geoprobe	Riser Pipe Screen Filter Sand Cuttings Grout Concrete	Co ples	red	(ft)	10		30.0 - 7 -6		80)2-'	7
									Concrete Bentonite Seal					- * *		J.J.			_
	d Tests			Toughr	ness: I	<u>L - Low</u>	M - Med	um H - High Dry Strength: N -	nplastic L - Low M - M None L - Low M - Med	lediu dium	m I	H - H - Hig	ligh h V	′ - Ve	ery F	ligh			
*No	te: Ma							observation within the limitations of sampois and the uscs a visual-manual methods of the uscs a		y &	Alc	irici	n, In	IC.					

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	SWC	ە <u>(</u>		sbı	loq	am	(ft)	VISUAL-MANUAL IDENTIFICATION AND DESCRIPTION		avel	;	Sano	t		F	ield	Test
Depth (ft)	Sampler Blows per 6 in.	Sample No. & Rec. (in.)	Sample Depth (ft)	PID Readings (ppm)	USCS Symbol	Well Diagram	Stratum Change Elev/Depth (ft)	(Color, GROUP NAME, max. particle size*, structure, odor, moisture, optional descriptions GEOLOGIC INTERPRETATION)	% Coarse	% Fine	% Coarse	% Medium	% Fine	% Fines	Dilatancy	Toughness	Plasticity Strength
-								Wet approximately 22.0 ft									
- 25		0						No recovery 25.0 ft to 30.0 ft									
- 30							30.0	BOTTOM OF EXPLORATION 30.0 FT									
																	902.7

Н	ALE	Y	н				GE	OPROBE REPORT	Ī			Во	rin	g N	lo.	G	TV 80	V-6)2-9	605 9	;_
Pro Clie Cor	-	Mc		Point, V ek & Mo			DC				St	art	No	. 1		2 pril	201 201			
				Casing	San	npler	Barre	Drilling Equipment	t and Procedures		1	nish iller					201 R. N		ord	
Ham	de Diar nmer V nmer F	neter (i Veight ((lb)	- - -		G - -	- - - -	Rig Make & Model: Geop Bit Type: Cutting Head Drill Mud: None Casing: Geoprobe Hoist/Hammer: Autom PID Make & Model: Mir	natic Hammer		El Da	&A F evat atum cati	Rep tion 1	-		. Ki	ing			
Depth (ft)	Sampler Blows per 6 in.	Sample No. & Rec. (in.)	Sample Depth (ft)	PID Readings (ppm)	USCS Symbol	Well Diagram	Stratum Change Elev/Depth (ft)		IE, max. particle size*,	ON	Coarse D	level e	% Coarse	Sand Wedium		səı		Longhness		
Deg	Samp	Sam & Re	Sa Dep	PID F	USCS	Nell	S C S	structure, odor, moistu GEOLOGIC INT	re, optional descriptions ERPRETATION)		ပိ %	% Fine	% Co	% Me	% Fine	% Fines	Dilatancy	Toug	Plasticity	Strength
- 0 -	0)					۵. ^۵		ROCK AN	D DEBRIS									•		=
-		29																		
-							2.0	-CONC	CRETE-											_
-		G1	3.0 5.0	11.8	SP		2.5	Dark brown poorly graded SAN structure, slight petroleum odor						45	50	5				
- 5 -		28		1.4	SP			Some gravel, mps 0.25 in.				5	5	45	40	5				
-							10.0													
- 10 - - -		44		0.0	ML		10.0	Gray poorly graded SILT (ML) no odor, moist	, mps 0.42 mm, slightly bo	onded,					10	90				
- - - 15 -				0.0	CL		12.5	Orange poorly graded CLAY (Considered to bonded, no odor, moist	CL), mps 0.42 mm, well			_			5	95	_			
- - - - 20 -		59		0.0	CL			Wet approximately 18.0 ft to 20	0.0 ft											
		Wa	ater Le	evel Dat		// K//	1	Sample ID	Well Diagram				Sum	ma	ry					=
D	ate	Time	Elap Time	(hr) B	Dep ottom Casing	Botto of Ho	m Wate	U - Undisturbed Sample	Riser Pipe Screen Filter Sand Cuttings	Overt Rock	Сс	red	٠,)		30.0)			
								S - Splitspoon Sample G - Geoprobe	Grout Concrete	Samp				$\frac{10}{\mathbf{G}'}$	_	V-6	05-	80	2-9	9
Field	d Tests	<u> </u>							Bentonite Seal ity: N - Nonplastic L - Low	/ M - Me	ediu	m F	1 - H	ligh						
*No	te: Ma			size is	deterr	nined	by direct	observation within the limitation								ery F	ligh			
		No	<u>τe: S</u>	oii iden	itifica	<u>τιοn b</u>	ased on	visual-manual methods of th	ne USCS as practiced b	y Hale	<u>y &</u>	Ald	ırıcl	<u>1, Ir</u>	ıc.					

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(a) Color	Н		Y	н				GE	OPROBE REPORT	ΙF	Bori ile N	No.	4	022	3-00	2	05-	802-9		
- 25 - 59 0.0 CL	Ī	$\widehat{}$	SWS	٥ (:		sbı	log	am	(ft)	VISUAL-MANUAL IDENTIFICATION AND DESCRIPTION			;		t		F	ield	Test	1
30.0 BOTTOM OF EXPLORATION 30.0 FT		Depth (fl	Sampler Blo per 6 in.	Sample N & Rec. (ir	Sample Depth (fl	PID Readir (ppm)	USCS Sym	Well Diagra	Stratum Change Elev/Depth	(Color_GROUP NAME_max_particle size*	% Coarse	% Fine	% Coarse	% Medium	% Fine	% Fines	Dilatancy	Toughness	Plasticity	,
BOTTOM OF EXPLORATION 30.0 FT	-	- - - 25 - -		59		0.0	CL													
BOTTOM OF EAFLORATION 30.0 FT		- - 30 –							30.0											
										BOTTOM OF EXPLORATION 30.0 FT										
GTW-605-	5		I				<u> </u>				_		I					0 =	00.5	-

H	ALE	Y	н				GEO	PROBE REPORT	-		ı	3or	in	g N	lo.	(GSS 802	-60 2-1)5- 0	
Proj Clie Con		Mo		Point, Vack & M		-	С				Sh Sta			1 2	1 A	2 pril	201			
				Casing	San	npler	Barrel	Drilling Equipment	and Procedures			ish Iler				-	201 R. M		ord	
Туре	 e				+ (G	_	Rig Make & Model: Geop	orobe			A F				-	chib			
		neter (i	in.)	_		-	_	Bit Type: Cutting Head Drill Mud: None				evat					_			
Ham	ımer V	Veight ((lb)	-		-	-	Casing: Geoprobe		-		tum catio		Se	ee P	lan				=
Ham	ımer F	all (in.)	-		-	-	Hoist/Hammer: Automa PID Make & Model: Min	atic Hammer iRAE 2000						• •					
£	lows 1.	9 <u>E</u>	⊕ (sbui	logu	(±)	, T	/ISUAL-MANUAL IDENTIFICAT				avel		Sano	t			eld 1	Γest	t
Depth (ft)	Sampler Blows per 6 in.	Sample No. & Rec. (in.)	Sample Depth (ft)	PID Readings (ppm)	USCS Symbol	Stratum Change Elev/Depth ((Color, GROUP NAME, r structure, odor, moisture, o GEOLOGIC INTER	optional descriptions		% Coarse	% Fine	% Coarse	% Medium	% Fine	% Fines	Dilatancy	Toughness	Plasticity	Strength
- 0 -				+		 	 	ROCK AND I	DEBRIS								\exists	7	7	\exists
-		G1	1.5 5.0		ML	1.5		rown sandy SILT with gravel (I	ML), mps 19 mm, no stru	cture,	5	20		5	30	40				
- 5 - - -		8		0.3	CL	5.0		andy lean CLAY with gravel (Cr, moist, contains oil (free prod		ture,	5	15		10	30	50			_	
- - 10 - -		50		2.2	CL	10.0		ean CLAY with sand (CL), mps evet, contains oil (free product)	s < 1 mm, no structure, no						25	75	_	-	_	
- - 15 - -		60		5.2	CL	15.0		upper 3.0 ft) and yellow brown 1 mm, no structure, no odor, n							15	85		-	_	
- - 20 - -		60 W	ater I	3.2 Level Dat	CL	20.0	Yellow odor, m		, mps <1 mm, no structu Well Diagram	re, no				ıma	10 nv	90		- +		
			Fla	apsed		oth (ft) to	 D:	Sample ID O - Open End Rod	Riser Pipe	Overb	urc					20.0				
Da	ate	Time		hr B	ottom		Water	T - Thin Wall Tube	Screen Filter Sand	Rock			` '		3	30.0	1			
					- J	0111010		U - Undisturbed Sample S - Splitspoon Sample	Grout	Samp			. ,	10	G					
								G - Geoprobe	Concrete Bentonite Seal	Borir	ng	No).	G	SS-	60:	5- 8	02	-10)
Field	d Tests	;:					S - Slow N M - Medium		ty: N - Nonplastic L - Low ength: N - None L - Low						/ - Ve	erv H	liah			

H&A-GEOPROBE-99 W/ PID HA-LIB09.GLB HA-TB+CORE+WELL-07-1.GDT C:\USERS\WLN\DESKTOP\40223-002GEO.GFJ 1 Jun 15

*Note: Maximum particle size is determined by direct observation within the limitations of sampler size.

Note: Soil identification based on visual-manual methods of the USCS as practiced by Haley & Aldrich, Inc.

ŀ		Y	Н			(GEOPROBE REPORT	ΙF	Bori ile N	No.	4	022	3-00	2	5- 80	02-10
	SWC	ە <u>ج</u>	🙃	sbu	log	(ft)	VISUAL-MANUAL IDENTIFICATION AND DESCRIPTION	_	avel	,	Sano	i		F	ield	Test
Depth (ft)	Sampler Blows per 6 in.	Sample No. & Rec. (in.)	Sample Depth (ft)	PID Readings (ppm)	USCS Symbol	Stratum Change Elev/Depth (ft)	(Color, GROUP NAME, max. particle size*, structure, odor, moisture, optional descriptions GEOLOGIC INTERPRETATION)	% Coarse	% Fine	% Coarse	% Medium	% Fine	% Fines	Dilatancy	Toughness	Plasticity Strength
- - - 25	-	42		5.6	CL				10			30	60			
-		18		2.0	SC	28.5	Yellow brown clayey SAND (SC), mps 19 mm, no structure, no odor, wet	5	10			55	30	_	_	
- 30						30.0	BOTTOM OF EXPLORATION 30.0 FT									

Н	ALE	Y	Н			(GEO	PROBE REPORT			I	Воі	ring	g N	lo.	(SSS- 802	-60: -11	5-
Proj Clie Cor		Mo		Point, Vack & Mo			С				Sh Sta	art	No.	1 2		1 pril	201: 201:		
				Casing	San	npler	Barrel	Drilling Equipment	and Procedures			nish iller				-	. Mi		rd
Ham	de Dian nmer W nmer F	neter (/eight fall (in.	(lb)	- - -	(G	- - -	Rig Make & Model: Geor Bit Type: Cutting Head Drill Mud: None Casing: Geoprobe Hoist/Hammer: Autom PID Make & Model: Min	atic Hammer		Ele	kA F evat tum cati	Rep ion	•		Tso	chibe		
Œ	lows	No. in.)	e ∓	sbui	loqu	(£)	١,	VISUAL-MANUAL IDENTIFICA	TION AND DESCRIPTION			avel		Sand	i	-		ld To	est
Depth (ft)	Sampler Blows per 6 in.	Sample No. & Rec. (in.)	Sample Depth (ft)	PID Readings (ppm)	USCS Symbol	Stratum Change Elev/Depth ((Color, GROUP NAME, structure, odor, moisture, GEOLOGIC INTER	optional descriptions		% Coarse	% Fine	% Coarse	% Medium	% Fine	% Fines	Dilatancy	Plasticity	Strength
- 0 -		10						12.0 IN. THICK OF	FCONCRETE										\top
-		18		8.5	SM	1.0		gray and brown silty SAND wit re, no odor, dry	h gravel (SM), mps 19 mr	n, no	5	25		5	35	30			
- 5 - - -		13		3.1	GM	5.0		d gray silty GRAVEL with sand re, no odor, moist	d (GM), mps 19 mm, no		10	40			35	15	_		
- - 10 - - -		G1 54	10.0 15.0		ML	10.0	Yellow	\overline{v} sand \overline{v} S \overline{I} L \overline{T} (M \overline{L}), mps \overline{v}	m, no structure, no odor,	moist					35	65	_		
-																			
- 15 -						15.0		BOTTOM OF EXPLOI	RATION 15.0 FT										
								1											Щ
Di	ate	Time	Ela		Dep ottom	th (ft) to Bottom of Hole	: Water	Sample ID O - Open End Rod T - Thin Wall Tube U - Undisturbed Sample S - Splitspoon Sample G - Geoprobe	Well Diagram Riser Pipe Screen Filter Sand Cuttings Grout	Overt Rock Samp	Cooles	len red	(ft) (ft)	10	1 3	5.0		0.2	11
									Concrete Bentonite Seal	Bori					55 -	ou:	5- 8	JZ-	11
Field	d Tests	:				Rapid S			ty: N - Nonplastic L - Low						. Va	n/ H	iah		

H&A-GEOPROBE-99 W/ PID HA-LIB09.GLB HA-TB+CORE+WELL-07-1.GDT C:\USERS\WLN\DESKTOP\40223-002GEO.GFJ 1 Jun 15

*Note: Maximum particle size is determined by direct observation within the limitations of sampler size.

Note: Soil identification based on visual-manual methods of the USCS as practiced by Haley & Aldrich, Inc.

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Proj Clie Cor		Mo		Point, Vack & M		-	OC				Sh Sta			1 2	of 2 A	pril	201			
				Casing	San	npler	Barrel	Drilling Equipment	and Procedures			nish iller	(-	201 R. M		ord	
Туре				-	(G	-	Rig Make & Model: Geor Bit Type: Cutting Head	probe			kA F	Rep.			-	chib			
		neter (i Veight	´	-		-	-	Drill Mud: None Casing: Geoprobe		-		tum								
	nmer F	all (in.	` ′	-		-	-		atic Hammer iRAE 2000		LO	catio	on	Se	ee P	Plan				
ít)	lows 1.	No. in.)	⊕ (e	ings	lodn	n e h (ft)	•	VISUAL-MANUAL IDENTIFICA	TION AND DESCRIPTION			avel		Sanc	i			eld ်	Tes	t
Depth (ft)	Sampler Blows per 6 in.	Sample No. & Rec. (in.)	Sample	PID Readings (ppm)	USCS Symbol	Stratum Change Elev/Depth ((Color, GROUP NAME, structure, odor, moisture, GEOLOGIC INTER	optional descriptions		% Coarse	% Fine	% Coarse	% Medium	% Fine	% Fines	Dilatancy	Toughness	Plasticity	Strength
- 0 -		0				0.2		3.0 IN. ASF	HALT											\equiv
- - - 5 - - - - -		G1 60 G2	10.0 12.5 15.0	5	SC	10.0	Gray c	of concrete mixed with debris (Alayey SAND with gravel (SC), moist, contains oil staining brown sandy lean CLAY (CL) noist	mps 19 mm, no structure,			15		10	30					
-																				
- 15 -				\dashv		15.0		BOTTOM OF EXPLO	RATION 15.0 FT								+		+	_
		W		evel Da		oth (ft) to	n.	Sample ID	Well Diagram Riser Pipe	_				mai						=
D	ate	Time		apsed ne (hr.) ef	ottom	Bottom of Hole	Water	O - Open End Rod T - Thin Wall Tube U - Undisturbed Sample	Screen Filter Sand	Overb	Со		` '			1 5 .0)			
								S - Splitspoon Sample G - Geoprobe	Grout	Samp				20 G S		604	5- 8	202	.11)
				P.11		D	2 6' '	·	Bentonite Seal	Bori	_				-Co	UU.	J- C	·U4	-14	_
Field	l Tests	:					S - Slow 1 M - Mediur	N - None Plastic n H - High Dry Str	ity: N - Nonplastic L - Low ength: N - None L - Low	ıvı - Medi M - Medi	alur ium	n F H-	ı - H Hial	ign h V	- Ve	erv H	liah			

H&A-GEOPROBE-99 W/ PID HA-LIB09.GLB HA-TB+CORE+WELL-07-1.GDT C:\USERS\WLN\DESKTOP\40223-002GEO.GFJ 1 Jun 15

*Note: Maximum particle size is determined by direct observation within the limitations of sampler size.

Note: Soil identification based on visual-manual methods of the USCS as practiced by Haley & Aldrich, Inc.

Well No. **OBSERVATION WELL INSTALLATION REPORT** GTW-605-802-1 Boring No. **Privileged and Confidential** GTW-605-802-1 PROJECT **Buzzard Point** H&A FILE NO. 40223-002 D. Schoenwolf Washington, DC LOCATION PROJECT MGR. McKissack & McKissack C. Tschibelu CLIENT FIELD REP. 4/22/2015 CONTRACTOR Vironex DATE INSTALLED DRILLER C. Terry Ground El. See Plan **Guard Pipe** ft Location El. Datum Roadway Box **✓** SOIL/ROCK **BOREHOLE** Flush Mount Type of protective cover/lock CONDITIONS **BACKFILL** Depth of roadway box Concrete 0.0 below ground surface 0.5 Depth of riser pipe 3.0 in below ground surface Type of protective casing: Metal Length 6.0 **Inside Diameter** 5.0 in Depth of bottom of roadway box Bentonite 6.0 in See boring log Type of Seals Top of Seal (ft) Thickness (ft) 0.5 Concrete 0.0 21.0 Bentonite 0.5 Sand 21.5 8.5 Solid PVC Type of riser pipe: Inside diameter of riser pipe 1.0 Type of backfill around riser Sand, Bentonite, Concrete 21.5 Diameter of borehole 3.0 in Sand Depth to top of well screen 23.5 Type of screen **PVC** 0.010 Screen gauge or size of openings in Diameter of screen 1.0 1.2 in Type of backfill around screen #2 Filter Sand Depth of bottom of well screen 28.5 ft L3 **Bottom of Silt trap** 1.5 ft Depth of bottom of borehole 30.0 ft (Bottom of Exploration) (Numbers refer to depth from ground surface in feet) (Not to Scale)

ft +

Length of screen (L2)

1.5

Length of silt trap (L3)

ft =

30

Pay length

ft

COMMENTS:

Riser Pay Length (L1)

Well No. **OBSERVATION WELL INSTALLATION REPORT** GTW-605-802-2 Boring No. **Privileged and Confidential** GTW-605-802-2 PROJECT **Buzzard Point** H&A FILE NO. 40223-002 D. Schoenwolf Washington, DC LOCATION PROJECT MGR. McKissack & McKissack C. Tschibelu CLIENT FIELD REP. 4/22/2015 CONTRACTOR Vironex DATE INSTALLED DRILLER C. Terry Ground El. See Plan **Guard Pipe** ft Location El. Datum Roadway Box **✓** SOIL/ROCK **BOREHOLE** Flush Mount Type of protective cover/lock CONDITIONS **BACKFILL** Depth of roadway box Concrete 0.0 below ground surface 0.5 Depth of riser pipe 3.0 in below ground surface Type of protective casing: Metal Length 6.0 **Inside Diameter** 5.0 in Depth of bottom of roadway box Bentonite 6.0 in See boring log Type of Seals Top of Seal (ft) Thickness (ft) Concrete 0.0 0.5 Bentonite 0.5 22.0 22.5 Sand 7.5 Solid PVC Type of riser pipe: Inside diameter of riser pipe 1.0 Type of backfill around riser Sand, Bentonite, Concrete 22.5 Diameter of borehole 3.0 in Sand Depth to top of well screen 24.5 Type of screen **PVC** 0.010 Screen gauge or size of openings in Diameter of screen 1.0 1.2 in Type of backfill around screen #2 Filter Sand Depth of bottom of well screen 29.5 ft L3 **Bottom of Silt trap** 0.5 ft Depth of bottom of borehole 30.0 ft (Bottom of Exploration) (Numbers refer to depth from ground surface in feet) (Not to Scale)

ft +

Length of screen (L2)

0.5

Length of silt trap (L3)

ft =

30

Pay length

ft

COMMENTS:

24.5

Riser Pay Length (L1)

Well No. **OBSERVATION WELL INSTALLATION REPORT** GTW-605-802-6 Boring No. **Privileged and Confidential** GTW-605-802-6 PROJECT **Buzzard Point** H&A FILE NO. 40223-002 D. Schoenwolf Washington, DC LOCATION PROJECT MGR. McKissack & McKissack M. King CLIENT FIELD REP. 4/9/2015 CONTRACTOR Vironex DATE INSTALLED DRILLER E.Hannah Ground El. ft See Plan **Guard Pipe** Location El. Datum Roadway Box **✓** SOIL/ROCK **BOREHOLE** Flush Mount Type of protective cover/lock CONDITIONS **BACKFILL** Depth of roadway box Concrete 0.0 below ground surface 0.5 Depth of riser pipe 3.0 in below ground surface Type of protective casing: Metal Length 6.0 **Inside Diameter** 5.0 in Depth of bottom of roadway box Bentonite 6.0 in See boring log Type of Seals Top of Seal (ft) Thickness (ft) Concrete 0.0 0.5 Bentonite 0.5 22.0 22.5 Sand 7.5 Solid PVC Type of riser pipe: Inside diameter of riser pipe 1.0 Type of backfill around riser Sand, Bentonite, Concrete 22.5 Diameter of borehole 3.0 in Sand Depth to top of well screen 24.5 Type of screen **PVC** 0.010 Screen gauge or size of openings in Diameter of screen 1.0 1.2 in Type of backfill around screen #2 Filter Sand Depth of bottom of well screen 29.5 ft L3 **Bottom of Silt trap** 0.5 ft Depth of bottom of borehole 30.0 ft (Bottom of Exploration) (Numbers refer to depth from ground surface in feet) (Not to Scale) ft +24.5 0.5 ft = 30 ft

COMMENTS:

Riser Pay Length (L1)

Length of screen (L2)

Length of silt trap (L3)

Pay length

Well No. **OBSERVATION WELL INSTALLATION REPORT** GTW-605-802-6 Boring No. **Privileged and Confidential** GTW-605-802-6 PROJECT **Buzzard Point** H&A FILE NO. 40223-002 D. Schoenwolf Washington, DC LOCATION PROJECT MGR. McKissack & McKissack M. King CLIENT FIELD REP. 4/9/2015 CONTRACTOR Vironex DATE INSTALLED DRILLER E.Hannah Ground El. ft See Plan **Guard Pipe** Location El. Datum Roadway Box **✓** SOIL/ROCK **BOREHOLE** Flush Mount Type of protective cover/lock CONDITIONS **BACKFILL** Depth of roadway box Concrete 0.0 below ground surface 0.5 Depth of riser pipe 3.0 in below ground surface Type of protective casing: Metal Length 6.0 **Inside Diameter** 5.0 in Depth of bottom of roadway box Bentonite 6.0 in See boring log Type of Seals Top of Seal (ft) Thickness (ft) Concrete 0.0 0.5 Bentonite 0.5 22.0 22.5 Sand 7.5 Solid PVC Type of riser pipe: Inside diameter of riser pipe 1.0 Type of backfill around riser Sand, Bentonite, Concrete 22.5 Diameter of borehole 3.0 in Sand Depth to top of well screen 24.5 Type of screen **PVC** 0.010 Screen gauge or size of openings in Diameter of screen 1.0 1.2 in Type of backfill around screen #2 Filter Sand Depth of bottom of well screen 29.5 ft L3 **Bottom of Silt trap** 0.5 ft Depth of bottom of borehole 30.0 ft (Bottom of Exploration) (Numbers refer to depth from ground surface in feet) (Not to Scale) ft +24.5 0.5 ft = 30 ft

COMMENTS:

Riser Pay Length (L1)

Length of screen (L2)

Length of silt trap (L3)

Pay length

Well No. **OBSERVATION WELL INSTALLATION REPORT** GTW-605-802-7 Boring No. **Privileged and Confidential** GTW-605-802-7 PROJECT **Buzzard Point** H&A FILE NO. 40223-002 D. Schoenwolf Washington, DC LOCATION PROJECT MGR. McKissack & McKissack M. King CLIENT FIELD REP. 4/10/2015 CONTRACTOR Vironex DATE INSTALLED DRILLER E.Hannah Ground El. ft See Plan **Guard Pipe** Location El. Datum Roadway Box **✓** SOIL/ROCK **BOREHOLE** Flush Mount Type of protective cover/lock CONDITIONS **BACKFILL** Depth of roadway box Concrete 0.0 below ground surface 0.5 Depth of riser pipe 3.0 in below ground surface Type of protective casing: Metal Length 6.0 **Inside Diameter** 5.0 in Depth of bottom of roadway box Bentonite 6.0 in See boring log Type of Seals Top of Seal (ft) Thickness (ft) Concrete 0.0 0.5 0.5 22.5 Bentonite 23.0 Sand 7.0 Solid PVC Type of riser pipe: Inside diameter of riser pipe 1.0 Type of backfill around riser Sand, Bentonite, Concrete 23.0 Diameter of borehole 3.0 in Sand Depth to top of well screen 25.0 Type of screen **PVC** 0.010 Screen gauge or size of openings in Diameter of screen 1.0 1.2 in Type of backfill around screen #2 Filter Sand Depth of bottom of well screen 30.0 ft L3 **Bottom of Silt trap** 0.0 ft Depth of bottom of borehole 30.0 ft (Bottom of Exploration) (Numbers refer to depth from ground surface in feet) (Not to Scale) ft +30 ft Riser Pay Length (L1) Length of screen (L2) Length of silt trap (L3) Pay length

COMMENTS:

Well No. **OBSERVATION WELL INSTALLATION REPORT** GTW-605-802-9 Boring No. **Privileged and Confidential** GTW-605-802-9 PROJECT **Buzzard Point** H&A FILE NO. 40223-002 D. Schoenwolf Washington, DC LOCATION PROJECT MGR. McKissack & McKissack M. King CLIENT FIELD REP. 4/9/2015 CONTRACTOR Vironex DATE INSTALLED DRILLER E.Hannah Ground El. ft See Plan **Guard Pipe** Location El. Datum Roadway Box **✓** SOIL/ROCK **BOREHOLE** Flush Mount Type of protective cover/lock CONDITIONS **BACKFILL** Depth of roadway box Concrete 0.0 below ground surface 0.5 Depth of riser pipe 3.0 in below ground surface Type of protective casing: Metal Length 6.0 **Inside Diameter** 5.0 in Depth of bottom of roadway box Bentonite 6.0 in See boring log Type of Seals Top of Seal (ft) Thickness (ft) Concrete 0.0 0.5 Bentonite 0.5 22.0 22.5 Sand 7.5 Solid PVC Type of riser pipe: Inside diameter of riser pipe 1.0 Type of backfill around riser Sand, Bentonite, Concrete 22.5 Diameter of borehole 3.0 in Sand Depth to top of well screen 24.5 Type of screen **PVC** 0.010 Screen gauge or size of openings in Diameter of screen 1.0 1.2 in Type of backfill around screen #2 Filter Sand Depth of bottom of well screen 29.5 ft L3 **Bottom of Silt trap** 0.5 ft Depth of bottom of borehole 30.0 ft (Bottom of Exploration) (Numbers refer to depth from ground surface in feet) (Not to Scale) ft +24.5 0.5 ft = 30 ft

COMMENTS:

Riser Pay Length (L1)

Length of screen (L2)

Length of silt trap (L3)

Pay length

APPENDIX G

Sampling Forms (on CD)

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ALC: N	

Grw-605-802-1

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PROJECT		Buzzard Point									H&A FILE NO.	40223-002
LOCATION		Washington, DC									PROJECT MGR.	D. SCHOENWOLF
CLIENT		McKissack & Mc	cKissack								FIELD REP	C. TSCHIBELU
CONTRACTOR	-	2. TERRY	/	Vironex							DATE	04/27/2015
Sampling Data:			-									
Well ID: G	TW-805	-802-1	Well Depth:		28.6		ft Initial	Depth To Wat	er: 20	- 90 ft	Purging Device:	Peristaltic
	11:00			op Of Screen:	28.6	5		Of Pump Intal		n ft		
Finish Time:				ottom Of Scree	2.0		70					
rinish Time:	11.10		Depth 10 B	ottom Of Scree	en:		_ ft Measu	ring Point:	790		Tubing Type:	Teflon-Poly
De	epth To	Pump	Purge	Cumulative	Temp-							
'	Water	Setting	Rate	Purge Vol.	erature	pH	Conduct-	Dissolved		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		
Time From	m Casing	(mL/min) or	(mL/min) or	(liters) or	(°F) or	F**	ivity	Oxygen	Turbidity	ORP/eH		Comments
(24 hour)	(ft)	(gal/min)	(gal/min)	(gal)	(°C)		(μS/cm)	(mg/L)	(NTU)	(mV)		
	->	[<500 mL/min]			N/A	[+/- 0.1]	[+/- 3%]	[+/- 10%]	< 10 NTU	[+/- 10%]		
11:00		,	WE		EWPER	in	04/23				NO D.D.	DISPLAY
	3.70	19PL/min	100 mm/min		23.04	5.10	0.318	0.00	26.24	181		
11:10 25	.10	M L/min	75m/min		22.89	5.07	0.318	0-00	23-26	183		
11:15 25	.60	ML/min			22-6A	6.08	0.316	6.00	23.45	184	Early Samo	le collection due to slow
11:20			Couter	ING .	SAMPLE				X			
(1725					7147 7 00			4-19	N			
11:38			one 11	the bar	led out			7 %				
			0.00	1								
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Page 1 of 3

						NAME OF TAXABLE PARTY.	CONTRACTOR OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE						
PROJECT		Buzzard Point							KI.		H&A FILE NO.	40223-002	
LOCATION		Washington, DC									PROJECT MGR.	D. SCHOENWOLF	
CLIENT		McKissack & M	cKissack	- 42			-				FIELD REP	C. TSCHIBELL	
CONTRACT	OR	C. TERRY	/	Vironex	4						DATE	04/27/2015	5
Sampling Da	ta:						-						
Well ID:	Gra - 60	5-302-2	Well Depth:		29.	S	ft Initial	Depth To Wat	er: 20	- 75 ft	Purging Device:	Peristaltic	
Start time:				op Of Screen:	29.	5		Of Pump Intal		oo fi	(a=1)		
Finish Tin				ottom Of Scree	n. 29.9			ring Point:			Tubing Type:	Teflon-Pol	
T IIII T III					-	I	- Tricusu	ing rome.			Tuonig Type.		
	Depth To	Pump	Purge	Cumulative	Temp-						3	*	
	Water	Setting	Rate	Purge Vol.	erature	pН	Conduct-	Dissolved				Comments	
Time	From Casing			(liters) or	(°F) or		ivity	Oxygen	Turbidity	ORP/eH		20	
(24 hour) Stabilized v	vithin \longrightarrow	(gal/min) [<500 mL/min]	(gal/min)	(gal)	(°C) N/A	[+/- 0.1]	(μS/cm) [+/- 3%]	(mg/L) [+/- 10%]	(NTU) < 10 NTU	(mV) [+/- 10%]	-		
12:05		mL/min		WELL I		100 02S	04/23	[., 10,0]		[-, 10,0]	NO TURE	DIDITY DISPLA	y
12:10	21-07	1	100 ph/min		23-31	6.71	0.623	3.81	0.0	- 90		, , , , , , ,	
12:15	20.97		100 min		22.64	6.67	0.384	1.00	861	- 90	Showed pure	p town	
12:20	21.03		100 ml/min		21.88	6.56	0,813	0-00	836	- 82	Slowed on	up down No D.	0 - Pes
2125	21.00		100 min		21.60	6.46	1.04	0.00	604	- 76			
12:30	21.00		100 mu/min	1.	22-27	6.40	1.33	0-00	522	-75			
12135	21.00		100 mymin		21.57		1.30	0.00	440	-76		A.	
12:40	21.00	V	los my min		21.44	6.29	1,27	0.00	409	-77			
12.45	21.00		100 m/min		21.09		1.05	0.00	381	-77			
12:50	21.00	1	100 Min		21.10			0.00	377	-78		in the second	
2155	21-00		100 mymin		20.97		1.04	6.00	378	- 79	CLEAR	V 15	
			COLLECTA			0 12:	56					8	
			100000	JU DAIN	100 (18	
			0 8	5 Litter	ς					2			300
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				- 		3.7.7					-		



GTW-605-802-6

Page 1 of 3 PROJECT 40223-002 **Buzzard Point** H&A FILE NO. Washington, DC PROJECT MGR. D. SCHOTNWOLL LOCATION McKissack & McKissack C. TSCHIBELU CLIENT FIELD REP C. TERRY 04/27/2015 /Vironex CONTRACTOR DATE Sampling Data: GTW-605-802-6 22 - 33 ft Well Depth: 30-0 - ft Initial Depth To Water: Purging Device: Well ID: Peristaltic 28.50 ft ☐ Yes ☑ No Depth To Top Of Screen: Start time: Depth Of Pump Intake: Tubing Present In Well: 30-00 Depth To Bottom Of Screen: Finish Time: ft Measuring Point: Tubing Type: Teflon-Poly Depth To Cumulative Pump Purge Temp-Water Setting Rate Purge Vol. erature Conduct-Dissolved pH Comments From Casing (mL/min) or Time (mL/min) or (liters) or (°F) or ivity Oxygen Turbidity ORP/eH (mg/L) [+/- 10%] (24 hour) (gal/min) (gal/min) (gal) (°C) (µS/cm) (NTU) (mV) Stabilized within -> [<500 mL/min] [+/-0.1][+/- 3%] < 10 NTU [+/- 10%] 16:30 NO D.O. DISPLAY 15:35 15:40 my wier #5 my 24.15 22-7 6.33 2-62 78.2 - 88 0.00 15145 25.65 my www 21.82 6.18 241 77.1 -85 0.00 16150 COLLECTED SAMPLED @ 15:50 well drying up / Slow pecharge Contectes only TPH- DRO METALS É 15 Litters bailed out



GTW-605-802-7

	NOIT											Page 1 of 3
PROJECT		Buzzard Point		w 1						= ,	H&A FILE NO.	40223-002
LOCATION		Washington, DC									PROJECT MGR.	D. SCHOENWOLF
CLIENT		McKissack & Mc	cKissack				_		= = = ,==		FIELD REP	C. TSCHIBER
CONTRACT	OR	C. TERRY	<i>'</i>	Vironex							DATE	04/27/2015
Sampling Dat	ta:		71									
Well ID:	GTW-6	5-802-7	Well Depth:		29.	80	ft Initial	Depth To Wat	er: 12	45 ft	Purging Device:	Peristaltic
Start time:	16:15		Depth To To	op Of Screen:			ft Depth	Of Pump Intal	ce: 29.	00 ft	Tubing Present	In Well: Yes 🗹 No
Finish Tim	ne: 17.2		Depth To Bo	ottom Of Scree	n: <u>29</u> .	80	ft Measu	ring Point:			Tubing Type:	Teflon-Poly
	Depth To	Pump	Purge	Cumulative	Temp-							
	Water	Setting	Rate	Purge Vol.	erature	**	Conduct-	Dissolved				
Time	From Casing		(mL/min) or	(liters) or	(°F) or	pН	ivity	Oxygen	Turbidity	ORP/eH		Comments
(24 hour)	(ft)	(gal/min)	(gal/min)	(gal)	(°C)		(μS/cm)	(mg/L)	(NTU)	(mV)		
Stabilized w		[<500 mL/min]			N/A	[+/- 0.1]	[+/- 3%]	[+/- 10%]	< 10 NTU	[+/- 10%]		
16:15			48								NO - D-	O_ DISPLAY
16:20												
16:25	13.10	min	75 min		22.01	6.53	1.15	10-00	Low 441	-82		
16/30	14.30		75 million		22.07	6.47	1.22	0.00	Low 417	-81		
16:35	15.83		75 m/min		21.74	6.42	1, 20	0.00	380	- 79		
16140	17.32		75mm/min		21.45	6.40	1,23	0.00	374	-77		
16745	18.95		75mb/min		21,07	6.35	1.21	0.00	376	-77		
16750	20.25	A A	75m/min		21.15	6.31	1,17	0.00	377	-76		
14.55			Course	GD SA	mples	@ 1	6:52					
1400		•				1						
			Approxo	2.25	Litter	s baile	d out	-				
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	Buzzard Point		1	: ii						H&A FILE NO. 40223-002	
-	Washington, DC		W10							PROJECT MGR.	
	McKissack & Mc	Kissack	1	100						FIELD REP	
OR .		/	Vironex			K				DATE	
a:										*	
	37	Well Depth:		28,	80	ft Initial l	Depth To Wate	r: 23.7	5 ft	Purging Device: Peristaltic	
110,50	0	Depth To To						e: 26.	3 ft	Tubing Present In Well:	
			-			5				Tubing Type: Teflon-Poly	
					Goz	,		A			
						6 1 1	D' 1 1	,*-	7. "		
	1 000				pН			T	ODD/-II	Comments	
		(99			13.00			× ×	
	(gal/min) [<500 mL/min]	(gal/min)	(gal)	N/A	[+/- 0.1]	(μS/cm) [+/- 3%]	(mg/L) [+/- 10%]	< 10 NTU	(mV) [+/- 10%]		
		im					4			lovas pumpwill run	
		-00				10 A				dry	
	7						1.				
				7.5						Sample Collocted	
7				-0			*			0-14 4 40m/ V19/5	
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	OR a: GTW-600	or a: GW/GG/GO e: Depth To Pump Water Setting From Casing (mL/min) or (ft) (gal/min) 74.45 25.30	## A Setting Well Depth To Bo Depth To Pump Purge	a: GW GOS Depth To Top Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of Screen: Depth To Bottom Of 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	1						Obstantia	-		*		Page 1	of 3
PROJECT	1277	Buzzard Point						4			H&A FILE NO.	40223-002	
LOCATION		Washington, DC				A	- 6	i.			PROJECT MGR.		
CLIENT	pet	McKissack & M	cKissack		190						FIELD REP		4
CONTRACT	OR		/	/Vironex			_				DATE	3	
Sampling Da	ta:									V		(M. W.)	1
Well ID:	GTW-	- 0	Well Depth	:	2	9.19	ft Initial	Depth To Wat	ter: 22,42	ft	Purging Device:	Peristaltic	
Start time:	1140	0		op Of Screen:		15		Of Pump Intal	All I				No
Finish Tin	ne:		- 1	ottom Of Scree		1.5	_	iring Point:			Tubing Type:	Teflon-Poly	f
18	Depth To	Pump	Purge	Cumulative	Temp-								
	Water	Setting	Rate	Purge Vol.	erature		Conduct-	Dissolved				· to	*
Time	From Casing	(mL/min) or	(mL/min) or	(liters) or	(°F) or	pН	ivity	Oxygen	Turbidity	ORP/eH		Comments	
(24 hour)	(ft)	(gal/min)	(gal/min)	(gal)	(°C)		(μS/cm)	(mg/L)	(NTU)	(mV)	9		
Stabilized v	vithin —>	[<500 mL/min]		//	N/A	[+/- 0.1]	[+/- 3%]	[+/- 10%]	< 10 NTU	[+/- 10%]			
3	24.01		100				-				lowest p.	mp would rin	
10	276.30		100	41	14.44	6.38	4.14	20.5	333	3	,	.11	
12	26.71		L	a plane	14.74	6.42	4.77	9.3	7601	-7	tubing lou	reved	
14	27,22		~	NIL	14.73	10.460	4.09	3.1	927	-18			
16	27.35		ph.		1484	6.46	4.05	1.7	979	-Z3	1		
18	27.60		- A	3	14.90	6.46	3.97	0.0	0.0	V 39	NTU/ DC) /ORP not work	cina
20	27.72		(3)	- A	14.91	6.46	3,85	0.0	0.0	-35			
22	27.88	2	II.	121	14.95	6.46	3.6%	0	0	-41		7.33	
24	28.38			8	15.40	6.40	3.44.1	()	0	-40		8	
210	- +				15.44	6.44	3.44	100		-4/2			
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APPENDIX H

Laboratory Analytical Reports (on CD)





May 27, 2015

Dana Kennard Haley & Aldrich, Inc.

RE: Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Dear Dana Kennard:

Enclosed are the analytical results for sample(s) received by the laboratory on April 10, 2015. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

Analyses were performed at the Pace Analytical Services location indicated on the sample analyte page for analysis unless otherwise footnoted.

This report was revised to report down to the MDL for all parameters.

If you have any questions concerning this report, please feel free to contact me.

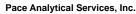
Sincerely,

Nicole Benjamin nicole.benjamin@pacelabs.com Project Manager

Enclosures

cc: Karin Holland Pam Minor





Pace Analytical www.pacelabs.com

9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

CERTIFICATIONS

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Charlotte Certification IDs

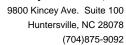
9800 Kincey Ave. Ste 100, Huntersville, NC 28078 North Carolina Drinking Water Certification #: 37706 North Carolina Field Services Certification #: 5342 North Carolina Wastewater Certification #: 12 South Carolina Certification #: 99006001 Florida/NELAP Certification #: E87627 Kentucky UST Certification #: 84 West Virginia Certification #: 357 Virginia/VELAP Certification #: 460221

Asheville Certification IDs

2225 Riverside Drive, Asheville, NC 28804 Florida/NELAP Certification #: E87648 Massachusetts Certification #: M-NC030

North Carolina Drinking Water Certification #: 37712

North Carolina Wastewater Certification #: 40 South Carolina Certification #: 99030001 West Virginia Certification #: 356 Virginia/VELAP Certification #: 460222





SAMPLE SUMMARY

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Lab ID	Sample ID	Matrix	Date Collected	Date Received
92245059001	GTW-605-802-9-1	Solid	04/09/15 09:00	04/10/15 10:00
92245059002	GTW-605-802-6-1	Solid	04/09/15 13:15	04/10/15 10:00



SAMPLE ANALYTE COUNT

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
92245059001	GTW-605-802-9-1	EPA 8015 Modified	CMI	2	PASI-C
		EPA 8015 Modified	CMI	2	PASI-C
		EPA 8082	RES	8	PASI-C
		EPA 8015 Modified	BFW	2	PASI-C
		EPA 6010	JMW	22	PASI-A
		EPA 7471	HVK	1	PASI-A
		EPA 8270	RES	21	PASI-C
		EPA 8260	DLK	70	PASI-C
		ASTM D2974-87	EJK	1	PASI-C
92245059002	GTW-605-802-6-1	EPA 8015 Modified	CMI	2	PASI-C
		EPA 8015 Modified	CMI	2	PASI-C
		EPA 8082	RES	8	PASI-C
		EPA 8015 Modified	BFW	2	PASI-C
		EPA 6010	JMW	22	PASI-A
		EPA 7471	HVK	1	PASI-A
		EPA 8270	RES	21	PASI-C
		EPA 8260	DLK	70	PASI-C
		ASTM D2974-87	EJK	1	PASI-C

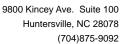


SUMMARY OF DETECTION

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Lab Sample ID	Client Sample ID					
Method	Parameters	Result	Units	Report Limit	Analyzed	Qualifiers
92245059001	GTW-605-802-9-1					
EPA 8015 Modified	Diesel Range Organics(C10-C28)	3260	mg/kg	116	04/19/15 22:48	
EPA 8015 Modified	Oil Range Organics (C28-C40)	6590	mg/kg	348	04/19/15 18:49	
EPA 8082	PCB-1242 (Aroclor 1242)	2280	ug/kg	383	04/17/15 00:50	
EPA 8082	PCB-1260 (Aroclor 1260)	2010	ug/kg	383	04/17/15 00:50	
EPA 6010	Aluminum	4860	mg/kg	10.7	04/20/15 14:03	M1
EPA 6010	Antimony	3.2	mg/kg	0.54	04/20/15 14:03	M1
EPA 6010	Arsenic	14.8	mg/kg	1.1	04/20/15 14:03	
EPA 6010	Barium	246	mg/kg	0.54	04/20/15 14:03	M1
EPA 6010	Beryllium	0.37	mg/kg	0.11	04/20/15 14:03	
EPA 6010	Cadmium	2.1	mg/kg	0.11	04/20/15 14:03	
EPA 6010	Calcium	9020	mg/kg	10.7	04/20/15 14:03	M1
EPA 6010	Chromium	19.4	mg/kg	0.54	04/20/15 14:03	M1
EPA 6010	Cobalt	5.8	mg/kg	0.54	04/20/15 14:03	
EPA 6010	Copper	104	mg/kg	0.54	04/20/15 14:03	
EPA 6010	Iron	24100	mg/kg	215	04/20/15 14:18	M6
EPA 6010	Lead	475	mg/kg	0.54	04/20/15 14:03	M1
EPA 6010	Magnesium	1500	mg/kg	10.7	04/20/15 14:03	M1
EPA 6010	Manganese	297	mg/kg	0.54	04/20/15 14:03	M1
EPA 6010	Nickel	15.3	mg/kg	0.54		
EPA 6010	Potassium	790	mg/kg	537	04/20/15 14:03	
EPA 6010	Silver	0.87	mg/kg	0.54	04/20/15 14:03	
EPA 6010	Sodium	399J	mg/kg	537	04/20/15 14:03	
EPA 6010	Vanadium	21.1	mg/kg	0.54	04/20/15 14:03	
EPA 6010	Zinc	371	mg/kg	1.1	04/20/15 14:03	M1
EPA 7471	Mercury	0.19	mg/kg	0.045	04/17/15 13:00	M6
EPA 8270	Fluoranthene	5560J	ug/kg	19100	04/17/15 00:49	IVIO
EPA 8270	Phenanthrene	4190J	ug/kg	19100	04/17/15 00:49	
EPA 8270	Pyrene	4900J	ug/kg	19100	04/17/15 00:49	L2
EPA 8260	2-Butanone (MEK)	444J	ug/kg ug/kg	2830	04/14/15 00:02	LZ
EPA 8260	n-Butylbenzene	169		141	04/14/15 00:02	
EPA 8260	•	75.0J	ug/kg	141	04/14/15 00:02	
EPA 8260	sec-Butylbenzene Ethylbenzene	75.03 114J	ug/kg	141	04/14/15 00:02	
EPA 8260	Isopropylbenzene (Cumene)	64.2J	ug/kg ug/kg	141	04/14/15 00:02	
EPA 8260		270		141	04/14/15 00:02	
	p-Isopropyltoluene	730	ug/kg		04/14/15 00:02	
EPA 8260	Naphthalene		ug/kg	141	04/14/15 00:02	
EPA 8260	n-Propylbenzene	125J	ug/kg	141		
EPA 8260	Triphlarefluoremethane	118J	ug/kg	141	04/14/15 00:02 04/14/15 00:02	
EPA 8260	Trichlorofluoromethane	119J	ug/kg	141		
EPA 8260	1,2,4-Trimethylbenzene	1980	ug/kg	141	04/14/15 00:02	
EPA 8260	1,3,5-Trimethylbenzene	847	ug/kg	141	04/14/15 00:02	
EPA 8260	Xylene (Total)	657	ug/kg	283	04/14/15 00:02	
EPA 8260	m&p-Xylene	328	ug/kg	283	04/14/15 00:02	
EPA 8260	o-Xylene	329	ug/kg	141	04/14/15 00:02	
ASTM D2974-87	Percent Moisture	13.8	%	0.10	04/14/15 17:15	
2245059002	GTW-605-802-6-1			_		
EPA 8015 Modified	Diesel Range Organics(C10-C28)	124	mg/kg	6.0	04/18/15 06:34	
EPA 8015 Modified	Oil Range Organics (C28-C40)	344	mg/kg	18.1	04/16/15 23:01	





SUMMARY OF DETECTION

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Lab Sample ID Method	Client Sample ID Parameters	Result	Lloito	Report Limit	Apolyzod	Qualifiers
	Parameters		Units	_ Report Limit	Analyzed	Qualifiers
92245059002	GTW-605-802-6-1					
EPA 6010	Aluminum	3030	mg/kg	11.0	04/20/15 14:12	
EPA 6010	Antimony	1.1	mg/kg	0.55	04/20/15 14:12	
EPA 6010	Arsenic	12.7	mg/kg	1.1	04/20/15 14:12	
EPA 6010	Barium	106	mg/kg	0.55	04/20/15 14:12	
EPA 6010	Beryllium	0.42	mg/kg	0.11	04/20/15 14:12	
EPA 6010	Cadmium	0.18	mg/kg	0.11	04/20/15 14:12	
EPA 6010	Calcium	4670	mg/kg	11.0	04/20/15 14:12	
EPA 6010	Chromium	6.0	mg/kg	0.55	04/20/15 14:12	
EPA 6010	Cobalt	3.3	mg/kg	0.55	04/20/15 14:12	
EPA 6010	Copper	55.3	mg/kg	0.55	04/20/15 14:12	
EPA 6010	Iron	7130	mg/kg	11.0	04/20/15 14:12	
EPA 6010	Lead	302	mg/kg	0.55	04/20/15 14:12	
EPA 6010	Magnesium	335	mg/kg	11.0	04/20/15 14:12	
EPA 6010	Manganese	73.1	mg/kg	0.55	04/20/15 14:12	
EPA 6010	Nickel	8.3	mg/kg	0.55	04/20/15 14:12	
EPA 6010	Silver	0.32J	mg/kg	0.55	04/20/15 14:12	
EPA 6010	Vanadium	13.6	mg/kg	0.55	04/20/15 14:12	
EPA 6010	Zinc	76.5	mg/kg	1.1	04/20/15 14:12	
EPA 7471	Mercury	0.12	mg/kg	0.0049	04/17/15 11:49	
EPA 8260	Naphthalene	3.8J	ug/kg	7.4	04/14/15 00:22	
ASTM D2974-87	Percent Moisture	17.3	%	0.10	04/14/15 17:15	



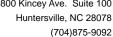
ANALYTICAL RESULTS

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Date: 05/27/2015 04:06 PM

Sample: GTW-605-802-9-1 Lab ID: 92245059001 Collected: 04/09/15 09:00 Received: 04/10/15 10:00 Matrix: Solid Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions. Report **Parameters** Results Units Limit MDL DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Diesel Range Organics(C10-3260 104 20 04/14/15 09:32 04/19/15 22:48 mg/kg 116 Surrogates n-Pentacosane (S) 0 41-119 20 04/14/15 09:32 04/19/15 22:48 629-99-2 S4 8015 GCS THC-ORO Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Oil Range Organics (C28-C40) 6590 mg/kg 348 255 20 04/15/15 18:12 04/19/15 18:49 Surrogates 0 04/15/15 18:12 04/19/15 18:49 629-99-2 % 41-119 20 **S4** n-Pentacosane (S) **8082 GCS PCB** Analytical Method: EPA 8082 Preparation Method: EPA 3546 PCB-1016 (Aroclor 1016) NΠ ug/kg 383 174 10 04/15/15 23:28 04/17/15 00:50 12674-11-2 PCB-1221 (Aroclor 1221) ND ug/kg 383 174 10 04/15/15 23:28 04/17/15 00:50 11104-28-2 174 PCB-1232 (Aroclor 1232) ND ug/kg 383 10 04/15/15 23:28 04/17/15 00:50 11141-16-5 174 PCB-1242 (Aroclor 1242) 2280 ug/kg 383 10 04/15/15 23:28 04/17/15 00:50 53469-21-9 PCB-1248 (Aroclor 1248) ND ug/kg 383 174 10 04/15/15 23:28 04/17/15 00:50 12672-29-6 PCB-1254 (Aroclor 1254) ND ug/kg 383 174 10 04/15/15 23:28 04/17/15 00:50 11097-69-1 2010 PCB-1260 (Aroclor 1260) 383 10 ug/kg 174 04/15/15 23:28 04/17/15 00:50 11096-82-5 Surrogates % 21-132 04/15/15 23:28 04/17/15 00:50 2051-24-3 Decachlorobiphenyl (S) 0 10 D3,S4 Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics** Gas Range Organics (C6-C10) ND mg/kg 6.9 6.9 1 04/13/15 12:03 04/14/15 09:35 Surrogates 4-Bromofluorobenzene (S) 118 % 70-167 04/13/15 12:03 04/14/15 09:35 460-00-4 Analytical Method: EPA 6010 Preparation Method: EPA 3050 **6010 MET ICP** 4860 5.4 04/16/15 16:00 04/20/15 14:03 7429-90-5 Aluminum mg/kg 10.7 1 M1 0.42 **Antimony** 3.2 mg/kg 0.54 1 04/16/15 16:00 04/20/15 14:03 7440-36-0 M1 Arsenic 14.8 mg/kg 1.1 0.54 1 04/16/15 16:00 04/20/15 14:03 7440-38-2 **Barium** 246 mg/kg 0.54 0.27 1 04/16/15 16:00 04/20/15 14:03 7440-39-3 M1 0.37 Beryllium mg/kg 0.11 0.054 1 04/16/15 16:00 04/20/15 14:03 7440-41-7 0.054 04/16/15 16:00 04/20/15 14:03 7440-43-9 Cadmium 2.1 mg/kg 0.111 04/16/15 16:00 04/20/15 14:03 7440-70-2 9020 Calcium 10.7 5.4 mg/kg 1 M1 0.27 04/16/15 16:00 04/20/15 14:03 7440-47-3 Chromium 19.4 mg/kg 0.54 1 M1 Cobalt 5.8 mg/kg 0.54 0.27 1 04/16/15 16:00 04/20/15 14:03 7440-48-4 Copper 104 0.54 0.27 04/16/15 16:00 04/20/15 14:03 7440-50-8 mg/kg 1 24100 107 20 04/16/15 16:00 04/20/15 14:18 7439-89-6 Iron mg/kg 215 M6 Lead 475 mg/kg 0.54 0.27 1 04/16/15 16:00 04/20/15 14:03 7439-92-1 M1 Magnesium 1500 mg/kg 10.7 0.27 1 04/16/15 16:00 04/20/15 14:03 7439-95-4 M1 Manganese 297 mg/kg 0.54 0.27 1 04/16/15 16:00 04/20/15 14:03 7439-96-5 M1 04/16/15 16:00 04/20/15 14:03 7440-02-0 Nickel 15.3 mg/kg 0.54 0.27 1 790 mg/kg Potassium 537 537 1 04/16/15 16:00 04/20/15 14:03 7440-09-7 Selenium ND mg/kg 0.54 04/16/15 16:00 04/20/15 14:03 7782-49-2 1.1 1 0.87 Silver mg/kg 0.54 0.27 1 04/16/15 16:00 04/20/15 14:03 7440-22-4





ANALYTICAL RESULTS

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Date: 05/27/2015 04:06 PM

Lab ID: 92245059001 Sample: GTW-605-802-9-1 Collected: 04/09/15 09:00 Received: 04/10/15 10:00 Matrix: Solid Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions. Report **Parameters** Results Units Limit MDL DF Prepared Analyzed CAS No. Qual **6010 MET ICP** Analytical Method: EPA 6010 Preparation Method: EPA 3050 537 268 Sodium 399J mg/kg 1 04/16/15 16:00 04/20/15 14:03 7440-23-5 0.54 **Thallium** ND mg/kg 1.1 1 04/16/15 16:00 04/20/15 14:03 7440-28-0 21.1 mg/kg 0.54 0.27 Vanadium 1 04/16/15 16:00 04/20/15 14:03 7440-62-2 Zinc 371 mg/kg 1.1 0.54 1 04/16/15 16:00 04/20/15 14:03 7440-66-6 M1 Analytical Method: EPA 7471 Preparation Method: EPA 7471 7471 Mercury Mercury 0.19 mg/kg 0.045 0.00089 10 04/16/15 15:10 04/17/15 13:00 7439-97-6 M6 Analytical Method: EPA 8270 Preparation Method: EPA 3546 8270 MSSV PAH Microwave ND 19100 4410 10 04/14/15 14:15 04/17/15 00:49 83-32-9 Acenaphthene ug/kg Acenaphthylene ND ug/kg 19100 4520 10 04/14/15 14:15 04/17/15 00:49 208-96-8 Anthracene ND ug/kg 19100 4290 10 04/14/15 14:15 04/17/15 00:49 120-12-7 Benzo(a)anthracene ND ug/kg 19100 3540 10 04/14/15 14:15 04/17/15 00:49 56-55-3 ND ug/kg 19100 3650 04/14/15 14:15 04/17/15 00:49 50-32-8 Benzo(a)pyrene 10 Benzo(b)fluoranthene ND ug/kg 19100 3310 10 04/14/15 14:15 04/17/15 00:49 205-99-2 Benzo(g,h,i)perylene ND ug/kg 19100 4870 10 04/14/15 14:15 04/17/15 00:49 191-24-2 Benzo(k)fluoranthene ND ug/kg 19100 3770 10 04/14/15 14:15 04/17/15 00:49 207-08-9 ND 2550 Chrysene ug/kg 19100 10 04/14/15 14:15 04/17/15 00:49 218-01-9 Dibenz(a,h)anthracene ND 19100 4060 10 04/14/15 14:15 04/17/15 00:49 53-70-3 ug/kg Fluoranthene 5560J ug/kg 19100 2780 10 04/14/15 14:15 04/17/15 00:49 206-44-0 Fluorene ND ug/kg 19100 3940 10 04/14/15 14:15 04/17/15 00:49 86-73-7 Indeno(1,2,3-cd)pyrene ND ug/kg 19100 3940 10 04/14/15 14:15 04/17/15 00:49 193-39-5 1-Methylnaphthalene ND ug/kg 19100 4990 10 04/14/15 14:15 04/17/15 00:49 90-12-0 2-Methylnaphthalene ND ug/kg 19100 4120 10 04/14/15 14:15 04/17/15 00:49 91-57-6 Naphthalene ND 4700 10 ug/kg 19100 04/14/15 14:15 04/17/15 00:49 91-20-3 4190J Phenanthrene ug/kg 19100 3190 10 04/14/15 14:15 04/17/15 00:49 85-01-8 Pyrene 4900J 19100 3250 10 04/14/15 14:15 04/17/15 00:49 129-00-0 L2 ug/kg Surrogates D3.P3. Nitrobenzene-d5 (S) 0 % 23-110 10 04/14/15 14:15 04/17/15 00:49 4165-60-0 S4 2-Fluorobiphenyl (S) 0 % 30-110 10 S4 Terphenyl-d14 (S) 0 % 28-110 10 04/14/15 14:15 04/17/15 00:49 1718-51-0 S4 Analytical Method: EPA 8260 8260/5035A Volatile Organics 2830 04/14/15 00:02 67-64-1 Acetone ND ug/kg 283 25 Benzene ND ug/kg 141 45.2 25 04/14/15 00:02 71-43-2 56.5 25 04/14/15 00:02 108-86-1 Bromobenzene ND ug/kg 141 Bromochloromethane ND ug/kg 141 48.0 25 04/14/15 00:02 74-97-5 25 Bromodichloromethane ND ug/kg 141 53.7 04/14/15 00:02 75-27-4 Bromoform ND 141 65.0 25 04/14/15 00:02 75-25-2 ug/kg Bromomethane ND 283 70.6 25 04/14/15 00:02 74-83-9 ug/kg 2830 25 2-Butanone (MEK) 444J 81.9 04/14/15 00:02 78-93-3 ug/kg 04/14/15 00:02 104-51-8 50.9 25 n-Butylbenzene 169 ug/kg 141 45.2 25 sec-Butylbenzene 75.0J 141 04/14/15 00:02 135-98-8 ug/kg 25 tert-Butylbenzene ND ug/kg 141 56.5 04/14/15 00:02 98-06-6

800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092



ANALYTICAL RESULTS

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Date: 05/27/2015 04:06 PM

Sample: GTW-605-802-9-1 Lab ID: 92245059001 Collected: 04/09/15 09:00 Received: 04/10/15 10:00 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
- I didilieleis				WIDE					- Quai
8260/5035A Volatile Organics	Analytical	Method: EP	A 8260						
Carbon tetrachloride	ND	ug/kg	141	73.5	25		04/14/15 00:02	56-23-5	
Chlorobenzene	ND	ug/kg	141	53.7	25		04/14/15 00:02	108-90-7	
Chloroethane	ND	ug/kg	283	67.8	25		04/14/15 00:02	75-00-3	
Chloroform	ND	ug/kg	141	45.2	25		04/14/15 00:02	67-66-3	
Chloromethane	ND	ug/kg	283	67.8	25		04/14/15 00:02	74-87-3	
2-Chlorotoluene	ND	ug/kg	141	48.0	25		04/14/15 00:02	95-49-8	
4-Chlorotoluene	ND	ug/kg	141	50.9	25		04/14/15 00:02	106-43-4	
1,2-Dibromo-3-chloropropane	ND	ug/kg	141	102	25		04/14/15 00:02	96-12-8	
Dibromochloromethane	ND	ug/kg	141	50.9	25		04/14/15 00:02	124-48-1	
1,2-Dibromoethane (EDB)	ND	ug/kg	141	50.9	25		04/14/15 00:02	106-93-4	
Dibromomethane	ND	ug/kg	141	70.6	25		04/14/15 00:02	74-95-3	
1,2-Dichlorobenzene	ND	ug/kg	141	53.7	25		04/14/15 00:02	95-50-1	
1,3-Dichlorobenzene	ND	ug/kg	141	56.5	25		04/14/15 00:02	541-73-1	
1,4-Dichlorobenzene	ND	ug/kg	141	48.0	25		04/14/15 00:02	106-46-7	
Dichlorodifluoromethane	ND	ug/kg	283	102	25		04/14/15 00:02	75-71-8	
1,1-Dichloroethane	ND	ug/kg	141	42.4	25		04/14/15 00:02	75-34-3	
1,2-Dichloroethane	ND	ug/kg	141	62.2	25		04/14/15 00:02	107-06-2	
1,1-Dichloroethene	ND	ug/kg	141	50.9	25		04/14/15 00:02	75-35-4	
cis-1,2-Dichloroethene	ND	ug/kg	141	39.6	25		04/14/15 00:02	156-59-2	
trans-1,2-Dichloroethene	ND	ug/kg	141	53.7	25		04/14/15 00:02	156-60-5	
1,2-Dichloropropane	ND	ug/kg	141	48.0	25		04/14/15 00:02	78-87-5	
1,3-Dichloropropane	ND	ug/kg	141	53.7	25		04/14/15 00:02	142-28-9	
2,2-Dichloropropane	ND	ug/kg	141	48.0	25		04/14/15 00:02	594-20-7	
1,1-Dichloropropene	ND	ug/kg	141	42.4	25		04/14/15 00:02	563-58-6	
cis-1,3-Dichloropropene	ND	ug/kg	141	50.9	25		04/14/15 00:02	10061-01-5	
trans-1,3-Dichloropropene	ND	ug/kg	141	42.4	25		04/14/15 00:02	10061-02-6	
Diisopropyl ether	ND	ug/kg	141	48.0	25		04/14/15 00:02	108-20-3	
Ethylbenzene	114J	ug/kg	141	50.9	25		04/14/15 00:02	100-41-4	
Hexachloro-1,3-butadiene	ND	ug/kg	141	56.5	25		04/14/15 00:02	87-68-3	
2-Hexanone	ND	ug/kg	1410	110	25		04/14/15 00:02	591-78-6	
Isopropylbenzene (Cumene)	64.2J	ug/kg	141	53.7	25		04/14/15 00:02	98-82-8	
p-Isopropyltoluene	270	ug/kg	141	48.0	25		04/14/15 00:02	99-87-6	
Methylene Chloride	ND	ug/kg	565	84.8	25		04/14/15 00:02	75-09-2	
4-Methyl-2-pentanone (MIBK)	ND	ug/kg	1410	105	25		04/14/15 00:02	108-10-1	
Methyl-tert-butyl ether	ND	ug/kg	141	42.4	25		04/14/15 00:02	1634-04-4	
Naphthalene	730	ug/kg	141	33.9	25		04/14/15 00:02	91-20-3	
n-Propylbenzene	125J	ug/kg	141	48.0	25		04/14/15 00:02	103-65-1	
Styrene	ND	ug/kg	141	50.9	25		04/14/15 00:02	100-42-5	
1,1,1,2-Tetrachloroethane	ND	ug/kg	141	59.3	25		04/14/15 00:02	630-20-6	
1,1,2,2-Tetrachloroethane	ND	ug/kg	141	53.7	25		04/14/15 00:02	79-34-5	
Tetrachloroethene	ND	ug/kg	141	48.0	25		04/14/15 00:02	127-18-4	
Toluene	118J	ug/kg	141	50.9	25		04/14/15 00:02	108-88-3	
1,2,3-Trichlorobenzene	ND	ug/kg	141	62.2	25		04/14/15 00:02	87-61-6	
1,2,4-Trichlorobenzene	ND	ug/kg	141	45.2	25		04/14/15 00:02	120-82-1	
1,1,1-Trichloroethane	ND	ug/kg	141	50.9	25		04/14/15 00:02	71-55-6	





ANALYTICAL RESULTS

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Date: 05/27/2015 04:06 PM

Sample: GTW-605-802-9-1 Lab ID: 92245059001 Collected: 04/09/15 09:00 Received: 04/10/15 10:00 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

		•	Report	•		size and any and			
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260/5035A Volatile Organics	Analytical Method: EPA 8260								
1,1,2-Trichloroethane	ND	ug/kg	141	59.3	25		04/14/15 00:02	79-00-5	
Trichloroethene	ND	ug/kg	141	59.3	25		04/14/15 00:02	79-01-6	
Trichlorofluoromethane	119J	ug/kg	141	62.2	25		04/14/15 00:02	75-69-4	
1,2,3-Trichloropropane	ND	ug/kg	141	45.2	25		04/14/15 00:02	96-18-4	
1,2,4-Trimethylbenzene	1980	ug/kg	141	56.5	25		04/14/15 00:02	95-63-6	
1,3,5-Trimethylbenzene	847	ug/kg	141	50.9	25		04/14/15 00:02	108-67-8	
Vinyl acetate	ND	ug/kg	1410	249	25		04/14/15 00:02	108-05-4	
Vinyl chloride	ND	ug/kg	283	50.9	25		04/14/15 00:02	75-01-4	
Xylene (Total)	657	ug/kg	283	102	25		04/14/15 00:02	1330-20-7	
m&p-Xylene	328	ug/kg	283	102	25		04/14/15 00:02	179601-23-1	
o-Xylene	329	ug/kg	141	53.7	25		04/14/15 00:02	95-47-6	
Surrogates									
Toluene-d8 (S)	100	%	70-130		25		04/14/15 00:02	2037-26-5	
4-Bromofluorobenzene (S)	94	%	70-130		25		04/14/15 00:02	460-00-4	
1,2-Dichloroethane-d4 (S)	98	%	70-132		25		04/14/15 00:02	17060-07-0	
Percent Moisture	Analytical Method: ASTM D2974-87								
Percent Moisture	13.8	%	0.10	0.10	1		04/14/15 17:15		



ANALYTICAL RESULTS

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Date: 05/27/2015 04:06 PM

Sample: GTW-605-802-6-1 Lab ID: 92245059002 Collected: 04/09/15 13:15 Received: 04/10/15 10:00 Matrix: Solid Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions. Report **Parameters** Results Units Limit MDL DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Diesel Range Organics(C10-124 6.0 5.4 04/14/15 09:32 04/18/15 06:34 mg/kg Surrogates n-Pentacosane (S) 84 41-119 04/14/15 09:32 04/18/15 06:34 629-99-2 8015 GCS THC-ORO Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Oil Range Organics (C28-C40) 344 mg/kg 18.1 13.3 04/15/15 18:12 04/16/15 23:01 Surrogates 92 n-Pentacosane (S) % 41-119 04/15/15 18:12 04/16/15 23:01 629-99-2 **8082 GCS PCB** Analytical Method: EPA 8082 Preparation Method: EPA 3546 PCB-1016 (Aroclor 1016) NΠ ug/kg 39.9 18 1 1 04/15/15 23:28 04/17/15 01:11 12674-11-2 PCB-1221 (Aroclor 1221) ND ug/kg 39.9 18 1 04/15/15 23:28 04/17/15 01:11 11104-28-2 1 PCB-1232 (Aroclor 1232) ND ug/kg 39.9 18 1 1 04/15/15 23:28 04/17/15 01:11 11141-16-5 PCB-1242 (Aroclor 1242) ND ug/kg 39.9 18.1 1 04/15/15 23:28 04/17/15 01:11 53469-21-9 PCB-1248 (Aroclor 1248) ND ug/kg 39.9 18.1 1 04/15/15 23:28 04/17/15 01:11 12672-29-6 PCB-1254 (Aroclor 1254) ND ug/kg 39.9 18.1 04/15/15 23:28 04/17/15 01:11 11097-69-1 1 PCB-1260 (Aroclor 1260) ND 39.9 18.1 ug/kg 04/15/15 23:28 04/17/15 01:11 11096-82-5 Surrogates % 21-132 04/15/15 23:28 04/17/15 01:11 2051-24-3 Decachlorobiphenyl (S) 38 Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics** Gas Range Organics (C6-C10) ND mg/kg 7.3 7.3 1 04/13/15 12:03 04/14/15 09:57 Surrogates 4-Bromofluorobenzene (S) 116 % 70-167 04/13/15 12:03 04/14/15 09:57 460-00-4 Analytical Method: EPA 6010 Preparation Method: EPA 3050 **6010 MET ICP** 3030 04/16/15 16:00 04/20/15 14:12 7429-90-5 Aluminum mg/kg 11.0 5.5 1 0.55 0.43 04/16/15 16:00 04/20/15 14:12 7440-36-0 **Antimony** 1.1 mg/kg 1 Arsenic 12.7 mg/kg 1.1 0.55 1 04/16/15 16:00 04/20/15 14:12 7440-38-2 **Barium** 106 mg/kg 0.55 0.27 1 04/16/15 16:00 04/20/15 14:12 7440-39-3 0.42 0.055 Beryllium mg/kg 0.11 1 04/16/15 16:00 04/20/15 14:12 7440-41-7 0.18 0.055 04/16/15 16:00 04/20/15 14:12 7440-43-9 Cadmium mg/kg 0.111 04/16/15 16:00 04/20/15 14:12 7440-70-2 4670 Calcium 5.5 mg/kg 11.0 1 0.27 04/16/15 16:00 04/20/15 14:12 7440-47-3 Chromium 6.0 mg/kg 0.55 1 Cobalt 3.3 mg/kg 0.55 0.27 1 04/16/15 16:00 04/20/15 14:12 7440-48-4 Copper 55.3 mg/kg 0.55 0.27 04/16/15 16:00 04/20/15 14:12 7440-50-8 1 7130 5.5 04/16/15 16:00 04/20/15 14:12 7439-89-6 Iron mg/kg 11.0 1 Lead 302 mg/kg 0.55 0.27 1 04/16/15 16:00 04/20/15 14:12 7439-92-1 Magnesium 335 mg/kg 11.0 0.27 1 04/16/15 16:00 04/20/15 14:12 7439-95-4 Manganese 73.1 mg/kg 0.55 0.27 1 04/16/15 16:00 04/20/15 14:12 7439-96-5 04/16/15 16:00 04/20/15 14:12 7440-02-0 Nickel 8.3 mg/kg 0.55 0.27 1 ND mg/kg Potassium 550 550 1 04/16/15 16:00 04/20/15 14:12 7440-09-7 Selenium ND mg/kg 0.55 04/16/15 16:00 04/20/15 14:12 7782-49-2 1.1 1 0.55 Silver 0.32J mg/kg 0.27 04/16/15 16:00 04/20/15 14:12 7440-22-4

Matrix: Solid

CAS No.

Qual

Analyzed

04/14/15 14:15 04/17/15 01:16 218-01-9

04/14/15 14:15 04/17/15 01:16 53-70-3

04/14/15 14:15 04/17/15 01:16 86-73-7

04/14/15 14:15 04/17/15 01:16 193-39-5

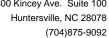
04/14/15 14:15 04/17/15 01:16 129-00-0

04/17/15 01:16 90-12-0

04/17/15 01:16 91-57-6

04/17/15 01:16 91-20-3

04/17/15 01:16 85-01-8





ANALYTICAL RESULTS

MDL

Report

Limit

Collected: 04/09/15 13:15 Received: 04/10/15 10:00

Prepared

DF

Lab ID: 92245059002

Results

ND

ug/kg

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Units

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Sample: GTW-605-802-6-1

Parameters

Chrysene

Fluorene

Fluoranthene

Naphthalene

Phenanthrene

Pyrene

Dibenz(a,h)anthracene

Indeno(1,2,3-cd)pyrene

Date: 05/27/2015 04:06 PM

1-Methylnaphthalene

2-Methylnaphthalene

6010 MET ICP Analytical Method: EPA 6010 Preparation Method: EPA 3050 ND 550 Sodium mg/kg 275 04/16/15 16:00 04/20/15 14:12 7440-23-5 Thallium ND mg/kg 1.1 0.55 1 04/16/15 16:00 04/20/15 14:12 7440-28-0 mg/kg 0.55 0.27 Vanadium 13.6 1 04/16/15 16:00 04/20/15 14:12 7440-62-2 Zinc 76.5 mg/kg 1.1 0.55 1 04/16/15 16:00 04/20/15 14:12 7440-66-6 Analytical Method: EPA 7471 Preparation Method: EPA 7471 7471 Mercury Mercury 0.12 mg/kg 0.0049 0.000098 04/16/15 15:10 04/17/15 11:49 7439-97-6 8270 MSSV PAH Microwave Analytical Method: EPA 8270 Preparation Method: EPA 3546 ND 20000 4600 Acenaphthene ug/kg 10 Acenaphthylene ND ug/kg 20000 4720 10 04/14/15 14:15 04/17/15 01:16 208-96-8 Anthracene ND ug/kg 20000 4470 10 04/14/15 14:15 04/17/15 01:16 120-12-7 Benzo(a)anthracene ND ug/kg 20000 3690 10 04/14/15 14:15 04/17/15 01:16 56-55-3 Benzo(a)pyrene ND ug/kg 20000 3810 10 Benzo(b)fluoranthene ND ug/kg 20000 3450 10 04/14/15 14:15 04/17/15 01:16 205-99-2 04/14/15 14:15 04/17/15 01:16 191-24-2 Benzo(g,h,i)perylene ND ug/kg 20000 5080 10 Benzo(k)fluoranthene ND ug/kg 20000 3930 10 04/14/15 14:15 04/17/15 01:16 207-08-9

20000

20000

20000

20000

20000

20000

20000

20000

20000

20000

2660

4230

2900

4110

4110

5200

4290

4900

3330

3390

10

10

10

10

10

10

10

10

10

10

04/14/15 14:15

04/14/15 14:15

04/14/15 14:15

04/14/15 14:15

Surrogates		0 0							
Nitrobenzene-d5 (S)	0	%	23-110		10	04/14/15 14:15	04/17/15 01:16	4165-60-0	
2-Fluorobiphenyl (S)	0	%	30-110		10	04/14/15 14:15	04/17/15 01:16	321-60-8	
Terphenyl-d14 (S)	0	%	28-110		10	04/14/15 14:15	04/17/15 01:16	1718-51-0	
8260/5035A Volatile Organics	Analytical N	lethod: EPA	8260						
Acetone	ND	ug/kg	148	14.8	1		04/14/15 00:22	67-64-1	
Benzene	ND	ug/kg	7.4	2.4	1		04/14/15 00:22	71-43-2	
Bromobenzene	ND	ug/kg	7.4	3.0	1		04/14/15 00:22	108-86-1	
Bromochloromethane	ND	ug/kg	7.4	2.5	1		04/14/15 00:22	74-97-5	
Bromodichloromethane	ND	ug/kg	7.4	2.8	1		04/14/15 00:22	75-27-4	
Bromoform	ND	ug/kg	7.4	3.4	1		04/14/15 00:22	75-25-2	
Bromomethane	ND	ug/kg	14.8	3.7	1		04/14/15 00:22	74-83-9	
2-Butanone (MEK)	ND	ug/kg	148	4.3	1		04/14/15 00:22	78-93-3	
n-Butylbenzene	ND	ug/kg	7.4	2.7	1		04/14/15 00:22	104-51-8	
sec-Butylbenzene	ND	ug/kg	7.4	2.4	1		04/14/15 00:22	135-98-8	
tert-Butylbenzene	ND	ug/kg	7.4	3.0	1		04/14/15 00:22	98-06-6	

REPORT OF LABORATORY ANALYSIS

L2

D3,P3, S4 S4 S4

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ANALYTICAL RESULTS

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Date: 05/27/2015 04:06 PM

Sample: GTW-605-802-6-1 Lab ID: 92245059002 Collected: 04/09/15 13:15 Received: 04/10/15 10:00 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260/5035A Volatile Organics	Analytical	Method: EP	A 8260						
Carbon tetrachloride	ND	ug/kg	7.4	3.8	1		04/14/15 00:22	56-23-5	
Chlorobenzene	ND	ug/kg	7.4	2.8	1		04/14/15 00:22	108-90-7	
Chloroethane	ND	ug/kg	14.8	3.5	1		04/14/15 00:22	75-00-3	
Chloroform	ND	ug/kg	7.4	2.4	1		04/14/15 00:22	67-66-3	
Chloromethane	ND	ug/kg	14.8	3.5	1		04/14/15 00:22	74-87-3	
2-Chlorotoluene	ND	ug/kg	7.4	2.5	1		04/14/15 00:22	95-49-8	
4-Chlorotoluene	ND	ug/kg	7.4	2.7	1		04/14/15 00:22	106-43-4	
1,2-Dibromo-3-chloropropane	ND	ug/kg	7.4	5.3	1		04/14/15 00:22	96-12-8	
Dibromochloromethane	ND	ug/kg	7.4	2.7	1		04/14/15 00:22	124-48-1	
1,2-Dibromoethane (EDB)	ND	ug/kg	7.4	2.7	1		04/14/15 00:22	106-93-4	
Dibromomethane	ND	ug/kg	7.4	3.7	1		04/14/15 00:22	74-95-3	
1,2-Dichlorobenzene	ND	ug/kg	7.4	2.8	1		04/14/15 00:22		
1,3-Dichlorobenzene	ND	ug/kg	7.4	3.0	1		04/14/15 00:22	541-73-1	
1,4-Dichlorobenzene	ND	ug/kg	7.4	2.5	1		04/14/15 00:22		
Dichlorodifluoromethane	ND	ug/kg	14.8	5.3	1		04/14/15 00:22		
1,1-Dichloroethane	ND	ug/kg	7.4	2.2	1		04/14/15 00:22		
1,2-Dichloroethane	ND	ug/kg	7.4	3.3	1		04/14/15 00:22		
1,1-Dichloroethene	ND	ug/kg	7.4	2.7	1		04/14/15 00:22		
cis-1,2-Dichloroethene	ND	ug/kg ug/kg	7.4	2.1	1		04/14/15 00:22		
trans-1,2-Dichloroethene	ND	ug/kg ug/kg	7.4	2.8	1		04/14/15 00:22		
1,2-Dichloropropane	ND	ug/kg ug/kg	7.4	2.5	1		04/14/15 00:22		
1,3-Dichloropropane	ND	ug/kg ug/kg	7.4	2.8	1		04/14/15 00:22		
2,2-Dichloropropane	ND ND	ug/kg ug/kg	7.4	2.5	1		04/14/15 00:22		
1,1-Dichloropropene	ND ND	ug/kg ug/kg	7.4	2.2	1		04/14/15 00:22		
cis-1,3-Dichloropropene	ND ND	ug/kg ug/kg	7.4	2.7	1		04/14/15 00:22		
trans-1,3-Dichloropropene	ND ND	ug/kg ug/kg	7.4	2.2	1		04/14/15 00:22		
Diisopropyl ether	ND ND	ug/kg ug/kg	7.4	2.5	1		04/14/15 00:22		
Ethylbenzene	ND ND	ug/kg ug/kg	7.4	2.7	1		04/14/15 00:22		
Hexachloro-1,3-butadiene	ND ND	ug/kg ug/kg	7.4	3.0	1		04/14/15 00:22		
2-Hexanone	ND ND		73.9	5.8	1		04/14/15 00:22		
Isopropylbenzene (Cumene)	ND ND	ug/kg ug/kg	73.9 7.4	2.8	1		04/14/15 00:22		
p-Isopropyltoluene	ND ND	ug/kg ug/kg	7.4	2.5	1		04/14/15 00:22		
	ND ND		29.6	4.4	1		04/14/15 00:22		
Methylene Chloride		ug/kg			1		04/14/15 00:22		
4-Methyl-2-pentanone (MIBK)	ND	ug/kg	73.9	5.5 2.2			04/14/15 00:22		
Methyl-tert-butyl ether	ND	ug/kg	7.4 7.4	1.8	1		04/14/15 00:22		
Naphthalene	3.8J	ug/kg			1 1				
n-Propylbenzene	ND	ug/kg	7.4	2.5	•		04/14/15 00:22		
Styrene	ND	ug/kg	7.4	2.7	1		04/14/15 00:22		
1,1,1,2-Tetrachloroethane	ND	ug/kg	7.4	3.1	1		04/14/15 00:22		
1,1,2,2-Tetrachloroethane	ND	ug/kg	7.4	2.8	1		04/14/15 00:22		
Tetrachloroethene	ND	ug/kg	7.4	2.5	1		04/14/15 00:22		
Toluene	ND	ug/kg	7.4	2.7	1		04/14/15 00:22		
1,2,3-Trichlorobenzene	ND	ug/kg	7.4	3.3	1		04/14/15 00:22		
1,2,4-Trichlorobenzene	ND	ug/kg	7.4	2.4	1		04/14/15 00:22		
1,1,1-Trichloroethane	ND	ug/kg	7.4	2.7	1		04/14/15 00:22	71-55-6	





ANALYTICAL RESULTS

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Date: 05/27/2015 04:06 PM

Sample: GTW-605-802-6-1 Lab ID: 92245059002 Collected: 04/09/15 13:15 Received: 04/10/15 10:00 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260/5035A Volatile Organics	Analytical	Method: EP	A 8260						
1,1,2-Trichloroethane	ND	ug/kg	7.4	3.1	1		04/14/15 00:22	79-00-5	
Trichloroethene	ND	ug/kg	7.4	3.1	1		04/14/15 00:22	79-01-6	
Trichlorofluoromethane	ND	ug/kg	7.4	3.3	1		04/14/15 00:22	75-69-4	
1,2,3-Trichloropropane	ND	ug/kg	7.4	2.4	1		04/14/15 00:22	96-18-4	
1,2,4-Trimethylbenzene	ND	ug/kg	7.4	3.0	1		04/14/15 00:22	95-63-6	
1,3,5-Trimethylbenzene	ND	ug/kg	7.4	2.7	1		04/14/15 00:22	108-67-8	
Vinyl acetate	ND	ug/kg	73.9	13.0	1		04/14/15 00:22	108-05-4	
Vinyl chloride	ND	ug/kg	14.8	2.7	1		04/14/15 00:22	75-01-4	
Xylene (Total)	ND	ug/kg	14.8	5.3	1		04/14/15 00:22	1330-20-7	
m&p-Xylene	ND	ug/kg	14.8	5.3	1		04/14/15 00:22	179601-23-1	
o-Xylene	ND	ug/kg	7.4	2.8	1		04/14/15 00:22	95-47-6	
Surrogates									
Toluene-d8 (S)	101	%	70-130		1		04/14/15 00:22	2037-26-5	1g
4-Bromofluorobenzene (S)	71	%	70-130		1		04/14/15 00:22	460-00-4	
1,2-Dichloroethane-d4 (S)	121	%	70-132		1		04/14/15 00:22	17060-07-0	
Percent Moisture	Analytical	Method: AS	TM D2974-87						
Percent Moisture	17.3	%	0.10	0.10	1		04/14/15 17:15		



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QUALITY CONTROL DATA

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Date: 05/27/2015 04:06 PM

QC Batch: GCV/9200 Analysis Method: EPA 8015 Modified QC Batch Method: EPA 5035A/5030B Analysis Description: Gasoline Range Organics

Associated Lab Samples: 92245059001, 92245059002

METHOD BLANK: 1433011 Matrix: Solid

Associated Lab Samples: 92245059001, 92245059002

Blank Reporting Limit Qualifiers Parameter Result Analyzed Units Gas Range Organics (C6-C10) ND 6.0 04/14/15 01:15 mg/kg

4-Bromofluorobenzene (S) % 119 70-167 04/14/15 01:15

LABORATORY CONTROL SAMPLE: 1433012

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Gas Range Organics (C6-C10) 4-Bromofluorobenzene (S)	mg/kg %	50	62.7	125 121	70-165 70-167	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Date: 05/27/2015 04:06 PM

QC Batch: MERP/7748 Analysis Method: EPA 7471

QC Batch Method: EPA 7471 Analysis Description: 7471 Mercury

Associated Lab Samples: 92245059001, 92245059002

METHOD BLANK: 1436483 Matrix: Solid

Associated Lab Samples: 92245059001, 92245059002

Parameter Units Result Limit Analyzed Qualifiers

Mercury mg/kg ND 0.0050 04/17/15 11:12

LABORATORY CONTROL SAMPLE: 1436484

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Mercury mg/kg .067 0.067 100 80-120

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1436488 1436489

MS MSD 92245059001 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits RPD RPD Qual .063 75-125 20 M6 Mercury mg/kg 0.19 .05 0.21 0.26 54 114 19

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALITY CONTROL DATA

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Date: 05/27/2015 04:06 PM

QC Batch: MPRP/18291 Analysis Method: EPA 6010
QC Batch Method: EPA 3050 Analysis Description: 6010 MET

Associated Lab Samples: 92245059001, 92245059002

METHOD BLANK: 1436530 Matrix: Solid

Associated Lab Samples: 92245059001, 92245059002

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Aluminum	mg/kg	ND	10.0	04/20/15 13:57	
Antimony	mg/kg	ND	0.50	04/20/15 13:57	
Arsenic	mg/kg	ND	1.0	04/20/15 13:57	
Barium	mg/kg	ND	0.50	04/20/15 13:57	
Beryllium	mg/kg	ND	0.10	04/20/15 13:57	
Cadmium	mg/kg	ND	0.10	04/20/15 13:57	
Calcium	mg/kg	ND	10.0	04/20/15 13:57	
Chromium	mg/kg	ND	0.50	04/20/15 13:57	
Cobalt	mg/kg	ND	0.50	04/20/15 13:57	
Copper	mg/kg	ND	0.50	04/20/15 13:57	
Iron	mg/kg	ND	10.0	04/20/15 13:57	
Lead	mg/kg	ND	0.50	04/20/15 13:57	
Magnesium	mg/kg	ND	10.0	04/20/15 13:57	
Manganese	mg/kg	ND	0.50	04/20/15 13:57	
Nickel	mg/kg	ND	0.50	04/20/15 13:57	
Potassium	mg/kg	ND	500	04/20/15 13:57	
Selenium	mg/kg	ND	1.0	04/20/15 13:57	
Silver	mg/kg	ND	0.50	04/20/15 13:57	
Sodium	mg/kg	ND	500	04/20/15 13:57	
Thallium	mg/kg	ND	1.0	04/20/15 13:57	
Vanadium	mg/kg	ND	0.50	04/20/15 13:57	
Zinc	mg/kg	ND	1.0	04/20/15 13:57	

LABORATORY CONTROL SAMPLE:	1436531					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Aluminum	mg/kg	500	488	98	80-120	
Antimony	mg/kg	50	52.2	104	80-120	
Arsenic	mg/kg	50	49.6	99	80-120	
Barium	mg/kg	50	49.0	98	80-120	
Beryllium	mg/kg	50	49.0	98	80-120	
Cadmium	mg/kg	50	50.1	100	80-120	
Calcium	mg/kg	500	481	96	80-120	
Chromium	mg/kg	50	47.9	96	80-120	
Cobalt	mg/kg	50	50.8	102	80-120	
Copper	mg/kg	50	50.3	101	80-120	
Iron	mg/kg	500	488	98	80-120	
Lead	mg/kg	50	50.2	100	80-120	
Magnesium	mg/kg	500	481	96	80-120	
Manganese	mg/kg	50	48.5	97	80-120	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Date: 05/27/2015 04:06 PM

Zinc

LABORATORY CONTROL SAMPLE:	1436531					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Nickel	mg/kg	50	49.1	98	80-120	
Potassium	mg/kg	500	ND	100	80-120	
Selenium	mg/kg	50	50.6	101	80-120	
Silver	mg/kg	25	24.6	99	80-120	
Sodium	mg/kg	500	503	101	80-120	
Thallium	mg/kg	50	49.6	99	80-120	
Vanadium	mg/kg	50	49.3	99	80-120	

50

49.3

99

80-120

mg/kg

MATRIX SPIKE & MATRIX SPIKI	E DUPLICA	TE: 14365	32		1436533						
			MS	MSD							
	9	2245059001	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD Qual
Aluminum	mg/kg	4860	547	537	6380	6470	279	301	75-125	1	20 M1
Antimony	mg/kg	3.2	54.7	53.7	44.2	42.5	75	73	75-125	4	20 M1
Arsenic	mg/kg	14.8	54.7	53.7	60.4	59.3	83	83	75-125	2	20
Barium	mg/kg	246	54.7	53.7	270	267	45	40	75-125	1	20 M1
Beryllium	mg/kg	0.37	54.7	53.7	50.4	49.7	91	92	75-125	1	20
Cadmium	mg/kg	2.1	54.7	53.7	53.1	51.8	93	93	75-125	2	20
Calcium	mg/kg	9020	547	537	5620	5570	-622	-644	75-125	1	20 M1
Chromium	mg/kg	19.4	54.7	53.7	88.7	86.9	127	126	75-125	2	20 M1
Cobalt	mg/kg	5.8	54.7	53.7	57.1	55.6	94	93	75-125	3	20
Copper	mg/kg	104	54.7	53.7	150	146	85	79	75-125	3	20
Iron	mg/kg	24100	547	537	16500	16200	-1383	-1475	75-125	2	20 M6
Lead	mg/kg	475	54.7	53.7	509	498	62	42	75-125	2	20 M1
Magnesium	mg/kg	1500	547	537	2180	2140	126	120	75-125	2	20 M1
Manganese	mg/kg	297	54.7	53.7	276	269	-38	-52	75-125	3	20 M1
Nickel	mg/kg	15.3	54.7	53.7	63.9	62.3	89	88	75-125	3	20
Potassium	mg/kg	790	547	537	1300	1300	92	94	75-125	0	20
Selenium	mg/kg	ND	54.7	53.7	49.6	48.7	91	91	75-125	2	20
Silver	mg/kg	0.87	27.4	26.8	26.3	25.6	93	92	75-125	2	20
Sodium	mg/kg	399J	547	537	893	882	90	90	75-125	1	20
Thallium	mg/kg	ND	54.7	53.7	45.3	44.2	82	82	75-125	2	20
Vanadium	mg/kg	21.1	54.7	53.7	73.8	72.1	96	95	75-125	2	20
Zinc	mg/kg	371	54.7	53.7	387	376	28	10	75-125	3	20 M1

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALITY CONTROL DATA

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Date: 05/27/2015 04:06 PM

QC Batch: MSV/31175 Analysis Method: EPA 8260

QC Batch Method: EPA 8260 Analysis Description: 8260 MSV 5035A Volatile Organics

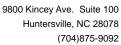
Associated Lab Samples: 92245059001, 92245059002

METHOD BLANK: 1433172 Matrix: Solid

Associated Lab Samples: 92245059001, 92245059002

Associated Lab Gampies.	92243039001, 92243039002				
		Blank	Reporting		0 115
Parameter	Units	Result	Limit	Analyzed	Qualifiers
1,1,1,2-Tetrachloroethane	ug/kg	ND	4.0	04/13/15 15:07	
1,1,1-Trichloroethane	ug/kg	ND	4.0	04/13/15 15:07	
1,1,2,2-Tetrachloroethane	ug/kg	ND	4.0	04/13/15 15:07	
1,1,2-Trichloroethane	ug/kg	ND	4.0	04/13/15 15:07	
1,1-Dichloroethane	ug/kg	ND	4.0	04/13/15 15:07	
1,1-Dichloroethene	ug/kg	ND	4.0	04/13/15 15:07	
1,1-Dichloropropene	ug/kg	ND	4.0	04/13/15 15:07	
1,2,3-Trichlorobenzene	ug/kg	ND	4.0	04/13/15 15:07	
1,2,3-Trichloropropane	ug/kg	ND	4.0	04/13/15 15:07	
1,2,4-Trichlorobenzene	ug/kg	ND	4.0	04/13/15 15:07	
1,2,4-Trimethylbenzene	ug/kg	ND	4.0	04/13/15 15:07	
1,2-Dibromo-3-chloropropan	e ug/kg	ND	4.0	04/13/15 15:07	
1,2-Dibromoethane (EDB)	ug/kg	ND	4.0	04/13/15 15:07	
1,2-Dichlorobenzene	ug/kg	ND	4.0	04/13/15 15:07	
1,2-Dichloroethane	ug/kg	ND	4.0	04/13/15 15:07	
1,2-Dichloropropane	ug/kg	ND	4.0	04/13/15 15:07	
1,3,5-Trimethylbenzene	ug/kg	ND	4.0	04/13/15 15:07	
1,3-Dichlorobenzene	ug/kg	ND	4.0	04/13/15 15:07	
1,3-Dichloropropane	ug/kg	ND	4.0	04/13/15 15:07	
1,4-Dichlorobenzene	ug/kg	ND	4.0	04/13/15 15:07	
2,2-Dichloropropane	ug/kg	ND	4.0	04/13/15 15:07	
2-Butanone (MEK)	ug/kg	ND	79.1	04/13/15 15:07	
2-Chlorotoluene	ug/kg	ND	4.0	04/13/15 15:07	
2-Hexanone	ug/kg	ND	39.6	04/13/15 15:07	
4-Chlorotoluene	ug/kg	ND	4.0	04/13/15 15:07	
4-Methyl-2-pentanone (MIBk	() ug/kg	ND	39.6	04/13/15 15:07	
Acetone	ug/kg	ND	79.1	04/13/15 15:07	
Benzene	ug/kg	ND	4.0	04/13/15 15:07	
Bromobenzene	ug/kg	ND	4.0	04/13/15 15:07	
Bromochloromethane	ug/kg	ND	4.0	04/13/15 15:07	
Bromodichloromethane	ug/kg	ND	4.0	04/13/15 15:07	
Bromoform	ug/kg	ND	4.0	04/13/15 15:07	
Bromomethane	ug/kg	ND	7.9	04/13/15 15:07	
Carbon tetrachloride	ug/kg	ND	4.0	04/13/15 15:07	
Chlorobenzene	ug/kg	ND	4.0	04/13/15 15:07	
Chloroethane	ug/kg	ND	7.9	04/13/15 15:07	
Chloroform	ug/kg	ND	4.0	04/13/15 15:07	
Chloromethane	ug/kg	ND	7.9	04/13/15 15:07	
cis-1,2-Dichloroethene	ug/kg	ND	4.0	04/13/15 15:07	
cis-1,3-Dichloropropene	ug/kg	ND	4.0	04/13/15 15:07	
Dibromochloromethane	ug/kg	ND	4.0	04/13/15 15:07	

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Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Date: 05/27/2015 04:06 PM

METHOD BLANK: 1433172 Matrix: Solid

Associated Lab Samples: 92245059001, 92245059002

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Dibromomethane	ug/kg	ND	4.0	04/13/15 15:07	
Dichlorodifluoromethane	ug/kg	ND	7.9	04/13/15 15:07	
Diisopropyl ether	ug/kg	ND	4.0	04/13/15 15:07	
Ethylbenzene	ug/kg	ND	4.0	04/13/15 15:07	
Hexachloro-1,3-butadiene	ug/kg	ND	4.0	04/13/15 15:07	
Isopropylbenzene (Cumene)	ug/kg	ND	4.0	04/13/15 15:07	
m&p-Xylene	ug/kg	ND	7.9	04/13/15 15:07	
Methyl-tert-butyl ether	ug/kg	ND	4.0	04/13/15 15:07	
Methylene Chloride	ug/kg	ND	15.8	04/13/15 15:07	
n-Butylbenzene	ug/kg	ND	4.0	04/13/15 15:07	
n-Propylbenzene	ug/kg	ND	4.0	04/13/15 15:07	
Naphthalene	ug/kg	ND	4.0	04/13/15 15:07	
o-Xylene	ug/kg	ND	4.0	04/13/15 15:07	
p-Isopropyltoluene	ug/kg	ND	4.0	04/13/15 15:07	
sec-Butylbenzene	ug/kg	ND	4.0	04/13/15 15:07	
Styrene	ug/kg	1.7J	4.0	04/13/15 15:07	
tert-Butylbenzene	ug/kg	ND	4.0	04/13/15 15:07	
Tetrachloroethene	ug/kg	ND	4.0	04/13/15 15:07	
Toluene	ug/kg	ND	4.0	04/13/15 15:07	
trans-1,2-Dichloroethene	ug/kg	ND	4.0	04/13/15 15:07	
trans-1,3-Dichloropropene	ug/kg	ND	4.0	04/13/15 15:07	
Trichloroethene	ug/kg	ND	4.0	04/13/15 15:07	
Trichlorofluoromethane	ug/kg	ND	4.0	04/13/15 15:07	
Vinyl acetate	ug/kg	ND	39.6	04/13/15 15:07	
Vinyl chloride	ug/kg	ND	7.9	04/13/15 15:07	
Xylene (Total)	ug/kg	ND	7.9	04/13/15 15:07	
1,2-Dichloroethane-d4 (S)	%	100	70-132	04/13/15 15:07	
4-Bromofluorobenzene (S)	%	103	70-130	04/13/15 15:07	
Toluene-d8 (S)	%	105	70-130	04/13/15 15:07	

LABORATORY CONTROL SAMPLE:	1433173					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1,1,1,2-Tetrachloroethane	ug/kg	45.1	50.8	113	74-137	
1,1,1-Trichloroethane	ug/kg	45.1	49.2	109	67-140	
1,1,2,2-Tetrachloroethane	ug/kg	45.1	44.9	99	72-141	
1,1,2-Trichloroethane	ug/kg	45.1	48.4	107	78-138	
1,1-Dichloroethane	ug/kg	45.1	47.0	104	69-134	
1,1-Dichloroethene	ug/kg	45.1	46.8	104	67-138	
1,1-Dichloropropene	ug/kg	45.1	49.8	110	69-139	
1,2,3-Trichlorobenzene	ug/kg	45.1	50.0	111	70-146	
1,2,3-Trichloropropane	ug/kg	45.1	49.9	111	69-144	
1,2,4-Trichlorobenzene	ug/kg	45.1	49.7	110	68-148	
1,2,4-Trimethylbenzene	ug/kg	45.1	47.8	106	74-137	

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Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

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ABORATORY CONTROL SAMPLE:	1433173					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifier
,2-Dibromo-3-chloropropane	ug/kg	45.1	46.3	103	65-140	
,2-Dibromoethane (EDB)	ug/kg	45.1	50.9	113	77-135	
,2-Dichlorobenzene	ug/kg	45.1	49.5	110	77-141	
,2-Dichloroethane	ug/kg	45.1	47.0	104	65-137	
,2-Dichloropropane	ug/kg	45.1	46.1	102	72-136	
,3,5-Trimethylbenzene	ug/kg	45.1	47.8	106	76-133	
,3-Dichlorobenzene	ug/kg	45.1	48.4	107	74-138	
,3-Dichloropropane	ug/kg	45.1	49.0	109	71-139	
,4-Dichlorobenzene	ug/kg	45.1	48.4	107	76-138	
,2-Dichloropropane	ug/kg	45.1	47.2	105	68-137	
-Butanone (MEK)	ug/kg	90.3	77.2J	86	58-147	
-Chlorotoluene	ug/kg	45.1	48.5	107	73-139	
-Hexanone	ug/kg	90.3	85.7	95	62-145	
-Chlorotoluene	ug/kg	45.1	48.3	107	76-141	
-Methyl-2-pentanone (MIBK)	ug/kg	90.3	88.7	98	64-149	
cetone	ug/kg	90.3	82.4J	91	53-153	
Benzene	ug/kg	45.1	49.8	110	73-135	
Bromobenzene	ug/kg	45.1	47.3	105	75-133	
Gromochloromethane	ug/kg	45.1	50.0	111	73-134	
Bromodichloromethane	ug/kg	45.1	44.4	98	71-135	
romoform	ug/kg	45.1	47.0	104	66-141	
Bromomethane	ug/kg	45.1	48.7	108	53-160	
carbon tetrachloride	ug/kg	45.1	49.8	110	60-145	
Chlorobenzene	ug/kg	45.1	48.8	108	78-130	
Chloroethane	ug/kg	45.1	51.2	113	64-149	
Chloroform	ug/kg	45.1	42.2	94	70-134	
Chloromethane	ug/kg	45.1	42.7	95	52-150	
is-1,2-Dichloroethene	ug/kg	45.1	47.2	105	70-133	
is-1,3-Dichloropropene	ug/kg	45.1	48.1	107	68-134	
Dibromochloromethane	ug/kg ug/kg	45.1 45.1	46.3	107	71-138	
Dibromomethane	ug/kg	45.1	50.4	112	74-130	
Dichlorodifluoromethane	ug/kg ug/kg	45.1	49.6	110	40-160	
Diisopropyl ether		45.1	44.4	98	69-141	
ithylbenzene	ug/kg	45.1	48.2	107	75-133	
lexachloro-1,3-butadiene	ug/kg	45.1 45.1	51.0	113	68-143	
sopropylbenzene (Cumene)	ug/kg	45.1	48.5	107	76-143	
n&p-Xylene	ug/kg	90.3	46.5 94.9	107	76-143 75-136	
• •	ug/kg					
flethyl-tert-butyl ether flethylene Chloride	ug/kg	45.1 45.1	47.6 25.4	106	68-144 45-154	
-Butylbenzene	ug/kg	45.1 45.1	35.4 46.7	79 104	45-154 72-137	
•	ug/kg	45.1 45.1				
-Propylbenzene	ug/kg	45.1 45.1	47.3	105 106	76-136	
laphthalene	ug/kg	45.1 45.1	47.8 46.4	106	68-151	
-Xylene	ug/kg	45.1	46.4	103	76-141 70-440	
-Isopropyltoluene	ug/kg	45.1	47.3	105	76-140	
ec-Butylbenzene Styrene	ug/kg ug/kg	45.1 45.1	47.2 51.3	105 114	79-139	
TVICADO	HU/KU	45.1	51.3	114	79-137	

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Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

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LABORATORY CONTROL SAMPLE:	1433173					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Tetrachloroethene	ug/kg	45.1	52.6	117	71-138	
Toluene	ug/kg	45.1	48.6	108	74-131	
trans-1,2-Dichloroethene	ug/kg	45.1	47.2	105	67-135	
trans-1,3-Dichloropropene	ug/kg	45.1	49.4	110	65-146	
Trichloroethene	ug/kg	45.1	52.9	117	67-135	
Trichlorofluoromethane	ug/kg	45.1	48.7	108	59-144	
Vinyl acetate	ug/kg	90.3	144	159	40-160	
Vinyl chloride	ug/kg	45.1	48.0	106	56-141	
Xylene (Total)	ug/kg	135	141	104	76-137	
1,2-Dichloroethane-d4 (S)	%			99	70-132	
4-Bromofluorobenzene (S)	%			101	70-130	
Toluene-d8 (S)	%			98	70-130	

MATRIX SPIKE SAMPLE:	1433548						
		92244869024	Spike	MS	MS	% Rec	
Parameter	Units	Result	Conc.	Result	% Rec	Limits	Qualifiers
1,1,1,2-Tetrachloroethane	ug/kg	ND	22	18.0	82	70-130	
1,1,1-Trichloroethane	ug/kg	ND	22	19.7	89	70-130	
1,1,2,2-Tetrachloroethane	ug/kg	ND	22	18.7	85	70-130	
1,1,2-Trichloroethane	ug/kg	ND	22	19.8	90	70-130	
1,1-Dichloroethane	ug/kg	4.8J	22	23.3	84	70-130	
1,1-Dichloroethene	ug/kg	ND	22	19.9	90	49-180	
1,1-Dichloropropene	ug/kg	ND	22	20.0	91	70-130	
1,2,3-Trichlorobenzene	ug/kg	ND	22	19.4	88	70-130	
1,2,3-Trichloropropane	ug/kg	ND	22	18.9	86	70-130	
1,2,4-Trichlorobenzene	ug/kg	ND	22	19.2	87	70-130	
1,2,4-Trimethylbenzene	ug/kg	ND	22	19.2	87	70-130	
1,2-Dibromo-3-chloropropane	ug/kg	ND	22	17.0	77	70-130	
1,2-Dibromoethane (EDB)	ug/kg	ND	22	20.0	91	70-130	
1,2-Dichlorobenzene	ug/kg	ND	22	20.0	91	70-130	
1,2-Dichloroethane	ug/kg	ND	22	19.0	86	70-130	
1,2-Dichloropropane	ug/kg	ND	22	19.2	87	70-130	
1,3,5-Trimethylbenzene	ug/kg	ND	22	19.3	87	70-130	
1,3-Dichlorobenzene	ug/kg	ND	22	19.5	89	70-130	
1,3-Dichloropropane	ug/kg	ND	22	19.1	87	70-130	
1,4-Dichlorobenzene	ug/kg	ND	22	19.3	88	70-130	
2,2-Dichloropropane	ug/kg	ND	22	19.2	87	70-130	
2-Butanone (MEK)	ug/kg	ND	44.1	30.4J	69	70-130 N	/11
2-Chlorotoluene	ug/kg	ND	22	19.2	87	70-130	
2-Hexanone	ug/kg	ND	44.1	33.8J	77	70-130	
4-Chlorotoluene	ug/kg	ND	22	19.0	86	70-130	
4-Methyl-2-pentanone (MIBK)	ug/kg	ND	44.1	34.2J	78	70-130	
Acetone	ug/kg	ND	44.1	33.1J	75	70-130	
Benzene	ug/kg	ND	22	21.3	97	50-166	
Bromobenzene	ug/kg	ND	22	18.7	85	70-130	

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Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Date: 05/27/2015 04:06 PM

MATRIX SPIKE SAMPLE:	1433548	0004400000	0-1	140	140	0/ D-	
Parameter	Units	92244869024 Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifier
							Qualifiel
Bromochloromethane	ug/kg	ND	22	20.2	92	70-130	
Bromodichloromethane	ug/kg	ND	22	16.6	75	70-130	
Bromoform	ug/kg	ND	22	15.4	70	70-130	
Bromomethane	ug/kg	ND	22	20.1	91	70-130	
Carbon tetrachloride	ug/kg	ND	22	20.1	91	70-130	
Chlorobenzene	ug/kg	ND	22	19.7	90	43-169	
Chloroethane	ug/kg	ND	22	21.5	97	70-130	
Chloroform	ug/kg	ND	22	17.2	78	70-130	
Chloromethane	ug/kg	ND	22	17.1	78	70-130	
sis-1,2-Dichloroethene	ug/kg	11.8	22	28.6	76	70-130	
sis-1,3-Dichloropropene	ug/kg	ND	22	18.8	85	70-130	
Dibromochloromethane	ug/kg	ND	22	16.4	75	70-130	
Dibromomethane	ug/kg	ND	22	21.4	97	70-130	
Dichlorodifluoromethane	ug/kg	ND	22	18.2	83	70-130	
Diisopropyl ether	ug/kg	ND	22	17.2	78	70-130	
Ethylbenzene	ug/kg	ND	22	19.9	90	70-130	
lexachloro-1,3-butadiene	ug/kg	ND	22	20.3	92	70-130	
sopropylbenzene (Cumene)	ug/kg	ND	22	19.8	90	70-130	
n&p-Xylene	ug/kg	ND	44.1	40.6	92	70-130	
Methyl-tert-butyl ether	ug/kg	ND	22	18.7	85	70-130	
Methylene Chloride	ug/kg	ND	22	8.9J	40	70-130 M	1
ı-Butylbenzene	ug/kg	ND	22	18.6	84	70-130	
-Propylbenzene	ug/kg	ND	22	18.9	86	70-130	
laphthalene	ug/kg	ND	22	18.6	84	70-130	
-Xylene	ug/kg	ND	22	19.7	89	70-130	
-Isopropyltoluene	ug/kg	ND	22	19.2	87	70-130	
ec-Butylbenzene	ug/kg	ND	22	19.8	90	70-130	
Styrene	ug/kg	ND	22	19.7	90	70-130	
ert-Butylbenzene	ug/kg	ND	22	19.9	90	70-130	
etrachloroethene	ug/kg	3.8J	22	22.6	85	70-130	
oluene	ug/kg	ND	22	20.6	94	52-163	
rans-1,2-Dichloroethene	ug/kg	ND	22	20.5	93	70-130	
rans-1,3-Dichloropropene	ug/kg	ND	22	18.7	85	70-130	
richloroethene	ug/kg	ND	22	22.5	102	49-167	
richlorofluoromethane	ug/kg	ND	22	20.7	94	70-130	
/inyl acetate	ug/kg	ND	44.1	63.6	144	70-130 M	1
/inyl chloride	ug/kg	ND	22	18.7	85	70-130	-
,2-Dichloroethane-d4 (S)	ug/kg %	ND	22	10.7	88	70-130 70-132	
-Bromofluorobenzene (S)	% %				104	70-132 70-130	
Foluene-d8 (S)	% %				99	70-130 70-130	

SAMPLE DUPLICATE: 1433547						
		92244869022	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
1.1.1.2-Tetrachloroethane	ua/ka		ND		30	

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Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

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SAMPLE DUPLICATE: 1433547		02244960022	Dup		Mov	
Parameter	Units	92244869022 Result	Dup Result	RPD	Max RPD	Qualifiers
1,1,1-Trichloroethane	ug/kg	ND ND	ND		30	
1,1,2,2-Tetrachloroethane	ug/kg	ND	ND		30	
1,1,2-Trichloroethane	ug/kg	ND	ND		30	
1,1-Dichloroethane	ug/kg	ND	ND		30	
1,1-Dichloroethene	ug/kg	ND	ND		30	
1,1-Dichloropropene	ug/kg	ND	ND		30	
1,2,3-Trichlorobenzene	ug/kg	ND	ND		30	
1,2,3-Trichloropropane	ug/kg	ND	ND		30	
1,2,4-Trichlorobenzene	ug/kg	ND	ND		30	
1,2,4-Trimethylbenzene	ug/kg	ND	ND		30	
1,2-Dibromo-3-chloropropane	ug/kg	ND	ND		30	
1,2-Dibromoethane (EDB)	ug/kg	ND	ND		30	
1,2-Dichlorobenzene	ug/kg	ND	ND		30	
1,2-Dichloroethane	ug/kg	ND	ND		30	
1,2-Dichloropropane	ug/kg	ND	ND		30	
1,3,5-Trimethylbenzene	ug/kg	ND	ND		30	
1,3-Dichlorobenzene	ug/kg	ND	ND		30	
1,3-Dichloropropane	ug/kg	ND	ND		30	
1,4-Dichlorobenzene	ug/kg	ND	ND		30	
2,2-Dichloropropane	ug/kg	ND	ND		30	
2-Butanone (MEK)	ug/kg	ND	ND		30	
2-Chlorotoluene	ug/kg	ND	ND		30	
2-Hexanone		ND	ND ND		30	
	ug/kg	ND ND	ND ND			
4-Chlorotoluene	ug/kg	ND ND	ND ND		30 30	
4-Methyl-2-pentanone (MIBK)	ug/kg	ND ND	ND ND		30	
Acetone	ug/kg	ND ND				
Benzene	ug/kg		ND		30	
Bromobenzene	ug/kg	ND	ND		30	
Bromochloromethane	ug/kg	ND	ND		30	
Bromodichloromethane	ug/kg	ND	ND		30	
Bromoform	ug/kg	ND	ND		30	
Bromomethane	ug/kg	ND	ND		30	
Carbon tetrachloride	ug/kg	ND	ND		30	
Chlorobenzene	ug/kg	ND	ND		30	
Chloroethane	ug/kg	ND	ND		30	
Chloroform	ug/kg	ND	ND		30	
Chloromethane	ug/kg	ND	ND		30	
cis-1,2-Dichloroethene	ug/kg	5.3J	3.7J		30	
cis-1,3-Dichloropropene	ug/kg	ND	ND		30	
Dibromochloromethane	ug/kg	ND	ND		30	
Dibromomethane	ug/kg	ND	ND		30	
Dichlorodifluoromethane	ug/kg	ND	ND		30	
Diisopropyl ether	ug/kg	ND	ND		30	
Ethylbenzene	ug/kg	ND	ND		30	
Hexachloro-1,3-butadiene	ug/kg	ND	ND		30	
Isopropylbenzene (Cumene)	ug/kg	ND	ND		30	
m&p-Xylene	ug/kg	ND	ND		30	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALITY CONTROL DATA

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Date: 05/27/2015 04:06 PM

SAMPLE DUPLICATE: 1433547						
		92244869022	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
Methyl-tert-butyl ether	ug/kg	ND	ND		30	
Methylene Chloride	ug/kg	ND	ND		30	
n-Butylbenzene	ug/kg	ND	ND		30	
n-Propylbenzene	ug/kg	ND	ND		30	
Naphthalene	ug/kg	ND	ND		30	
o-Xylene	ug/kg	ND	ND		30	
p-Isopropyltoluene	ug/kg	ND	ND		30	
sec-Butylbenzene	ug/kg	ND	ND		30	
Styrene	ug/kg	ND	ND		30	
tert-Butylbenzene	ug/kg	ND	ND		30	
Tetrachloroethene	ug/kg	2.8J	3.3J		30	
Toluene	ug/kg	ND	ND		30	
trans-1,2-Dichloroethene	ug/kg	ND	ND		30	
trans-1,3-Dichloropropene	ug/kg	ND	ND		30	
Trichloroethene	ug/kg	ND	ND		30	
Trichlorofluoromethane	ug/kg	ND	ND		30	
Vinyl acetate	ug/kg	ND	ND		30	
Vinyl chloride	ug/kg	ND	ND		30	
Xylene (Total)	ug/kg	ND	ND		30	
1,2-Dichloroethane-d4 (S)	%	117	98	15		
4-Bromofluorobenzene (S)	%	105	105	4		
Toluene-d8 (S)	%	104	106	6		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALITY CONTROL DATA

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

QC Batch: OEXT/34242 QC Batch Method: EPA 3546

Analysis Method:

EPA 8015 Modified

Analysis Description:

8015 Solid GCSV

Associated Lab Samples: 92245059001, 92245059002

METHOD BLANK: 1433593

Matrix: Solid

Associated Lab Samples:

92245059001, 92245059002

Blank Result Reporting

Parameter

Units

Limit

Analyzed 04/17/15 22:03 Qualifiers

Diesel Range Organics(C10-C28) n-Pentacosane (S)

mg/kg %

ND 66

41-119 04/17/15 22:03

5.0

LABORATORY CONTROL SAMPLE: 1433594

Parameter

Spike Conc.

LCS Result

LCS % Rec

% Rec Limits

41-119

Qualifiers

Diesel Range Organics(C10-C28) n-Pentacosane (S)

mg/kg %

92244995026

Result

Units

66.7

46.2

69 68 49-113

MATRIX SPIKE & MATRIX SPIKE DUPLICATE:

1433595

ND

1433596

MSD MS Spike

MS

MSD

MS MSD

68

% Rec

Max **RPD** RPD Qual

Diesel Range Organics(C10-

n-Pentacosane (S)

Date: 05/27/2015 04:06 PM

Parameter

mg/kg %

Units

Spike Conc. Conc. 82.1

Result 82.1

Result 55.2 53.7

% Rec 64 % Rec 63 Limits 10-146

3 30

66 41-119

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Date: 05/27/2015 04:06 PM

QC Batch: OEXT/34306
QC Batch Method: EPA 3546

T/34306 Analysis Method: 3546 Analysis Description: EPA 8015 Modified 8015 Solid GCSV ORO

Associated Lab Samples: 92245059001, 92245059002

METHOD BLANK: 1435820 Matrix: Solid

Associated Lab Samples: 92245059001, 92245059002

Blank Reporting Parameter Result Limit Qualifiers Units Analyzed Oil Range Organics (C28-C40) ND 15.0 04/19/15 21:12 mg/kg 41-119 n-Pentacosane (S) % 82 04/19/15 21:12

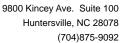
LABORATORY CONTROL SAMPLE: 1435821

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Oil Range Organics (C28-C40) 83.3 78.7 94 50-150 mg/kg n-Pentacosane (S) % 84 41-119

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1435822 1435823

MSD MS 92244992007 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** RPD Qual Oil Range Organics (C28mg/kg ND 97 97 90.3 90.9 91 92 10-150 30 C40) n-Pentacosane (S) % 82 83 41-119

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Date: 05/27/2015 04:06 PM

QC Batch: OEXT/34277 Analysis Method: EPA 8082
QC Batch Method: EPA 3546 Analysis Description: 8082 GCS PCB

Associated Lab Samples: 92245059001, 92245059002

METHOD BLANK: 1434756 Matrix: Solid

Associated Lab Samples: 92245059001, 92245059002

Develop	L be tre	Blank	Reporting	A = -11	0
Parameter	Units	Result	Limit	Analyzed	Qualifiers
PCB-1016 (Aroclor 1016)	ug/kg	ND	33.0	04/15/15 13:49	
PCB-1221 (Aroclor 1221)	ug/kg	ND	33.0	04/15/15 13:49	
PCB-1232 (Aroclor 1232)	ug/kg	ND	33.0	04/15/15 13:49	
PCB-1242 (Aroclor 1242)	ug/kg	ND	33.0	04/15/15 13:49	
PCB-1248 (Aroclor 1248)	ug/kg	ND	33.0	04/15/15 13:49	
PCB-1254 (Aroclor 1254)	ug/kg	ND	33.0	04/15/15 13:49	
PCB-1260 (Aroclor 1260)	ug/kg	ND	33.0	04/15/15 13:49	
Decachlorobiphenyl (S)	%	104	21-132	04/15/15 13:49	

LABORATORY CONTROL SAMPLE &	LCSD: 1434757		14	134758						
		Spike	LCS	LCSD	LCS	LCSD	% Rec		Max	
Parameter	Units	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qualifiers
PCB-1016 (Aroclor 1016)	ug/kg	167	128	126	77	76	31-120	1	30	
PCB-1260 (Aroclor 1260)	ug/kg	167	153	147	92	88	32-120	4	30	
Decachlorobiphenyl (S)	%				104	100	21-132			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALITY CONTROL DATA

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Date: 05/27/2015 04:06 PM

QC Batch: OEXT/34259 Analysis Method: EPA 8270

QC Batch Method: EPA 3546 Analysis Description: 8270 Solid MSSV Microwave PAH

Associated Lab Samples: 92245059001, 92245059002

METHOD BLANK: 1433947 Matrix: Solid

Associated Lab Samples: 92245059001, 92245059002

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
1-Methylnaphthalene	ug/kg	ND	330	04/16/15 14:49	
2-Methylnaphthalene	ug/kg	ND	330	04/16/15 14:49	
Acenaphthene	ug/kg	ND	330	04/16/15 14:49	
Acenaphthylene	ug/kg	ND	330	04/16/15 14:49	
Anthracene	ug/kg	ND	330	04/16/15 14:49	
Benzo(a)anthracene	ug/kg	ND	330	04/16/15 14:49	
Benzo(a)pyrene	ug/kg	ND	330	04/16/15 14:49	
Benzo(b)fluoranthene	ug/kg	ND	330	04/16/15 14:49	
Benzo(g,h,i)perylene	ug/kg	ND	330	04/16/15 14:49	
Benzo(k)fluoranthene	ug/kg	ND	330	04/16/15 14:49	
Chrysene	ug/kg	ND	330	04/16/15 14:49	
Dibenz(a,h)anthracene	ug/kg	ND	330	04/16/15 14:49	
Fluoranthene	ug/kg	ND	330	04/16/15 14:49	
Fluorene	ug/kg	ND	330	04/16/15 14:49	
Indeno(1,2,3-cd)pyrene	ug/kg	ND	330	04/16/15 14:49	
Naphthalene	ug/kg	ND	330	04/16/15 14:49	
Phenanthrene	ug/kg	ND	330	04/16/15 14:49	
Pyrene	ug/kg	ND	330	04/16/15 14:49	
2-Fluorobiphenyl (S)	%	58	30-110	04/16/15 14:49	
Nitrobenzene-d5 (S)	%	51	23-110	04/16/15 14:49	
Terphenyl-d14 (S)	%	74	28-110	04/16/15 14:49	

LABORATORY CONTROL SAMPL	.E: 1433948	Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1-Methylnaphthalene	ug/kg	1670	1050	63	40-120	
2-Methylnaphthalene	ug/kg	1670	941	56	26-120	
Acenaphthene	ug/kg	1670	1120	67	46-120	
Acenaphthylene	ug/kg	1670	1100	66	46-120	
Anthracene	ug/kg	1670	1160	70	63-120	
Benzo(a)anthracene	ug/kg	1670	1050	63	61-120	
Benzo(a)pyrene	ug/kg	1670	1100	66	59-120	
Benzo(b)fluoranthene	ug/kg	1670	1070	64	55-120	
Benzo(g,h,i)perylene	ug/kg	1670	1220	73	57-120	
Benzo(k)fluoranthene	ug/kg	1670	1070	64	56-120	
Chrysene	ug/kg	1670	1100	66	64-120	
Dibenz(a,h)anthracene	ug/kg	1670	1240	75	56-120	
Fluoranthene	ug/kg	1670	1220	73	61-120	
Fluorene	ug/kg	1670	1200	72	51-120	
ndeno(1,2,3-cd)pyrene	ug/kg	1670	1190	71	58-120	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Date: 05/27/2015 04:06 PM

LABORATORY CONTROL SAMPLE:	1433948					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Naphthalene	ug/kg	1670	965	58	38-120	
Phenanthrene	ug/kg	1670	1180	71	62-120	
Pyrene	ug/kg	1670	1010	61	63-120	_0
2-Fluorobiphenyl (S)	%			58	30-110	
Nitrobenzene-d5 (S)	%			55	23-110	
Terphenyl-d14 (S)	%			64	28-110	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

QC Batch: PMST/7727 Analysis Method: ASTM D2974-87

QC Batch Method: ASTM D2974-87 Analysis Description: Dry Weight/Percent Moisture

Associated Lab Samples: 92245059001, 92245059002

SAMPLE DUPLICATE: 1433770

92244477001 Dup Max
Parameter Units Result Result RPD RPD Qualifiers

Percent Moisture % 20.8 27.6 28 25 R1

SAMPLE DUPLICATE: 1433771

Date: 05/27/2015 04:06 PM

92245009001 Dup Max Parameter RPD RPD Units Result Result Qualifiers Percent Moisture % 8.4 8.6 1 25

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALIFIERS

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

Acid preservation may not be appropriate for 2 Chloroethylvinyl ether, Styrene, and Vinyl chloride.

A separate vial preserved to a pH of 4-5 is recommended in SW846 Chapter 4 for the analysis of Acrolein and Acrylonitrile by EPA Method 8260.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

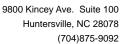
LABORATORIES

PASI-A	Pace Analytical Services - Asheville
PASI-C	Pace Analytical Services - Charlotte

ANALYTE QUALIFIERS

Date: 05/27/2015 04:06 PM

1g	The internal standard response is below criteria. No hits associated with this internal standard. Results unaffected by high bias.
D3	Sample was diluted due to the presence of high levels of non-target analytes or other matrix interference.
L0	Analyte recovery in the laboratory control sample (LCS) was outside QC limits.
L2	Analyte recovery in the laboratory control sample (LCS) was below QC limits. Results for this analyte in associated samples may be biased low.
M1	Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.
M6	Matrix spike and Matrix spike duplicate recovery not evaluated against control limits due to sample dilution.
P3	Sample extract could not be concentrated to the routine final volume, resulting in elevated reporting limits.
R1	RPD value was outside control limits.
S4	Surrogate recovery not evaluated against control limits due to sample dilution.





QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245059

Date: 05/27/2015 04:06 PM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
92245059001	GTW-605-802-9-1	EPA 3546	OEXT/34242	EPA 8015 Modified	GCSV/20984
92245059002	GTW-605-802-6-1	EPA 3546	OEXT/34242	EPA 8015 Modified	GCSV/20984
92245059001	GTW-605-802-9-1	EPA 3546	OEXT/34306	EPA 8015 Modified	GCSV/20976
92245059002	GTW-605-802-6-1	EPA 3546	OEXT/34306	EPA 8015 Modified	GCSV/20976
92245059001	GTW-605-802-9-1	EPA 3546	OEXT/34277	EPA 8082	GCSV/20963
92245059002	GTW-605-802-6-1	EPA 3546	OEXT/34277	EPA 8082	GCSV/20963
92245059001	GTW-605-802-9-1	EPA 5035A/5030B	GCV/9200	EPA 8015 Modified	GCV/9204
92245059002	GTW-605-802-6-1	EPA 5035A/5030B	GCV/9200	EPA 8015 Modified	GCV/9204
92245059001	GTW-605-802-9-1	EPA 3050	MPRP/18291	EPA 6010	ICP/16424
92245059002	GTW-605-802-6-1	EPA 3050	MPRP/18291	EPA 6010	ICP/16424
92245059001	GTW-605-802-9-1	EPA 7471	MERP/7748	EPA 7471	MERC/7432
92245059002	GTW-605-802-6-1	EPA 7471	MERP/7748	EPA 7471	MERC/7432
92245059001	GTW-605-802-9-1	EPA 3546	OEXT/34259	EPA 8270	MSSV/10544
92245059002	GTW-605-802-6-1	EPA 3546	OEXT/34259	EPA 8270	MSSV/10544
92245059001 92245059002	GTW-605-802-9-1 GTW-605-802-6-1	EPA 8260 EPA 8260	MSV/31175 MSV/31175		
92245059001 92245059002	GTW-605-802-9-1 GTW-605-802-6-1	ASTM D2974-87 ASTM D2974-87	PMST/7727 PMST/7727		

Pace Analytical "

Document Name:

Sample Condition Upon Receipt (SCUR)

Document Number: F-CHR-CS-003-rev.15 Document Revised: September 22, 2014 Page 1 of 2

Issuing Authority:

Pace Huntersville Quality Office

Client Name:

/	
Courier: ☐ Fed Ex ☐ UPS☐ USPS☐ Clien	nt Commercial Pace Other Optional
Custody Seal on Cooler/Box Present: yes	no Seals intact: yes no Proj. Due Date: Proj. Name:
Packing Material: Bubble V Bubble	Bags None Other
Thermometer Used: IR Gun 11401	Type of Ice: Wet Blue None Samples on ice, cooling process has begun
Temp Correction Factor T1401 No Correction	
Corrected Cooler Temp.: 3.4 c	Biological Tissue is Frozen: Yes No NIA Date and Initials of person examining contents:
Temp should be above freezing to 6°C	Comments:
Chain of Custody Present:	DYes DNo DN/A 1.
Chain of Custody Filled Out:	EYes DNo DN/A 2.
Chain of Custody Relinquished:	ÆYes ÆÑo □N/A 3.
Sampler Name & Signature on COC:	©Yes ☑No ☐N/A 4.
Samples Arrived within Hold Time:	©Yes ☐N/A 5.
Short Hold Time Analysis (<72hr):	ØYes □No ØN/A 6.
Rush Turn Around Time Requested:	□Yes □NO □N/A 7.
Sufficient Volume:	©Yes ZNo □N/A 8.
Correct Containers Used:	ĽYes ☑No □N/A 9.
-Pace Containers Used:	□Yes □N6 □N/A
Containers Intact:	□Yes □No □N/A 10.
Filtered volume received for Dissolved tests	□Yes ŪNo ☑N/A 11.
Sample Labels match COC:	©Yes □No □N/A 12.
-Includes date/time/ID/Analysis Matrix:	
All containers needing preservation have been checked.	□Yes □No □N/A 13.
All containers needing preservation are found to be in	□Yes □No □MA
compliance with EPA recommendation.	□Yes □No
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	
Samples checked for dechlorination:	□Yes □No □97A 14.
Headspace in VOA Vials (>6mm):	□Yes □No □M/A 15.
Trip Blank Present:	□Yes □No ☑Na 16.
Trip Blank Custody Seals Present	□Yes □No □N/A ·
Pace Trip Blank Lot # (if purchased):	
Client Notification/ Resolution:	Field Data Required? Y / N
Description De Kristian	Date/Time: 4/10 + 4/11

SCURF Review: Date: **SRF Review:** Date:

Comments/ Resolution:

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e out of hold, incorrect preservative, out of temp, incorrect containers)

WO#: 92245059

CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Pace Analytical "

Pace Project No./ Lab I.D. d 3 3 Samples Intact (V/V) DRINKING WATER F-ALL-Q-020rev.07, 15-May-2007 SAMPLE CONDITIONS OTHER (N/A) Sealed Cooler Custody Ice (Y/N) 0 Received on **GROUND WATER** Residual Chlorine (Y/N) wesnington October O° ni qmeT Page: 10.00 REGULATORY AGENCY RCRA 14:30 Requested Analysis Filtered (Y/N) TIME 04/04/15 Site Location STATE: 0.0 NPDES DATE UST 1080215 XXX でま SIAM DATE Signed (MM/DD/YY): × Burlington MA Suk 204 2 0053 ACCEPTED BY / AFFILIATION 9£23 ς * Aldrich 207 2979 Benjamir DRO 910 Z Payable ↓ tesT sisylsnA↓ N/A 70 Blanchard Rd Sort Other Margaret King Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any involces not paid within 30 days Methanol Preservatives Na₂S₂O₃ 4 Attention: Accounts 202 Fedux Company Name: Hales NaOH Mariant HCI Invoice Information: HNO³ OF. [‡]OS²H Reference: Pace Project 2 Section C ace Profile Unpreserved TIME ace Quote S Address: 2 Ö # OF CONTAINERS Gernannolfoi Natega Brich comp SAMPLER NAME AND SIGNATURE SIGNATURE of SAMPLER: PRINT Name of SAMPLER: SAMPLE TEMP AT COLLECTION 1 4/4/15 d Kennard & halleya Anichican Charbon Project Name: B. 77000 Down + DATE TIME COMPOSITE END/GRAB Buzzard Point DATE COLLECTED RELINQUISHED BY / AFFILIATION 40223-002 13:15 TIME 00:6 Report To: Part Schoenwolf COMPOSITE COPY TO: DENCY KENNUSCO Margaret King 4/9/15 4/4/15 DATE Required Project Information: J (G=GRAB C=COMP) **34YT 3J4MA2** J Project Number: K, (see valid codes to left) MATRIX CODE 4 **DRIGINAL** Section B Matrix Codes
MATRIX / CODE Drinking Water Water Waste Water Product Soil/Solid Oil Wipe Afrir Afrir Assue 多表 Z JONE BARNA Email To: dschoenwolf@haleya lob (2) 1-6 Sompany: Halton * Aldrich Also extra unused VOA 805-6 ADDITIONAL COMMENTS (A-Z, 0-9 / ,-) Sample IDs MUST BE UNIQUE 91W/605-807 かか Hone: 703-330-6 1206 SAMPLE ID 12TW- 605 Required Client Information Requested Due Date/TAT: Section A Required Client Information: McLenn Address: 2926 Section D Page 35 of 35 10 7 2 9 7 œ 6 # MaTI





May 27, 2015

Dana Kennard Haley & Aldrich, Inc

RE: Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Dear Dana Kennard:

Enclosed are the analytical results for sample(s) received by the laboratory on April 11, 2015. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

Analyses were performed at the Pace Analytical Services location indicated on the sample analyte page for analysis unless otherwise footnoted.

This report was revised to report down to the MDL for all parameters.

If you have any questions concerning this report, please feel free to contact me.

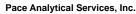
Sincerely,

Nicole Benjamin nicole.benjamin@pacelabs.com Project Manager

Enclosures

cc: Karin Holland Pam Minor





Pace Analytical www.pacelabs.com

9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

CERTIFICATIONS

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Charlotte Certification IDs

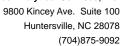
9800 Kincey Ave. Ste 100, Huntersville, NC 28078 North Carolina Drinking Water Certification #: 37706 North Carolina Field Services Certification #: 5342 North Carolina Wastewater Certification #: 12 South Carolina Certification #: 99006001 Florida/NELAP Certification #: E87627 Kentucky UST Certification #: 84 West Virginia Certification #: 357 Virginia/VELAP Certification #: 460221

Asheville Certification IDs

2225 Riverside Drive, Asheville, NC 28804 Florida/NELAP Certification #: E87648 Massachusetts Certification #: M-NC030

North Carolina Drinking Water Certification #: 37712

North Carolina Wastewater Certification #: 40 South Carolina Certification #: 99030001 West Virginia Certification #: 356 Virginia/VELAP Certification #: 460222





SAMPLE SUMMARY

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Lab ID	Sample ID	Matrix	Date Collected	Date Received
92245073001	GSS-603-800-1-1	Solid	04/10/15 08:00	04/11/15 09:00
92245073002	GSS-603-800-1-2	Solid	04/10/15 08:15	04/11/15 09:00
92245073003	GSS-603-800-3-1	Solid	04/10/15 08:45	04/11/15 09:00
92245073004	GSS-603-800-3-2	Solid	04/10/15 09:00	04/11/15 09:00
92245073005	GSS-603-800-2-1	Solid	04/10/15 09:15	04/11/15 09:00
92245073006	GSS-603-800-2-2	Solid	04/10/15 09:30	04/11/15 09:00
92245073007	GTW-605-802-7-1	Solid	04/10/15 09:45	04/11/15 09:00
92245073008	GTW-605-802-6-2	Water	04/10/15 12:40	04/11/15 09:00
92245073009	GTW-605-802-9-2	Water	04/10/15 12:55	04/11/15 09:00





SAMPLE ANALYTE COUNT

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
92245073001	245073001 GSS-603-800-1-1 245073002 GSS-603-800-1-2	EPA 8015 Modified	CMI		PASI-C
		EPA 8015 Modified	CMI	2	PASI-C
		EPA 8082	RES	8	PASI-C
		EPA 8015 Modified	BFW	2	PASI-C
		EPA 6010	JMW	22	PASI-A
		EPA 7471	HVK	1	PASI-A
		EPA 8270	BPJ	21	PASI-C
		EPA 8260	DLK	70	PASI-C
		ASTM D2974-87	EJK	1	PASI-C
2245073002	GSS-603-800-1-2	EPA 8015 Modified	CMI	2	PASI-C
		EPA 8015 Modified	CMI	2	PASI-C
		EPA 8082	RES	8	PASI-C
		EPA 8015 Modified	BFW	2	PASI-C
		EPA 6010	JMW	22	PASI-A
		EPA 7471	HVK	1	PASI-A
		EPA 8270	BPJ	21	PASI-C
		EPA 8260	DLK	70	PASI-C
		ASTM D2974-87	EJK	1	PASI-C
2245073003	GSS-603-800-3-1	EPA 8015 Modified	CMI	2	PASI-C
		EPA 8015 Modified	CMI	2	PASI-C
		EPA 8082	RES	8	PASI-C
		EPA 8015 Modified	BFW	2	PASI-C
		EPA 6010	JMW	22	PASI-A
		EPA 7471	HVK	1	PASI-A
		EPA 8270	BPJ	21	PASI-C
		EPA 8260	DLK	70	PASI-C
		ASTM D2974-87	EJK	1	PASI-C
2245073004	GSS-603-800-3-2	EPA 8015 Modified	CMI	2	PASI-C
		EPA 8015 Modified	CMI	2	PASI-C
		EPA 8082	RES	8	PASI-C
		EPA 8015 Modified	BFW	2	PASI-C
		EPA 6010	JMW	22	PASI-A
		EPA 7471	HVK	1	PASI-A
		EPA 8270	BPJ	21	PASI-C
		EPA 8260	DLK	70	PASI-C
		ASTM D2974-87	EJK	1	PASI-C
2245073005	GSS-603-800-2-1	EPA 8015 Modified	CMI	2	PASI-C



SAMPLE ANALYTE COUNT

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

₋ab ID	GSS-603-800-2-2	Method	Analysts	Analytes Reported	Laboratory	
	_	EPA 8015 Modified	CMI	2	PASI-C	
		EPA 8082	RES	8	PASI-C	
		EPA 8015 Modified	BFW	2	PASI-C	
		EPA 6010	JMW	22	PASI-A	
		EPA 7471	HVK	1	PASI-A	
		EPA 8270	BPJ	21	PASI-C	
		EPA 8260	DLK	70	PASI-C	
		ASTM D2974-87	KDF	1	PASI-C	
2245073006	GSS-603-800-2-2	EPA 8015 Modified	CMI	2	PASI-C	
		EPA 8015 Modified	CMI	2	PASI-C	
		EPA 8082	RES	8	PASI-C	
		EPA 8015 Modified	BFW	2	PASI-C	
		EPA 6010	JMW	22	PASI-A	
		EPA 7471	HVK	1	PASI-A	
		EPA 8270	BPJ	21	PASI-C	
		EPA 8260	DLK	70	PASI-C	
		ASTM D2974-87	KDF	1	PASI-C	
2245073007	GTW-605-802-7-1	EPA 8015 Modified	CMI	2	PASI-C	
		EPA 8015 Modified	CMI	2	PASI-C	
		EPA 8082	RES	8	PASI-C	
		EPA 8015 Modified	BFW	2	PASI-C	
		EPA 6010	JMW	22	PASI-A	
		EPA 7471	HVK	1	PASI-A	
		EPA 8270	BPJ	21	PASI-C	
		EPA 8260	DLK	70	PASI-C	
		ASTM D2974-87	KDF	1	PASI-C	
2245073008	GTW-605-802-6-2	EPA 5030/8015 Mod.	BFW	2	PASI-C	
		EPA 8260	GAW	63	PASI-C	
2245073009	GTW-605-802-9-2	EPA 8015 Modified	CMI	2	PASI-C	
		EPA 8015 Modified	CMI	2	PASI-C	
		EPA 5030/8015 Mod.	BFW	2	PASI-C	
		EPA 6010	JMW	22	PASI-A	
		EPA 7470	HVK	1	PASI-A	
		EPA 8270	BPJ	74	PASI-C	
		EPA 8260	GAW	63	PASI-C	



Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Lab Sample ID	Client Sample ID	Deside	11.9	Demonstrate	Analysis d	0116
Method	Parameters	Result	Units	Report Limit	Analyzed .	Qualifiers
2245073001	GSS-603-800-1-1					
EPA 8015 Modified	Diesel Range Organics(C10-C28)	49.9	mg/kg	5.6	04/17/15 05:45	
EPA 8015 Modified	Oil Range Organics (C28-C40)	166	mg/kg	16.9	04/16/15 23:25	
EPA 6010	Aluminum	7830	mg/kg	10.4	04/15/15 15:44	
EPA 6010	Antimony	1.7	mg/kg	0.52	04/15/15 15:44	
EPA 6010	Arsenic	10.7	mg/kg	1.0	04/15/15 15:44	
EPA 6010	Barium	233	mg/kg	0.52		
PA 6010	Beryllium	0.62	mg/kg	0.10	04/15/15 15:44	
EPA 6010	Cadmium	1.2	mg/kg	0.10	04/15/15 15:44	
EPA 6010	Calcium	8370	mg/kg	10.4	04/15/15 15:44	
PA 6010	Chromium	16.0	mg/kg	0.52	04/15/15 15:44	
PA 6010	Cobalt	5.3	mg/kg	0.52	04/15/15 15:44	
PA 6010	Copper	67.4	mg/kg	0.52	04/15/15 15:44	
EPA 6010	Iron	13100	mg/kg	209	04/16/15 12:34	
PA 6010	Lead	157	mg/kg	0.52	04/15/15 15:44	
EPA 6010	Magnesium	736	mg/kg	10.4	04/15/15 15:44	
EPA 6010	Manganese	1020	mg/kg	0.52	04/15/15 15:44	
EPA 6010	Nickel	16.0	mg/kg	0.52	04/15/15 15:44	
EPA 6010	Potassium	670	mg/kg	521	04/15/15 15:44	
PA 6010	Silver	0.50J	mg/kg	0.52	04/15/15 15:44	
PA 6010	Sodium	279J	mg/kg	521	04/15/15 15:44	
PA 6010	Vanadium	25.2	mg/kg	0.52	04/15/15 15:44	
PA 6010	Zinc	339	mg/kg	1.0	04/15/15 15:44	
PA 7471	Mercury	0.16	mg/kg	0.020	04/17/15 16:29	
PA 8270	Benzo(a)anthracene	773J	ug/kg	3720	04/21/15 19:37	
PA 8270	Benzo(a)pyrene	849J	ug/kg	3720	04/21/15 19:37	
EPA 8270	Benzo(b)fluoranthene	698J	ug/kg	3720	04/21/15 19:37	
PA 8270	Chrysene	819J	ug/kg	3720	04/21/15 19:37	
EPA 8270	Fluoranthene	1560J	ug/kg	3720	04/21/15 19:37	
PA 8270	Phenanthrene	901J	ug/kg	3720	04/21/15 19:37	
EPA 8270	Pyrene	1110J	ug/kg	3720	04/21/15 19:37	
EPA 8260	Acetone	68.0J	ug/kg	165	04/15/15 19:19	
ASTM D2974-87	Percent Moisture	11.2	%	0.10	04/14/15 18:21	
2245073002	GSS-603-800-1-2	11.2	70	0.10	0 1/1 1/10 10:21	
EPA 8015 Modified	Diesel Range Organics(C10-C28)	74.0	mg/kg	6.9	04/17/15 06:09	
EPA 8015 Modified		191		20.8	04/16/15 23:49	
	Oil Range Organics (C28-C40)		mg/kg			
EPA 6010	Aluminum	6220	mg/kg	13.3	04/15/15 15:47	
EPA 6010	Antimony	2.9	mg/kg		04/15/15 15:47	
EPA 6010	Arsenic	19.3	mg/kg	1.3	04/15/15 15:47	
EPA 6010	Barium	301	mg/kg	0.67	04/15/15 15:47	
PA 6010	Beryllium	0.75	mg/kg	0.13	04/15/15 15:47	
PA 6010	Cadmium	0.56	mg/kg	0.13	04/15/15 15:47	
EPA 6010	Calcium	8800	mg/kg	13.3	04/15/15 15:47	
EPA 6010	Chromium	13.2	mg/kg	0.67		
PA 6010	Cobalt	6.5	mg/kg	0.67	04/15/15 15:47	
PA 6010	Copper	56.6	mg/kg	0.67	04/15/15 15:47	
EPA 6010	Iron	33100	mg/kg	266	04/16/15 12:37	
PA 6010	Lead	583	mg/kg	0.67	04/15/15 15:47	

REPORT OF LABORATORY ANALYSIS

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Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Lab Sample ID	Client Sample ID					
Method	Parameters	Result	Units	Report Limit	Analyzed	Qualifier
92245073002	GSS-603-800-1-2					
EPA 6010	Magnesium	942	mg/kg	13.3	04/15/15 15:47	
EPA 6010	Manganese	210	mg/kg	0.67	04/15/15 15:47	
EPA 6010	Nickel	14.7	mg/kg	0.67	04/15/15 15:47	
EPA 6010	Potassium	871	mg/kg	666	04/15/15 15:47	
EPA 6010	Silver	0.89	mg/kg	0.67	04/15/15 15:47	
EPA 6010	Sodium	373J	mg/kg	666	04/15/15 15:47	
EPA 6010	Vanadium	25.7	mg/kg	0.67	04/15/15 15:47	
PA 6010	Zinc	313	mg/kg	1.3	04/15/15 15:47	
PA 7471	Mercury	0.64	mg/kg	0.051	04/17/15 16:32	
PA 8270	Benzo(a)anthracene	1110J	ug/kg	4570	04/21/15 20:04	
EPA 8270	Benzo(a)pyrene	1190J	ug/kg	4570	04/21/15 20:04	
EPA 8270	Benzo(b)fluoranthene	1130J	ug/kg	4570	04/21/15 20:04	
EPA 8270	Chrysene	1410J	ug/kg ug/kg	4570	04/21/15 20:04	
EPA 8270	Fluoranthene	2400J	ug/kg ug/kg	4570 4570	04/21/15 20:04	
					04/21/15 20:04	
EPA 8270	Phenanthrene	1950J	ug/kg	4570		
EPA 8270	Pyrene	1870J	ug/kg	4570	04/21/15 20:04	
ASTM D2974-87	Percent Moisture	27.8	%	0.10	04/14/15 18:21	
2245073003	GSS-603-800-3-1					
PA 8015 Modified	Diesel Range Organics(C10-C28)	27.1	mg/kg		04/17/15 06:09	
PA 8015 Modified	Oil Range Organics (C28-C40)	22.4	mg/kg	19.5	04/16/15 20:38	
PA 6010	Aluminum	4470	mg/kg	12.5	04/15/15 15:50	
PA 6010	Antimony	0.61J	mg/kg	0.62	04/15/15 15:50	
PA 6010	Arsenic	9.6	mg/kg	1.2	04/15/15 15:50	
PA 6010	Barium	150	mg/kg	0.62	04/15/15 15:50	
PA 6010	Beryllium	0.48	mg/kg	0.12	04/15/15 15:50	
PA 6010	Cadmium	0.39	mg/kg	0.12	04/15/15 15:50	
PA 6010	Calcium	4430	mg/kg	12.5	04/15/15 15:50	
PA 6010	Chromium	7.9	mg/kg	0.62	04/15/15 15:50	
PA 6010	Cobalt	4.1	mg/kg	0.62	04/15/15 15:50	
PA 6010	Copper	50.0	mg/kg	0.62	04/15/15 15:50	
PA 6010	Iron	2980	mg/kg		04/15/15 15:50	
EPA 6010	Lead	79.1	mg/kg	0.62		
EPA 6010	Magnesium	345	mg/kg	12.5	04/15/15 15:50	
PA 6010	Manganese	66.0	mg/kg		04/15/15 15:50	
PA 6010	Nickel	9.2	mg/kg		04/15/15 15:50	
PA 6010	Potassium	894	mg/kg		04/15/15 15:50	
EPA 6010	Selenium	0.76J		_	04/15/15 15:50	
EPA 6010	Vanadium	23.0	mg/kg mg/kg		04/15/15 15:50	
EPA 6010	Zinc	23.0 148	mg/kg		04/15/15 15:50	
			mg/kg			
PA 7471	Mercury	0.071	mg/kg		04/17/15 15:41	
PA 8270	Fluoranthene	656J	ug/kg		04/21/15 20:32	
PA 8260	Acetone	77.7J	ug/kg		04/15/15 19:39	
ASTM D2974-87	Percent Moisture	22.9	%	0.10	04/14/15 18:21	
2245073004	GSS-603-800-3-2					
PA 8015 Modified	Diesel Range Organics(C10-C28)	85.2	mg/kg		04/17/15 06:33	
EPA 8015 Modified	Oil Range Organics (C28-C40)	109	mg/kg	17.8	04/16/15 21:02	



Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Lab Sample ID	Client Sample ID					
Method	Parameters ———	Result	Units	Report Limit	Analyzed	Qualifiers
92245073004	GSS-603-800-3-2					
EPA 6010	Aluminum	3420	mg/kg	9.7	04/15/15 15:53	
EPA 6010	Antimony	2.4	mg/kg	0.49	04/15/15 15:53	
EPA 6010	Arsenic	17.6	mg/kg	0.97	04/15/15 15:53	
EPA 6010	Barium	126	mg/kg	0.49	04/15/15 15:53	
EPA 6010	Beryllium	0.24	mg/kg	0.097	04/15/15 15:53	
EPA 6010	Cadmium	0.54	mg/kg	0.097	04/15/15 15:53	
EPA 6010	Calcium	6950	mg/kg	9.7	04/15/15 15:53	
EPA 6010	Chromium	13.9	mg/kg	0.49	04/15/15 15:53	
EPA 6010	Cobalt	5.4	mg/kg	0.49	04/15/15 15:53	
EPA 6010	Copper	67.4	mg/kg	0.49	04/15/15 15:53	
EPA 6010	Iron	19800	mg/kg	194	04/16/15 12:40	
EPA 6010	Lead	500	mg/kg	0.49	04/15/15 15:53	
EPA 6010	Magnesium	1160	mg/kg	9.7		
EPA 6010	Manganese	165	mg/kg	0.49	04/15/15 15:53	
EPA 6010	Nickel	12.6	mg/kg	0.49	04/15/15 15:53	
EPA 6010	Potassium	551	mg/kg	485	04/15/15 15:53	
EPA 6010	Silver	0.53	mg/kg	0.49	04/15/15 15:53	
EPA 6010	Vanadium	15.8	mg/kg	0.49	04/15/15 15:53	
EPA 6010	Zinc	518	mg/kg	0.97	04/15/15 15:53	
EPA 7471	Mercury	0.42	mg/kg	0.044	04/17/15 16:35	
EPA 8260	Acetone	53.5J	ug/kg		04/15/15 19:58	
ASTM D2974-87	Percent Moisture	15.6	wg/kg %		04/14/15 18:21	
		13.0	70	0.10	04/14/13 10.21	
2245073005	GSS-603-800-2-1	07.0		0.0	04/47/45 00 00	
EPA 8015 Modified	Diesel Range Organics (C10-C28)	67.0	mg/kg		04/17/15 06:33	
EPA 8015 Modified	Oil Range Organics (C28-C40)	133	mg/kg	18.5	04/16/15 21:26	
EPA 6010	Aluminum	4660	mg/kg		04/20/15 14:15	
EPA 6010	Antimony	1.4	mg/kg	0.56	04/20/15 14:15	
EPA 6010	Arsenic	16.0	mg/kg	1.1	04/20/15 14:15	
EPA 6010	Barium	211	mg/kg	0.56	04/20/15 14:15	
EPA 6010	Beryllium	0.55	mg/kg	0.11	04/20/15 14:15	
EPA 6010	Cadmium	2.1	mg/kg	0.11	04/20/15 14:15	
EPA 6010	Calcium	10800	mg/kg		04/20/15 14:15	
EPA 6010	Chromium	25.2	mg/kg		04/20/15 14:15	
EPA 6010	Cobalt	6.4	mg/kg	0.56	04/20/15 14:15	
EPA 6010	Copper	211	mg/kg	0.56	04/20/15 14:15	
EPA 6010	Iron	65800	mg/kg	224	04/20/15 14:36	
EPA 6010	Lead	333	mg/kg	0.56		
EPA 6010	Magnesium	508	mg/kg		04/20/15 14:15	
EPA 6010	Manganese	190	mg/kg	0.56	04/20/15 14:15	
EPA 6010	Nickel	40.1	mg/kg	0.56	04/20/15 14:15	
EPA 6010	Potassium	1040	mg/kg	561	04/20/15 14:15	
EPA 6010	Silver	1.4	mg/kg	0.56	04/20/15 14:15	
EPA 6010	Vanadium	33.2	mg/kg	0.56	04/20/15 14:15	
EPA 6010	Zinc	712	mg/kg	1.1	04/20/15 14:15	
EPA 7471	Mercury	0.30	mg/kg	0.058	04/17/15 13:08	
EPA 8270	Chrysene	631J	ug/kg	4070	04/21/15 21:28	

REPORT OF LABORATORY ANALYSIS

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Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Lab Sample ID	Client Sample ID	_				_
Method	Parameters	Result	Units	Report Limit	Analyzed	Qualifier
92245073005	GSS-603-800-2-1					
EPA 8270	Phenanthrene	995J	ug/kg	4070		
EPA 8270	Pyrene	906J	ug/kg	4070	04/21/15 21:28	
EPA 8260	Acetone	74.2J	ug/kg	200	04/14/15 21:28	
EPA 8260	Methylene Chloride	55.9	ug/kg	40.0	04/14/15 21:28	C9
ASTM D2974-87	Percent Moisture	19.0	%	0.10	04/16/15 10:41	
2245073006	GSS-603-800-2-2					
EPA 8015 Modified	Diesel Range Organics(C10-C28)	28.8	mg/kg		04/17/15 06:57	
EPA 8015 Modified	Oil Range Organics (C28-C40)	30.6	mg/kg	19.3	04/16/15 21:50	
EPA 6010	Aluminum	7370	mg/kg	11.1	04/15/15 16:05	
EPA 6010	Antimony	3.6	mg/kg	0.55	04/15/15 16:05	
EPA 6010	Arsenic	23.3	mg/kg	1.1	04/15/15 16:05	
PA 6010	Barium	487	mg/kg	0.55	04/15/15 16:05	
PA 6010	Beryllium	0.49	mg/kg	0.11	04/15/15 16:05	
PA 6010	Cadmium	2.4	mg/kg	0.11	04/15/15 16:05	
PA 6010	Calcium	78200	mg/kg	222	04/16/15 12:43	
PA 6010	Chromium	17.6	mg/kg	0.55	04/15/15 16:05	
PA 6010	Cobalt	8.0	mg/kg	0.55	04/15/15 16:05	
PA 6010	Copper	60.8	mg/kg	0.55	04/15/15 16:05	
PA 6010	Iron	7550	mg/kg	11.1	04/15/15 16:05	
PA 6010	Lead	640	mg/kg	0.55	04/15/15 16:05	
PA 6010	Magnesium	934	mg/kg	11.1	04/15/15 16:05	
PA 6010	Manganese	364	mg/kg	0.55	04/15/15 16:05	
PA 6010	Nickel	18.6	mg/kg	0.55	04/15/15 16:05	
PA 6010	Potassium	1090	mg/kg	554	04/15/15 16:05	
PA 6010	Selenium	5.1	mg/kg	1.1	04/15/15 16:05	
PA 6010	Silver	1.4	mg/kg	0.55	04/15/15 16:05	
PA 6010	Sodium	1600	mg/kg	554	04/15/15 16:05	
PA 6010	Vanadium	30.1	mg/kg	0.55	04/15/15 16:05	
PA 6010	Zinc	1690	mg/kg	22.2	04/16/15 12:43	
PA 7471	Mercury	0.093	mg/kg	0.0047	04/17/15 15:54	
PA 8260	Methylene Chloride	13.4J	ug/kg	38.9	04/14/15 21:48	
STM D2974-87	Percent Moisture	22.3	%	0.10	04/16/15 10:41	
2245073007	GTW-605-802-7-1					
PA 8015 Modified	Diesel Range Organics(C10-C28)	299	mg/kg	6.4	04/17/15 06:57	
PA 8015 Modified	Oil Range Organics (C28-C40)	319	mg/kg	19.3	04/16/15 22:13	
PA 8015 Modified	Gas Range Organics (C6-C10)	10.7	mg/kg	7.7	04/15/15 23:51	
PA 6010	Aluminum	4400	mg/kg	11.9	04/15/15 16:09	
PA 6010	Antimony	2.4	mg/kg	0.60	04/15/15 16:09	
PA 6010	Arsenic	3.9	mg/kg	1.2	04/15/15 16:09	
PA 6010	Barium	53.2	mg/kg	0.60	04/15/15 16:09	
PA 6010	Beryllium	0.91	mg/kg	0.12	04/15/15 16:09	
PA 6010	Cadmium	0.25	mg/kg	0.12	04/15/15 16:09	
PA 6010	Calcium	4120	mg/kg	11.9	04/15/15 16:09	
PA 6010	Chromium	9.8	mg/kg	0.60	04/15/15 16:09	
PA 6010	Cobalt	3.9	mg/kg	0.60	04/15/15 16:09	
EPA 6010	Copper	53.1	mg/kg		04/15/15 16:09	

REPORT OF LABORATORY ANALYSIS

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SUMMARY OF DETECTION

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Lab Sample ID	Client Sample ID					
Method	Parameters	Result	Units	Report Limit	Analyzed	Qualifiers
92245073007	GTW-605-802-7-1					
EPA 6010	Iron	14700	mg/kg	238	04/16/15 12:46	
EPA 6010	Lead	62.1	mg/kg	0.60	04/15/15 16:09	
EPA 6010	Magnesium	392	mg/kg	11.9	04/15/15 16:09	
EPA 6010	Manganese	57.6	mg/kg	0.60	04/15/15 16:09	
EPA 6010	Nickel	9.6	mg/kg	0.60	04/15/15 16:09	
EPA 6010	Silver	0.73	mg/kg	0.60	04/15/15 16:09	
EPA 6010	Vanadium	19.8	mg/kg	0.60	04/15/15 16:09	
EPA 6010	Zinc	41.7	mg/kg	1.2	04/15/15 16:09	
EPA 7471	Mercury	0.021	mg/kg	0.0055	04/17/15 15:58	
EPA 8270	1-Methylnaphthalene	2840J	ug/kg	6370	04/21/15 22:24	
EPA 8270	2-Methylnaphthalene	3420J	ug/kg	6370	04/21/15 22:24	
EPA 8270	Naphthalene	2750J	ug/kg	6370	04/21/15 22:24	
EPA 8270	Phenanthrene	1670J	ug/kg	6370	04/21/15 22:24	
EPA 8260	Acetone	173J	ug/kg	193	04/15/15 20:38	
EPA 8260	Methylene Chloride	21.6J	ug/kg	38.5	04/15/15 20:38	
ASTM D2974-87	Percent Moisture	22.3	%	0.10	04/16/15 10:41	
2245073008	GTW-605-802-6-2					
PA 8260	Methylene Chloride	42.4	ug/L	20.0	04/17/15 18:20	
2245073009	GTW-605-802-9-2					
EPA 6010	Aluminum	24300	ug/L	100	04/15/15 20:56	
EPA 6010	Antimony	6.9	ug/L	5.0	04/15/15 20:56	
EPA 6010	Arsenic	10.6	ug/L	10.0	04/15/15 20:56	
EPA 6010	Barium	359	ug/L	5.0	04/15/15 20:56	
EPA 6010	Beryllium	1.5	ug/L	1.0	04/15/15 20:56	
EPA 6010	Cadmium	1.3	ug/L	1.0	04/15/15 20:56	
EPA 6010	Calcium	125000	ug/L	1000	04/16/15 12:28	
EPA 6010	Chromium	41.6	ug/L	5.0	04/15/15 20:56	
EPA 6010	Cobalt	82.2	ug/L	5.0	04/15/15 20:56	
EPA 6010	Copper	42.2	ug/L	5.0	04/15/15 20:56	
EPA 6010	Iron	45600	ug/L	50.0	04/15/15 20:56	
EPA 6010	Lead	30.2	ug/L	5.0	04/15/15 20:56	
EPA 6010	Magnesium	73900	ug/L	100	04/15/15 20:56	
EPA 6010	Manganese	17600	ug/L	50.0	04/16/15 12:28	
EPA 6010	Nickel	41.6	ug/L	5.0	04/15/15 20:56	
EPA 6010	Potassium	8780	ug/L	5000	04/15/15 20:56	
EPA 6010	Silver	3.9J	ug/L	5.0	04/15/15 20:56	
EPA 6010	Sodium	411000	ug/L	50000	04/16/15 12:28	
EPA 6010	Vanadium	69.8	ug/L	5.0	04/15/15 20:56	
EPA 6010	Zinc	107	ug/L	10.0	04/15/15 20:56	
EPA 8260	Methylene Chloride	11.7J	ug/L	20.0	04/17/15 18:38	
EPA 8260	Methyl-tert-butyl ether	9.9J	ug/L	10.0	04/17/15 18:38	



ANALYTICAL RESULTS

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GSS-603-800-1-1 Lab ID: 92245073001 Collected: 04/10/15 08:00 Received: 04/11/15 09:00 Matrix: Solid Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions. Report **Parameters** Results Units Limit MDL DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Diesel Range Organics(C10-49.9 5.6 5.1 04/15/15 16:45 04/17/15 05:45 mg/kg Surrogates n-Pentacosane (S) 71 % 41-119 04/15/15 16:45 04/17/15 05:45 629-99-2 8015 GCS THC-ORO Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Oil Range Organics (C28-C40) 166 mg/kg 16.9 12.4 04/15/15 18:12 04/16/15 23:25 Surrogates n-Pentacosane (S) 93 % 41-119 04/15/15 18:12 04/16/15 23:25 629-99-2 **8082 GCS PCB** Analytical Method: EPA 8082 Preparation Method: EPA 3546 PCB-1016 (Aroclor 1016) NΠ ug/kg 372 169 10 04/16/15 16:44 04/17/15 20:09 12674-11-2 PCB-1221 (Aroclor 1221) ND ug/kg 372 169 10 04/16/15 16:44 04/17/15 20:09 11104-28-2 PCB-1232 (Aroclor 1232) ND ug/kg 372 169 10 04/16/15 16:44 04/17/15 20:09 11141-16-5 PCB-1242 (Aroclor 1242) ND ug/kg 372 169 10 04/16/15 16:44 04/17/15 20:09 53469-21-9 PCB-1248 (Aroclor 1248) ND ug/kg 372 169 10 04/16/15 16:44 04/17/15 20:09 12672-29-6 PCB-1254 (Aroclor 1254) ND ug/kg 372 169 10 04/16/15 16:44 04/17/15 20:09 11097-69-1 PCB-1260 (Aroclor 1260) ND 10 ug/kg 372 169 04/16/15 16:44 04/17/15 20:09 11096-82-5 Surrogates 0 % 21-132 04/16/15 16:44 04/17/15 20:09 2051-24-3 Decachlorobiphenyl (S) 10 D3,S4 Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics** Gas Range Organics (C6-C10) ND mg/kg 9.9 9.9 1 04/15/15 14:14 04/15/15 21:14 Surrogates 4-Bromofluorobenzene (S) 121 % 70-167 04/15/15 14:14 04/15/15 21:14 460-00-4 Analytical Method: EPA 6010 Preparation Method: EPA 3050 **6010 MET ICP** 5.2 04/14/15 16:45 04/15/15 15:44 7429-90-5 Aluminum 7830 mg/kg 10.4 1 0.52 0.41 **Antimony** 1.7 mg/kg 1 04/14/15 16:45 04/15/15 15:44 7440-36-0 Arsenic 10.7 mg/kg 1.0 0.52 1 04/14/15 16:45 04/15/15 15:44 7440-38-2 **Barium** 233 mg/kg 0.52 0.26 1 04/14/15 16:45 04/15/15 15:44 7440-39-3 0.62 Beryllium mg/kg 0.10 0.052 1 04/14/15 16:45 04/15/15 15:44 7440-41-7 04/14/15 16:45 04/15/15 15:44 7440-43-9 0.052 Cadmium 1.2 mg/kg 0.10 1 8370 Calcium 10.4 5.2 mg/kg 1 0.26 04/14/15 16:45 04/15/15 15:44 7440-47-3 Chromium 16.0 mg/kg 0.52 1 Cobalt 5.3 mg/kg 0.52 0.26 1 04/14/15 16:45 04/15/15 15:44 7440-48-4 Copper 67.4 mg/kg 0.52 0.26 04/14/15 16:45 04/15/15 15:44 7440-50-8 1 13100 209 104 20 04/14/15 16:45 04/16/15 12:34 7439-89-6 Iron mg/kg Lead 157 mg/kg 0.52 0.26 04/14/15 16:45 04/15/15 15:44 7439-92-1 Magnesium 736 mg/kg 10.4 0.26 1 04/14/15 16:45 04/15/15 15:44 7439-95-4 Manganese 1020 mg/kg 0.52 0.26 1 04/14/15 16:45 04/15/15 15:44 7439-96-5 Nickel 16.0 mg/kg 0.52 0.26 1 04/14/15 16:45 04/15/15 15:44 7440-02-0 mg/kg Potassium 670 521 521 1 04/14/15 16:45 04/15/15 15:44 7440-09-7 Selenium ND mg/kg 0.52 04/14/15 16:45 04/15/15 15:44 7782-49-2 1.0 1 0.50J Silver mg/kg 0.52 0.26 04/14/15 16:45 04/15/15 15:44 7440-22-4



ANALYTICAL RESULTS

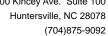
Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GSS-603-800-1-1 Lab ID: 92245073001 Collected: 04/10/15 08:00 Received: 04/11/15 09:00 Matrix: Solid

Results reported on a "dry weigh			Report	orotaro, car	ipic 3i	Lo arra arry arraci	01101		
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qua
010 MET ICP	Analytical	Method: EPA	A 6010 Prepa	ration Metho	od: EP/	A 3050			
Sodium	279J	mg/kg	521	261	1	04/14/15 16:45	04/15/15 15:44	7440-23-5	
⁻ Thallium	ND	mg/kg	1.0	0.52	1	04/14/15 16:45	04/15/15 15:44	7440-28-0	
/anadium	25.2	mg/kg	0.52	0.26	1	04/14/15 16:45	04/15/15 15:44	7440-62-2	
Zinc	339	mg/kg	1.0	0.52	1	04/14/15 16:45	04/15/15 15:44	7440-66-6	
471 Mercury	Analytical	Method: EPA	A 7471 Prepa	ration Meth	od: EP/	٦ 7471			
Mercury	0.16	mg/kg	0.020	0.00040	5	04/15/15 17:40	04/17/15 16:29	7439-97-6	
3270 MSSV PAH Microwave	Analytical	Method: EPA	A 8270 Prepa	ration Metho	od: EP/	A 3546			
Acenaphthene	ND	ug/kg	3720	856	10	04/21/15 11:30	04/21/15 19:37	83-32-9	
Acenaphthylene	ND	ug/kg	3720	878	10	04/21/15 11:30	04/21/15 19:37	208-96-8	
Anthracene	ND	ug/kg	3720	833	10	04/21/15 11:30	04/21/15 19:37	120-12-7	
Benzo(a)anthracene	773J	ug/kg	3720	687	10	04/21/15 11:30	04/21/15 19:37	56-55-3	
Benzo(a)pyrene	849J	ug/kg	3720	709	10	04/21/15 11:30	04/21/15 19:37	50-32-8	
Benzo(b)fluoranthene	698J	ug/kg	3720	642	10	04/21/15 11:30	04/21/15 19:37	205-99-2	
Benzo(g,h,i)perylene	ND	ug/kg	3720	946	10	04/21/15 11:30	04/21/15 19:37	191-24-2	
Benzo(k)fluoranthene	ND	ug/kg	3720	732	10	04/21/15 11:30	04/21/15 19:37	207-08-9	
Chrysene	819J	ug/kg	3720	496	10	04/21/15 11:30	04/21/15 19:37	218-01-9	
Dibenz(a,h)anthracene	ND	ug/kg	3720	788	10	04/21/15 11:30			
luoranthene	1560J	ug/kg	3720	541	10	04/21/15 11:30		206-44-0	
luorene	ND	ug/kg	3720	766	10	04/21/15 11:30		86-73-7	
ndeno(1,2,3-cd)pyrene	ND	ug/kg	3720	766	10	04/21/15 11:30	04/21/15 19:37		
-Methylnaphthalene	ND	ug/kg	3720	969	10	04/21/15 11:30	04/21/15 19:37		
-Methylnaphthalene	ND	ug/kg	3720	800	10	04/21/15 11:30	04/21/15 19:37		
laphthalene	ND	ug/kg ug/kg	3720	912	10	04/21/15 11:30			
Phenanthrene	901J	ug/kg ug/kg	3720	619	10	04/21/15 11:30			
Pyrene	1110J	ug/kg ug/kg	3720	631	10	04/21/15 11:30			
Surrogates	11100	ug/kg	3720	001	10	04/21/13 11.30	04/21/10 10:07	125 00 0	
litrobenzene-d5 (S)	0	%	23-110		10	04/21/15 11:30	04/21/15 19:37	4165-60-0	D3,S4
P-Fluorobiphenyl (S)	0	%	30-110		10	04/21/15 11:30	04/21/15 19:37		S4
erphenyl-d14 (S)	0	%	28-110		10	04/21/15 11:30			S4
2260/5035A Volatile Organics	Analytical	Method: EPA	A 8260						
Acetone	68.0J	ug/kg	165	16.5	1		04/15/15 19:19	67-64-1	
Benzene	ND	ug/kg	8.2	2.6	1		04/15/15 19:19	71-43-2	
Bromobenzene	ND	ug/kg	8.2	3.3	1		04/15/15 19:19	108-86-1	
Bromochloromethane	ND	ug/kg	8.2	2.8	1		04/15/15 19:19		
Bromodichloromethane	ND	ug/kg	8.2	3.1	1		04/15/15 19:19		
Bromoform	ND	ug/kg	8.2	3.8	1		04/15/15 19:19		
Bromomethane	ND	ug/kg	16.5	4.1	1		04/15/15 19:19		
-Butanone (MEK)	ND	ug/kg ug/kg	165	4.8	1		04/15/15 19:19		
-Butylbenzene	ND	ug/kg ug/kg	8.2	3.0	1		04/15/15 19:19		
ec-Butylbenzene	ND	ug/kg ug/kg	8.2	2.6	1		04/15/15 19:19		
ert-Butylbenzene	ND ND	ug/kg ug/kg	8.2	3.3	1		04/15/15 19:19		
or barying izerie	שאו	ug/kg	8.2	5.5	1		0-1/10/10 18.18	JU-UU - U	





Project: Buzzard Point 40223-002 Rev1

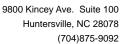
Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GSS-603-800-1-1 Lab ID: 92245073001 Collected: 04/10/15 08:00 Received: 04/11/15 09:00 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260/5035A Volatile Organics	Analytical	Method: EP	A 8260						
Chlorobenzene	ND	ug/kg	8.2	3.1	1		04/15/15 19:19	108-90-7	
Chloroethane	ND	ug/kg	16.5	4.0	1		04/15/15 19:19	75-00-3	
Chloroform	ND	ug/kg	8.2	2.6	1		04/15/15 19:19	67-66-3	
Chloromethane	ND	ug/kg	16.5	4.0	1		04/15/15 19:19	74-87-3	
2-Chlorotoluene	ND	ug/kg	8.2	2.8	1		04/15/15 19:19	95-49-8	
4-Chlorotoluene	ND	ug/kg	8.2	3.0	1		04/15/15 19:19	106-43-4	
1,2-Dibromo-3-chloropropane	ND	ug/kg	8.2	5.9	1		04/15/15 19:19	96-12-8	
Dibromochloromethane	ND	ug/kg	8.2	3.0	1		04/15/15 19:19	124-48-1	
1,2-Dibromoethane (EDB)	ND	ug/kg	8.2	3.0	1		04/15/15 19:19		
Dibromomethane	ND	ug/kg	8.2	4.1	1		04/15/15 19:19		
1,2-Dichlorobenzene	ND	ug/kg	8.2	3.1	1		04/15/15 19:19		
1,3-Dichlorobenzene	ND	ug/kg	8.2	3.3	1		04/15/15 19:19		
1,4-Dichlorobenzene	ND	ug/kg	8.2	2.8	1		04/15/15 19:19		
Dichlorodifluoromethane	ND	ug/kg	16.5	5.9	1		04/15/15 19:19		
1,1-Dichloroethane	ND	ug/kg	8.2	2.5	1		04/15/15 19:19		
1,2-Dichloroethane	ND	ug/kg ug/kg	8.2	3.6	1		04/15/15 19:19		
1,1-Dichloroethene	ND	ug/kg ug/kg	8.2	3.0	1		04/15/15 19:19		
cis-1,2-Dichloroethene	ND	ug/kg ug/kg	8.2	2.3	1		04/15/15 19:19		
trans-1,2-Dichloroethene	ND	ug/kg ug/kg	8.2	3.1	1		04/15/15 19:19		
1,2-Dichloropropane	ND ND	ug/kg ug/kg	8.2	2.8	1		04/15/15 19:19		
1,3-Dichloropropane	ND	ug/kg ug/kg	8.2	3.1	1		04/15/15 19:19		
2,2-Dichloropropane	ND ND	ug/kg ug/kg	8.2	2.8	1		04/15/15 19:19		
1,1-Dichloropropene	ND ND	ug/kg ug/kg	8.2	2.5	1		04/15/15 19:19		
cis-1,3-Dichloropropene	ND ND	ug/kg ug/kg	8.2	3.0	1		04/15/15 19:19		
trans-1,3-Dichloropropene	ND ND	ug/kg ug/kg	8.2	2.5	1		04/15/15 19:19		
Diisopropyl ether	ND ND	ug/kg ug/kg	8.2	2.8	1		04/15/15 19:19		
Ethylbenzene	ND ND	ug/kg ug/kg	8.2	3.0	1		04/15/15 19:19		
Hexachloro-1,3-butadiene	ND ND		8.2	3.3	1		04/15/15 19:19		
•	ND ND	ug/kg	82.3	5.3 6.4	1		04/15/15 19:19		
2-Hexanone		ug/kg							
Isopropylbenzene (Cumene)	ND ND	ug/kg	8.2 8.2	3.1 2.8	1 1		04/15/15 19:19 04/15/15 19:19		
p-Isopropyltoluene		ug/kg			1				
Methylene Chloride	ND	ug/kg	32.9	4.9			04/15/15 19:19		
4-Methyl-2-pentanone (MIBK)	ND	ug/kg	82.3	6.1	1		04/15/15 19:19		
Methyl-tert-butyl ether	ND	ug/kg	8.2	2.5	1		04/15/15 19:19		
Naphthalene	ND	ug/kg	8.2	2.0	1		04/15/15 19:19		
n-Propylbenzene	ND	ug/kg	8.2	2.8	1		04/15/15 19:19		
Styrene	ND	ug/kg	8.2	3.0	1		04/15/15 19:19		
1,1,1,2-Tetrachloroethane	ND	ug/kg	8.2	3.5	1		04/15/15 19:19		
1,1,2,2-Tetrachloroethane	ND	ug/kg	8.2	3.1	1		04/15/15 19:19		
Tetrachloroethene	ND	ug/kg	8.2	2.8	1		04/15/15 19:19		
Toluene	ND	ug/kg	8.2	3.0	1		04/15/15 19:19		
1,2,3-Trichlorobenzene	ND	ug/kg	8.2	3.6	1		04/15/15 19:19		
1,2,4-Trichlorobenzene	ND	ug/kg	8.2	2.6	1		04/15/15 19:19		
1,1,1-Trichloroethane	ND	ug/kg	8.2	3.0	1		04/15/15 19:19		
1,1,2-Trichloroethane	ND	ug/kg	8.2	3.5	1		04/15/15 19:19	79-00-5	





Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GSS-603-800-1-1 Lab ID: 92245073001 Collected: 04/10/15 08:00 Received: 04/11/15 09:00 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Results reported on a dry weign	n busis und un	, uujusteu 10	Report	noture, sur	iipic siz	c and any and			
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260/5035A Volatile Organics	Analytical	Method: EPA	A 8260						
Trichloroethene	ND	ug/kg	8.2	3.5	1		04/15/15 19:19	79-01-6	
Trichlorofluoromethane	ND	ug/kg	8.2	3.6	1		04/15/15 19:19	75-69-4	
1,2,3-Trichloropropane	ND	ug/kg	8.2	2.6	1		04/15/15 19:19	96-18-4	
1,2,4-Trimethylbenzene	ND	ug/kg	8.2	3.3	1		04/15/15 19:19	95-63-6	
1,3,5-Trimethylbenzene	ND	ug/kg	8.2	3.0	1		04/15/15 19:19	108-67-8	
Vinyl acetate	ND	ug/kg	82.3	14.5	1		04/15/15 19:19	108-05-4	
Vinyl chloride	ND	ug/kg	16.5	3.0	1		04/15/15 19:19	75-01-4	
Xylene (Total)	ND	ug/kg	16.5	5.9	1		04/15/15 19:19	1330-20-7	
m&p-Xylene	ND	ug/kg	16.5	5.9	1		04/15/15 19:19	179601-23-1	
o-Xylene	ND	ug/kg	8.2	3.1	1		04/15/15 19:19	95-47-6	
Surrogates									
Toluene-d8 (S)	88	%	70-130		1		04/15/15 19:19	2037-26-5	IO
4-Bromofluorobenzene (S)	64	%	70-130		1		04/15/15 19:19	460-00-4	S0
1,2-Dichloroethane-d4 (S)	150	%	70-132		1		04/15/15 19:19	17060-07-0	S3
Percent Moisture	Analytical	Method: AS	ΓM D2974-87						
Percent Moisture	11.2	%	0.10	0.10	1		04/14/15 18:21		



Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GSS-603-800-1-2 Lab ID: 92245073002 Collected: 04/10/15 08:15 Received: 04/11/15 09:00 Matrix: Solid Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions. Report **Parameters** Results Units Limit MDL DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Diesel Range Organics(C10-74.0 6.2 04/15/15 16:45 04/17/15 06:09 mg/kg 6.9 Surrogates n-Pentacosane (S) 62 % 41-119 04/15/15 16:45 04/17/15 06:09 629-99-2 8015 GCS THC-ORO Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Oil Range Organics (C28-C40) 191 mg/kg 20.8 15.2 04/15/15 18:12 04/16/15 23:49 Surrogates 88 % 41-119 04/15/15 18:12 04/16/15 23:49 629-99-2 n-Pentacosane (S) **8082 GCS PCB** Analytical Method: EPA 8082 Preparation Method: EPA 3546 PCB-1016 (Aroclor 1016) NΠ ug/kg 229 104 5 04/16/15 16:44 04/17/15 20:29 12674-11-2 PCB-1221 (Aroclor 1221) ND ug/kg 229 104 5 04/16/15 16:44 04/17/15 20:29 11104-28-2 PCB-1232 (Aroclor 1232) ND ug/kg 229 104 5 04/16/15 16:44 04/17/15 20:29 11141-16-5 PCB-1242 (Aroclor 1242) ND ug/kg 229 104 5 04/16/15 16:44 04/17/15 20:29 53469-21-9 PCB-1248 (Aroclor 1248) ND ug/kg 229 104 5 04/16/15 16:44 04/17/15 20:29 12672-29-6 PCB-1254 (Aroclor 1254) ND ug/kg 229 104 5 04/16/15 16:44 04/17/15 20:29 11097-69-1 PCB-1260 (Aroclor 1260) ND 229 5 ug/kg 104 04/16/15 16:44 04/17/15 20:29 11096-82-5 Surrogates 0 % 21-132 5 04/16/15 16:44 04/17/15 20:29 2051-24-3 Decachlorobiphenyl (S) D3,S4 Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics** Gas Range Organics (C6-C10) ND mg/kg 15.3 15.3 1 04/15/15 14:14 04/15/15 21:40 Surrogates 4-Bromofluorobenzene (S) 123 % 70-167 04/15/15 14:14 04/15/15 21:40 460-00-4 Analytical Method: EPA 6010 Preparation Method: EPA 3050 **6010 MET ICP** 6.7 04/14/15 16:45 04/15/15 15:47 7429-90-5 Aluminum 6220 mg/kg 13.3 1 0.67 0.52 **Antimony** 2.9 mg/kg 1 04/14/15 16:45 04/15/15 15:47 7440-36-0 Arsenic 19.3 mg/kg 1.3 0.67 1 04/14/15 16:45 04/15/15 15:47 7440-38-2 **Barium** 301 mg/kg 0.67 0.33 1 04/14/15 16:45 04/15/15 15:47 7440-39-3 0.75 0.067 Beryllium mg/kg 0.13 1 04/14/15 16:45 04/15/15 15:47 7440-41-7 0.56 0.067 04/14/15 16:45 04/15/15 15:47 7440-43-9 Cadmium mg/kg 0.13 1 8800 Calcium 6.7 04/14/15 16:45 04/15/15 15:47 7440-70-2 mg/kg 13.3 1 0.33 Chromium 13.2 mg/kg 0.67 1 Cobalt 6.5 mg/kg 0.67 0.33 1 04/14/15 16:45 04/15/15 15:47 7440-48-4 Copper 56.6 mg/kg 0.67 0.33 04/14/15 16:45 04/15/15 15:47 7440-50-8 1 33100 266 133 20 04/14/15 16:45 04/16/15 12:37 7439-89-6 Iron mg/kg Lead 583 mg/kg 0.67 0.33 04/14/15 16:45 04/15/15 15:47 7439-92-1 Magnesium 942 mg/kg 13.3 0.33 1 04/14/15 16:45 04/15/15 15:47 7439-95-4 Manganese 210 mg/kg 0.67 0.33 1 04/14/15 16:45 04/15/15 15:47 7439-96-5 Nickel 14.7 mg/kg 0.67 0.33 1 04/14/15 16:45 04/15/15 15:47 7440-02-0 871 mg/kg Potassium 666 666 1 04/14/15 16:45 04/15/15 15:47 7440-09-7 04/14/15 16:45 04/15/15 15:47 7782-49-2 Selenium ND mg/kg 0.67 1.3 1 0.89 Silver mg/kg 0.67 0.33 04/14/15 16:45 04/15/15 15:47 7440-22-4



Project: Buzzard Point 40223-002 Rev1

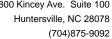
Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GSS-603-800-1-2 Lab ID: 92245073002 Collected: 04/10/15 08:15 Received: 04/11/15 09:00 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Results reported on a "dry weigl	nt basis and are	aujusteu n	Report	Jisture, sar	iipie s	ze and any undu	ons.		
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP	Analytical	Method: EPA	A 6010 Prepa	ration Meth	od: EP	A 3050			
Sodium	373J	mg/kg	666	333	1	04/14/15 16:45	04/15/15 15:47	7440-23-5	
Thallium	ND	mg/kg	1.3	0.67	1	04/14/15 16:45	04/15/15 15:47	7440-28-0	
Vanadium	25.7	mg/kg	0.67	0.33	1	04/14/15 16:45	04/15/15 15:47	7440-62-2	
Zinc	313	mg/kg	1.3	0.67	1	04/14/15 16:45	04/15/15 15:47	7440-66-6	
7471 Mercury	Analytical	Method: EPA	A 7471 Prepa	ration Metho	od: EP	A 7471			
Mercury	0.64	mg/kg	0.051	0.0010	10	04/15/15 17:40	04/17/15 16:32	7439-97-6	
8270 MSSV PAH Microwave	Analytical	Method: EPA	A 8270 Prepa	ration Meth	od: EP	A 3546			
Acenaphthene	ND	ug/kg	4570	1050	10	04/21/15 11:30	04/21/15 20:04	83-32-9	
Acenaphthylene	ND	ug/kg	4570	1080	10	04/21/15 11:30	04/21/15 20:04	208-96-8	
Anthracene	ND	ug/kg	4570	1030	10	04/21/15 11:30	04/21/15 20:04	120-12-7	
Benzo(a)anthracene	1110J	ug/kg	4570	845	10	04/21/15 11:30	04/21/15 20:04	56-55-3	
Benzo(a)pyrene	1190J	ug/kg	4570	873	10	04/21/15 11:30	04/21/15 20:04	50-32-8	
Benzo(b)fluoranthene	1130J	ug/kg	4570	790	10	04/21/15 11:30	04/21/15 20:04	205-99-2	
Benzo(g,h,i)perylene	ND	ug/kg	4570	1160	10	04/21/15 11:30	04/21/15 20:04	191-24-2	
Benzo(k)fluoranthene	ND	ug/kg	4570	901	10	04/21/15 11:30	04/21/15 20:04	207-08-9	
Chrysene	1410J	ug/kg	4570	610	10	04/21/15 11:30	04/21/15 20:04	218-01-9	
Dibenz(a,h)anthracene	ND	ug/kg	4570	970	10	04/21/15 11:30	04/21/15 20:04	53-70-3	
Fluoranthene	2400J	ug/kg	4570	665	10	04/21/15 11:30	04/21/15 20:04	206-44-0	
Fluorene	ND	ug/kg	4570	942	10	04/21/15 11:30	04/21/15 20:04	86-73-7	
Indeno(1,2,3-cd)pyrene	ND	ug/kg	4570	942	10	04/21/15 11:30	04/21/15 20:04	193-39-5	
1-Methylnaphthalene	ND	ug/kg	4570	1190	10	04/21/15 11:30	04/21/15 20:04	90-12-0	
2-Methylnaphthalene	ND	ug/kg	4570	984	10	04/21/15 11:30	04/21/15 20:04	91-57-6	
Naphthalene	ND	ug/kg	4570	1120	10	04/21/15 11:30	04/21/15 20:04	91-20-3	
Phenanthrene	1950J	ug/kg	4570	762	10	04/21/15 11:30	04/21/15 20:04	85-01-8	
Pyrene	1870J	ug/kg	4570	776	10	04/21/15 11:30	04/21/15 20:04	129-00-0	
Surrogates									
Nitrobenzene-d5 (S)	0	%	23-110		10	04/21/15 11:30	04/21/15 20:04	4165-60-0	D3,S4
2-Fluorobiphenyl (S)	0	%	30-110		10	04/21/15 11:30	04/21/15 20:04	321-60-8	S4
Terphenyl-d14 (S)	0	%	28-110		10	04/21/15 11:30	04/21/15 20:04	1718-51-0	S4
8260/5035A Volatile Organics	Analytical	Method: EPA	A 8260						
Acetone	ND	ug/kg	222	22.2	1		04/14/15 20:29	67-64-1	
Benzene	ND	ug/kg	11.1	3.6	1		04/14/15 20:29	71-43-2	
Bromobenzene	ND	ug/kg	11.1	4.4	1		04/14/15 20:29	108-86-1	
Bromochloromethane	ND	ug/kg	11.1	3.8	1		04/14/15 20:29	74-97-5	
Bromodichloromethane	ND	ug/kg	11.1	4.2	1		04/14/15 20:29	75-27-4	
Bromoform	ND	ug/kg	11.1	5.1	1		04/14/15 20:29	75-25-2	
Bromomethane	ND	ug/kg	22.2	5.6	1		04/14/15 20:29	74-83-9	
2-Butanone (MEK)	ND	ug/kg	222	6.4	1		04/14/15 20:29	78-93-3	
n-Butylbenzene	ND	ug/kg	11.1	4.0	1		04/14/15 20:29	104-51-8	
sec-Butylbenzene	ND	ug/kg	11.1	3.6	1		04/14/15 20:29	135-98-8	
tert-Butylbenzene	ND	ug/kg	11.1	4.4	1		04/14/15 20:29	98-06-6	
Carbon tetrachloride	ND	ug/kg	11.1	5.8	1		04/14/15 20:29	56-23-5	





Project: Buzzard Point 40223-002 Rev1

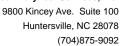
Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GSS-603-800-1-2 Lab ID: 92245073002 Collected: 04/10/15 08:15 Received: 04/11/15 09:00 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260/5035A Volatile Organics	Analytical	Method: EP	A 8260						
Chlorobenzene	ND	ug/kg	11.1	4.2	1		04/14/15 20:29	108-90-7	
Chloroethane	ND	ug/kg	22.2	5.3	1		04/14/15 20:29	75-00-3	
Chloroform	ND	ug/kg	11.1	3.6	1		04/14/15 20:29	67-66-3	
Chloromethane	ND	ug/kg	22.2	5.3	1		04/14/15 20:29	74-87-3	
2-Chlorotoluene	ND	ug/kg	11.1	3.8	1		04/14/15 20:29	95-49-8	
4-Chlorotoluene	ND	ug/kg	11.1	4.0	1		04/14/15 20:29	106-43-4	
1,2-Dibromo-3-chloropropane	ND	ug/kg	11.1	8.0	1		04/14/15 20:29	96-12-8	
Dibromochloromethane	ND	ug/kg	11.1	4.0	1		04/14/15 20:29	124-48-1	
1,2-Dibromoethane (EDB)	ND	ug/kg	11.1	4.0	1		04/14/15 20:29	106-93-4	
Dibromomethane	ND	ug/kg	11.1	5.6	1		04/14/15 20:29	74-95-3	
1,2-Dichlorobenzene	ND	ug/kg	11.1	4.2	1		04/14/15 20:29	95-50-1	
1,3-Dichlorobenzene	ND	ug/kg	11.1	4.4	1		04/14/15 20:29	541-73-1	
1,4-Dichlorobenzene	ND	ug/kg	11.1	3.8	1		04/14/15 20:29	106-46-7	
Dichlorodifluoromethane	ND	ug/kg	22.2	8.0	1		04/14/15 20:29	75-71-8	
1,1-Dichloroethane	ND	ug/kg	11.1	3.3	1		04/14/15 20:29	75-34-3	
1,2-Dichloroethane	ND	ug/kg	11.1	4.9	1		04/14/15 20:29	107-06-2	
1,1-Dichloroethene	ND	ug/kg	11.1	4.0	1		04/14/15 20:29	75-35-4	
cis-1,2-Dichloroethene	ND	ug/kg	11.1	3.1	1		04/14/15 20:29	156-59-2	
trans-1,2-Dichloroethene	ND	ug/kg	11.1	4.2	1		04/14/15 20:29	156-60-5	
1,2-Dichloropropane	ND	ug/kg	11.1	3.8	1		04/14/15 20:29	78-87-5	
1,3-Dichloropropane	ND	ug/kg	11.1	4.2	1		04/14/15 20:29	142-28-9	
2,2-Dichloropropane	ND	ug/kg	11.1	3.8	1		04/14/15 20:29	594-20-7	
1,1-Dichloropropene	ND	ug/kg	11.1	3.3	1		04/14/15 20:29	563-58-6	
cis-1,3-Dichloropropene	ND	ug/kg	11.1	4.0	1		04/14/15 20:29	10061-01-5	
trans-1,3-Dichloropropene	ND	ug/kg	11.1	3.3	1		04/14/15 20:29	10061-02-6	
Diisopropyl ether	ND	ug/kg	11.1	3.8	1		04/14/15 20:29	108-20-3	
Ethylbenzene	ND	ug/kg	11.1	4.0	1		04/14/15 20:29	100-41-4	
Hexachloro-1,3-butadiene	ND	ug/kg	11.1	4.4	1		04/14/15 20:29	87-68-3	
2-Hexanone	ND	ug/kg	111	8.7	1		04/14/15 20:29	591-78-6	
Isopropylbenzene (Cumene)	ND	ug/kg	11.1	4.2	1		04/14/15 20:29	98-82-8	
p-Isopropyltoluene	ND	ug/kg	11.1	3.8	1		04/14/15 20:29	99-87-6	
Methylene Chloride	ND	ug/kg	44.4	6.7	1		04/14/15 20:29	75-09-2	
4-Methyl-2-pentanone (MIBK)	ND	ug/kg	111	8.2	1		04/14/15 20:29		
Methyl-tert-butyl ether	ND	ug/kg	11.1	3.3	1		04/14/15 20:29	1634-04-4	
Naphthalene	ND	ug/kg	11.1	2.7	1		04/14/15 20:29	91-20-3	
n-Propylbenzene	ND	ug/kg	11.1	3.8	1		04/14/15 20:29	103-65-1	
Styrene	ND	ug/kg	11.1	4.0	1		04/14/15 20:29	100-42-5	
1,1,1,2-Tetrachloroethane	ND	ug/kg	11.1	4.7	1		04/14/15 20:29	630-20-6	
1,1,2,2-Tetrachloroethane	ND	ug/kg	11.1	4.2	1		04/14/15 20:29	79-34-5	
Tetrachloroethene	ND	ug/kg	11.1	3.8	1		04/14/15 20:29	127-18-4	
Toluene	ND	ug/kg	11.1	4.0	1		04/14/15 20:29	108-88-3	
1,2,3-Trichlorobenzene	ND	ug/kg	11.1	4.9	1		04/14/15 20:29	87-61-6	
1,2,4-Trichlorobenzene	ND	ug/kg	11.1	3.6	1		04/14/15 20:29	120-82-1	
1,1,1-Trichloroethane	ND	ug/kg	11.1	4.0	1		04/14/15 20:29		
1,1,2-Trichloroethane	ND	ug/kg	11.1	4.7	1		04/14/15 20:29	79-00-5	





Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GSS-603-800-1-2 Lab ID: 92245073002 Collected: 04/10/15 08:15 Received: 04/11/15 09:00 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Results reported on a dry weigh		•	Report	·		•			
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260/5035A Volatile Organics	Analytical	Method: EPA	A 8260						
Trichloroethene	ND	ug/kg	11.1	4.7	1		04/14/15 20:29	79-01-6	
Trichlorofluoromethane	ND	ug/kg	11.1	4.9	1		04/14/15 20:29	75-69-4	
1,2,3-Trichloropropane	ND	ug/kg	11.1	3.6	1		04/14/15 20:29	96-18-4	
1,2,4-Trimethylbenzene	ND	ug/kg	11.1	4.4	1		04/14/15 20:29	95-63-6	
1,3,5-Trimethylbenzene	ND	ug/kg	11.1	4.0	1		04/14/15 20:29	108-67-8	
Vinyl acetate	ND	ug/kg	111	19.5	1		04/14/15 20:29	108-05-4	
Vinyl chloride	ND	ug/kg	22.2	4.0	1		04/14/15 20:29	75-01-4	
Xylene (Total)	ND	ug/kg	22.2	8.0	1		04/14/15 20:29	1330-20-7	
m&p-Xylene	ND	ug/kg	22.2	8.0	1		04/14/15 20:29	179601-23-1	
o-Xylene	ND	ug/kg	11.1	4.2	1		04/14/15 20:29	95-47-6	
Surrogates									
Toluene-d8 (S)	93	%	70-130		1		04/14/15 20:29	2037-26-5	2g
4-Bromofluorobenzene (S)	76	%	70-130		1		04/14/15 20:29	460-00-4	
1,2-Dichloroethane-d4 (S)	123	%	70-132		1		04/14/15 20:29	17060-07-0	
Percent Moisture	Analytical	Method: AS	ΓM D2974-87						
Percent Moisture	27.8	%	0.10	0.10	1		04/14/15 18:21		



Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GSS-603-800-3-1 Lab ID: 92245073003 Collected: 04/10/15 08:45 Received: 04/11/15 09:00 Matrix: Solid Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions. Report **Parameters** Results Units Limit MDL DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Diesel Range Organics(C10-27.1 6.5 5.8 04/15/15 16:45 04/17/15 06:09 mg/kg Surrogates n-Pentacosane (S) 64 41-119 04/15/15 16:45 04/17/15 06:09 629-99-2 8015 GCS THC-ORO Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Oil Range Organics (C28-C40) 22.4 mg/kg 19.5 14.3 04/15/15 18:12 04/16/15 20:38 Surrogates 76 % 41-119 04/15/15 18:12 04/16/15 20:38 629-99-2 n-Pentacosane (S) **8082 GCS PCB** Analytical Method: EPA 8082 Preparation Method: EPA 3546 PCB-1016 (Aroclor 1016) NΠ ug/kg 214 973 5 04/16/15 16:44 04/17/15 20:50 12674-11-2 PCB-1221 (Aroclor 1221) ND ug/kg 214 97.3 5 04/16/15 16:44 04/17/15 20:50 11104-28-2 PCB-1232 (Aroclor 1232) ND ug/kg 214 97.3 5 04/16/15 16:44 04/17/15 20:50 11141-16-5 PCB-1242 (Aroclor 1242) ND ug/kg 214 97.3 5 04/16/15 16:44 04/17/15 20:50 53469-21-9 PCB-1248 (Aroclor 1248) ND ug/kg 214 97.3 5 04/16/15 16:44 04/17/15 20:50 12672-29-6 PCB-1254 (Aroclor 1254) ND ug/kg 214 97.3 5 04/16/15 16:44 04/17/15 20:50 11097-69-1 PCB-1260 (Aroclor 1260) ND 97.3 ug/kg 214 5 04/16/15 16:44 04/17/15 20:50 11096-82-5 Surrogates 0 % 21-132 5 04/16/15 16:44 04/17/15 20:50 2051-24-3 Decachlorobiphenyl (S) D3,S4 Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics** Gas Range Organics (C6-C10) ND mg/kg 17.7 17.7 1 04/15/15 14:14 04/15/15 22:06 Surrogates 4-Bromofluorobenzene (S) 124 % 70-167 04/15/15 14:14 04/15/15 22:06 460-00-4 Analytical Method: EPA 6010 Preparation Method: EPA 3050 **6010 MET ICP** 4470 04/14/15 16:45 04/15/15 15:50 7429-90-5 Aluminum mg/kg 12.5 6.2 1 0.61J 0.62 0.49 **Antimony** mg/kg 1 04/14/15 16:45 04/15/15 15:50 7440-36-0 Arsenic 9.6 mg/kg 1.2 0.62 1 04/14/15 16:45 04/15/15 15:50 7440-38-2 **Barium** 150 mg/kg 0.62 0.31 1 04/14/15 16:45 04/15/15 15:50 7440-39-3 0.48 0.062 Beryllium mg/kg 0.12 1 04/14/15 16:45 04/15/15 15:50 7440-41-7 04/14/15 16:45 04/15/15 15:50 7440-43-9 0.39 0.062 Cadmium mg/kg 0.12 1 4430 Calcium 12.5 6.2 04/14/15 16:45 04/15/15 15:50 7440-70-2 mg/kg 1 7.9 0.31 04/14/15 16:45 04/15/15 15:50 7440-47-3 Chromium mg/kg 0.62 1 Cobalt 4.1 mg/kg 0.62 0.31 1 04/14/15 16:45 04/15/15 15:50 7440-48-4 Copper 50.0 mg/kg 0.62 0.31 04/14/15 16:45 04/15/15 15:50 7440-50-8 1 2980 12.5 6.2 04/14/15 16:45 04/15/15 15:50 7439-89-6 Iron mg/kg 1 Lead 79.1 mg/kg 0.62 0.31 04/14/15 16:45 04/15/15 15:50 7439-92-1 Magnesium 345 mg/kg 12.5 0.31 1 04/14/15 16:45 04/15/15 15:50 7439-95-4 Manganese 66.0 mg/kg 0.62 0.31 1 04/14/15 16:45 04/15/15 15:50 7439-96-5 Nickel 9.2 mg/kg 0.62 0.31 1 04/14/15 16:45 04/15/15 15:50 7440-02-0 Potassium 894 mg/kg 624 624 1 04/14/15 16:45 04/15/15 15:50 7440-09-7 0.76JSelenium mg/kg 0.62 1.2 1 Silver ND mg/kg 0.62 0.31 04/14/15 16:45 04/15/15 15:50 7440-22-4



ANALYTICAL RESULTS

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Carbon tetrachloride

Date: 05/27/2015 03:22 PM

Sample: GSS-603-800-3-1 Lab ID: 92245073003 Collected: 04/10/15 08:45 Received: 04/11/15 09:00 Matrix: Solid Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP	Analytical	Method: EP/	A 6010 Prepa	ration Meth	od: EP/	A 3050			
Sodium	ND	mg/kg	624	312	1	04/14/15 16:45	04/15/15 15:50	7440-23-5	
Thallium	ND	mg/kg	1.2	0.62	1	04/14/15 16:45	04/15/15 15:50	7440-28-0	
Vanadium	23.0	mg/kg	0.62	0.31	1	04/14/15 16:45	04/15/15 15:50	7440-62-2	
Zinc	148	mg/kg	1.2	0.62	1	04/14/15 16:45	04/15/15 15:50	7440-66-6	
7471 Mercury	Analytical	Method: EPA	A 7471 Prepa	ration Meth	od: EP/	A 7471			
Mercury	0.071	mg/kg	0.0057	0.00011	1	04/15/15 17:40	04/17/15 15:41	7439-97-6	
8270 MSSV PAH Microwave	Analytical	Method: EPA	A 8270 Prepa	ration Meth	od: EP/	A 3546			
Acenaphthene	ND	ug/kg	4280	986	10	04/21/15 11:30	04/21/15 20:32	83-32-9	
Acenaphthylene	ND	ug/kg	4280	1010	10	04/21/15 11:30	04/21/15 20:32	208-96-8	
Anthracene	ND	ug/kg	4280	960	10	04/21/15 11:30	04/21/15 20:32		
Benzo(a)anthracene	ND	ug/kg	4280	792	10	04/21/15 11:30	04/21/15 20:32		
Benzo(a)pyrene	ND	ug/kg	4280	818	10	04/21/15 11:30			
Benzo(b)fluoranthene	ND	ug/kg	4280	740	10	04/21/15 11:30	04/21/15 20:32		
Benzo(g,h,i)perylene	ND	ug/kg	4280	1090	10	04/21/15 11:30	04/21/15 20:32		
Benzo(k)fluoranthene	ND	ug/kg	4280	844	10	04/21/15 11:30	04/21/15 20:32		
Chrysene	ND	ug/kg	4280	571	10	04/21/15 11:30	04/21/15 20:32		
Dibenz(a,h)anthracene	ND	ug/kg ug/kg	4280	908	10	04/21/15 11:30			
Fluoranthene	656J	ug/kg	4280	623	10	04/21/15 11:30	04/21/15 20:32		
Fluorene	ND	ug/kg ug/kg	4280	883	10	04/21/15 11:30	04/21/15 20:32		
Indeno(1,2,3-cd)pyrene	ND ND	ug/kg ug/kg	4280	883	10	04/21/15 11:30	04/21/15 20:32		
1-Methylnaphthalene	ND ND	ug/kg ug/kg	4280	1120	10	04/21/15 11:30	04/21/15 20:32		
2-Methylnaphthalene	ND ND	ug/kg ug/kg	4280	921	10	04/21/15 11:30	04/21/15 20:32		
Naphthalene	ND ND	ug/kg ug/kg	4280	1050	10	04/21/15 11:30	04/21/15 20:32		
Phenanthrene	ND ND	ug/kg ug/kg	4280	714	10	04/21/15 11:30	04/21/15 20:32		
	ND ND		4280	714	10	04/21/15 11:30	04/21/15 20:32		
Pyrene Surrogates	ND	ug/kg	4200	121	10	04/21/13 11.30	04/21/13 20.32	129-00-0	
Nitrobenzene-d5 (S)	0	%	23-110		10	04/21/15 11:30	04/21/15 20:32	4165-60-0	D3,S4
2-Fluorobiphenyl (S)	0	%	30-110		10	04/21/15 11:30	04/21/15 20:32		S4
Terphenyl-d14 (S)	0	%	28-110		10	04/21/15 11:30	04/21/15 20:32		S4
8260/5035A Volatile Organics		Method: EP/							
Acetone	77.7J	ug/kg	313	31.3	1		04/15/15 19:39	67-64-1	
Benzene	ND	ug/kg ug/kg	15.7	5.0	1		04/15/15 19:39		
Bromobenzene	ND ND	ug/kg ug/kg	15.7	6.3	1		04/15/15 19:39		
					_				
Bromochloromethane Bromodichloromethane	ND ND	ug/kg	15.7 15.7	5.3 6.0	1 1		04/15/15 19:39 04/15/15 19:39		
		ug/kg							
Bromoform	ND	ug/kg	15.7	7.2	1		04/15/15 19:39		
Bromomethane	ND	ug/kg	31.3	7.8	1		04/15/15 19:39		
2-Butanone (MEK)	ND	ug/kg	313	9.1	1		04/15/15 19:39		
n-Butylbenzene	ND	ug/kg	15.7	5.6	1		04/15/15 19:39		
sec-Butylbenzene	ND	ug/kg	15.7	5.0	1		04/15/15 19:39		
tert-Butylbenzene	ND	ug/kg	15.7	6.3	1		04/15/15 19:39	98-06-6	

REPORT OF LABORATORY ANALYSIS

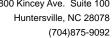
8.2

15.7

ND

ug/kg

04/15/15 19:39 56-23-5





Project: Buzzard Point 40223-002 Rev1

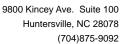
Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GSS-603-800-3-1 Lab ID: 92245073003 Collected: 04/10/15 08:45 Received: 04/11/15 09:00 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Danamatan	Danilla	11.20	Report	MDI	D E	Dunnand	A b d	040 N-	01
Parameters	Results	Units	Limit	MDL	DF ——	Prepared	Analyzed	CAS No.	Qual
8260/5035A Volatile Organics	Analytical	Method: EP	A 8260						
Chlorobenzene	ND	ug/kg	15.7	6.0	1		04/15/15 19:39	108-90-7	
Chloroethane	ND	ug/kg	31.3	7.5	1		04/15/15 19:39	75-00-3	
Chloroform	ND	ug/kg	15.7	5.0	1		04/15/15 19:39	67-66-3	
Chloromethane	ND	ug/kg	31.3	7.5	1		04/15/15 19:39	74-87-3	
2-Chlorotoluene	ND	ug/kg	15.7	5.3	1		04/15/15 19:39	95-49-8	
4-Chlorotoluene	ND	ug/kg	15.7	5.6	1		04/15/15 19:39	106-43-4	
1,2-Dibromo-3-chloropropane	ND	ug/kg	15.7	11.3	1		04/15/15 19:39	96-12-8	
Dibromochloromethane	ND	ug/kg	15.7	5.6	1		04/15/15 19:39	124-48-1	
1,2-Dibromoethane (EDB)	ND	ug/kg	15.7	5.6	1		04/15/15 19:39	106-93-4	
Dibromomethane	ND	ug/kg	15.7	7.8	1		04/15/15 19:39	74-95-3	
1,2-Dichlorobenzene	ND	ug/kg	15.7	6.0	1		04/15/15 19:39	95-50-1	
1,3-Dichlorobenzene	ND	ug/kg	15.7	6.3	1		04/15/15 19:39	541-73-1	
1,4-Dichlorobenzene	ND	ug/kg	15.7	5.3	1		04/15/15 19:39	106-46-7	
Dichlorodifluoromethane	ND	ug/kg	31.3	11.3	1		04/15/15 19:39	75-71-8	
1,1-Dichloroethane	ND	ug/kg	15.7	4.7	1		04/15/15 19:39	75-34-3	
1,2-Dichloroethane	ND	ug/kg	15.7	6.9	1		04/15/15 19:39	107-06-2	
1,1-Dichloroethene	ND	ug/kg	15.7	5.6	1		04/15/15 19:39	75-35-4	
cis-1,2-Dichloroethene	ND	ug/kg	15.7	4.4	1		04/15/15 19:39	156-59-2	
trans-1,2-Dichloroethene	ND	ug/kg	15.7	6.0	1		04/15/15 19:39	156-60-5	
1,2-Dichloropropane	ND	ug/kg	15.7	5.3	1		04/15/15 19:39	78-87-5	
1,3-Dichloropropane	ND	ug/kg	15.7	6.0	1		04/15/15 19:39	142-28-9	
2,2-Dichloropropane	ND	ug/kg	15.7	5.3	1		04/15/15 19:39	594-20-7	
1,1-Dichloropropene	ND	ug/kg	15.7	4.7	1		04/15/15 19:39	563-58-6	
cis-1,3-Dichloropropene	ND	ug/kg	15.7	5.6	1		04/15/15 19:39	10061-01-5	
trans-1,3-Dichloropropene	ND	ug/kg	15.7	4.7	1		04/15/15 19:39	10061-02-6	
Diisopropyl ether	ND	ug/kg	15.7	5.3	1		04/15/15 19:39	108-20-3	
Ethylbenzene	ND	ug/kg	15.7	5.6	1		04/15/15 19:39	100-41-4	
Hexachloro-1,3-butadiene	ND	ug/kg	15.7	6.3	1		04/15/15 19:39	87-68-3	
2-Hexanone	ND	ug/kg	157	12.2	1		04/15/15 19:39	591-78-6	
Isopropylbenzene (Cumene)	ND	ug/kg	15.7	6.0	1		04/15/15 19:39	98-82-8	
p-Isopropyltoluene	ND	ug/kg	15.7	5.3	1		04/15/15 19:39	99-87-6	
Methylene Chloride	ND	ug/kg	62.7	9.4	1		04/15/15 19:39	75-09-2	
4-Methyl-2-pentanone (MIBK)	ND	ug/kg	157	11.6	1		04/15/15 19:39	108-10-1	
Methyl-tert-butyl ether	ND	ug/kg	15.7	4.7	1		04/15/15 19:39	1634-04-4	
Naphthalene	ND	ug/kg	15.7	3.8	1		04/15/15 19:39	91-20-3	
n-Propylbenzene	ND	ug/kg	15.7	5.3	1		04/15/15 19:39	103-65-1	
Styrene	ND	ug/kg	15.7	5.6	1		04/15/15 19:39	100-42-5	
1,1,1,2-Tetrachloroethane	ND	ug/kg	15.7	6.6	1		04/15/15 19:39	630-20-6	
1,1,2,2-Tetrachloroethane	ND	ug/kg	15.7	6.0	1		04/15/15 19:39	79-34-5	
Tetrachloroethene	ND	ug/kg	15.7	5.3	1		04/15/15 19:39	127-18-4	
Toluene	ND	ug/kg	15.7	5.6	1		04/15/15 19:39	108-88-3	
1,2,3-Trichlorobenzene	ND	ug/kg	15.7	6.9	1		04/15/15 19:39	87-61-6	
1,2,4-Trichlorobenzene	ND	ug/kg	15.7	5.0	1		04/15/15 19:39	120-82-1	
1,1,1-Trichloroethane	ND	ug/kg	15.7	5.6	1		04/15/15 19:39	71-55-6	
1,1,2-Trichloroethane	ND	ug/kg	15.7	6.6	1		04/15/15 19:39	79-00-5	





Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GSS-603-800-3-1 Lab ID: 92245073003 Collected: 04/10/15 08:45 Received: 04/11/15 09:00 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

results reported on a lary weigh		•	Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260/5035A Volatile Organics	Analytical	Method: EPA	A 8260						
Trichloroethene	ND	ug/kg	15.7	6.6	1		04/15/15 19:39	79-01-6	
Trichlorofluoromethane	ND	ug/kg	15.7	6.9	1		04/15/15 19:39	75-69-4	
1,2,3-Trichloropropane	ND	ug/kg	15.7	5.0	1		04/15/15 19:39	96-18-4	
1,2,4-Trimethylbenzene	ND	ug/kg	15.7	6.3	1		04/15/15 19:39	95-63-6	
1,3,5-Trimethylbenzene	ND	ug/kg	15.7	5.6	1		04/15/15 19:39	108-67-8	
Vinyl acetate	ND	ug/kg	157	27.6	1		04/15/15 19:39	108-05-4	
Vinyl chloride	ND	ug/kg	31.3	5.6	1		04/15/15 19:39	75-01-4	
Xylene (Total)	ND	ug/kg	31.3	11.3	1		04/15/15 19:39	1330-20-7	
m&p-Xylene	ND	ug/kg	31.3	11.3	1		04/15/15 19:39	179601-23-1	
o-Xylene	ND	ug/kg	15.7	6.0	1		04/15/15 19:39	95-47-6	
Surrogates									
Toluene-d8 (S)	105	%	70-130		1		04/15/15 19:39	2037-26-5	
4-Bromofluorobenzene (S)	86	%	70-130		1		04/15/15 19:39	460-00-4	
1,2-Dichloroethane-d4 (S)	123	%	70-132		1		04/15/15 19:39	17060-07-0	
Percent Moisture	Analytical	Method: AS	ΓM D2974-87						
Percent Moisture	22.9	%	0.10	0.10	1		04/14/15 18:21		



Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GSS-603-800-3-2 Lab ID: 92245073004 Collected: 04/10/15 09:00 Received: 04/11/15 09:00 Matrix: Solid Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions. Report **Parameters** Results Units Limit MDL DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Diesel Range Organics(C10-85.2 5.9 5.3 04/15/15 16:45 04/17/15 06:33 mg/kg Surrogates n-Pentacosane (S) 78 % 41-119 04/15/15 16:45 04/17/15 06:33 629-99-2 8015 GCS THC-ORO Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Oil Range Organics (C28-C40) 109 mg/kg 17.8 13.0 04/15/15 18:12 04/16/15 21:02 Surrogates 90 % 41-119 04/15/15 18:12 04/16/15 21:02 629-99-2 n-Pentacosane (S) **8082 GCS PCB** Analytical Method: EPA 8082 Preparation Method: EPA 3546 PCB-1016 (Aroclor 1016) NΠ ug/kg 195 88.8 5 04/16/15 16:44 04/17/15 21:10 12674-11-2 PCB-1221 (Aroclor 1221) ND ug/kg 195 88.8 5 04/16/15 16:44 04/17/15 21:10 11104-28-2 PCB-1232 (Aroclor 1232) ND ug/kg 195 88.88 5 04/16/15 16:44 04/17/15 21:10 11141-16-5 PCB-1242 (Aroclor 1242) ND ug/kg 195 88.8 5 04/16/15 16:44 04/17/15 21:10 53469-21-9 PCB-1248 (Aroclor 1248) ND ug/kg 195 88.88 5 04/16/15 16:44 04/17/15 21:10 12672-29-6 PCB-1254 (Aroclor 1254) ND ug/kg 195 88.8 5 04/16/15 16:44 04/17/15 21:10 11097-69-1 PCB-1260 (Aroclor 1260) ND 88.8 ug/kg 195 5 04/16/15 16:44 04/17/15 21:10 11096-82-5 Surrogates 0 % 21-132 5 04/16/15 16:44 04/17/15 21:10 2051-24-3 Decachlorobiphenyl (S) D3,S4 Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics** Gas Range Organics (C6-C10) ND mg/kg 8.5 8.5 1 04/15/15 14:14 04/15/15 22:32 Surrogates 4-Bromofluorobenzene (S) 124 % 70-167 04/15/15 14:14 04/15/15 22:32 460-00-4 Analytical Method: EPA 6010 Preparation Method: EPA 3050 **6010 MET ICP** 9.7 04/14/15 16:45 04/15/15 15:53 7429-90-5 Aluminum 3420 mg/kg 4.9 1 0.38 **Antimony** 2.4 mg/kg 0.49 1 04/14/15 16:45 04/15/15 15:53 7440-36-0 Arsenic 17.6 mg/kg 0.97 0.49 1 04/14/15 16:45 04/15/15 15:53 7440-38-2 **Barium** 126 mg/kg 0.49 0.24 1 04/14/15 16:45 04/15/15 15:53 7440-39-3 0.24 0.049 Beryllium mg/kg 0.097 1 04/14/15 16:45 04/15/15 15:53 7440-41-7 04/14/15 16:45 04/15/15 15:53 7440-43-9 0.54 0.097 0.049 Cadmium mg/kg 1 6950 Calcium 9.7 4.9 04/14/15 16:45 04/15/15 15:53 7440-70-2 mg/kg 1 0.24 Chromium 13.9 mg/kg 0.49 1 04/14/15 16:45 04/15/15 15:53 7440-47-3 Cobalt 5.4 mg/kg 0.49 0.24 1 04/14/15 16:45 04/15/15 15:53 7440-48-4 Copper 67.4 mg/kg 0.49 0.24 04/14/15 16:45 04/15/15 15:53 7440-50-8 1 19800 97.1 20 04/14/15 16:45 04/16/15 12:40 7439-89-6 Iron mg/kg 194 Lead 500 mg/kg 0.49 0.24 04/14/15 16:45 04/15/15 15:53 7439-92-1 Magnesium 1160 mg/kg 9.7 0.24 1 04/14/15 16:45 04/15/15 15:53 7439-95-4 Manganese 165 mg/kg 0.49 0.24 1 04/14/15 16:45 04/15/15 15:53 7439-96-5 Nickel 12.6 mg/kg 0.49 0.24 1 04/14/15 16:45 04/15/15 15:53 7440-02-0 551 mg/kg Potassium 485 485 1 04/14/15 16:45 04/15/15 15:53 7440-09-7 Selenium ND mg/kg 0.97 0.49 1 0.53 Silver mg/kg 0.49 0.24 04/14/15 16:45 04/15/15 15:53 7440-22-4



ANALYTICAL RESULTS

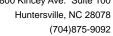
Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GSS-603-800-3-2 Lab ID: 92245073004 Collected: 04/10/15 09:00 Received: 04/11/15 09:00 Matrix: Solid Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Results reported on a "dry weigl	ne buoto una un	, aujuotou it	Report	orotar o, oar		izo ana any anac	0.10.		
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP	Analytical	Method: EPA	A 6010 Prepa	ration Meth	od: EP	A 3050			
Sodium	ND	mg/kg	485	243	1	04/14/15 16:45	04/15/15 15:53	7440-23-5	
Thallium	ND	mg/kg	0.97	0.49	1	04/14/15 16:45	04/15/15 15:53	7440-28-0	
Vanadium	15.8	mg/kg	0.49	0.24	1	04/14/15 16:45	04/15/15 15:53	7440-62-2	
Zinc	518	mg/kg	0.97	0.49	1	04/14/15 16:45	04/15/15 15:53	7440-66-6	
7471 Mercury	Analytical	Method: EPA	A 7471 Prepa	ration Meth	od: EP	A 7471			
Mercury	0.42	mg/kg	0.044	0.00089	10	04/15/15 17:40	04/17/15 16:35	7439-97-6	
8270 MSSV PAH Microwave	Analytical	Method: EPA	A 8270 Prepa	ration Meth	od: EP	A 3546			
Acenaphthene	ND	ug/kg	3910	900	10	04/21/15 11:30	04/21/15 21:00	83-32-9	
Acenaphthylene	ND	ug/kg	3910	924	10	04/21/15 11:30	04/21/15 21:00	208-96-8	
Anthracene	ND	ug/kg	3910	876	10	04/21/15 11:30			
Benzo(a)anthracene	ND	ug/kg	3910	722	10	04/21/15 11:30	04/21/15 21:00	56-55-3	
Benzo(a)pyrene	ND	ug/kg	3910	746	10	04/21/15 11:30	04/21/15 21:00	50-32-8	
Benzo(b)fluoranthene	ND	ug/kg	3910	675	10	04/21/15 11:30	04/21/15 21:00	205-99-2	
Benzo(g,h,i)perylene	ND	ug/kg	3910	995	10	04/21/15 11:30	04/21/15 21:00	191-24-2	
Benzo(k)fluoranthene	ND	ug/kg	3910	770	10	04/21/15 11:30	04/21/15 21:00	207-08-9	
Chrysene	ND	ug/kg	3910	521	10	04/21/15 11:30	04/21/15 21:00	218-01-9	
Dibenz(a,h)anthracene	ND	ug/kg	3910	829	10	04/21/15 11:30	04/21/15 21:00	53-70-3	
Fluoranthene	ND	ug/kg	3910	568	10	04/21/15 11:30	04/21/15 21:00	206-44-0	
Fluorene	ND	ug/kg	3910	805	10	04/21/15 11:30	04/21/15 21:00	86-73-7	
Indeno(1,2,3-cd)pyrene	ND	ug/kg	3910	805	10	04/21/15 11:30	04/21/15 21:00	193-39-5	
1-Methylnaphthalene	ND	ug/kg	3910	1020	10	04/21/15 11:30	04/21/15 21:00	90-12-0	
2-Methylnaphthalene	ND	ug/kg	3910	841	10	04/21/15 11:30	04/21/15 21:00	91-57-6	
Naphthalene	ND	ug/kg	3910	959	10	04/21/15 11:30	04/21/15 21:00	91-20-3	
Phenanthrene	ND	ug/kg	3910	651	10	04/21/15 11:30	04/21/15 21:00	85-01-8	
Pyrene	ND	ug/kg	3910	663	10	04/21/15 11:30	04/21/15 21:00	129-00-0	
Surrogates									
Nitrobenzene-d5 (S)	0	%	23-110		10	04/21/15 11:30			D3,S4
2-Fluorobiphenyl (S)	0	%	30-110		10	04/21/15 11:30	04/21/15 21:00	321-60-8	S4
Terphenyl-d14 (S)	0	%	28-110		10	04/21/15 11:30	04/21/15 21:00	1718-51-0	S4
8260/5035A Volatile Organics	Analytical	Method: EPA	A 8260						
Acetone	53.5J	ug/kg	97.2	9.7	1		04/15/15 19:58	67-64-1	
Benzene	ND	ug/kg	4.9	1.6	1		04/15/15 19:58	71-43-2	
Bromobenzene	ND	ug/kg	4.9	1.9	1		04/15/15 19:58	108-86-1	
Bromochloromethane	ND	ug/kg	4.9	1.7	1		04/15/15 19:58	74-97-5	
Bromodichloromethane	ND	ug/kg	4.9	1.8	1		04/15/15 19:58	75-27-4	
Bromoform	ND	ug/kg	4.9	2.2	1		04/15/15 19:58	75-25-2	
Bromomethane	ND	ug/kg	9.7	2.4	1		04/15/15 19:58	74-83-9	
2-Butanone (MEK)	ND	ug/kg	97.2	2.8	1		04/15/15 19:58	78-93-3	
n-Butylbenzene	ND	ug/kg	4.9	1.8	1		04/15/15 19:58	104-51-8	
sec-Butylbenzene	ND	ug/kg	4.9	1.6	1		04/15/15 19:58	135-98-8	
tert-Butylbenzene	ND	ug/kg	4.9	1.9	1		04/15/15 19:58	98-06-6	
Carbon tetrachloride	ND	ug/kg	4.9	2.5	1		04/15/15 19:58	56-23-5	





Project: Buzzard Point 40223-002 Rev1

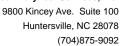
Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GSS-603-800-3-2 Lab ID: 92245073004 Collected: 04/10/15 09:00 Received: 04/11/15 09:00 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260/5035A Volatile Organics	Analytical	Method: EP	A 8260						
Chlorobenzene	ND	ug/kg	4.9	1.8	1		04/15/15 19:58	108-90-7	
Chloroethane	ND	ug/kg	9.7	2.3	1		04/15/15 19:58	75-00-3	
Chloroform	ND	ug/kg	4.9	1.6	1		04/15/15 19:58	67-66-3	
Chloromethane	ND	ug/kg	9.7	2.3	1		04/15/15 19:58	74-87-3	
2-Chlorotoluene	ND	ug/kg	4.9	1.7	1		04/15/15 19:58	95-49-8	
4-Chlorotoluene	ND	ug/kg	4.9	1.8	1		04/15/15 19:58	106-43-4	
1,2-Dibromo-3-chloropropane	ND	ug/kg	4.9	3.5	1		04/15/15 19:58	96-12-8	
Dibromochloromethane	ND	ug/kg	4.9	1.8	1		04/15/15 19:58	124-48-1	
1,2-Dibromoethane (EDB)	ND	ug/kg	4.9	1.8	1		04/15/15 19:58		
Dibromomethane	ND	ug/kg	4.9	2.4	1		04/15/15 19:58		
1,2-Dichlorobenzene	ND	ug/kg	4.9	1.8	1		04/15/15 19:58		
1,3-Dichlorobenzene	ND	ug/kg	4.9	1.9	1		04/15/15 19:58		
1,4-Dichlorobenzene	ND	ug/kg	4.9	1.7	1		04/15/15 19:58		
Dichlorodifluoromethane	ND	ug/kg	9.7	3.5	1		04/15/15 19:58		
1,1-Dichloroethane	ND	ug/kg ug/kg	4.9	1.5	1		04/15/15 19:58		
1,2-Dichloroethane	ND	ug/kg ug/kg	4.9	2.1	1		04/15/15 19:58		
1,1-Dichloroethene	ND	ug/kg ug/kg	4.9	1.8	1		04/15/15 19:58		
cis-1,2-Dichloroethene	ND	ug/kg ug/kg	4.9	1.4	1		04/15/15 19:58		
trans-1,2-Dichloroethene	ND	ug/kg ug/kg	4.9	1.8	1		04/15/15 19:58		
1,2-Dichloropropane	ND ND	ug/kg ug/kg	4.9	1.7	1		04/15/15 19:58		
1,3-Dichloropropane	ND ND	ug/kg ug/kg	4.9	1.8	1		04/15/15 19:58		
2,2-Dichloropropane	ND ND	ug/kg ug/kg	4.9	1.7	1		04/15/15 19:58		
1,1-Dichloropropene	ND ND	ug/kg ug/kg	4.9	1.5	1		04/15/15 19:58		
cis-1,3-Dichloropropene	ND ND	ug/kg ug/kg	4.9	1.8	1		04/15/15 19:58		
• •	ND ND		4.9	1.5	1		04/15/15 19:58		
trans-1,3-Dichloropropene	ND ND	ug/kg	4.9 4.9	1.5	1		04/15/15 19:58		
Diisopropyl ether	ND ND	ug/kg	4.9	1.7	1		04/15/15 19:58		
Ethylbenzene		ug/kg							
Hexachloro-1,3-butadiene	ND	ug/kg	4.9	1.9	1		04/15/15 19:58		
2-Hexanone	ND	ug/kg	48.6	3.8	1		04/15/15 19:58		
Isopropylbenzene (Cumene)	ND	ug/kg	4.9	1.8	1		04/15/15 19:58		
p-Isopropyltoluene	ND	ug/kg	4.9	1.7	1		04/15/15 19:58		
Methylene Chloride	ND	ug/kg	19.4	2.9	1		04/15/15 19:58		
4-Methyl-2-pentanone (MIBK)	ND	ug/kg	48.6	3.6	1		04/15/15 19:58		
Methyl-tert-butyl ether	ND	ug/kg	4.9	1.5	1		04/15/15 19:58		
Naphthalene	ND	ug/kg	4.9	1.2	1		04/15/15 19:58		
n-Propylbenzene	ND	ug/kg	4.9	1.7	1		04/15/15 19:58		
Styrene	ND	ug/kg	4.9	1.8	1		04/15/15 19:58		
1,1,1,2-Tetrachloroethane	ND	ug/kg	4.9	2.0	1		04/15/15 19:58		
1,1,2,2-Tetrachloroethane	ND	ug/kg	4.9	1.8	1		04/15/15 19:58		
Tetrachloroethene	ND	ug/kg	4.9	1.7	1		04/15/15 19:58		
Toluene	ND	ug/kg	4.9	1.8	1		04/15/15 19:58		
1,2,3-Trichlorobenzene	ND	ug/kg	4.9	2.1	1		04/15/15 19:58		
1,2,4-Trichlorobenzene	ND	ug/kg	4.9	1.6	1		04/15/15 19:58		
1,1,1-Trichloroethane	ND	ug/kg	4.9	1.8	1		04/15/15 19:58		
1,1,2-Trichloroethane	ND	ug/kg	4.9	2.0	1		04/15/15 19:58	79-00-5	





Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GSS-603-800-3-2 Lab ID: 92245073004 Collected: 04/10/15 09:00 Received: 04/11/15 09:00 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Report											
Parameters	Results	Units	Limit	MDL .	DF	Prepared	Analyzed	CAS No.	Qual		
8260/5035A Volatile Organics	Analytical	Method: EPA	A 8260								
Trichloroethene	ND	ug/kg	4.9	2.0	1		04/15/15 19:58	79-01-6			
Trichlorofluoromethane	ND	ug/kg	4.9	2.1	1		04/15/15 19:58	75-69-4			
1,2,3-Trichloropropane	ND	ug/kg	4.9	1.6	1		04/15/15 19:58	96-18-4			
1,2,4-Trimethylbenzene	ND	ug/kg	4.9	1.9	1		04/15/15 19:58	95-63-6			
1,3,5-Trimethylbenzene	ND	ug/kg	4.9	1.8	1		04/15/15 19:58	108-67-8			
Vinyl acetate	ND	ug/kg	48.6	8.6	1		04/15/15 19:58	108-05-4			
Vinyl chloride	ND	ug/kg	9.7	1.8	1		04/15/15 19:58	75-01-4			
Xylene (Total)	ND	ug/kg	9.7	3.5	1		04/15/15 19:58	1330-20-7			
m&p-Xylene	ND	ug/kg	9.7	3.5	1		04/15/15 19:58	179601-23-1			
o-Xylene	ND	ug/kg	4.9	1.8	1		04/15/15 19:58	95-47-6			
Surrogates											
Toluene-d8 (S)	95	%	70-130		1		04/15/15 19:58	2037-26-5	2g		
4-Bromofluorobenzene (S)	77	%	70-130		1		04/15/15 19:58	460-00-4			
1,2-Dichloroethane-d4 (S)	124	%	70-132		1		04/15/15 19:58	17060-07-0			
Percent Moisture	Analytical	Method: AS7	ΓM D2974-87								
Percent Moisture	15.6	%	0.10	0.10	1		04/14/15 18:21				



Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GSS-603-800-2-1 Lab ID: 92245073005 Collected: 04/10/15 09:15 Received: 04/11/15 09:00 Matrix: Solid Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions. Report **Parameters** Results Units Limit MDL DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Diesel Range Organics(C10-67.0 6.2 5.6 04/15/15 16:45 04/17/15 06:33 mg/kg Surrogates n-Pentacosane (S) 56 41-119 04/15/15 16:45 04/17/15 06:33 629-99-2 8015 GCS THC-ORO Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Oil Range Organics (C28-C40) 133 mg/kg 18.5 13.6 04/15/15 18:12 04/16/15 21:26 Surrogates 83 % 41-119 04/15/15 18:12 04/16/15 21:26 629-99-2 n-Pentacosane (S) **8082 GCS PCB** Analytical Method: EPA 8082 Preparation Method: EPA 3546 PCB-1016 (Aroclor 1016) NΠ ug/kg 407 185 10 04/16/15 16:44 04/17/15 21:31 12674-11-2 PCB-1221 (Aroclor 1221) ND ug/kg 407 185 10 04/16/15 16:44 04/17/15 21:31 11104-28-2 PCB-1232 (Aroclor 1232) ND ug/kg 407 185 10 04/16/15 16:44 04/17/15 21:31 11141-16-5 PCB-1242 (Aroclor 1242) ND ug/kg 407 185 10 04/16/15 16:44 04/17/15 21:31 53469-21-9 PCB-1248 (Aroclor 1248) ND ug/kg 407 185 10 04/16/15 16:44 04/17/15 21:31 12672-29-6 PCB-1254 (Aroclor 1254) ND ug/kg 407 185 10 04/16/15 16:44 04/17/15 21:31 11097-69-1 PCB-1260 (Aroclor 1260) ND 10 ug/kg 407 185 04/16/15 16:44 04/17/15 21:31 11096-82-5 Surrogates 0 % 21-132 04/16/15 16:44 04/17/15 21:31 2051-24-3 Decachlorobiphenyl (S) 10 D3,S4 Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics** Gas Range Organics (C6-C10) ND mg/kg 18.3 18.3 1 04/15/15 14:14 04/15/15 22:59 Surrogates 4-Bromofluorobenzene (S) 120 % 70-167 04/15/15 14:14 04/15/15 22:59 460-00-4 Analytical Method: EPA 6010 Preparation Method: EPA 3050 **6010 MET ICP** 4660 5.6 04/16/15 16:00 04/20/15 14:15 7429-90-5 Aluminum mg/kg 11.2 1 0.56 04/16/15 16:00 04/20/15 14:15 7440-36-0 **Antimony** 1.4 mg/kg 0.44 1 Arsenic 16.0 mg/kg 1.1 0.56 1 04/16/15 16:00 04/20/15 14:15 7440-38-2 **Barium** 211 mg/kg 0.56 0.28 1 04/16/15 16:00 04/20/15 14:15 7440-39-3 0.55 Beryllium mg/kg 0.11 0.056 1 04/16/15 16:00 04/20/15 14:15 7440-41-7 0.056 04/16/15 16:00 04/20/15 14:15 7440-43-9 Cadmium 2.1 mg/kg 0.111 04/16/15 16:00 04/20/15 14:15 7440-70-2 10800 5.6 Calcium mg/kg 11.2 1 0.28 04/16/15 16:00 04/20/15 14:15 7440-47-3 Chromium 25.2 mg/kg 0.56 1 Cobalt 6.4 mg/kg 0.56 0.28 1 04/16/15 16:00 04/20/15 14:15 7440-48-4 Copper 211 mg/kg 0.56 0.28 04/16/15 16:00 04/20/15 14:15 7440-50-8 1 65800 224 112 20 04/16/15 16:00 04/20/15 14:36 7439-89-6 Iron mg/kg Lead 333 mg/kg 0.56 0.28 1 04/16/15 16:00 04/20/15 14:15 7439-92-1 Magnesium 508 mg/kg 11.2 0.28 1 04/16/15 16:00 04/20/15 14:15 7439-95-4 Manganese 190 mg/kg 0.56 0.28 1 04/16/15 16:00 04/20/15 14:15 7439-96-5 04/16/15 16:00 04/20/15 14:15 7440-02-0 Nickel 40.1 mg/kg 0.56 0.28 1 mg/kg 1040 Potassium 561 561 1 04/16/15 16:00 04/20/15 14:15 7440-09-7 Selenium ND 0.56 04/16/15 16:00 04/20/15 14:15 7782-49-2 mg/kg 1.1 1 Silver 1.4 mg/kg 0.56 0.28 04/16/15 16:00 04/20/15 14:15 7440-22-4



ANALYTICAL RESULTS

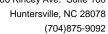
Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GSS-603-800-2-1 Lab ID: 92245073005 Collected: 04/10/15 09:15 Received: 04/11/15 09:00 Matrix: Solid

Results reported on a "dry weigi	ht" basis and are	e adjusted f	or percent me Report	oisture, sar	nple s	ize and any dilut	ions.		
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP	Analytical	Method: EPA	A 6010 Prepa	ration Meth	od: EP	A 3050			
Sodium	ND	mg/kg	561	281	1	04/16/15 16:00	04/20/15 14:15	7440-23-5	
Thallium	ND	mg/kg	1.1	0.56	1	04/16/15 16:00	04/20/15 14:15	7440-28-0	
Vanadium	33.2	mg/kg	0.56	0.28	1	04/16/15 16:00	04/20/15 14:15	7440-62-2	
Zinc	712	mg/kg	1.1	0.56	1	04/16/15 16:00	04/20/15 14:15	7440-66-6	
7471 Mercury	Analytical	Method: EPA	A 7471 Prepa	ration Metho	od: EP	A 7471			
Mercury	0.30	mg/kg	0.058	0.0012	10	04/16/15 15:10	04/17/15 13:08	7439-97-6	
8270 MSSV PAH Microwave	Analytical	Method: EPA	A 8270 Prepa	ration Metho	od: EP	A 3546			
Acenaphthene	ND	ug/kg	4070	938	10	04/21/15 11:30	04/21/15 21:28	83-32-9	
Acenaphthylene	ND	ug/kg	4070	963	10	04/21/15 11:30	04/21/15 21:28	208-96-8	
Anthracene	ND	ug/kg	4070	914	10	04/21/15 11:30	04/21/15 21:28	120-12-7	
Benzo(a)anthracene	ND	ug/kg	4070	753	10	04/21/15 11:30	04/21/15 21:28	56-55-3	
Benzo(a)pyrene	ND	ug/kg	4070	778	10	04/21/15 11:30	04/21/15 21:28	50-32-8	
Benzo(b)fluoranthene	ND	ug/kg	4070	704	10	04/21/15 11:30	04/21/15 21:28	205-99-2	
Benzo(g,h,i)perylene	ND	ug/kg	4070	1040	10	04/21/15 11:30			
Benzo(k)fluoranthene	ND	ug/kg	4070	802	10	04/21/15 11:30			
Chrysene	631J	ug/kg	4070	543	10	04/21/15 11:30	04/21/15 21:28		
Dibenz(a,h)anthracene	ND	ug/kg	4070	864	10	04/21/15 11:30			
Fluoranthene	1330J	ug/kg ug/kg	4070	593	10	04/21/15 11:30			
Fluorene	ND	ug/kg ug/kg	4070	839	10	04/21/15 11:30			
Indeno(1,2,3-cd)pyrene	ND ND	ug/kg ug/kg	4070	839	10	04/21/15 11:30	04/21/15 21:28		
			4070						
1-Methylnaphthalene	ND	ug/kg		1060	10	04/21/15 11:30	04/21/15 21:28		
2-Methylnaphthalene	ND	ug/kg	4070	877	10	04/21/15 11:30	04/21/15 21:28		
Naphthalene	ND	ug/kg	4070	1000	10	04/21/15 11:30	04/21/15 21:28		
Phenanthrene	995J	ug/kg	4070	679	10	04/21/15 11:30	04/21/15 21:28		
Pyrene	906J	ug/kg	4070	691	10	04/21/15 11:30	04/21/15 21:28	129-00-0	
Surrogates		0.4	00.440		4.0	0.4/0.4/4.5.44.00	04/04/45 04 00	4405.00.0	D0 04
Nitrobenzene-d5 (S)	0	%	23-110		10	04/21/15 11:30	04/21/15 21:28		D3,S4
2-Fluorobiphenyl (S)	0	%	30-110		10	04/21/15 11:30	04/21/15 21:28		S4
Terphenyl-d14 (S)	0	%	28-110		10	04/21/15 11:30	04/21/15 21:28	1718-51-0	S4
8260/5035A Volatile Organics	Analytical	Method: EPA	A 8260						
Acetone	74.2J	ug/kg	200	20.0	1		04/14/15 21:28	67-64-1	
Benzene	ND	ug/kg	10	3.2	1		04/14/15 21:28	71-43-2	
Bromobenzene	ND	ug/kg	10	4.0	1		04/14/15 21:28	108-86-1	
Bromochloromethane	ND	ug/kg	10	3.4	1		04/14/15 21:28		
Bromodichloromethane	ND	ug/kg	10	3.8	1		04/14/15 21:28	75-27-4	
Bromoform	ND	ug/kg	10	4.6	1		04/14/15 21:28		
Bromomethane	ND	ug/kg	20.0	5.0	1		04/14/15 21:28		
2-Butanone (MEK)	ND	ug/kg	200	5.8	1		04/14/15 21:28		
n-Butylbenzene	ND	ug/kg	10	3.6	1		04/14/15 21:28		
sec-Butylbenzene	ND	ug/kg ug/kg	10	3.2	1		04/14/15 21:28		
tert-Butylbenzene	ND ND	ug/kg ug/kg	10	4.0	1		04/14/15 21:28		
Carbon tetrachloride									
Carbon tetrachionde	ND	ug/kg	10	5.2	1		04/14/15 21:28	ენ-23-ე	





Project: Buzzard Point 40223-002 Rev1

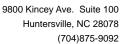
Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GSS-603-800-2-1 Lab ID: 92245073005 Collected: 04/10/15 09:15 Received: 04/11/15 09:00 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

R260/5035A Volatile Organics	
Chlorobenzene ND ug/kg 10 3.8 1 04/14/15 21:28 108-9 Chloroethane ND ug/kg 20.0 4.8 1 04/14/15 21:28 75-00 Chloroform ND ug/kg 10 3.2 1 04/14/15 21:28 67-66 Chloromethane ND ug/kg 20.0 4.8 1 04/14/15 21:28 74-87 2-Chlorotoluene ND ug/kg 10 3.4 1 04/14/15 21:28 74-87 2-Chlorotoluene ND ug/kg 10 3.6 1 04/14/15 21:28 95-44 4-Chlorotoluene ND ug/kg 10 3.6 1 04/14/15 21:28 96-12 12-Dibromo-3-chloropropane ND ug/kg 10 7.2 1 04/14/15 21:28 96-12 12-Dibromo-dhloromethane ND ug/kg 10 3.6 1 04/14/15 21:28 96-12 12-Dibromoethane (EDB) ND ug/kg 10 3.6 1 04/14/15 21:28 106-9 Dibromoethane (EDB) ND ug/kg 10 3.6 1 04/14/15 21:28 106-9 Dibromomethane ND ug/kg 10 3.6 1 04/14/15 21:28 106-9 Dibromomethane ND ug/kg 10 3.6 1 04/14/15 21:28 106-9 Dibromomethane ND ug/kg 10 3.6 1 04/14/15 21:28 106-9 Dibromomethane ND ug/kg 10 3.6 1 04/14/15 21:28 74-95 1,2-Dichlorobenzene ND ug/kg 10 3.8 1 04/14/15 21:28 95-50 1,3-Dichlorobenzene ND ug/kg 10 3.8 1 04/14/15 21:28 95-50 1,3-Dichlorobenzene ND ug/kg 10 3.4 1 04/14/15 21:28 75-71 1,1-Dichloroethane ND ug/kg 10 3.0 1 04/14/15 21:28 75-34 1,2-Dichloroethane ND ug/kg 10 3.6 1 04/14/15 21:28 75-34 1,2-Dichloroethane ND ug/kg 10 3.6 1 04/14/15 21:28 75-34 1,2-Dichloroethene ND ug/kg 10 3.6 1 04/14/15 21:28 75-34 1,2-Dichloroethene ND ug/kg 10 3.6 1 04/14/15 21:28 75-34 1,2-Dichloroethene ND ug/kg 10 3.6 1 04/14/15 21:28 75-34 1,2-Dichloroethene ND ug/kg 10 3.6 1 04/14/15 21:28 75-35 cis-1,2-Dichloroethene ND ug/kg 10 3.8 1 04/14/15 21:28 75-35 cis-1,2-Dichloroethene ND ug/kg 10 3.8 1 04/14/15 21:28 75-35 cis-1,2-Dichloroethene ND ug/kg 10 3.8 1 04/14/15 21:28 75-35 cis-1,2-Dichloroethene ND ug/kg 10 3.8 1 04/14/15 21:28 75-35 cis-1,2-Dichloroethene ND ug/kg 10 3.8 1 04/14/15 21:28 75-35 cis-1,2-Dichloroethene ND ug/kg 10 3.8 1 04/14/15 21:28 75-35 cis-1,2-Dichloroethene ND ug/kg 10 3.8 1 04/14/15 21:28 75-35 cis-1,2-Dichloroethene ND ug/kg 10 3.8 1 04/14/15 21:28 75-35 cis-1,2-Dichloroethene ND ug/kg 10 3.8 1 04/14/15 21:28 75-35 cis-1,3-Dichloropropane ND ug/kg 10 3.6 1 04/14/15 21:28 75-3	No. Qual
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cis-1,3-Dichloropropene ND ug/kg 10 3.6 1 04/14/15 21:28 1006	3-6
	-01-5
trans-1,3-Dichloropropene ND ug/kg 10 3.0 1 04/14/15 21:28 1006	-02-6
Diisopropyl ether ND ug/kg 10 3.4 1 04/14/15 21:28 108-2)-3
Ethylbenzene ND ug/kg 10 3.6 1 04/14/15 21:28 100-4	1-4
Hexachloro-1,3-butadiene ND ug/kg 10 4.0 1 04/14/15 21:28 87-68	3
2-Hexanone ND ug/kg 99.9 7.8 1 04/14/15 21:28 591-7	3-6
Isopropylbenzene (Cumene) ND ug/kg 10 3.8 1 04/14/15 21:28 98-82	8
p-Isopropyltoluene ND ug/kg 10 3.4 1 04/14/15 21:28 99-87	6
Methylene Chloride 55.9 ug/kg 40.0 6.0 1 04/14/15 21:28 75-09	2 C9
4-Methyl-2-pentanone (MIBK) ND ug/kg 99.9 7.4 1 04/14/15 21:28 108-1)-1
Methyl-tert-butyl ether ND ug/kg 10 3.0 1 04/14/15 21:28 1634-)4-4
Naphthalene ND ug/kg 10 2.4 1 04/14/15 21:28 91-20	3
n-Propylbenzene ND ug/kg 10 3.4 1 04/14/15 21:28 103-6	5-1
Styrene ND ug/kg 10 3.6 1 04/14/15 21:28 100-4	2-5
1,1,1,2-Tetrachloroethane ND ug/kg 10 4.2 1 04/14/15 21:28 630-2)-6
1,1,2,2-Tetrachloroethane ND ug/kg 10 3.8 1 04/14/15 21:28 79-34	5
Tetrachloroethene ND ug/kg 10 3.4 1 04/14/15 21:28 127-1	3-4
Toluene ND ug/kg 10 3.6 1 04/14/15 21:28 108-8	3-3
1,2,3-Trichlorobenzene ND ug/kg 10 4.4 1 04/14/15 21:28 87-61	6
1,2,4-Trichlorobenzene ND ug/kg 10 3.2 1 04/14/15 21:28 120-8	2-1
1,1,1-Trichloroethane ND ug/kg 10 3.6 1 04/14/15 21:28 71-55	6
1,1,2-Trichloroethane ND ug/kg 10 4.2 1 04/14/15 21:28 79-00	5





Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GSS-603-800-2-1 Lab ID: 92245073005 Collected: 04/10/15 09:15 Received: 04/11/15 09:00 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Results reported on a dry weigh		•	Report	ŕ		•			
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260/5035A Volatile Organics	Analytical	Method: EPA	A 8260						
Trichloroethene	ND	ug/kg	10	4.2	1		04/14/15 21:28	79-01-6	
Trichlorofluoromethane	ND	ug/kg	10	4.4	1		04/14/15 21:28	75-69-4	
1,2,3-Trichloropropane	ND	ug/kg	10	3.2	1		04/14/15 21:28	96-18-4	
1,2,4-Trimethylbenzene	ND	ug/kg	10	4.0	1		04/14/15 21:28	95-63-6	
1,3,5-Trimethylbenzene	ND	ug/kg	10	3.6	1		04/14/15 21:28	108-67-8	
Vinyl acetate	ND	ug/kg	99.9	17.6	1		04/14/15 21:28	108-05-4	
Vinyl chloride	ND	ug/kg	20.0	3.6	1		04/14/15 21:28	75-01-4	
Xylene (Total)	ND	ug/kg	20.0	7.2	1		04/14/15 21:28	1330-20-7	
m&p-Xylene	ND	ug/kg	20.0	7.2	1		04/14/15 21:28	179601-23-1	
o-Xylene	ND	ug/kg	10	3.8	1		04/14/15 21:28	95-47-6	
Surrogates									
Toluene-d8 (S)	100	%	70-130		1		04/14/15 21:28	2037-26-5	Ю
4-Bromofluorobenzene (S)	79	%	70-130		1		04/14/15 21:28	460-00-4	
1,2-Dichloroethane-d4 (S)	133	%	70-132		1		04/14/15 21:28	17060-07-0	S2
Percent Moisture	Analytical	Method: AS	ΓM D2974-87						
Percent Moisture	19.0	%	0.10	0.10	1		04/16/15 10:41		



Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GSS-603-800-2-2 Lab ID: 92245073006 Collected: 04/10/15 09:30 Received: 04/11/15 09:00 Matrix: Solid Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions. Report **Parameters** Results Units Limit MDL DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Diesel Range Organics(C10-28.8 6.4 5.8 04/15/15 16:45 04/17/15 06:57 mg/kg Surrogates n-Pentacosane (S) 75 % 41-119 04/15/15 16:45 04/17/15 06:57 629-99-2 8015 GCS THC-ORO Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Oil Range Organics (C28-C40) 30.6 mg/kg 19.3 14.1 04/15/15 18:12 04/16/15 21:50 Surrogates 73 n-Pentacosane (S) % 41-119 04/15/15 18:12 04/16/15 21:50 629-99-2 **8082 GCS PCB** Analytical Method: EPA 8082 Preparation Method: EPA 3546 PCB-1016 (Aroclor 1016) NΠ ug/kg 212 96.5 5 04/16/15 16:44 04/17/15 21:52 12674-11-2 PCB-1221 (Aroclor 1221) ND ug/kg 212 96.5 5 04/16/15 16:44 04/17/15 21:52 11104-28-2 96.5 PCB-1232 (Aroclor 1232) ND ug/kg 212 5 04/16/15 16:44 04/17/15 21:52 11141-16-5 PCB-1242 (Aroclor 1242) ND ug/kg 212 96.5 5 04/16/15 16:44 04/17/15 21:52 53469-21-9 PCB-1248 (Aroclor 1248) ND ug/kg 212 96.5 5 04/16/15 16:44 04/17/15 21:52 12672-29-6 PCB-1254 (Aroclor 1254) ND ug/kg 212 96.5 5 04/16/15 16:44 04/17/15 21:52 11097-69-1 PCB-1260 (Aroclor 1260) ND 96.5 ug/kg 212 5 04/16/15 16:44 04/17/15 21:52 11096-82-5 Surrogates 0 % 21-132 5 04/16/15 16:44 04/17/15 21:52 2051-24-3 Decachlorobiphenyl (S) D3,S4 Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics** Gas Range Organics (C6-C10) ND mg/kg 10.1 10.1 1 04/15/15 14:14 04/15/15 23:25 Surrogates 4-Bromofluorobenzene (S) 124 % 70-167 04/15/15 14:14 04/15/15 23:25 460-00-4 Analytical Method: EPA 6010 Preparation Method: EPA 3050 **6010 MET ICP** 7370 04/14/15 16:45 04/15/15 16:05 7429-90-5 Aluminum mg/kg 11.1 5.5 1 0.55 0.43 **Antimony** 3.6 mg/kg 1 04/14/15 16:45 04/15/15 16:05 7440-36-0 Arsenic 23.3 mg/kg 1.1 0.55 1 04/14/15 16:45 04/15/15 16:05 7440-38-2 **Barium** 487 mg/kg 0.55 0.28 1 04/14/15 16:45 04/15/15 16:05 7440-39-3 0.49 Beryllium mg/kg 0.11 0.055 1 04/14/15 16:45 04/15/15 16:05 7440-41-7 04/14/15 16:45 04/15/15 16:05 7440-43-9 0.055 Cadmium 2.4 mg/kg 0.11 1 78200 20 Calcium 222 111 mg/kg 0.55 0.28 Chromium 17.6 mg/kg 1 Cobalt 8.0 mg/kg 0.55 0.28 1 04/14/15 16:45 04/15/15 16:05 7440-48-4 Copper 60.8 mg/kg 0.55 0.28 04/14/15 16:45 04/15/15 16:05 7440-50-8 1 7550 04/14/15 16:45 04/15/15 16:05 7439-89-6 Iron mg/kg 11.1 5.5 1 Lead 640 mg/kg 0.55 0.28 04/14/15 16:45 04/15/15 16:05 7439-92-1 Magnesium 934 mg/kg 11.1 0.28 1 04/14/15 16:45 04/15/15 16:05 7439-95-4 Manganese 364 mg/kg 0.55 0.28 1 04/14/15 16:45 04/15/15 16:05 7439-96-5 Nickel 18.6 mg/kg 0.55 0.28 1 04/14/15 16:45 04/15/15 16:05 7440-02-0 1090 mg/kg Potassium 554 554 1 04/14/15 16:45 04/15/15 16:05 7440-09-7 mg/kg Selenium 5.1 0.55 04/14/15 16:45 04/15/15 16:05 7782-49-2 1.1 1 0.55 Silver 1.4 mg/kg 0.28 04/14/15 16:45 04/15/15 16:05 7440-22-4



Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GSS-603-800-2-2 Lab ID: 92245073006 Collected: 04/10/15 09:30 Received: 04/11/15 09:00 Matrix: Solid

Results reported on a "dry weigl	ıı basıs allu alt	aujusted 10	Report	oistuie, sal	iipie ši	∠e anu any unuti	ons.		
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qua
010 MET ICP	Analytical	Method: EPA	A 6010 Prepa	ration Metho	od: EP/	A 3050			
Sodium	1600	mg/kg	554	277	1	04/14/15 16:45	04/15/15 16:05	7440-23-5	
-hallium	ND	mg/kg	1.1	0.55	1	04/14/15 16:45	04/15/15 16:05	7440-28-0	
/anadium	30.1	mg/kg	0.55	0.28	1	04/14/15 16:45	04/15/15 16:05	7440-62-2	
linc	1690	mg/kg	22.2	11.1	20	04/14/15 16:45	04/16/15 12:43	7440-66-6	
471 Mercury	Analytical	Method: EPA	A 7471 Prepa	ration Meth	od: EP/	A 7471			
Mercury	0.093	mg/kg	0.0047	0.000094	1	04/15/15 17:40	04/17/15 15:54	7439-97-6	
270 MSSV PAH Microwave	Analytical	Method: EPA	A 8270 Prepa	ration Metho	od: EP/	A 3546			
cenaphthene	ND	ug/kg	424	97.8	1	04/21/15 11:30	04/22/15 20:18	83-32-9	
cenaphthylene	ND	ug/kg	424	100	1	04/21/15 11:30	04/22/15 20:18	208-96-8	
nthracene	ND	ug/kg	424	95.2	1	04/21/15 11:30	04/22/15 20:18	120-12-7	
enzo(a)anthracene	ND	ug/kg	424	78.5	1	04/21/15 11:30	04/22/15 20:18	56-55-3	
senzo(a)pyrene	ND	ug/kg	424	81.0	1	04/21/15 11:30	04/22/15 20:18	50-32-8	
senzo(b)fluoranthene	ND	ug/kg	424	73.3	1	04/21/15 11:30	04/22/15 20:18	205-99-2	
enzo(g,h,i)perylene	ND	ug/kg	424	108	1	04/21/15 11:30	04/22/15 20:18	191-24-2	
enzo(k)fluoranthene	ND	ug/kg	424	83.6	1	04/21/15 11:30			
hrysene	ND	ug/kg	424	56.6	1	04/21/15 11:30			
ibenz(a,h)anthracene	ND	ug/kg	424	90.0	1	04/21/15 11:30			
luoranthene	ND	ug/kg	424	61.7	1	04/21/15 11:30			
luorene	ND	ug/kg ug/kg	424	87.5	1	04/21/15 11:30			
ndeno(1,2,3-cd)pyrene	ND	ug/kg ug/kg	424	87.5	1	04/21/15 11:30			
-Methylnaphthalene	ND	ug/kg ug/kg	424	111	1	04/21/15 11:30	04/22/15 20:18		
-Methylnaphthalene	ND	ug/kg ug/kg	424	91.3	1	04/21/15 11:30			
aphthalene	ND ND	ug/kg ug/kg	424	104	1	04/21/15 11:30			
henanthrene	ND ND		424	70.7	1	04/21/15 11:30			
		ug/kg							
yrene	ND	ug/kg	424	72.0	1	04/21/15 11:30	04/22/15 20:18	129-00-0	
Surrogates litrobenzene-d5 (S)	40	%	23-110		1	04/21/15 11:30	04/22/15 20:18	4165-60-0	
` ,	38	%	30-110		1	04/21/15 11:30	04/22/15 20:18		
-Fluorobiphenyl (S)	53	%			1				
erphenyl-d14 (S)			28-110		1	04/21/15 11:30	04/22/15 20:18	1718-51-0	
260/5035A Volatile Organics	•	Method: EPA							
cetone	ND	ug/kg	194	19.4	1		04/14/15 21:48		
enzene	ND	ug/kg	9.7	3.1	1		04/14/15 21:48		
romobenzene	ND	ug/kg	9.7	3.9	1		04/14/15 21:48		
romochloromethane	ND	ug/kg	9.7	3.3	1		04/14/15 21:48		
romodichloromethane	ND	ug/kg	9.7	3.7	1		04/14/15 21:48		
romoform	ND	ug/kg	9.7	4.5	1		04/14/15 21:48		
romomethane	ND	ug/kg	19.4	4.9	1		04/14/15 21:48	74-83-9	
-Butanone (MEK)	ND	ug/kg	194	5.6	1		04/14/15 21:48	78-93-3	
-Butylbenzene	ND	ug/kg	9.7	3.5	1		04/14/15 21:48	104-51-8	
ec-Butylbenzene	ND	ug/kg	9.7	3.1	1		04/14/15 21:48	135-98-8	
ert-Butylbenzene	ND	ug/kg	9.7	3.9	1		04/14/15 21:48	98-06-6	
Carbon tetrachloride	ND	ug/kg	9.7	5.1	1		04/14/15 21:48	56-23-5	

300 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092



ANALYTICAL RESULTS

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GSS-603-800-2-2 Lab ID: 92245073006 Collected: 04/10/15 09:30 Received: 04/11/15 09:00 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260/5035A Volatile Organics	Analytical	Method: EP	A 8260					-	
Chlorobenzene	ND	ug/kg	9.7	3.7	1		04/14/15 21:48	108-90-7	
Chloroethane	ND	ug/kg	19.4	4.7	1		04/14/15 21:48	75-00-3	
Chloroform	ND	ug/kg	9.7	3.1	1		04/14/15 21:48	67-66-3	
Chloromethane	ND	ug/kg	19.4	4.7	1		04/14/15 21:48	74-87-3	
2-Chlorotoluene	ND	ug/kg	9.7	3.3	1		04/14/15 21:48	95-49-8	
4-Chlorotoluene	ND	ug/kg	9.7	3.5	1		04/14/15 21:48	106-43-4	
1,2-Dibromo-3-chloropropane	ND	ug/kg	9.7	7.0	1		04/14/15 21:48	96-12-8	
Dibromochloromethane	ND	ug/kg	9.7	3.5	1		04/14/15 21:48	124-48-1	
1,2-Dibromoethane (EDB)	ND	ug/kg	9.7	3.5	1		04/14/15 21:48	106-93-4	
Dibromomethane	ND	ug/kg	9.7	4.9	1		04/14/15 21:48		
1,2-Dichlorobenzene	ND	ug/kg	9.7	3.7	1		04/14/15 21:48		
1,3-Dichlorobenzene	ND	ug/kg	9.7	3.9	1		04/14/15 21:48		
1,4-Dichlorobenzene	ND	ug/kg	9.7	3.3	1		04/14/15 21:48		
Dichlorodifluoromethane	ND	ug/kg	19.4	7.0	1		04/14/15 21:48		
1,1-Dichloroethane	ND	ug/kg	9.7	2.9	1		04/14/15 21:48		
1,2-Dichloroethane	ND	ug/kg	9.7	4.3	1		04/14/15 21:48		
1,1-Dichloroethene	ND	ug/kg	9.7	3.5	1		04/14/15 21:48		
cis-1,2-Dichloroethene	ND	ug/kg	9.7	2.7	1		04/14/15 21:48		
trans-1,2-Dichloroethene	ND ND	ug/kg ug/kg	9.7	3.7	1		04/14/15 21:48		
1,2-Dichloropropane	ND ND	ug/kg ug/kg	9.7	3.3	1		04/14/15 21:48		
1,3-Dichloropropane	ND ND	ug/kg ug/kg	9.7	3.7	1		04/14/15 21:48		
2,2-Dichloropropane	ND ND	ug/kg ug/kg	9.7	3.3	1		04/14/15 21:48		
1,1-Dichloropropene	ND ND	ug/kg ug/kg	9.7	2.9	1		04/14/15 21:48		
cis-1,3-Dichloropropene	ND ND	ug/kg ug/kg	9.7	3.5	1		04/14/15 21:48		
trans-1,3-Dichloropropene	ND ND	ug/kg ug/kg	9.7	2.9	1		04/14/15 21:48		
	ND ND		9.7	3.3	1		04/14/15 21:48		
Diisopropyl ether	ND ND	ug/kg	9.7	3.5	1		04/14/15 21:48		
Ethylbenzene		ug/kg		3.9	1				
Hexachloro-1,3-butadiene	ND ND	ug/kg	9.7	7.6			04/14/15 21:48		
2-Hexanone		ug/kg	97.2		1		04/14/15 21:48		
Isopropylbenzene (Cumene)	ND	ug/kg	9.7	3.7	1		04/14/15 21:48		
p-Isopropyltoluene	ND	ug/kg	9.7	3.3	1		04/14/15 21:48		
Methylene Chloride	13.4J	ug/kg	38.9	5.8	1		04/14/15 21:48		
4-Methyl-2-pentanone (MIBK)	ND	ug/kg	97.2	7.2	1		04/14/15 21:48		
Methyl-tert-butyl ether	ND	ug/kg	9.7	2.9	1		04/14/15 21:48		
Naphthalene	ND	ug/kg	9.7	2.3	1		04/14/15 21:48		
n-Propylbenzene	ND	ug/kg	9.7	3.3	1		04/14/15 21:48		
Styrene	ND	ug/kg	9.7	3.5	1		04/14/15 21:48		
1,1,1,2-Tetrachloroethane	ND	ug/kg	9.7	4.1	1		04/14/15 21:48		
1,1,2,2-Tetrachloroethane	ND	ug/kg	9.7	3.7	1		04/14/15 21:48		
Tetrachloroethene	ND	ug/kg	9.7	3.3	1		04/14/15 21:48		
Toluene	ND	ug/kg	9.7	3.5	1		04/14/15 21:48		
1,2,3-Trichlorobenzene	ND	ug/kg	9.7	4.3	1		04/14/15 21:48		
1,2,4-Trichlorobenzene	ND	ug/kg	9.7	3.1	1		04/14/15 21:48		
1,1,1-Trichloroethane	ND	ug/kg	9.7	3.5	1		04/14/15 21:48		
1,1,2-Trichloroethane	ND	ug/kg	9.7	4.1	1		04/14/15 21:48	79-00-5	





Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GSS-603-800-2-2 Lab ID: 92245073006 Collected: 04/10/15 09:30 Received: 04/11/15 09:00 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qua
8260/5035A Volatile Organics	Analytical	Method: EPA	A 8260						
Trichloroethene	ND	ug/kg	9.7	4.1	1		04/14/15 21:48	79-01-6	
Trichlorofluoromethane	ND	ug/kg	9.7	4.3	1		04/14/15 21:48	75-69-4	
1,2,3-Trichloropropane	ND	ug/kg	9.7	3.1	1		04/14/15 21:48	96-18-4	
1,2,4-Trimethylbenzene	ND	ug/kg	9.7	3.9	1		04/14/15 21:48	95-63-6	
1,3,5-Trimethylbenzene	ND	ug/kg	9.7	3.5	1		04/14/15 21:48	108-67-8	
Vinyl acetate	ND	ug/kg	97.2	17.1	1		04/14/15 21:48	108-05-4	
Vinyl chloride	ND	ug/kg	19.4	3.5	1		04/14/15 21:48	75-01-4	
Xylene (Total)	ND	ug/kg	19.4	7.0	1		04/14/15 21:48	1330-20-7	
m&p-Xylene	ND	ug/kg	19.4	7.0	1		04/14/15 21:48	179601-23-1	
o-Xylene	ND	ug/kg	9.7	3.7	1		04/14/15 21:48	95-47-6	
Surrogates									
Toluene-d8 (S)	97	%	70-130		1		04/14/15 21:48	2037-26-5	2g
4-Bromofluorobenzene (S)	79	%	70-130		1		04/14/15 21:48	460-00-4	
1,2-Dichloroethane-d4 (S)	129	%	70-132		1		04/14/15 21:48	17060-07-0	
Percent Moisture	Analytical	Method: AS	ΓM D2974-87						
Percent Moisture	22.3	%	0.10	0.10	1		04/16/15 10:41		



Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GTW-605-802-7-1 Lab ID: 92245073007 Collected: 04/10/15 09:45 Received: 04/11/15 09:00 Matrix: Solid Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions. Report **Parameters** Results Units Limit MDL DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Diesel Range Organics(C10-299 6.4 5.8 04/15/15 16:45 04/17/15 06:57 mg/kg Surrogates n-Pentacosane (S) 82 % 41-119 04/15/15 16:45 04/17/15 06:57 629-99-2 8015 GCS THC-ORO Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Oil Range Organics (C28-C40) 319 mg/kg 19.3 14.1 04/15/15 18:12 04/16/15 22:13 Surrogates 123 % 41-119 04/15/15 18:12 04/16/15 22:13 629-99-2 **S5** n-Pentacosane (S) **8082 GCS PCB** Analytical Method: EPA 8082 Preparation Method: EPA 3546 PCB-1016 (Aroclor 1016) ND ug/kg 379 172 5 04/16/15 16:44 04/17/15 22:12 12674-11-2 PCB-1221 (Aroclor 1221) ND ug/kg 379 172 5 04/16/15 16:44 04/17/15 22:12 11104-28-2 PCB-1232 (Aroclor 1232) ND ug/kg 379 172 5 04/16/15 16:44 04/17/15 22:12 11141-16-5 PCB-1242 (Aroclor 1242) ND ug/kg 379 172 5 04/16/15 16:44 04/17/15 22:12 53469-21-9 PCB-1248 (Aroclor 1248) ND ug/kg 379 172 5 04/16/15 16:44 04/17/15 22:12 12672-29-6 PCB-1254 (Aroclor 1254) ND ug/kg 379 172 5 04/16/15 16:44 04/17/15 22:12 11097-69-1 PCB-1260 (Aroclor 1260) ND 04/17/15 22:12 11096-82-5 ug/kg 379 172 5 04/16/15 16:44 Surrogates 0 % 21-132 5 04/16/15 16:44 04/17/15 22:12 2051-24-3 Decachlorobiphenyl (S) D3,S4 Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics** Gas Range Organics (C6-C10) 10.7 mg/kg 7.7 7.7 1 04/15/15 14:14 04/15/15 23:51 Surrogates 4-Bromofluorobenzene (S) 123 % 70-167 04/15/15 14:14 04/15/15 23:51 460-00-4 Analytical Method: EPA 6010 Preparation Method: EPA 3050 **6010 MET ICP** 4400 6.0 04/14/15 16:45 04/15/15 16:09 7429-90-5 Aluminum mg/kg 11.9 1 0.60 0.46 **Antimony** 2.4 mg/kg 1 04/14/15 16:45 04/15/15 16:09 7440-36-0 Arsenic 3.9 mg/kg 1.2 0.60 1 04/14/15 16:45 04/15/15 16:09 7440-38-2 **Barium** 53.2 mg/kg 0.60 0.30 1 04/14/15 16:45 04/15/15 16:09 7440-39-3 0.91 0.060 Beryllium mg/kg 0.121 04/14/15 16:45 04/15/15 16:09 7440-41-7 0.25 0.060 04/14/15 16:45 04/15/15 16:09 7440-43-9 Cadmium mg/kg 0.12 1 4120 Calcium 6.0 04/14/15 16:45 04/15/15 16:09 7440-70-2 mg/kg 11.9 1 0.30 04/14/15 16:45 04/15/15 16:09 7440-47-3 Chromium 9.8 mg/kg 0.60 1 Cobalt 3.9 mg/kg 0.60 0.30 1 04/14/15 16:45 04/15/15 16:09 7440-48-4 Copper 53.1 mg/kg 0.60 0.30 04/14/15 16:45 04/15/15 16:09 7440-50-8 1 14700 238 119 20 04/14/15 16:45 04/16/15 12:46 7439-89-6 Iron mg/kg Lead 62.1 mg/kg 0.60 0.30 1 04/14/15 16:45 04/15/15 16:09 7439-92-1 Magnesium 392 mg/kg 11.9 0.30 1 04/14/15 16:45 04/15/15 16:09 7439-95-4 Manganese 57.6 mg/kg 0.60 0.30 1 04/14/15 16:45 04/15/15 16:09 7439-96-5 Nickel 9.6 mg/kg 0.60 0.30 1 04/14/15 16:45 04/15/15 16:09 7440-02-0 ND mg/kg Potassium 596 596 1 04/14/15 16:45 04/15/15 16:09 7440-09-7 Selenium ND mg/kg 0.60 1.2 1 0.73 Silver mg/kg 0.60 0.30 04/14/15 16:45 04/15/15 16:09 7440-22-4



ANALYTICAL RESULTS

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GTW-605-802-7-1 Lab ID: 92245073007 Collected: 04/10/15 09:45 Received: 04/11/15 09:00 Matrix: Solid

Results reported on a "dry weigi	ht" basis and are	e adjusted fo	or percent me Report	oisture, san	nple s	ize and any dilut	ions.		
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
6010 MET ICP	Analytical	Method: EPA	A 6010 Prepa	ration Metho	od: EP	A 3050			
Sodium	ND	mg/kg	596	298	1	04/14/15 16:45	04/15/15 16:09	7440-23-5	
Thallium	ND	mg/kg	1.2	0.60	1	04/14/15 16:45	04/15/15 16:09	7440-28-0	
Vanadium	19.8	mg/kg	0.60	0.30	1	04/14/15 16:45	04/15/15 16:09	7440-62-2	
Zinc	41.7	mg/kg	1.2	0.60	1	04/14/15 16:45	04/15/15 16:09	7440-66-6	
7471 Mercury	Analytical	Method: EPA	A 7471 Prepa	ration Metho	od: EP	A 7471			
Mercury	0.021	mg/kg	0.0055	0.00011	1	04/15/15 17:40	04/17/15 15:58	7439-97-6	
8270 MSSV PAH Microwave	Analytical	Method: EPA	A 8270 Prepa	ration Metho	od: EP	A 3546			
Acenaphthene	ND	ug/kg	6370	1470	10	04/21/15 11:30	04/21/15 22:24	83-32-9	
Acenaphthylene	ND	ug/kg	6370	1500	10	04/21/15 11:30	04/21/15 22:24	208-96-8	
Anthracene	ND	ug/kg	6370	1430	10	04/21/15 11:30	04/21/15 22:24	120-12-7	
Benzo(a)anthracene	ND	ug/kg	6370	1180	10	04/21/15 11:30	04/21/15 22:24	56-55-3	
Benzo(a)pyrene	ND	ug/kg	6370	1220	10	04/21/15 11:30	04/21/15 22:24	50-32-8	
Benzo(b)fluoranthene	ND	ug/kg	6370	1100	10	04/21/15 11:30	04/21/15 22:24	205-99-2	
Benzo(g,h,i)perylene	ND	ug/kg	6370	1620	10	04/21/15 11:30	04/21/15 22:24	191-24-2	
Benzo(k)fluoranthene	ND	ug/kg	6370	1250	10	04/21/15 11:30	04/21/15 22:24	207-08-9	
Chrysene	ND	ug/kg	6370	849	10	04/21/15 11:30	04/21/15 22:24	218-01-9	
Dibenz(a,h)anthracene	ND	ug/kg	6370	1350	10	04/21/15 11:30			
Fluoranthene	ND	ug/kg	6370	926	10	04/21/15 11:30			
Fluorene	ND	ug/kg	6370	1310	10	04/21/15 11:30			
Indeno(1,2,3-cd)pyrene	ND	ug/kg ug/kg	6370	1310	10	04/21/15 11:30			
1-Methylnaphthalene	2840J	ug/kg ug/kg	6370	1660	10	04/21/15 11:30	04/21/15 22:24		
2-Methylnaphthalene	3420J	ug/kg ug/kg	6370	1370	10	04/21/15 11:30	04/21/15 22:24		
Naphthalene	2750J	ug/kg ug/kg	6370	1560	10	04/21/15 11:30	04/21/15 22:24		
Phenanthrene	1670J	ug/kg ug/kg	6370	1060	10	04/21/15 11:30	04/21/15 22:24		
	ND		6370	1080	10	04/21/15 11:30			
Pyrene Surrogates	ND	ug/kg	0370	1000	10	04/21/13 11.30	04/21/13 22.24	129-00-0	
Nitrobenzene-d5 (S)	0	%	23-110		10	04/21/15 11:30	04/21/15 22:24	4165-60-0	D3,S4
2-Fluorobiphenyl (S)	0	%	30-110		10	04/21/15 11:30			S4
Terphenyl-d14 (S)	0	%	28-110		10	04/21/15 11:30	04/21/15 22:24		S4
8260/5035A Volatile Organics	Analytical	Method: EPA	A 8260						
Acetone	173J	ug/kg	193	19.3	1		04/15/15 20:38	67-64-1	
Benzene	ND	ug/kg ug/kg	9.6	3.1	1		04/15/15 20:38		
Bromobenzene	ND ND	ug/kg ug/kg	9.6	3.9	1		04/15/15 20:38		
Bromochloromethane	ND ND	ug/kg ug/kg	9.6	3.3	1		04/15/15 20:38		
Bromodichloromethane	ND ND	ug/kg ug/kg	9.6	3.7	1		04/15/15 20:38		
Bromoform	ND ND	ug/kg ug/kg	9.6	3. <i>1</i> 4.4	1		04/15/15 20:38		
Bromomethane	ND ND		19.3	4.4	1		04/15/15 20:38		
		ug/kg							
2-Butanone (MEK)	ND	ug/kg	193	5.6	1		04/15/15 20:38		
n-Butylbenzene	ND	ug/kg	9.6	3.5	1		04/15/15 20:38		
sec-Butylbenzene	ND	ug/kg	9.6	3.1	1		04/15/15 20:38		
tert-Butylbenzene	ND	ug/kg	9.6	3.9	1		04/15/15 20:38		
Carbon tetrachloride	ND	ug/kg	9.6	5.0	1		04/15/15 20:38	56-23-5	

Huntersville, NC 28078 (704)875-9092



ANALYTICAL RESULTS

Project: Buzzard Point 40223-002 Rev1

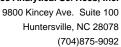
Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GTW-605-802-7-1 Lab ID: 92245073007 Collected: 04/10/15 09:45 Received: 04/11/15 09:00 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260/5035A Volatile Organics	Analytical	Method: EP	A 8260						
Chlorobenzene	ND	ug/kg	9.6	3.7	1		04/15/15 20:38	108-90-7	
Chloroethane	ND	ug/kg	19.3	4.6	1		04/15/15 20:38	75-00-3	
Chloroform	ND	ug/kg	9.6	3.1	1		04/15/15 20:38	67-66-3	
Chloromethane	ND	ug/kg	19.3	4.6	1		04/15/15 20:38	74-87-3	
2-Chlorotoluene	ND	ug/kg	9.6	3.3	1		04/15/15 20:38	95-49-8	
4-Chlorotoluene	ND	ug/kg	9.6	3.5	1		04/15/15 20:38	106-43-4	
1,2-Dibromo-3-chloropropane	ND	ug/kg	9.6	6.9	1		04/15/15 20:38	96-12-8	
Dibromochloromethane	ND	ug/kg	9.6	3.5	1		04/15/15 20:38	124-48-1	
1,2-Dibromoethane (EDB)	ND	ug/kg	9.6	3.5	1		04/15/15 20:38	106-93-4	
Dibromomethane	ND	ug/kg	9.6	4.8	1		04/15/15 20:38		
1,2-Dichlorobenzene	ND	ug/kg	9.6	3.7	1		04/15/15 20:38		
1,3-Dichlorobenzene	ND	ug/kg	9.6	3.9	1		04/15/15 20:38	541-73-1	
1,4-Dichlorobenzene	ND	ug/kg	9.6	3.3	1		04/15/15 20:38		
Dichlorodifluoromethane	ND	ug/kg	19.3	6.9	1		04/15/15 20:38		
1,1-Dichloroethane	ND	ug/kg	9.6	2.9	1		04/15/15 20:38		
1,2-Dichloroethane	ND	ug/kg	9.6	4.2	1		04/15/15 20:38		
1,1-Dichloroethene	ND	ug/kg	9.6	3.5	1		04/15/15 20:38		
cis-1,2-Dichloroethene	ND	ug/kg	9.6	2.7	1		04/15/15 20:38		
trans-1,2-Dichloroethene	ND	ug/kg	9.6	3.7	1		04/15/15 20:38		
1,2-Dichloropropane	ND	ug/kg	9.6	3.3	1		04/15/15 20:38		
1,3-Dichloropropane	ND	ug/kg	9.6	3.7	1		04/15/15 20:38		
2,2-Dichloropropane	ND	ug/kg	9.6	3.3	1		04/15/15 20:38		
1,1-Dichloropropene	ND	ug/kg	9.6	2.9	1		04/15/15 20:38		
cis-1,3-Dichloropropene	ND	ug/kg	9.6	3.5	1		04/15/15 20:38		
trans-1,3-Dichloropropene	ND	ug/kg	9.6	2.9	1		04/15/15 20:38		
Diisopropyl ether	ND	ug/kg	9.6	3.3	1		04/15/15 20:38		
Ethylbenzene	ND	ug/kg	9.6	3.5	1		04/15/15 20:38		
Hexachloro-1,3-butadiene	ND	ug/kg	9.6	3.9	1		04/15/15 20:38		
2-Hexanone	ND	ug/kg ug/kg	96.3	7.5	1		04/15/15 20:38		
Isopropylbenzene (Cumene)	ND	ug/kg ug/kg	9.6	3.7	1		04/15/15 20:38		
p-Isopropyltoluene	ND	ug/kg	9.6	3.3	1		04/15/15 20:38		
Methylene Chloride	21.6J	ug/kg ug/kg	38.5	5.8	1		04/15/15 20:38		
4-Methyl-2-pentanone (MIBK)	ND	ug/kg ug/kg	96.3	7.1	1		04/15/15 20:38		
Methyl-tert-butyl ether	ND ND	ug/kg ug/kg	9.6	2.9	1		04/15/15 20:38		
Naphthalene	ND ND	ug/kg ug/kg	9.6	2.3	1		04/15/15 20:38		
n-Propylbenzene	ND ND	ug/kg ug/kg	9.6	3.3	1		04/15/15 20:38		
Styrene	ND ND	ug/kg ug/kg	9.6	3.5	1		04/15/15 20:38		
1,1,1,2-Tetrachloroethane	ND ND	ug/kg ug/kg	9.6	4.0	1		04/15/15 20:38		
1,1,2.2-Tetrachloroethane	ND ND	ug/kg ug/kg	9.6	3.7	1		04/15/15 20:38		
Tetrachloroethene	ND ND		9.6	3.7			04/15/15 20:38		
		ug/kg	9.6 9.6		1 1		04/15/15 20:38		
Toluene	ND ND	ug/kg		3.5					
1,2,3-Trichlorobenzene 1,2,4-Trichlorobenzene	ND	ug/kg	9.6	4.2	1		04/15/15 20:38 04/15/15 20:38		
• •	ND	ug/kg	9.6	3.1	1				
1,1,1-Trichloroethane	ND	ug/kg	9.6	3.5	1		04/15/15 20:38		
1,1,2-Trichloroethane	ND	ug/kg	9.6	4.0	1		04/15/15 20:38	79-00-5	





Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GTW-605-802-7-1 Lab ID: 92245073007 Collected: 04/10/15 09:45 Received: 04/11/15 09:00 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

		•	Report	ŕ	•	•			
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260/5035A Volatile Organics	Analytical	Method: EPA	A 8260						
Trichloroethene	ND	ug/kg	9.6	4.0	1		04/15/15 20:38	79-01-6	
Trichlorofluoromethane	ND	ug/kg	9.6	4.2	1		04/15/15 20:38	75-69-4	
1,2,3-Trichloropropane	ND	ug/kg	9.6	3.1	1		04/15/15 20:38	96-18-4	
1,2,4-Trimethylbenzene	ND	ug/kg	9.6	3.9	1		04/15/15 20:38	95-63-6	
1,3,5-Trimethylbenzene	ND	ug/kg	9.6	3.5	1		04/15/15 20:38	108-67-8	
Vinyl acetate	ND	ug/kg	96.3	16.9	1		04/15/15 20:38	108-05-4	
Vinyl chloride	ND	ug/kg	19.3	3.5	1		04/15/15 20:38	75-01-4	
Xylene (Total)	ND	ug/kg	19.3	6.9	1		04/15/15 20:38	1330-20-7	
m&p-Xylene	ND	ug/kg	19.3	6.9	1		04/15/15 20:38	179601-23-1	
o-Xylene	ND	ug/kg	9.6	3.7	1		04/15/15 20:38	95-47-6	
Surrogates									
Toluene-d8 (S)	95	%	70-130		1		04/15/15 20:38	2037-26-5	2g
4-Bromofluorobenzene (S)	73	%	70-130		1		04/15/15 20:38	460-00-4	
1,2-Dichloroethane-d4 (S)	130	%	70-132		1		04/15/15 20:38	17060-07-0	
Percent Moisture	Analytical	Method: AS	TM D2974-87						
Percent Moisture	22.3	%	0.10	0.10	1		04/16/15 10:41		



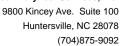
ANALYTICAL RESULTS

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GTW-605-802-6-2	Lab ID:	92245073008	Collecte	d: 04/10/15	5 12:40	Received: 04	4/11/15 09:00	Matrix: Water	
			Report						
Parameters	Results	Units	Limit	MDL	DF_	Prepared	Analyzed	CAS No.	Qua
Gasoline Range Organics	Analytical	Method: EPA 50	030/8015 N	∕lod.					
Gas Range Organics (C6-C10) Surrogates	ND	mg/L	0.080	0.016	1		04/15/15 02:0	05	
4-Bromofluorobenzene (S)	114	%	70-145		1		04/15/15 02:0	5 460-00-4	
3260 MSV Low Level	Analytical	Method: EPA 82	260						
Acetone	ND	ug/L	250	100	10		04/17/15 18:2	20 67-64-1	
Benzene	ND	ug/L	10.0	2.5	10		04/17/15 18:2	20 71-43-2	
Bromobenzene	ND	ug/L	10.0	3.0	10		04/17/15 18:2	20 108-86-1	
Bromochloromethane	ND	ug/L	10.0	1.7	10		04/17/15 18:2	20 74-97-5	
Bromodichloromethane	ND	ug/L	10.0	1.8	10		04/17/15 18:2	20 75-27-4	
Bromoform	ND	ug/L	10.0	2.6	10		04/17/15 18:2	20 75-25-2	
Bromomethane	ND	ug/L	20.0	2.9	10		04/17/15 18:2	20 74-83-9	
2-Butanone (MEK)	ND	ug/L	50.0	9.6	10		04/17/15 18:2	20 78-93-3	
Carbon tetrachloride	ND	ug/L	10.0	2.5	10		04/17/15 18:2	20 56-23-5	
Chlorobenzene	ND	ug/L	10.0	2.3	10		04/17/15 18:2		
Chloroethane	ND	ug/L	10.0	5.4	10		04/17/15 18:2		
Chloroform	ND	ug/L	10.0	1.4	10		04/17/15 18:2		
Chloromethane	ND	ug/L	10.0	1.1	10		04/17/15 18:2		
2-Chlorotoluene	ND	ug/L	10.0	3.5	10		04/17/15 18:2		
4-Chlorotoluene	ND	ug/L	10.0	3.1	10		04/17/15 18:2		
,2-Dibromo-3-chloropropane	ND	ug/L	20.0	20.0	10		04/17/15 18:2		
Dibromochloromethane	ND	ug/L	10.0	2.1	10		04/17/15 18:2		
I,2-Dibromoethane (EDB)	ND	ug/L	10.0	2.7	10		04/17/15 18:2		
Dibromomethane	ND	ug/L	10.0	2.1	10		04/17/15 18:2		
1,2-Dichlorobenzene	ND ND	ug/L ug/L	10.0	3.0	10		04/17/15 18:2		
1,3-Dichlorobenzene	ND ND	ug/L ug/L	10.0	2.4	10		04/17/15 18:2		
1,4-Dichlorobenzene	ND ND	ug/L ug/L	10.0	3.3	10		04/17/15 18:2		
Dichlorodifluoromethane	ND ND	•	10.0	2.1	10		04/17/15 18:2		
		ug/L							
1,1-Dichloroethane	ND	ug/L	10.0	3.2	10		04/17/15 18:2		
1,2-Dichloroethane	ND	ug/L	10.0	1.2	10		04/17/15 18:2 04/17/15 18:2		
I,1-Dichloroethene	ND	ug/L	10.0	5.6	10				
cis-1,2-Dichloroethene	ND	ug/L	10.0	1.9	10		04/17/15 18:2		
rans-1,2-Dichloroethene	ND	ug/L	10.0	4.9	10		04/17/15 18:2		
1,2-Dichloropropane	ND	ug/L	10.0	2.7	10		04/17/15 18:2		
1,3-Dichloropropane	ND	ug/L	10.0	2.8	10		04/17/15 18:2		
2,2-Dichloropropane	ND	ug/L	10.0	1.3	10		04/17/15 18:2		
,1-Dichloropropene	ND	ug/L	10.0	4.9	10		04/17/15 18:2		
cis-1,3-Dichloropropene	ND	ug/L	10.0	1.3	10			20 10061-01-5	
rans-1,3-Dichloropropene	ND	ug/L	10.0	2.6	10			20 10061-02-6	
Diisopropyl ether	ND	ug/L	10.0	1.2	10		04/17/15 18:2		
Ethylbenzene	ND	ug/L	10.0	3.0	10		04/17/15 18:2		
Hexachloro-1,3-butadiene	ND	ug/L	10.0	7.1	10		04/17/15 18:2		
2-Hexanone	ND	ug/L	50.0	4.6	10		04/17/15 18:2		
o-Isopropyltoluene	ND	ug/L	10.0	3.1	10		04/17/15 18:2	20 99-87-6	
Methylene Chloride	42.4	ug/L	20.0	9.7	10		04/17/15 18:2		
4-Methyl-2-pentanone (MIBK)	ND	ug/L	50.0	3.3	10		04/17/15 18:2	20 108-10-1	





Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GTW-605-802-6-2	Lab ID:	92245073008	Collecte	d: 04/10/1	5 12:40	Received: 04	I/11/15 09:00 Ma	atrix: Water	
			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qua
8260 MSV Low Level	Analytical	Method: EPA 8	260						
Methyl-tert-butyl ether	ND	ug/L	10.0	2.1	10		04/17/15 18:20	1634-04-4	
Naphthalene	ND	ug/L	10.0	2.4	10		04/17/15 18:20	91-20-3	
Styrene	ND	ug/L	10.0	2.6	10		04/17/15 18:20	100-42-5	
1,1,1,2-Tetrachloroethane	ND	ug/L	10.0	3.3	10		04/17/15 18:20	630-20-6	
1,1,2,2-Tetrachloroethane	ND	ug/L	10.0	4.0	10		04/17/15 18:20	79-34-5	
Tetrachloroethene	ND	ug/L	10.0	4.6	10		04/17/15 18:20	127-18-4	
Toluene	ND	ug/L	10.0	2.6	10		04/17/15 18:20	108-88-3	
1,2,3-Trichlorobenzene	ND	ug/L	10.0	3.3	10		04/17/15 18:20	87-61-6	
1,2,4-Trichlorobenzene	ND	ug/L	10.0	3.5	10		04/17/15 18:20	120-82-1	
1,1,1-Trichloroethane	ND	ug/L	10.0	4.8	10		04/17/15 18:20	71-55-6	
1,1,2-Trichloroethane	ND	ug/L	10.0	2.9	10		04/17/15 18:20	79-00-5	
Trichloroethene	ND	ug/L	10.0	4.7	10		04/17/15 18:20	79-01-6	
Trichlorofluoromethane	ND	ug/L	10.0	2.0	10		04/17/15 18:20	75-69-4	
1,2,3-Trichloropropane	ND	ug/L	10.0	4.1	10		04/17/15 18:20	96-18-4	
Vinyl acetate	ND	ug/L	20.0	3.5	10		04/17/15 18:20	108-05-4	
Vinyl chloride	ND	ug/L	10.0	6.2	10		04/17/15 18:20	75-01-4	
Xylene (Total)	ND	ug/L	20.0	6.6	10		04/17/15 18:20	1330-20-7	
m&p-Xylene	ND	ug/L	20.0	6.6	10		04/17/15 18:20	179601-23-1	
o-Xylene	ND	ug/L	10.0	2.3	10		04/17/15 18:20	95-47-6	
Surrogates		ū							
4-Bromofluorobenzene (S)	105	%	70-130		10		04/17/15 18:20	460-00-4	
1,2-Dichloroethane-d4 (S)	106	%	70-130		10		04/17/15 18:20	17060-07-0	
Toluene-d8 (S)	101	%	70-130		10		04/17/15 18:20	2037-26-5	



Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Lab ID:	92245073009	Collected	l: 04/10/15	12:55	Received: 04/	/11/15 09:00 Ma	atrix: Water	
		Report						
Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qua
Analytical	Method: EPA 8	015 Modifie	d Preparat	tion Met	hod: EPA 3510			
ND	mg/L	0.50	0.10	1	04/17/15 17:00	04/19/15 19:13		
56	%	48-110		1	04/17/15 17:00	04/19/15 19:13	629-99-2	
Analytical	Method: EPA 8	015 Modifie	d Preparat	tion Met	hod: EPA 3510			
ND	mg/L	2.0	0.10	1	04/17/15 17:00	04/19/15 19:13		
58	%	48-110		1	04/17/15 17:00	04/19/15 19:13	629-99-2	
Analytical	Method: EPA 5	030/8015 M	od.					
ND	mg/L	0.080	0.016	1		04/15/15 02:27		
113	%	70-145		1		04/15/15 02:27	460-00-4	
Analytical	Method: EPA 6	010 Prepar	ation Metho	od: EPA	3010			
24300	ug/L	100	50.0	1	04/14/15 14:15	04/15/15 20:56	7429-90-5	
6.9	ug/L	5.0	3.9	1	04/14/15 14:15	04/15/15 20:56	7440-36-0	
10.6	ug/L	10.0	5.0	1	04/14/15 14:15	04/15/15 20:56	7440-38-2	
359	ug/L	5.0	2.5	1	04/14/15 14:15	04/15/15 20:56	7440-39-3	
1.5	-	1.0	0.050	1	04/14/15 14:15	04/15/15 20:56	7440-41-7	
1.3	-	1.0	0.050	1	04/14/15 14:15	04/15/15 20:56	7440-43-9	
125000	-	1000		10				
41.6	· ·	5.0	2.5	1	04/14/15 14:15	04/15/15 20:56	7440-47-3	
82.2	-		2.5	1				
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-						04/16/15 14:40	7439-97-6	
	Ü							
·		·		_		04/19/15 15·55	83-32-0	L2
	•							L2 L2
שאו	ug/L ug/L	20.0	2.0 1.6	- 1	04/17/15 10:30			L2 L2
	Results Analytical ND 56 Analytical ND 58 Analytical ND 113 Analytical 24300 6.9 10.6 359 1.5 1.3 125000 41.6 82.2 42.2 45600 30.2 73900 17600 41.6 8780 ND 3.9J 411000 ND 69.8 107 Analytical ND	Analytical Method: EPA 8 ND mg/L 56 % Analytical Method: EPA 8 ND mg/L 58 % Analytical Method: EPA 5 ND mg/L 113 % Analytical Method: EPA 6 24300 ug/L 6.9 ug/L 10.6 ug/L 359 ug/L 1.5 ug/L 1.3 ug/L 1.5 ug/L 41.6 ug/L 82.2 ug/L 42.2 ug/L 42.2 ug/L 42.2 ug/L 45600 ug/L 30.2 ug/L 73900 ug/L 73900 ug/L 17600 ug/L 8780 ug/L 17600 ug/L 41.6 ug/L 8780 ug/L 17600 ug/L 41.6 ug/L 8780 ug/L Analytical Method: EPA 7 ND ug/L Analytical Method: EPA 7 ND ug/L Analytical Method: EPA 8 ND ug/L	Results Units Report Limit Analytical Method: EPA 8015 Modifier ND mg/L 0.50 56 % 48-110 48-110 Analytical Method: EPA 8015 Modifier ND mg/L 2.0 58 % 48-110 48-110 Analytical Method: EPA 5030/8015 Modifier ND mg/L 2.0 58 % 48-110 48-110 48-110 Analytical Method: EPA 5030/8015 Modifier ND mg/L 2.0 48-110 Analytical Method: EPA 5030/8015 Modifier ND Prepart 48-110 A8-110 A8-110 A9-1145 A9-	Results Units Report Limit MDL Analytical Method: EPA 8015 Modified Preparate Preparate ND 0.50 0.10 56 % 48-110 Preparate Preparate ND ND mg/L 2.0 0.10 58 % 48-110 Preparate ND Analytical Method: EPA 5030/8015 Mod. ND mg/L 0.080 0.016 113 % 70-145 70-145 70-145 Analytical Method: EPA 6010 Preparation Method EPA 6010 Preparation Method 6.9 ug/L 100 50.0 4300 ug/L 100 50.0 3.9 10.6 ug/L 10.0 50.0 450 ug/L 10.0 5.0 2.5 1.5 ug/L 1.0 0.050 125000 ug/L 100 500 2.5 1.5 2.5 1.5 2.5 1.5 2.5 1.5 2.5 1.5 2.5 1.5 2.5 1.5 2.5 1.5 2.5 1.5 2.5 1.5<	Results Units Report Limit MDL DF Analytical Method: EPA 8015 Modified Preparation Method ND mg/L 0.50 0.10 1 56 % 48-110 1 4 Analytical Method: EPA 8015 Modified Preparation Method 1 6 ND mg/L 2.0 0.10 1 Analytical Method: EPA 5030/8015 Mod. 1 1 1 ND mg/L 0.080 0.016 1 113 % 70-145 1 1 Analytical Method: EPA 6010 Preparation Method: EPA 24300 ug/L 100 50.0 1 4.9 ug/L 5.0 3.9 1 1 4.9 ug/L 5.0 3.9 1 1 4.9 ug/L 1.0 0.50 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Results Limit MDL DF Prepared Analytical Method: EPA 8015 Modified ND Preparation Method: EPA 3510 0.10 1 04/17/15 17:00 56 % 48-110 1 04/17/15 17:00 Analytical Method: EPA 8015 Modified ND Preparation Method: EPA 3510 ND mg/L 2.0 0.10 1 04/17/15 17:00 58 % 48-110 1 04/17/15 17:00 Analytical Method: EPA 5030/8015 Mod. ND mg/L 0.080 0.016 1 Analytical Method: EPA 5030/8015 Mod. 1 40/17/15 17:00 Analytical Method: EPA 6010 Preparation Method: EPA 3010 EPA 3010 24300 ug/L 5.0 3.9 1 04/14/15 14:15 1 6.9 ug/L 5.0 3.9 1 04/14/15 14:15 1 1.5 ug/L 10.0 50.0 1 04/14/15 14:15 1 1.3 ug/L 10.0 50.0 1 04/14/15 14:15 1 1.3 ug/L 10.0 0.50 1 04/14/15 14:15 1 1.3 ug/L 5.0 2.5 1 04/14/15 14:15 1 1.25000 ug/L 5.0 2.5 1 04/14/15 14:15 1 41.6 ug/L 5.0 2.5 1 04/14/15 14:15 1 42.2 ug/L 5.0 2.5 1	Results Units Report Limit MDL DF Prepared Analyzed Analytical Method: EPA 8015 Modified Preparation Method: EPA 3510 0.4/19/15 19:13 56 % 48-110 1 04/17/15 17:00 04/19/15 19:13 Analytical Method: EPA 8015 Modified Preparation Method: EPA 3510 04/19/15 19:13 ND mg/L 2.0 0.10 1 04/17/15 17:00 04/19/15 19:13 Analytical Method: EPA 5030/8015 Mod. ND mg/L 0.080 0.016 1 04/17/15 17:00 04/19/15 19:13 Analytical Method: EPA 5030/8015 Mod. ND mg/L 0.080 0.016 1 04/15/15 02:27 113 % 70-145 1 04/15/15 02:27 Analytical Method: EPA 6010 Preparation Method: EPA 3010 04/15/15 02:27 24300 ug/L 1.00 50.0 1 04/14/15 14:15 04/15/15 20:56 6.9 ug/L 5.0 3.9 1 04/14/15 14:15 04/15/15 20:56 1.5 ug/L 1.0 0.050	Results

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GTW-605-802-9-2	Lab ID:	92245073009	Collecte	d: 04/10/15	12:55	Received: 04/	11/15 09:00 Ma	atrix: Water	
			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qua
8270 MSSV Semivolatile Organic	Analytical	Method: EPA 8	270 Prepa	ration Metho	od: EPA	3510			
Anthracene	ND	ug/L	20.0	0.94	1	04/17/15 10:30	04/19/15 15:55	120-12-7	
Benzo(a)anthracene	ND	ug/L	20.0	0.94	1	04/17/15 10:30	04/19/15 15:55	56-55-3	
Benzo(a)pyrene	ND	ug/L	20.0	1.1	1	04/17/15 10:30	04/19/15 15:55	50-32-8	
Benzo(b)fluoranthene	ND	ug/L	20.0	0.88	1	04/17/15 10:30	04/19/15 15:55	205-99-2	
Benzo(g,h,i)perylene	ND	ug/L	20.0	0.90	1	04/17/15 10:30	04/19/15 15:55	191-24-2	
Benzo(k)fluoranthene	ND	ug/L	20.0	1.1	1	04/17/15 10:30	04/19/15 15:55	207-08-9	
Benzoic Acid	ND	ug/L	100	9.8	1	04/17/15 10:30	04/19/15 15:55	65-85-0	L2
Benzyl alcohol	ND	ug/L	40.0	4.2	1	04/17/15 10:30	04/19/15 15:55	100-51-6	L2
4-Bromophenylphenyl ether	ND	ug/L	20.0	2.0	1	04/17/15 10:30	04/19/15 15:55	101-55-3	
Butylbenzylphthalate	ND	ug/L	20.0	0.96	1	04/17/15 10:30	04/19/15 15:55	85-68-7	
4-Chloro-3-methylphenol	ND	ug/L	40.0	4.0	1	04/17/15 10:30	04/19/15 15:55	59-50-7	L2
4-Chloroaniline	ND	ug/L	40.0	3.2	1	04/17/15 10:30	04/19/15 15:55	106-47-8	L2
bis(2-Chloroethoxy)methane	ND	ug/L	20.0	2.6	1	04/17/15 10:30	04/19/15 15:55	111-91-1	L2
bis(2-Chloroethyl) ether	ND	ug/L	20.0	1.8	1	04/17/15 10:30	04/19/15 15:55	111-44-4	L2
bis(2-Chloroisopropyl) ether	ND	ug/L	20.0	1.7	1	04/17/15 10:30	04/19/15 15:55	108-60-1	L2
2-Chloronaphthalene	ND	ug/L	20.0	2.0	1	04/17/15 10:30	04/19/15 15:55	91-58-7	L2
2-Chlorophenol	ND	ug/L	20.0	2.0	1	04/17/15 10:30	04/19/15 15:55	95-57-8	L2
4-Chlorophenylphenyl ether	ND	ug/L	20.0	2.2	1	04/17/15 10:30	04/19/15 15:55	7005-72-3	
Chrysene	ND	ug/L	20.0	0.98	1	04/17/15 10:30	04/19/15 15:55	218-01-9	
Dibenz(a,h)anthracene	ND	ug/L	20.0	0.98	1	04/17/15 10:30	04/19/15 15:55	53-70-3	
Dibenzofuran	ND	ug/L	20.0	2.0	1	04/17/15 10:30	04/19/15 15:55	132-64-9	L2
1,2-Dichlorobenzene	ND	ug/L	20.0	1.4	1	04/17/15 10:30	04/19/15 15:55	95-50-1	L2
1,3-Dichlorobenzene	ND	ug/L	20.0	1.6	1	04/17/15 10:30	04/19/15 15:55	541-73-1	L2
1,4-Dichlorobenzene	ND	ug/L	20.0	1.6	1	04/17/15 10:30	04/19/15 15:55	106-46-7	L2
3,3'-Dichlorobenzidine	ND	ug/L	40.0	1.4	1	04/17/15 10:30	04/19/15 15:55	91-94-1	
2,4-Dichlorophenol	ND	ug/L	20.0	1.7	1	04/17/15 10:30	04/19/15 15:55	120-83-2	L2
Diethylphthalate	ND	ug/L	20.0	1.8	1	04/17/15 10:30	04/19/15 15:55	84-66-2	
2,4-Dimethylphenol	ND	ug/L	20.0	1.9	1	04/17/15 10:30	04/19/15 15:55	105-67-9	L2
Dimethylphthalate	ND	ug/L	20.0	1.2	1	04/17/15 10:30	04/19/15 15:55	131-11-3	
Di-n-butylphthalate	ND	ug/L	20.0	0.74	1	04/17/15 10:30	04/19/15 15:55	84-74-2	
4,6-Dinitro-2-methylphenol	ND	ug/L	40.0	2.2	1	04/17/15 10:30	04/19/15 15:55	534-52-1	
2,4-Dinitrophenol	ND	ug/L	100	5.0	1	04/17/15 10:30			
2,4-Dinitrotoluene	ND	ug/L	20.0	1.8	1	04/17/15 10:30	04/19/15 15:55	121-14-2	
2.6-Dinitrotoluene	ND	ug/L	20.0	4.2	1	04/17/15 10:30	04/19/15 15:55	606-20-2	
Di-n-octylphthalate	ND	ug/L	20.0	0.24	1	04/17/15 10:30	04/19/15 15:55	117-84-0	
bis(2-Ethylhexyl)phthalate	ND	ug/L	12.0	0.98	1		04/19/15 15:55		
Fluoranthene	ND	ug/L	20.0	0.82	1		04/19/15 15:55		
Fluorene	ND	ug/L	20.0	2.0	1		04/19/15 15:55		L2
Hexachloro-1,3-butadiene	ND	ug/L	20.0	1.8	1		04/19/15 15:55		L2
Hexachlorobenzene	ND	ug/L	20.0	1.5	1		04/19/15 15:55		
Hexachlorocyclopentadiene	ND	ug/L	20.0	2.2	1		04/19/15 15:55		L2
Hexachloroethane	ND	ug/L	20.0	1.8	1		04/19/15 15:55		L2
Indeno(1,2,3-cd)pyrene	ND	ug/L	20.0	1.1	1		04/19/15 15:55		
Isophorone	ND	ug/L	20.0	1.8	1		04/19/15 15:55		L2
1-Methylnaphthalene	ND	ug/L	20.0	1.8	1		04/19/15 15:55		L2
i montyniaprinalone	שוו	ug/ L	20.0	1.0		U-T/ 17/ 10 10.00	U-T/ 1U/ 1U 1U.UU	00 12-0	L_



ANALYTICAL RESULTS

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GTW-605-802-9-2	Lab ID:	92245073009	Collected: 04/10/15 12:55		Received: 04/11/15 09:00		Matrix: Water		
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qua
- arameters							- Analyzed		- Q ua
8270 MSSV Semivolatile Organic	Analytica	l Method: EPA 8	270 Prepa	ration Metho	od: EPA	3510			
2-Methylphenol(o-Cresol)	ND	ug/L	20.0	2.0	1	04/17/15 10:30	04/19/15 15:55	95-48-7	L2
3&4-Methylphenol(m&p Cresol)	ND	ug/L	20.0	2.0	1	04/17/15 10:30	04/19/15 15:55		L2
Naphthalene	ND	ug/L	20.0	1.9	1	04/17/15 10:30	04/19/15 15:55	91-20-3	L2
2-Nitroaniline	ND	ug/L	100	3.0	1	04/17/15 10:30	04/19/15 15:55	88-74-4	L2
3-Nitroaniline	ND	ug/L	100	2.6	1	04/17/15 10:30	04/19/15 15:55	99-09-2	
4-Nitroaniline	ND	ug/L	40.0	3.2	1	04/17/15 10:30	04/19/15 15:55	100-01-6	
Nitrobenzene	ND	ug/L	20.0	2.0	1	04/17/15 10:30	04/19/15 15:55	98-95-3	L2
2-Nitrophenol	ND	ug/L	20.0	1.4	1	04/17/15 10:30	04/19/15 15:55	88-75-5	L2
4-Nitrophenol	ND	ug/L	100	7.8	1	04/17/15 10:30	04/19/15 15:55	100-02-7	
N-Nitrosodimethylamine	ND	ug/L	20.0	1.9	1	04/17/15 10:30	04/19/15 15:55	62-75-9	
N-Nitroso-di-n-propylamine	ND	ug/L	20.0	1.7	1	04/17/15 10:30	04/19/15 15:55	621-64-7	L2
N-Nitrosodiphenylamine	ND	ug/L	20.0	1.3	1	04/17/15 10:30	04/19/15 15:55	86-30-6	
Pentachlorophenol	ND	ug/L	50.0	2.4	1	04/17/15 10:30	04/19/15 15:55	87-86-5	
Phenanthrene	ND	ug/L	20.0	1.1	1	04/17/15 10:30	04/19/15 15:55	85-01-8	
Phenol	ND	ug/L	20.0	2.2	1	04/17/15 10:30	04/19/15 15:55	108-95-2	L2
Pyrene	ND	ug/L	20.0	0.98	1	04/17/15 10:30	04/19/15 15:55		
1,2,4-Trichlorobenzene	ND	ug/L	20.0	2.6	1	04/17/15 10:30	04/19/15 15:55	120-82-1	L2
2,4,5-Trichlorophenol	ND	ug/L	20.0	2.0	1	04/17/15 10:30	04/19/15 15:55	95-95-4	L2
2,4,6-Trichlorophenol	ND	ug/L	20.0	1.7	1	04/17/15 10:30			L2
Surrogates		-9-							
Nitrobenzene-d5 (S)	21	%	21-110		1	04/17/15 10:30	04/19/15 15:55	4165-60-0	1g,P2
2-Fluorobiphenyl (S)	22	%	27-110		1	04/17/15 10:30	04/19/15 15:55	321-60-8	S0
Terphenyl-d14 (S)	51	%	31-107		1	04/17/15 10:30	04/19/15 15:55	1718-51-0	
Phenol-d6 (S)	15	%	10-110		1	04/17/15 10:30	04/19/15 15:55	13127-88-3	
2-Fluorophenol (S)	18	%	12-110		1	04/17/15 10:30	04/19/15 15:55	367-12-4	
2,4,6-Tribromophenol (S)	61	%	27-110		1	04/17/15 10:30	04/19/15 15:55	118-79-6	
8260 MSV Low Level	Analytica	l Method: EPA 8	260						
Acetone	ND	ug/L	250	100	10		04/17/15 18:38	67-64-1	
Benzene	ND	ug/L	10.0	2.5	10		04/17/15 18:38	71-43-2	
Bromobenzene	ND	ug/L	10.0	3.0	10		04/17/15 18:38	108-86-1	
Bromochloromethane	ND	ug/L	10.0	1.7	10		04/17/15 18:38	74-97-5	
Bromodichloromethane	ND	ug/L	10.0	1.8	10		04/17/15 18:38		
Bromoform	ND	ug/L	10.0	2.6	10		04/17/15 18:38		
Bromomethane	ND	ug/L	20.0	2.9	10		04/17/15 18:38		
2-Butanone (MEK)	ND	ug/L	50.0	9.6	10		04/17/15 18:38		
Carbon tetrachloride	ND	ug/L	10.0	2.5	10		04/17/15 18:38		
Chlorobenzene	ND	ug/L	10.0	2.3	10		04/17/15 18:38		
Chloroethane	ND	ug/L	10.0	5.4	10		04/17/15 18:38		
Chloroform	ND	ug/L	10.0	1.4	10		04/17/15 18:38		
Chloromethane	ND	ug/L	10.0	1.1	10		04/17/15 18:38		
2-Chlorotoluene	ND	ug/L	10.0	3.5	10		04/17/15 18:38		
4-Chlorotoluene	ND	ug/L	10.0	3.1	10		04/17/15 18:38		
1,2-Dibromo-3-chloropropane	ND	ug/L	20.0	20.0	10		04/17/15 18:38		
Dibromochloromethane	ND ND	ug/L	10.0	20.0	10		04/17/15 18:38		



ANALYTICAL RESULTS

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Sample: GTW-605-802-9-2	Lab ID:	92245073009	Collected: 04/10/15 12:55			Received: 04/11/15 09:00 Matrix: Water			
			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qua
8260 MSV Low Level	Analytica	Method: EPA 8	260						
Dibromomethane	ND	ug/L	10.0	2.1	10		04/17/15 18:38	74-95-3	
1,2-Dichlorobenzene	ND	ug/L	10.0	3.0	10		04/17/15 18:38	95-50-1	
1,3-Dichlorobenzene	ND	ug/L	10.0	2.4	10		04/17/15 18:38	541-73-1	
1,4-Dichlorobenzene	ND	ug/L	10.0	3.3	10		04/17/15 18:38	106-46-7	
Dichlorodifluoromethane	ND	ug/L	10.0	2.1	10		04/17/15 18:38	75-71-8	
1,1-Dichloroethane	ND	ug/L	10.0	3.2	10		04/17/15 18:38	75-34-3	
1,2-Dichloroethane	ND	ug/L	10.0	1.2	10		04/17/15 18:38	107-06-2	
1,1-Dichloroethene	ND	ug/L	10.0	5.6	10		04/17/15 18:38	75-35-4	
cis-1,2-Dichloroethene	ND	ug/L	10.0	1.9	10		04/17/15 18:38	156-59-2	
trans-1,2-Dichloroethene	ND	ug/L	10.0	4.9	10		04/17/15 18:38	156-60-5	
1,2-Dichloropropane	ND	ug/L	10.0	2.7	10		04/17/15 18:38	78-87-5	
1,3-Dichloropropane	ND	ug/L	10.0	2.8	10		04/17/15 18:38	142-28-9	
2,2-Dichloropropane	ND	ug/L	10.0	1.3	10		04/17/15 18:38	594-20-7	
1,1-Dichloropropene	ND	ug/L	10.0	4.9	10		04/17/15 18:38	563-58-6	
cis-1,3-Dichloropropene	ND	ug/L	10.0	1.3	10		04/17/15 18:38	10061-01-5	
trans-1,3-Dichloropropene	ND	ug/L	10.0	2.6	10		04/17/15 18:38	10061-02-6	
Diisopropyl ether	ND	ug/L	10.0	1.2	10		04/17/15 18:38	108-20-3	
Ethylbenzene	ND	ug/L	10.0	3.0	10		04/17/15 18:38	100-41-4	
Hexachloro-1,3-butadiene	ND	ug/L	10.0	7.1	10		04/17/15 18:38	87-68-3	
2-Hexanone	ND	ug/L	50.0	4.6	10		04/17/15 18:38	591-78-6	
p-Isopropyltoluene	ND	ug/L	10.0	3.1	10		04/17/15 18:38	99-87-6	
Methylene Chloride	11.7J	ug/L	20.0	9.7	10		04/17/15 18:38	75-09-2	
4-Methyl-2-pentanone (MIBK)	ND	ug/L	50.0	3.3	10		04/17/15 18:38		
Methyl-tert-butyl ether	9.9J	ug/L	10.0	2.1	10		04/17/15 18:38	1634-04-4	
Naphthalene	ND	ug/L	10.0	2.4	10		04/17/15 18:38		
Styrene	ND	ug/L	10.0	2.6	10		04/17/15 18:38		
1,1,1,2-Tetrachloroethane	ND	ug/L	10.0	3.3	10		04/17/15 18:38		
1,1,2,2-Tetrachloroethane	ND	ug/L	10.0	4.0	10		04/17/15 18:38		
Tetrachloroethene	ND	ug/L	10.0	4.6	10		04/17/15 18:38		
Toluene	ND	ug/L	10.0	2.6	10		04/17/15 18:38		
1,2,3-Trichlorobenzene	ND	ug/L	10.0	3.3	10		04/17/15 18:38		
1,2,4-Trichlorobenzene	ND	ug/L	10.0	3.5	10		04/17/15 18:38		
1,1,1-Trichloroethane	ND	ug/L	10.0	4.8	10		04/17/15 18:38		
1,1,2-Trichloroethane	ND	ug/L	10.0	2.9	10		04/17/15 18:38		
Trichloroethene	ND	ug/L	10.0	4.7	10		04/17/15 18:38		
Trichlorofluoromethane	ND	ug/L	10.0	2.0	10		04/17/15 18:38		
1,2,3-Trichloropropane	ND	ug/L	10.0	4.1	10		04/17/15 18:38		
Vinyl acetate	ND ND	ug/L ug/L	20.0	3.5	10		04/17/15 18:38		
Vinyl acetate Vinyl chloride	ND ND	ug/L ug/L	10.0	6.2	10		04/17/15 18:38		
Xylene (Total)	ND ND	ug/L ug/L	20.0	6.6	10		04/17/15 18:38		
m&p-Xylene	ND ND	-	20.0	6.6			04/17/15 18:38		
		ug/L			10				
o-Xylene Surrogatos	ND	ug/L	10.0	2.3	10		04/17/15 18:38	95-47-6	
Surrogates 4-Bromofluorobenzene (S)	106	%	70-130		10		04/17/15 18:38	460-00 4	
4-Bromofluorobenzene (S)									
1,2-Dichloroethane-d4 (S)	107	%	70-130		10		04/17/15 18:38		
Toluene-d8 (S)	101	%	70-130		10		04/17/15 18:38	2037-26-5	

Qualifiers

Analyzed



QUALITY CONTROL DATA

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

QC Batch: GCV/9220 Analysis Method: EPA 8015 Modified
QC Batch Method: EPA 5035A/5030B Analysis Description: Gasoline Range Organics

Associated Lab Samples: 92245073001, 92245073002, 92245073003, 92245073004, 92245073005, 92245073006, 92245073007

METHOD BLANK: 1437590 Matrix: Solid

Associated Lab Samples: 92245073001, 92245073002, 92245073003, 92245073004, 92245073005, 92245073006, 92245073007

Parameter Units Result Limit

 Gas Range Organics (C6-C10)
 mg/kg
 ND
 6.0
 04/16/15 01:10

 4-Bromofluorobenzene (S)
 %
 113
 70-167
 04/16/15 01:10

LABORATORY CONTROL SAMPLE: 1437591

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Gas Range Organics (C6-C10) 50 37.2 74 70-165 mg/kg 4-Bromofluorobenzene (S) % 112 70-167

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1437592 1437593

MS MSD 92245067005 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** RPD Qual Gas Range Organics (C6mg/kg 75.6 39.5 39.5 132 120 143 113 47-187 9 30 C10) 4-Bromofluorobenzene (S) % 150 148 70-167

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALITY CONTROL DATA

Analysis Method:

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

QC Batch: GCV/9206
QC Batch Method: EPA 5030/8015 Mod.

EPA 5030/8015 Mod. Analysis Description:

EPA 5030/8015 Mod.
Gasoline Range Organics

Associated Lab Samples: 92245073008, 92245073009

METHOD BLANK: 1433949 Matrix: Water

Associated Lab Samples: 92245073008, 92245073009

Blank Reporting Limit Parameter Result Analyzed Qualifiers Units Gas Range Organics (C6-C10) ND 0.080 04/14/15 22:44 mg/L 4-Bromofluorobenzene (S) % 105 70-145 04/14/15 22:44

LABORATORY CONTROL SAMPLE: 1433950

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers mg/L Gas Range Organics (C6-C10) 1.1 108 70-150 4-Bromofluorobenzene (S) % 115 70-145

SAMPLE DUPLICATE: 1433952

Date: 05/27/2015 03:22 PM

		92245111001	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
Gas Range Organics (C6-C10)	mg/L	ND ND	ND		30	
4-Bromofluorobenzene (S)	%	106	112	5		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALITY CONTROL DATA

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Mercury

QC Batch: MERP/7744
QC Batch Method: EPA 7470

P/7744 Analysis Method: 7470 Analysis Description: EPA 7470 7470 Mercury

Associated Lab Samples: 92245073009

METHOD BLANK: 1434827 Matrix: Water

Associated Lab Samples: 92245073009

Parameter Units Blank Reporting Result Limit Analyzed Qualifiers

Units ND 0.20 04/16/15 13:33

LABORATORY CONTROL SAMPLE: 1434828

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Mercury ug/L 2.5 102 80-120

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1434829 1434830 MS MSD

92245067001 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits RPD RPD Qual ND 0.79 35 75-125 25 M1 Mercury ug/L 2.5 2.5 0.91 30 14

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALITY CONTROL DATA

Buzzard Point 40223-002 Rev1 Project:

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

QC Batch: MERP/7746 Analysis Method: EPA 7471 QC Batch Method: EPA 7471 Analysis Description: 7471 Mercury

Associated Lab Samples: 92245073001, 92245073002, 92245073003, 92245073004, 92245073006, 92245073007

METHOD BLANK: 1435471 Matrix: Solid

Associated Lab Samples: 92245073001, 92245073002, 92245073003, 92245073004, 92245073006, 92245073007

> Blank Reporting

Parameter Limit Qualifiers Units Result Analyzed Mercury ND 0.0050 04/17/15 15:04 mg/kg

LABORATORY CONTROL SAMPLE: Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Mercury mg/kg .067 0.063 94 80-120

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1435473 1435474

1435472

MS MSD 92245067005 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits RPD RPD Qual ND 0.052 0.056 75-125 8 20 Mercury .05 .056 97 94 mg/kg

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

QC Batch: MERP/7748 Analysis Method: EPA 7471

QC Batch Method: EPA 7471 Analysis Description: 7471 Mercury

Associated Lab Samples: 92245073005

METHOD BLANK: 1436483 Matrix: Solid

Associated Lab Samples: 92245073005

Blank Reporting
Parameter Units Result Limit Analyzed Qualifiers

Mercury mg/kg ND 0.0050 04/17/15 11:12

LABORATORY CONTROL SAMPLE: 1436484

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Mercury mg/kg .067 0.067 100 80-120

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1436488 1436489

MS MSD 92245059001 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits RPD RPD Qual .063 75-125 20 M6 Mercury mg/kg 0.19 .05 0.21 0.26 54 114 19

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

QC Batch: MPRP/18275 Analysis Method: EPA 6010
QC Batch Method: EPA 3050 Analysis Description: 6010 MET

Associated Lab Samples: 92245073001, 92245073002, 92245073003, 92245073004, 92245073006, 92245073007

METHOD BLANK: 1434079 Matrix: Solid

Associated Lab Samples: 92245073001, 92245073002, 92245073003, 92245073004, 92245073006, 92245073007

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Aluminum	mg/kg	ND	10.0	04/15/15 14:54	
Antimony	mg/kg	ND	0.50	04/15/15 14:54	
Arsenic	mg/kg	ND	1.0	04/15/15 14:54	
Barium	mg/kg	ND	0.50	04/15/15 14:54	
Beryllium	mg/kg	ND	0.10	04/15/15 14:54	
Cadmium	mg/kg	ND	0.10	04/15/15 14:54	
Calcium	mg/kg	ND	10.0	04/15/15 14:54	
Chromium	mg/kg	ND	0.50	04/15/15 14:54	
Cobalt	mg/kg	ND	0.50	04/15/15 14:54	
Copper	mg/kg	ND	0.50	04/15/15 14:54	
Iron	mg/kg	5.6J	10.0	04/15/15 14:54	
Lead	mg/kg	ND	0.50	04/15/15 14:54	
Magnesium	mg/kg	0.59J	10.0	04/15/15 14:54	
Manganese	mg/kg	ND	0.50	04/15/15 14:54	
Nickel	mg/kg	ND	0.50	04/15/15 14:54	
Potassium	mg/kg	ND	500	04/15/15 14:54	
Selenium	mg/kg	ND	1.0	04/15/15 14:54	
Silver	mg/kg	ND	0.50	04/15/15 14:54	
Sodium	mg/kg	ND	500	04/15/15 14:54	
Thallium	mg/kg	ND	1.0	04/15/15 14:54	
Vanadium	mg/kg	ND	0.50	04/15/15 14:54	
Zinc	mg/kg	ND	1.0	04/15/15 14:54	

LABORATORY CONTROL SAMPLE:	1434080					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Aluminum	mg/kg	500	497	99	80-120	
Antimony	mg/kg	50	50.2	100	80-120	
Arsenic	mg/kg	50	48.3	97	80-120	
Barium	mg/kg	50	49.3	99	80-120	
Beryllium	mg/kg	50	49.1	98	80-120	
Cadmium	mg/kg	50	49.2	98	80-120	
Calcium	mg/kg	500	482	96	80-120	
Chromium	mg/kg	50	48.7	97	80-120	
Cobalt	mg/kg	50	48.8	98	80-120	
Copper	mg/kg	50	49.9	100	80-120	
Iron	mg/kg	500	495	99	80-120	
Lead	mg/kg	50	48.6	97	80-120	
Magnesium	mg/kg	500	482	96	80-120	
Manganese	mg/kg	50	47.6	95	80-120	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

LABORATORY CONTROL SAMPLE:	1434080					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Nickel	mg/kg	50	48.0	96	80-120	
Potassium	mg/kg	500	501	100	80-120	
Selenium	mg/kg	50	48.8	98	80-120	
Silver	mg/kg	25	24.5	98	80-120	
Sodium	mg/kg	500	496J	99	80-120	
Thallium	mg/kg	50	45.4	91	80-120	
Vanadium	mg/kg	50	48.3	97	80-120	
Zinc	mg/kg	50	48.0	96	80-120	

MATRIX SPIKE & MATRIX SI	PIKE DUPLICA	TE: 14340	81		1434082							
			MS	MSD								
	9	2243750001	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Aluminum	mg/kg	929	490	446	1390	1360	93	96	75-125	2	20	
Antimony	mg/kg	0.70	49	44.6	47.7	43.1	96	95	75-125	10	20	
Arsenic	mg/kg	ND	49	44.6	45.7	41.2	93	92	75-125	10	20	
Barium	mg/kg	2610	49	44.6	2810	2790	399	399	75-125	1	20	M6
Beryllium	mg/kg	ND	49	44.6	48.5	44.3	99	99	75-125	9	20	
Cadmium	mg/kg	0.13	49	44.6	46.7	42.0	95	94	75-125	11	20	
Calcium	mg/kg	1790	490	446	2200	2180	85	88	75-125	1	20	
Chromium	mg/kg	2.0	49	44.6	49.9	45.0	98	96	75-125	10	20	
Cobalt	mg/kg	ND	49	44.6	46.0	41.7	94	93	75-125	10	20	
Copper	mg/kg	5.0	49	44.6	53.3	48.8	98	98	75-125	9	20	
Iron	mg/kg	27500	490	446	20200	14300	-1489	-2963	75-125	34	20	M6,R1
Lead	mg/kg	1.9	49	44.6	46.3	41.4	91	89	75-125	11	20	
Magnesium	mg/kg	13700	490	446	14300	14300	119	116	75-125	0	20	
Manganese	mg/kg	356	49	44.6	380	302	50	-121	75-125	23	20	M1,R1
Nickel	mg/kg	2.4	49	44.6	47.5	42.8	92	91	75-125	10	20	
Potassium	mg/kg	ND	490	446	573	527	103	102	75-125	8	20	
Selenium	mg/kg	ND	49	44.6	45.7	41.8	93	94	75-125	9	20	
Silver	mg/kg	ND	24.5	22.3	23.2	20.8	94	92	75-125	11	20	
Sodium	mg/kg	ND	490	446	542	496	101	101	75-125	9	20	
Thallium	mg/kg	ND	49	44.6	32.2	27.7	65	61	75-125	15	20	M1
Vanadium	mg/kg	1.7	49	44.6	49.3	44.9	97	97	75-125	9	20	
Zinc	mg/kg	7.4	49	44.6	49.8	45.7	87	86	75-125	9	20	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALITY CONTROL DATA

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

QC Batch: MPRP/18291 Analysis Method: EPA 6010
QC Batch Method: EPA 3050 Analysis Description: 6010 MET

Associated Lab Samples: 92245073005

METHOD BLANK: 1436530 Matrix: Solid

Associated Lab Samples: 92245073005

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Aluminum	mg/kg	ND	10.0	04/20/15 13:57	
Antimony	mg/kg	ND	0.50	04/20/15 13:57	
Arsenic	mg/kg	ND	1.0	04/20/15 13:57	
Barium	mg/kg	ND	0.50	04/20/15 13:57	
Beryllium	mg/kg	ND	0.10	04/20/15 13:57	
Cadmium	mg/kg	ND	0.10	04/20/15 13:57	
Calcium	mg/kg	ND	10.0	04/20/15 13:57	
Chromium	mg/kg	ND	0.50	04/20/15 13:57	
Cobalt	mg/kg	ND	0.50	04/20/15 13:57	
Copper	mg/kg	ND	0.50	04/20/15 13:57	
Iron	mg/kg	ND	10.0	04/20/15 13:57	
Lead	mg/kg	ND	0.50	04/20/15 13:57	
Magnesium	mg/kg	ND	10.0	04/20/15 13:57	
Manganese	mg/kg	ND	0.50	04/20/15 13:57	
Nickel	mg/kg	ND	0.50	04/20/15 13:57	
Potassium	mg/kg	ND	500	04/20/15 13:57	
Selenium	mg/kg	ND	1.0	04/20/15 13:57	
Silver	mg/kg	ND	0.50	04/20/15 13:57	
Sodium	mg/kg	ND	500	04/20/15 13:57	
Thallium	mg/kg	ND	1.0	04/20/15 13:57	
Vanadium	mg/kg	ND	0.50	04/20/15 13:57	
Zinc	mg/kg	ND	1.0	04/20/15 13:57	

LABORATORY CONTROL SAMPLE:	1436531					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Aluminum	mg/kg	500	488	98	80-120	
Antimony	mg/kg	50	52.2	104	80-120	
Arsenic	mg/kg	50	49.6	99	80-120	
Barium	mg/kg	50	49.0	98	80-120	
Beryllium	mg/kg	50	49.0	98	80-120	
Cadmium	mg/kg	50	50.1	100	80-120	
Calcium	mg/kg	500	481	96	80-120	
Chromium	mg/kg	50	47.9	96	80-120	
Cobalt	mg/kg	50	50.8	102	80-120	
Copper	mg/kg	50	50.3	101	80-120	
Iron	mg/kg	500	488	98	80-120	
Lead	mg/kg	50	50.2	100	80-120	
Magnesium	mg/kg	500	481	96	80-120	
Manganese	mg/kg	50	48.5	97	80-120	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Zinc

LABORATORY CONTROL SAMPLE:	1436531					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Nickel	mg/kg	50	49.1	98	80-120	
Potassium	mg/kg	500	ND	100	80-120	
Selenium	mg/kg	50	50.6	101	80-120	
Silver	mg/kg	25	24.6	99	80-120	
Sodium	mg/kg	500	503	101	80-120	
Thallium	mg/kg	50	49.6	99	80-120	
Vanadium	mg/kg	50	49.3	99	80-120	

50

49.3

99

80-120

mg/kg

MATRIX SPIKE & MATRIX SPIR		1436533										
			MS	MSD								
	9:	2245059001	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
Aluminum	mg/kg	4860	547	537	6380	6470	279	301	75-125	1	20	M1
Antimony	mg/kg	3.2	54.7	53.7	44.2	42.5	75	73	75-125	4	20	M1
Arsenic	mg/kg	14.8	54.7	53.7	60.4	59.3	83	83	75-125	2	20	
Barium	mg/kg	246	54.7	53.7	270	267	45	40	75-125	1	20	M1
Beryllium	mg/kg	0.37	54.7	53.7	50.4	49.7	91	92	75-125	1	20	
Cadmium	mg/kg	2.1	54.7	53.7	53.1	51.8	93	93	75-125	2	20	
Calcium	mg/kg	9020	547	537	5620	5570	-622	-644	75-125	1	20	M1
Chromium	mg/kg	19.4	54.7	53.7	88.7	86.9	127	126	75-125	2	20	M1
Cobalt	mg/kg	5.8	54.7	53.7	57.1	55.6	94	93	75-125	3	20	
Copper	mg/kg	104	54.7	53.7	150	146	85	79	75-125	3	20	
Iron	mg/kg	24100	547	537	16500	16200	-1383	-1475	75-125	2	20	M6
Lead	mg/kg	475	54.7	53.7	509	498	62	42	75-125	2	20	M1
Magnesium	mg/kg	1500	547	537	2180	2140	126	120	75-125	2	20	M1
Manganese	mg/kg	297	54.7	53.7	276	269	-38	-52	75-125	3	20	M1
Nickel	mg/kg	15.3	54.7	53.7	63.9	62.3	89	88	75-125	3	20	
Potassium	mg/kg	790	547	537	1300	1300	92	94	75-125	0	20	
Selenium	mg/kg	ND	54.7	53.7	49.6	48.7	91	91	75-125	2	20	
Silver	mg/kg	0.87	27.4	26.8	26.3	25.6	93	92	75-125	2	20	
Sodium	mg/kg	399J	547	537	893	882	90	90	75-125	1	20	
Thallium	mg/kg	ND	54.7	53.7	45.3	44.2	82	82	75-125	2	20	
Vanadium	mg/kg	21.1	54.7	53.7	73.8	72.1	96	95	75-125	2	20	
Zinc	mg/kg	371	54.7	53.7	387	376	28	10	75-125	3	20	M1

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





QUALITY CONTROL DATA

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

QC Batch: MPRP/18269 Analysis Method: EPA 6010
QC Batch Method: EPA 3010 Analysis Description: 6010 MET

Associated Lab Samples: 92245073009

METHOD BLANK: 1433711 Matrix: Water

Associated Lab Samples: 92245073009

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Aluminum	ug/L	ND	100	04/15/15 19:50	
Antimony	ug/L	ND	5.0	04/15/15 19:50	
Arsenic	ug/L	ND	10.0	04/15/15 19:50	
Barium	ug/L	ND	5.0	04/15/15 19:50	
Beryllium	ug/L	ND	1.0	04/15/15 19:50	
Cadmium	ug/L	ND	1.0	04/15/15 19:50	
Calcium	ug/L	ND	100	04/15/15 19:50	
Chromium	ug/L	ND	5.0	04/15/15 19:50	
Cobalt	ug/L	ND	5.0	04/15/15 19:50	
Copper	ug/L	ND	5.0	04/15/15 19:50	
Iron	ug/L	ND	50.0	04/15/15 19:50	
Lead	ug/L	ND	5.0	04/15/15 19:50	
Magnesium	ug/L	ND	100	04/15/15 19:50	
Manganese	ug/L	ND	5.0	04/15/15 19:50	
Nickel	ug/L	ND	5.0	04/15/15 19:50	
Potassium	ug/L	ND	5000	04/15/15 19:50	
Selenium	ug/L	ND	10.0	04/15/15 19:50	
Silver	ug/L	ND	5.0	04/15/15 19:50	
Sodium	ug/L	ND	5000	04/15/15 19:50	
Thallium	ug/L	ND	10.0	04/15/15 19:50	
Vanadium	ug/L	ND	5.0	04/15/15 19:50	
Zinc	ug/L	ND	10.0	04/15/15 19:50	

LABORATORY CONTROL SAMPLE:	1433712					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Aluminum	ug/L	5000	5220	104	80-120	
Antimony	ug/L	500	487	97	80-120	
Arsenic	ug/L	500	472	94	80-120	
Barium	ug/L	500	510	102	80-120	
Beryllium	ug/L	500	492	98	80-120	
Cadmium	ug/L	500	492	98	80-120	
Calcium	ug/L	5000	4990	100	80-120	
Chromium	ug/L	500	519	104	80-120	
Cobalt	ug/L	500	504	101	80-120	
Copper	ug/L	500	501	100	80-120	
Iron	ug/L	5000	4920	98	80-120	
Lead	ug/L	500	500	100	80-120	
Magnesium	ug/L	5000	5110	102	80-120	
Manganese	ug/L	500	482	96	80-120	

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Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

LABORATORY CONTROL SAMPLE:	1433712					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Nickel	ug/L	500	481	96	80-120	
Potassium	ug/L	5000	5080	102	80-120	
Selenium	ug/L	500	473	95	80-120	
Silver	ug/L	250	248	99	80-120	
Sodium	ug/L	5000	5200	104	80-120	
Thallium	ug/L	500	456	91	80-120	
Vanadium	ug/L	500	491	98	80-120	
Zinc	ug/L	500	466	93	80-120	

MATRIX SPIKE & MATRIX SPIKE	13		1433714								
			MS	MSD							
		92245046008	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD Qual
Aluminum	ug/L	428	5000	5000	5610	5500	104	101	75-125	2	20
Antimony	ug/L	ND	500	500	495	491	99	98	75-125	1	20
Arsenic	ug/L	ND	500	500	482	478	96	95	75-125	1	20
Barium	ug/L	21.7	500	500	530	518	102	99	75-125	2	20
Beryllium	ug/L	ND	500	500	492	481	98	96	75-125	2	20
Cadmium	ug/L	ND	500	500	496	491	99	98	75-125	1	20
Calcium	ug/L	37800	5000	5000	41800	41000	79	64	75-125	2	20 M1
Chromium	ug/L	ND	500	500	513	505	102	101	75-125	1	20
Cobalt	ug/L	ND	500	500	499	492	100	98	75-125	1	20
Copper	ug/L	7.1	500	500	510	506	101	100	75-125	1	20
Iron	ug/L	19300	5000	5000	23500	23100	85	77	75-125	2	20
Lead	ug/L	ND	500	500	496	489	99	98	75-125	2	20
Magnesium	ug/L	1330	5000	5000	6290	6170	99	97	75-125	2	20
Manganese	ug/L	134	500	500	604	595	94	92	75-125	1	20
Nickel	ug/L	ND	500	500	477	471	95	94	75-125	1	20
Potassium	ug/L	ND	5000	5000	8530	8450	100	99	75-125	1	20
Selenium	ug/L	ND	500	500	472	469	94	94	75-125	1	20
Silver	ug/L	ND	250	250	247	243	99	97	75-125	2	20
Sodium	ug/L	25000	5000	5000	29400	28900	87	78	75-125	2	20
Thallium	ug/L	ND	500	500	455	453	91	90	75-125	0	20
Vanadium	ug/L	ND	500	500	494	486	98	97	75-125	2	20
Zinc	ug/L	ND	500	500	458	451	91	90	75-125	1	20

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QUALITY CONTROL DATA

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

QC Batch: MSV/31228 Analysis Method: EPA 8260

QC Batch Method: EPA 8260 Analysis Description: 8260 MSV Low Level

Associated Lab Samples: 92245073008, 92245073009

METHOD BLANK: 1436561 Matrix: Water

Associated Lab Samples: 92245073008, 92245073009

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
1,1,1,2-Tetrachloroethane	ug/L	ND	1.0	04/17/15 14:56	
1,1,1-Trichloroethane	ug/L	ND	1.0	04/17/15 14:56	
1,1,2,2-Tetrachloroethane	ug/L	ND	1.0	04/17/15 14:56	
1,1,2-Trichloroethane	ug/L	ND	1.0	04/17/15 14:56	
1,1-Dichloroethane	ug/L	ND	1.0	04/17/15 14:56	
1,1-Dichloroethene	ug/L	ND	1.0	04/17/15 14:56	
1,1-Dichloropropene	ug/L	ND	1.0	04/17/15 14:56	
1,2,3-Trichlorobenzene	ug/L	ND	1.0	04/17/15 14:56	
1,2,3-Trichloropropane	ug/L	ND	1.0	04/17/15 14:56	
1,2,4-Trichlorobenzene	ug/L	ND	1.0	04/17/15 14:56	
1,2-Dibromo-3-chloropropa	ane ug/L	ND	2.0	04/17/15 14:56	
1,2-Dibromoethane (EDB)	ug/L	ND	1.0	04/17/15 14:56	
1,2-Dichlorobenzene	ug/L	ND	1.0	04/17/15 14:56	
1,2-Dichloroethane	ug/L	ND	1.0	04/17/15 14:56	
1,2-Dichloropropane	ug/L	ND	1.0	04/17/15 14:56	
1,3-Dichlorobenzene	ug/L	ND	1.0	04/17/15 14:56	
1,3-Dichloropropane	ug/L	ND	1.0	04/17/15 14:56	
1,4-Dichlorobenzene	ug/L	ND	1.0	04/17/15 14:56	
2,2-Dichloropropane	ug/L	ND	1.0	04/17/15 14:56	
2-Butanone (MEK)	ug/L	ND	5.0	04/17/15 14:56	
2-Chlorotoluene	ug/L	ND	1.0	04/17/15 14:56	
2-Hexanone	ug/L	ND	5.0	04/17/15 14:56	
4-Chlorotoluene	ug/L	ND	1.0	04/17/15 14:56	
4-Methyl-2-pentanone (MIE		ND	5.0	04/17/15 14:56	
Acetone	ug/L	ND	25.0	04/17/15 14:56	
Benzene	ug/L	ND	1.0	04/17/15 14:56	
Bromobenzene	ug/L	ND	1.0	04/17/15 14:56	
Bromochloromethane	ug/L	ND	1.0	04/17/15 14:56	
Bromodichloromethane	ug/L	ND	1.0	04/17/15 14:56	
Bromoform	ug/L	ND	1.0	04/17/15 14:56	
Bromomethane	ug/L	ND	2.0	04/17/15 14:56	
Carbon tetrachloride	ug/L	ND	1.0	04/17/15 14:56	
Chlorobenzene	ug/L	ND	1.0	04/17/15 14:56	
Chloroethane	ug/L	ND	1.0	04/17/15 14:56	
Chloroform	ug/L	ND	1.0	04/17/15 14:56	
Chloromethane	ug/L	ND	1.0	04/17/15 14:56	
cis-1,2-Dichloroethene	ug/L	ND	1.0	04/17/15 14:56	
cis-1,3-Dichloropropene	ug/L	ND	1.0	04/17/15 14:56	
Dibromochloromethane	ug/L	ND	1.0	04/17/15 14:56	
Dibromomethane	ug/L	ND	1.0	04/17/15 14:56	
Dichlorodifluoromethane	ug/L	ND	1.0	04/17/15 14:56	

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Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

METHOD BLANK: 1436561 Matrix: Water

Associated Lab Samples: 92245073008, 92245073009

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Diisopropyl ether	ug/L	ND	1.0	04/17/15 14:56	
Ethylbenzene	ug/L	ND	1.0	04/17/15 14:56	
Hexachloro-1,3-butadiene	ug/L	ND	1.0	04/17/15 14:56	
m&p-Xylene	ug/L	ND	2.0	04/17/15 14:56	
Methyl-tert-butyl ether	ug/L	ND	1.0	04/17/15 14:56	
Methylene Chloride	ug/L	ND	2.0	04/17/15 14:56	
Naphthalene	ug/L	ND	1.0	04/17/15 14:56	
o-Xylene	ug/L	ND	1.0	04/17/15 14:56	
p-Isopropyltoluene	ug/L	ND	1.0	04/17/15 14:56	
Styrene	ug/L	ND	1.0	04/17/15 14:56	
Tetrachloroethene	ug/L	ND	1.0	04/17/15 14:56	
Toluene	ug/L	ND	1.0	04/17/15 14:56	
trans-1,2-Dichloroethene	ug/L	ND	1.0	04/17/15 14:56	
trans-1,3-Dichloropropene	ug/L	ND	1.0	04/17/15 14:56	
Trichloroethene	ug/L	ND	1.0	04/17/15 14:56	
Trichlorofluoromethane	ug/L	ND	1.0	04/17/15 14:56	
Vinyl acetate	ug/L	ND	2.0	04/17/15 14:56	
Vinyl chloride	ug/L	ND	1.0	04/17/15 14:56	
Xylene (Total)	ug/L	ND	2.0	04/17/15 14:56	
1,2-Dichloroethane-d4 (S)	%	105	70-130	04/17/15 14:56	
4-Bromofluorobenzene (S)	%	103	70-130	04/17/15 14:56	
Toluene-d8 (S)	%	99	70-130	04/17/15 14:56	

LABORATORY CONTROL SAMPLE:	1436562					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1,1,1,2-Tetrachloroethane	ug/L		53.3	107	70-130	
1,1,1-Trichloroethane	ug/L	50	54.7	109	70-130	
1,1,2,2-Tetrachloroethane	ug/L	50	50.7	101	70-130	
1,1,2-Trichloroethane	ug/L	50	49.8	100	70-130	
1,1-Dichloroethane	ug/L	50	53.9	108	70-130	
1,1-Dichloroethene	ug/L	50	51.6	103	70-132	
1,1-Dichloropropene	ug/L	50	60.1	120	70-130	
1,2,3-Trichlorobenzene	ug/L	50	54.6	109	70-135	
1,2,3-Trichloropropane	ug/L	50	53.1	106	70-130	
1,2,4-Trichlorobenzene	ug/L	50	56.1	112	70-134	
1,2-Dibromo-3-chloropropane	ug/L	50	55.0	110	70-130	
1,2-Dibromoethane (EDB)	ug/L	50	54.6	109	70-130	
1,2-Dichlorobenzene	ug/L	50	52.5	105	70-130	
1,2-Dichloroethane	ug/L	50	49.5	99	70-130	
1,2-Dichloropropane	ug/L	50	53.0	106	70-130	
1,3-Dichlorobenzene	ug/L	50	52.2	104	70-130	
1,3-Dichloropropane	ug/L	50	53.6	107	70-130	
1,4-Dichlorobenzene	ug/L	50	51.3	103	70-130	

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Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

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LABORATORY CONTROL SAMPLE	1436562	Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
2,2-Dichloropropane	ug/L		54.0	108	58-145	
2-Butanone (MEK)	ug/L	100	93.6	94	70-145	
2-Chlorotoluene	ug/L	50	54.1	108	70-130	
2-Hexanone	ug/L	100	110	110	70-144	
4-Chlorotoluene	ug/L	50	53.6	107	70-130	
4-Methyl-2-pentanone (MIBK)	ug/L	100	96.7	97	70-140	
Acetone	ug/L	100	99.9	100	50-175	
Benzene	ug/L	50	52.6	105	70-130	
Bromobenzene	ug/L	50	52.7	105	70-130	
Bromochloromethane	ug/L	50	55.6	111	70-130	
Bromodichloromethane	ug/L	50	48.0	96	70-130	
Bromoform	ug/L	50	46.8	94	70-130	
Bromomethane	ug/L	50	51.9	104	54-130	
Carbon tetrachloride	ug/L	50	57.1	114	70-132	
Chlorobenzene	ug/L	50	52.8	106	70-130	
Chloroethane	ug/L	50	50.2	100	64-134	
Chloroform	ug/L	50	48.2	96	70-130	
Chloromethane	ug/L	50	50.7	101	64-130	
cis-1,2-Dichloroethene	ug/L	50	52.6	105	70-131	
cis-1,3-Dichloropropene	ug/L	50	55.9	112	70-130	
Dibromochloromethane	ug/L	50	53.7	107	70-130	
Dibromomethane	ug/L	50	51.1	102	70-131	
Dichlorodifluoromethane	ug/L	50	51.0	102	56-130	
Diisopropyl ether	ug/L	50	52.7	105	70-130	
Ethylbenzene	ug/L	50	53.4	107	70-130	
Hexachloro-1,3-butadiene	ug/L	50	53.7	107	70-130	
m&p-Xylene	ug/L	100	107	107	70-130	
Methyl-tert-butyl ether	ug/L	50	50.8	102	70-130	
Methylene Chloride	ug/L	50	54.3	109	63-130	
Naphthalene	ug/L	50	56.8	114	70-138	
o-Xylene	ug/L	50	53.1	106	70-130	
p-Isopropyltoluene	ug/L	50	53.4	107	70-130	
Styrene	ug/L	50	55.0	110	70-130	
Tetrachloroethene	ug/L	50	52.1	104	70-130	
Toluene	ug/L	50	51.0	102	70-130	
trans-1,2-Dichloroethene	ug/L	50	53.4	107	70-130	
trans-1,3-Dichloropropene	ug/L	50	54.2	108	70-132	
Trichloroethene	ug/L	50	51.2	102	70-130	
Trichlorofluoromethane	ug/L	50	50.1	100	62-133	
Vinyl acetate	ug/L	100	105	105	66-157	
Vinyl chloride	ug/L	50	55.1	110	50-150	
Xylene (Total)	ug/L	150	160	106	70-130	
1,2-Dichloroethane-d4 (S)	%			99	70-130	
4-Bromofluorobenzene (S)	%			103	70-130	
Toluene-d8 (S)	%			98	70-130	

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Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

MATRIX SPIKE SAMPLE:	1436563	92244804002	Spike	MS	MS	% Rec
Parameter	Units	Result	Conc.	Result	% Rec	Limits Qualific
1,1,1,2-Tetrachloroethane	ug/L	ND	20	22.1	111	70-130
1,1,1-Trichloroethane	ug/L	ND	20	24.8	124	70-130
1,1,2,2-Tetrachloroethane	ug/L	ND	20	22.3	112	70-130
1,1,2-Trichloroethane	ug/L	ND	20	21.7	108	70-130
1,1-Dichloroethane	ug/L	ND	20	23.9	119	70-130
1,1-Dichloroethene	ug/L	ND	20	23.5	117	70-166
1,1-Dichloropropene	ug/L	ND	20	29.0	145	70-130 M1
1,2,3-Trichlorobenzene	ug/L	ND	20	22.4	112	70-130
1,2,3-Trichloropropane	ug/L	ND	20	23.3	116	70-130
1,2,4-Trichlorobenzene	ug/L	ND	20	22.6	113	70-130
1,2-Dibromo-3-chloropropane	ug/L	ND	20	22.3	111	70-130
1,2-Dibromoethane (EDB)	ug/L	ND	20	22.7	113	70-130
1,2-Distribution (EBB)	ug/L	ND	20	22.6	113	70-130
1,2-Dichloroethane	ug/L	ND	20	21.8	109	70-130
1,2-Dichloropropane	ug/L	ND	20	23.6	118	70-130
1,3-Dichlorobenzene	ug/L	ND	20	22.5	112	70-130
1,3-Dichloropropane	ug/L	ND	20	22.9	114	70-130
1,4-Dichlorobenzene	ug/L	ND	20	21.0	104	70-130
7,4-Dichloropenzene 2,2-Dichloropropane	ug/L ug/L	ND ND	20	24.2	121	70-130 70-130
, , ,		ND ND	40	40.2	100	70-130
2-Butanone (MEK)	ug/L	ND ND				
2-Chlorotoluene	ug/L	ND ND	20	23.5	117	70-130
2-Hexanone	ug/L		40	43.5	109	70-130
4-Chlorotoluene	ug/L	ND	20	23.8	119	70-130
4-Methyl-2-pentanone (MIBK)	ug/L	ND	40	40.7	102	70-130
Acetone	ug/L	ND	40	37.9	95	70-130
Benzene	ug/L	ND	20	23.4	117	70-148
Bromobenzene	ug/L	ND	20	22.4	112	70-130
Bromochloromethane	ug/L	ND	20	25.4	127	70-130
Bromodichloromethane	ug/L	ND	20	20.2	101	70-130
Bromoform	ug/L	ND	20	19.0	95	70-130
Bromomethane	ug/L	ND	20	20.1	100	70-130
Carbon tetrachloride	ug/L	ND	20	25.6	128	70-130
Chlorobenzene	ug/L	ND	20	23.4	117	70-146
Chloroethane	ug/L	ND	20	24.3	122	70-130
Chloroform	ug/L	1.2	20	23.6	112	70-130
Chloromethane	ug/L	ND	20	21.4	107	70-130
cis-1,2-Dichloroethene	ug/L	ND	20	24.2	121	70-130
cis-1,3-Dichloropropene	ug/L	ND	20	22.4	112	70-130
Dibromochloromethane	ug/L	ND	20	21.1	105	70-130
Dibromomethane	ug/L	ND	20	21.7	108	70-130
Dichlorodifluoromethane	ug/L	ND	20	25.1	126	70-130
Diisopropyl ether	ug/L	ND	20	21.8	109	70-130
Ethylbenzene	ug/L	ND	20	23.1	115	70-130
Hexachloro-1,3-butadiene	ug/L	ND	20	25.4	127	70-130
m&p-Xylene	ug/L	ND	40	47.9	120	70-130
Methyl-tert-butyl ether	ug/L	ND	20	20.9	104	70-130
Methylene Chloride	ug/L	ND	20	22.7	114	70-130

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Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

MATRIX SPIKE SAMPLE:	1436563						
		92244804002	Spike	MS	MS	% Rec	
Parameter	Units	Result	Conc.	Result	% Rec	Limits	Qualifiers
Naphthalene	 ug/L	ND ND	20	22.5	113	70-130	
o-Xylene	ug/L	ND	20	23.4	117	70-130	
p-Isopropyltoluene	ug/L	ND	20	23.0	115	70-130	
Styrene	ug/L	ND	20	22.5	113	70-130	
Tetrachloroethene	ug/L	1.3	20	25.1	119	70-130	
Toluene	ug/L	ND	20	22.5	112	70-155	
trans-1,2-Dichloroethene	ug/L	ND	20	23.7	119	70-130	
trans-1,3-Dichloropropene	ug/L	ND	20	22.5	113	70-130	
Trichloroethene	ug/L	ND	20	22.9	113	69-151	
Trichlorofluoromethane	ug/L	0.24J	20	25.0	124	70-130	
Vinyl acetate	ug/L	ND	40	43.4	109	70-130	
Vinyl chloride	ug/L	ND	20	24.0	120	70-130	
1,2-Dichloroethane-d4 (S)	%				102	70-130	
4-Bromofluorobenzene (S)	%				110	70-130	
Toluene-d8 (S)	%				97	70-130	

SAMPLE DUPLICATE: 1436564						
		92244804004	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
1,1,1,2-Tetrachloroethane	ug/L	ND	ND		30	
1,1,1-Trichloroethane	ug/L	ND	ND		30	
1,1,2,2-Tetrachloroethane	ug/L	ND	ND		30	
1,1,2-Trichloroethane	ug/L	ND	ND		30	
1,1-Dichloroethane	ug/L	ND	ND		30	
1,1-Dichloroethene	ug/L	ND	ND		30	
1,1-Dichloropropene	ug/L	ND	ND		30	
1,2,3-Trichlorobenzene	ug/L	ND	ND		30	
1,2,3-Trichloropropane	ug/L	ND	ND		30	
1,2,4-Trichlorobenzene	ug/L	ND	ND		30	
1,2-Dibromo-3-chloropropane	ug/L	ND	ND		30	
1,2-Dibromoethane (EDB)	ug/L	ND	ND		30	
1,2-Dichlorobenzene	ug/L	ND	ND		30	
1,2-Dichloroethane	ug/L	ND	ND		30	
1,2-Dichloropropane	ug/L	ND	ND		30	
1,3-Dichlorobenzene	ug/L	ND	ND		30	
1,3-Dichloropropane	ug/L	ND	ND		30	
1,4-Dichlorobenzene	ug/L	ND	ND		30	
2,2-Dichloropropane	ug/L	ND	ND		30	
2-Butanone (MEK)	ug/L	ND	ND		30	
2-Chlorotoluene	ug/L	ND	ND		30	
2-Hexanone	ug/L	ND	ND		30	
4-Chlorotoluene	ug/L	ND	ND		30	
4-Methyl-2-pentanone (MIBK)	ug/L	ND	ND		30	
Acetone	ug/L	ND	ND		30	
Benzene	ug/L	ND	ND		30	

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Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

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SAMPLE DUPLICATE: 1436564						
		92244804004	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
Bromobenzene	ug/L	ND	ND		30	
Bromochloromethane	ug/L	ND	ND		30	
Bromodichloromethane	ug/L	ND	ND		30	
Bromoform	ug/L	ND	ND		30	
Bromomethane	ug/L	ND	ND		30	
Carbon tetrachloride	ug/L	ND	ND		30	
Chlorobenzene	ug/L	ND	ND		30	
Chloroethane	ug/L	ND	ND		30	
Chloroform	ug/L	ND	ND		30	
Chloromethane	ug/L	ND	ND		30	
cis-1,2-Dichloroethene	ug/L	ND	ND		30	
cis-1,3-Dichloropropene	ug/L	ND	ND		30	
Dibromochloromethane	ug/L	ND	ND		30	
Dibromomethane	ug/L	ND	ND		30	
Dichlorodifluoromethane	ug/L	ND	ND		30	
Diisopropyl ether	ug/L	ND	ND		30	
Ethylbenzene	ug/L	3.0	3.3	11	30	
Hexachloro-1,3-butadiene	ug/L	ND	ND		30	
m&p-Xylene	ug/L	ND	ND		30	
Methyl-tert-butyl ether	ug/L	ND	ND		30	
Methylene Chloride	ug/L	ND	ND		30	
Naphthalene	ug/L	1.9	2.1	10	30	
o-Xylene	ug/L	0.31J	0.34J		30	
p-Isopropyltoluene	ug/L	ND	ND		30	
Styrene	ug/L	ND	ND		30	
Tetrachloroethene	ug/L	ND	ND		30	
Toluene	ug/L	ND	ND		30	
trans-1,2-Dichloroethene	ug/L	ND	ND		30	
trans-1,3-Dichloropropene	ug/L	ND	ND		30	
Trichloroethene	ug/L	ND	ND		30	
Trichlorofluoromethane	ug/L	ND	ND		30	
Vinyl acetate	ug/L	ND	ND		30	
Vinyl chloride	ug/L	ND	ND		30	
Xylene (Total)	ug/L	ND	ND		30	
1,2-Dichloroethane-d4 (S)	%	107	108	2		
4-Bromofluorobenzene (S)	%	108	109	1		
Toluene-d8 (S)	%	101	102	1		

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QUALITY CONTROL DATA

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

QC Batch: MSV/31187 Analysis Method: EPA 8260

QC Batch Method: EPA 8260 Analysis Description: 8260 MSV 5035A Volatile Organics

Associated Lab Samples: 92245073002, 92245073005, 92245073006

METHOD BLANK: 1433885 Matrix: Solid

Associated Lab Samples: 92245073002, 92245073005, 92245073006

	,	Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
1,1,1,2-Tetrachloroethane	ug/kg	ND	4.4	04/14/15 15:31	
1,1,1-Trichloroethane	ug/kg	ND	4.4	04/14/15 15:31	
1,1,2,2-Tetrachloroethane	ug/kg	ND	4.4	04/14/15 15:31	
1,1,2-Trichloroethane	ug/kg	ND	4.4	04/14/15 15:31	
1,1-Dichloroethane	ug/kg	ND	4.4	04/14/15 15:31	
1,1-Dichloroethene	ug/kg	ND	4.4	04/14/15 15:31	
1,1-Dichloropropene	ug/kg	ND	4.4	04/14/15 15:31	
1,2,3-Trichlorobenzene	ug/kg	ND	4.4	04/14/15 15:31	
1,2,3-Trichloropropane	ug/kg	ND	4.4	04/14/15 15:31	
1,2,4-Trichlorobenzene	ug/kg	ND	4.4	04/14/15 15:31	
1,2,4-Trimethylbenzene	ug/kg	ND	4.4	04/14/15 15:31	
1,2-Dibromo-3-chloropropane	ug/kg	ND	4.4	04/14/15 15:31	
1,2-Dibromoethane (EDB)	ug/kg	ND	4.4	04/14/15 15:31	
1,2-Dichlorobenzene	ug/kg	ND	4.4	04/14/15 15:31	
1,2-Dichloroethane	ug/kg	ND	4.4	04/14/15 15:31	
1,2-Dichloropropane	ug/kg	ND	4.4	04/14/15 15:31	
1,3,5-Trimethylbenzene	ug/kg	ND	4.4	04/14/15 15:31	
1,3-Dichlorobenzene	ug/kg	ND	4.4	04/14/15 15:31	
1,3-Dichloropropane	ug/kg	ND	4.4	04/14/15 15:31	
1,4-Dichlorobenzene	ug/kg	ND	4.4	04/14/15 15:31	
2,2-Dichloropropane	ug/kg	ND	4.4	04/14/15 15:31	
2-Butanone (MEK)	ug/kg	ND	88.8	04/14/15 15:31	
2-Chlorotoluene	ug/kg	ND	4.4	04/14/15 15:31	
2-Hexanone	ug/kg	ND	44.4	04/14/15 15:31	
4-Chlorotoluene	ug/kg	ND	4.4	04/14/15 15:31	
4-Methyl-2-pentanone (MIBK)	ug/kg	ND	44.4	04/14/15 15:31	
Acetone	ug/kg	ND	88.8	04/14/15 15:31	
Benzene	ug/kg	ND	4.4	04/14/15 15:31	
Bromobenzene	ug/kg	ND	4.4	04/14/15 15:31	
Bromochloromethane	ug/kg	ND	4.4	04/14/15 15:31	
Bromodichloromethane	ug/kg	ND	4.4	04/14/15 15:31	
Bromoform	ug/kg	ND	4.4	04/14/15 15:31	
Bromomethane	ug/kg	ND	8.9	04/14/15 15:31	
Carbon tetrachloride	ug/kg	ND	4.4	04/14/15 15:31	
Chlorobenzene	ug/kg	ND	4.4	04/14/15 15:31	
Chloroethane	ug/kg	ND	8.9	04/14/15 15:31	
Chloroform	ug/kg	ND	4.4	04/14/15 15:31	
Chloromethane	ug/kg	ND	8.9	04/14/15 15:31	
cis-1,2-Dichloroethene	ug/kg	ND	4.4	04/14/15 15:31	
cis-1,3-Dichloropropene	ug/kg	ND	4.4	04/14/15 15:31	
Dibromochloromethane	ug/kg	ND	4.4	04/14/15 15:31	

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QUALITY CONTROL DATA

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

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METHOD BLANK: 1433885 Matrix: Solid

Associated Lab Samples: 92245073002, 92245073005, 92245073006

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Dibromomethane	ug/kg	ND	4.4	04/14/15 15:31	
Dichlorodifluoromethane	ug/kg	ND	8.9	04/14/15 15:31	
Diisopropyl ether	ug/kg	ND	4.4	04/14/15 15:31	
Ethylbenzene	ug/kg	ND	4.4	04/14/15 15:31	
Hexachloro-1,3-butadiene	ug/kg	ND	4.4	04/14/15 15:31	
Isopropylbenzene (Cumene)	ug/kg	ND	4.4	04/14/15 15:31	
m&p-Xylene	ug/kg	ND	8.9	04/14/15 15:31	
Methyl-tert-butyl ether	ug/kg	ND	4.4	04/14/15 15:31	
Methylene Chloride	ug/kg	ND	17.8	04/14/15 15:31	
n-Butylbenzene	ug/kg	ND	4.4	04/14/15 15:31	
n-Propylbenzene	ug/kg	ND	4.4	04/14/15 15:31	
Naphthalene	ug/kg	ND	4.4	04/14/15 15:31	
o-Xylene	ug/kg	ND	4.4	04/14/15 15:31	
p-Isopropyltoluene	ug/kg	ND	4.4	04/14/15 15:31	
sec-Butylbenzene	ug/kg	ND	4.4	04/14/15 15:31	
Styrene	ug/kg	ND	4.4	04/14/15 15:31	
tert-Butylbenzene	ug/kg	ND	4.4	04/14/15 15:31	
Tetrachloroethene	ug/kg	ND	4.4	04/14/15 15:31	
Toluene	ug/kg	ND	4.4	04/14/15 15:31	
trans-1,2-Dichloroethene	ug/kg	ND	4.4	04/14/15 15:31	
trans-1,3-Dichloropropene	ug/kg	ND	4.4	04/14/15 15:31	
Trichloroethene	ug/kg	ND	4.4	04/14/15 15:31	
Trichlorofluoromethane	ug/kg	ND	4.4	04/14/15 15:31	
Vinyl acetate	ug/kg	ND	44.4	04/14/15 15:31	
Vinyl chloride	ug/kg	ND	8.9	04/14/15 15:31	
Xylene (Total)	ug/kg	ND	8.9	04/14/15 15:31	
1,2-Dichloroethane-d4 (S)	%	107	70-132	04/14/15 15:31	
4-Bromofluorobenzene (S)	%	95	70-130	04/14/15 15:31	
Toluene-d8 (S)	%	101	70-130	04/14/15 15:31	

LABORATORY CONTROL SAMPLE:	1433886					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1,1,1,2-Tetrachloroethane	ug/kg	48.4	50.8	105	74-137	
1,1,1-Trichloroethane	ug/kg	48.4	47.3	98	67-140	
1,1,2,2-Tetrachloroethane	ug/kg	48.4	44.0	91	72-141	
1,1,2-Trichloroethane	ug/kg	48.4	46.4	96	78-138	
1,1-Dichloroethane	ug/kg	48.4	44.8	92	69-134	
1,1-Dichloroethene	ug/kg	48.4	44.0	91	67-138	
1,1-Dichloropropene	ug/kg	48.4	48.8	101	69-139	
1,2,3-Trichlorobenzene	ug/kg	48.4	47.7	98	70-146	
1,2,3-Trichloropropane	ug/kg	48.4	50.9	105	69-144	
1,2,4-Trichlorobenzene	ug/kg	48.4	50.1	104	68-148	
1,2,4-Trimethylbenzene	ug/kg	48.4	52.2	108	74-137	

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REPORT OF LABORATORY ANALYSIS

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Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

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LABORATORY CONTROL SAMPLE:	1433886					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1,2-Dibromo-3-chloropropane	ug/kg	48.4	53.9	111	65-140	
1,2-Dibromoethane (EDB)	ug/kg	48.4	52.6	109	77-135	
1,2-Dichlorobenzene	ug/kg	48.4	51.2	106	77-141	
1,2-Dichloroethane	ug/kg	48.4	46.5	96	65-137	
1,2-Dichloropropane	ug/kg	48.4	44.1	91	72-136	
1,3,5-Trimethylbenzene	ug/kg	48.4	50.7	105	76-133	
1,3-Dichlorobenzene	ug/kg	48.4	51.1	106	74-138	
1,3-Dichloropropane	ug/kg	48.4	49.5	102	71-139	
1,4-Dichlorobenzene	ug/kg	48.4	51.1	106	76-138	
2,2-Dichloropropane	ug/kg	48.4	46.0	95	68-137	
2-Butanone (MEK)	ug/kg	96.9	80.3J	83	58-147	
2-Chlorotoluene	ug/kg	48.4	48.0	99	73-139	
2-Hexanone	ug/kg	96.9	94.4	97	62-145	
4-Chlorotoluene	ug/kg	48.4	50.6	105	76-141	
4-Methyl-2-pentanone (MIBK)	ug/kg	96.9	92.6	96	64-149	
Acetone	ug/kg	96.9	81.5J	84	53-153	
Benzene	ug/kg	48.4	48.1	99	73-135	
Bromobenzene	ug/kg	48.4	45.4	94	75-133	
Bromochloromethane	ug/kg	48.4	45.0	93	73-134	
Bromodichloromethane	ug/kg	48.4	44.5	92	71-135	
Bromoform	ug/kg	48.4	48.8	101	66-141	
Bromomethane	ug/kg	48.4	52.8	109	53-160	
Carbon tetrachloride	ug/kg	48.4	49.4	102	60-145	
Chlorobenzene	ug/kg ug/kg	48.4	50.7	105	78-130	
Chloroethane	ug/kg ug/kg	48.4	45.2	93	64-149	
Chloroform		48.4	42.3	93 87	70-134	
	ug/kg					
Chloromethane	ug/kg	48.4	46.5	96 94	52-150	
cis-1,2-Dichloroethene	ug/kg	48.4	45.7		70-133	
cis-1,3-Dichloropropene	ug/kg	48.4	46.9	97	68-134	
Dibromochloromethane	ug/kg	48.4	48.2	99	71-138	
Dibromomethane	ug/kg	48.4	47.3	98	74-130	
Dichlorodifluoromethane	ug/kg	48.4	52.0	107	40-160	
Diisopropyl ether	ug/kg	48.4	42.4	88	69-141	
Ethylbenzene	ug/kg	48.4	51.6	106	75-133	
Hexachloro-1,3-butadiene	ug/kg	48.4	49.9	103	68-143	
Isopropylbenzene (Cumene)	ug/kg	48.4	52.4	108	76-143	
m&p-Xylene	ug/kg	96.9	117	120	75-136	
Methyl-tert-butyl ether	ug/kg	48.4	44.2	91	68-144	
Methylene Chloride	ug/kg	48.4	54.4	112	45-154	
n-Butylbenzene	ug/kg	48.4	52.5	108	72-137	
n-Propylbenzene	ug/kg	48.4	56.6	117	76-136	
Naphthalene	ug/kg	48.4	52.1	108	68-151	
o-Xylene	ug/kg	48.4	49.7	103	76-141	
o-Isopropyltoluene	ug/kg	48.4	51.6	107	76-140	
sec-Butylbenzene	ug/kg	48.4	50.2	104	79-139	
Styrene	ug/kg	48.4	53.0	109	79-137	
tert-Butylbenzene	ug/kg	48.4	50.2	104	74-143	

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LABORATORY CONTROL SAMPLE:	1433886					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Tetrachloroethene	ug/kg	48.4	52.0	107	71-138	
Toluene	ug/kg	48.4	46.8	97	74-131	
trans-1,2-Dichloroethene	ug/kg	48.4	44.5	92	67-135	
trans-1,3-Dichloropropene	ug/kg	48.4	50.3	104	65-146	
Trichloroethene	ug/kg	48.4	51.5	106	67-135	
Trichlorofluoromethane	ug/kg	48.4	47.7	98	59-144	
Vinyl acetate	ug/kg	96.9	143	148	40-160	
Vinyl chloride	ug/kg	48.4	45.9	95	56-141	
Xylene (Total)	ug/kg	145	166	114	76-137	
1,2-Dichloroethane-d4 (S)	%			102	70-132	
4-Bromofluorobenzene (S)	%			105	70-130	
Toluene-d8 (S)	%			99	70-130	

MATRIX SPIKE SAMPLE:	1434896						
		92244872001	Spike	MS	MS	% Rec	
Parameter	Units	Result	Conc.	Result	% Rec	Limits	Qualifiers
1,1,1,2-Tetrachloroethane	ug/kg	ND	19.9	17.6	89	70-130	
1,1,1-Trichloroethane	ug/kg	ND	19.9	19.4	98	70-130	
1,1,2,2-Tetrachloroethane	ug/kg	ND	19.9	18.4	93	70-130	
1,1,2-Trichloroethane	ug/kg	ND	19.9	18.9	95	70-130	
1,1-Dichloroethane	ug/kg	ND	19.9	19.9	100	70-130	
1,1-Dichloroethene	ug/kg	ND	19.9	19.1	96	49-180	
1,1-Dichloropropene	ug/kg	ND	19.9	21.8	110	70-130	
1,2,3-Trichlorobenzene	ug/kg	ND	19.9	12.4	62	70-130 N	11
1,2,3-Trichloropropane	ug/kg	ND	19.9	19.2	96	70-130	
1,2,4-Trichlorobenzene	ug/kg	ND	19.9	13.3	67	70-130 N	11
1,2,4-Trimethylbenzene	ug/kg	ND	19.9	19.0	96	70-130	
1,2-Dibromo-3-chloropropane	ug/kg	ND	19.9	19.2	97	70-130	
1,2-Dibromoethane (EDB)	ug/kg	ND	19.9	17.9	90	70-130	
1,2-Dichlorobenzene	ug/kg	ND	19.9	16.8	85	70-130	
1,2-Dichloroethane	ug/kg	ND	19.9	19.0	96	70-130	
1,2-Dichloropropane	ug/kg	ND	19.9	19.0	96	70-130	
1,3,5-Trimethylbenzene	ug/kg	ND	19.9	19.5	98	70-130	
1,3-Dichlorobenzene	ug/kg	ND	19.9	16.9	85	70-130	
1,3-Dichloropropane	ug/kg	ND	19.9	19.4	98	70-130	
1,4-Dichlorobenzene	ug/kg	ND	19.9	17.3	87	70-130	
2,2-Dichloropropane	ug/kg	ND	19.9	19.5	98	70-130	
2-Butanone (MEK)	ug/kg	ND	39.7	35.3J	89	70-130	
2-Chlorotoluene	ug/kg	ND	19.9	21.0	106	70-130	
2-Hexanone	ug/kg	ND	39.7	28.9J	73	70-130	
4-Chlorotoluene	ug/kg	ND	19.9	18.5	93	70-130	
4-Methyl-2-pentanone (MIBK)	ug/kg	ND	39.7	34.4J	87	70-130	
Acetone	ug/kg	ND	39.7	44.4J	112	70-130	
Benzene	ug/kg	ND	19.9	20.1	101	50-166	
Bromobenzene	ug/kg	ND	19.9	18.7	94	70-130	

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Pace Project No.: 92245073

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MATRIX SPIKE SAMPLE:	1434896						
		92244872001	Spike	MS	MS	% Rec	
Parameter	Units	Result	Conc.	Result	% Rec	Limits	Qualifiers
Bromochloromethane	ug/kg	ND	19.9	18.8	95	70-130	
Bromodichloromethane	ug/kg	ND	19.9	16.4	82	70-130	
Bromoform	ug/kg	ND	19.9	15.8	80	70-130	
Bromomethane	ug/kg	ND	19.9	22.0	111	70-130	
Carbon tetrachloride	ug/kg	ND	19.9	19.7	99	70-130	
Chlorobenzene	ug/kg	ND	19.9	18.7	94	43-169	
Chloroethane	ug/kg	ND	19.9	22.1	111	70-130	
Chloroform	ug/kg	ND	19.9	17.7	89	70-130	
Chloromethane	ug/kg	ND	19.9	22.2	112	70-130	
sis-1,2-Dichloroethene	ug/kg	ND	19.9	18.9	95	70-130	
cis-1,3-Dichloropropene	ug/kg	ND	19.9	17.8	90	70-130	
Dibromochloromethane	ug/kg	ND	19.9	17.0	86	70-130	
Dibromomethane	ug/kg	ND	19.9	18.4	93	70-130	
Dichlorodifluoromethane	ug/kg	ND	19.9	21.6	109	70-130	
Diisopropyl ether	ug/kg	ND	19.9	17.3	87	70-130	
Ethylbenzene	ug/kg	ND	19.9	20.1	101	70-130	
lexachloro-1,3-butadiene	ug/kg	ND	19.9	16.0	80	70-130	
sopropylbenzene (Cumene)	ug/kg	ND	19.9	20.3	102	70-130	
n&p-Xylene	ug/kg	ND	39.7	39.7	100	70-130	
Methyl-tert-butyl ether	ug/kg	ND	19.9	18.2	92	70-130	
Methylene Chloride	ug/kg	ND	19.9	20.5	51	70-130 N	<i>I</i> 11
n-Butylbenzene	ug/kg	ND	19.9	19.0	96	70-130	
n-Propylbenzene	ug/kg	ND	19.9	20.8	105	70-130	
Naphthalene	ug/kg	ND	19.9	16.6	84	70-130	
-Xylene	ug/kg	ND	19.9	19.0	96	70-130	
o-Isopropyltoluene	ug/kg	ND	19.9	19.6	99	70-130	
ec-Butylbenzene	ug/kg	ND	19.9	21.5	108	70-130	
Styrene	ug/kg	ND	19.9	18.0	90	70-130	
ert-Butylbenzene	ug/kg	ND	19.9	19.9	100	70-130	
etrachloroethene	ug/kg	ND	19.9	19.5	98	70-130	
oluene	ug/kg	ND	19.9	19.6	98	52-163	
rans-1,2-Dichloroethene	ug/kg	ND	19.9	19.4	98	70-130	
rans-1,3-Dichloropropene	ug/kg	ND	19.9	17.5	88	70-130	
richloroethene	ug/kg	ND	19.9	19.3	97	49-167	
richlorofluoromethane	ug/kg	ND	19.9	21.6	109	70-130	
/inyl acetate	ug/kg	ND	39.7	37.3J	94	70-130	
/inyl chloride	ug/kg	ND	19.9	22.8	115	70-130	
,2-Dichloroethane-d4 (S)	%				107	70-132	
I-Bromofluorobenzene (S)	%				99	70-130	
Toluene-d8 (S)	%				101	70-130	

SAMPLE DUPLICATE: 1434895						
		92244621005	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
1,1,1,2-Tetrachloroethane	ug/kg	ND ND	ND		30	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



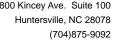
Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

SAMPLE DUPLICATE: 1434895		00044004005	Dun		Mess	
Parameter	Units	92244621005 Result	Dup Result	RPD	Max RPD	Qualifiers
1,1,1-Trichloroethane	ug/kg	ND ND	ND		30	
1,1,2,2-Tetrachloroethane	ug/kg	ND	ND		30	
1,1,2-Trichloroethane	ug/kg	ND	ND		30	
1,1-Dichloroethane	ug/kg	ND	ND		30	
1,1-Dichloroethene	ug/kg	ND	ND		30	
1,1-Dichloropropene	ug/kg	ND	ND		30	
1,2,3-Trichlorobenzene	ug/kg	ND	ND		30	
1,2,3-Trichloropropane	ug/kg	ND	ND		30	
1,2,4-Trichlorobenzene	ug/kg	ND	ND		30	
1,2,4-Trimethylbenzene	ug/kg	ND	ND		30	
1,2-Dibromo-3-chloropropane	ug/kg	ND	ND		30	
1,2-Dibromoethane (EDB)	ug/kg	ND	ND		30	
1,2-Dichlorobenzene	ug/kg	ND	ND		30	
1,2-Dichloroethane	ug/kg	ND	ND		30	
1,2-Dichloropropane	ug/kg ug/kg	ND	ND		30	
1,3,5-Trimethylbenzene	ug/kg	ND	ND		30	
1,3-Dichlorobenzene	ug/kg ug/kg	ND	ND		30	
1,3-Dichloropropane	ug/kg ug/kg	ND	ND ND		30	
		ND ND	ND ND			
1,4-Dichlorobenzene	ug/kg	ND ND	ND ND		30	
2,2-Dichloropropane	ug/kg	ND ND			30	
2-Butanone (MEK)	ug/kg		ND		30	
2-Chlorotoluene	ug/kg	ND	ND		30	
2-Hexanone	ug/kg	ND	ND		30	
4-Chlorotoluene	ug/kg	ND	ND		30	
4-Methyl-2-pentanone (MIBK)	ug/kg	ND	ND		30	
Acetone	ug/kg	ND	ND		30	
Benzene	ug/kg	ND	ND		30	
Bromobenzene	ug/kg	ND	ND		30	
Bromochloromethane	ug/kg	ND	ND		30	
Bromodichloromethane	ug/kg	ND	ND		30	
Bromoform	ug/kg	ND	ND		30	
Bromomethane	ug/kg	ND	ND		30	
Carbon tetrachloride	ug/kg	ND	ND		30	
Chlorobenzene	ug/kg	ND	ND		30	
Chloroethane	ug/kg	ND	ND		30	
Chloroform	ug/kg	ND	ND		30	
Chloromethane	ug/kg	ND	ND		30	
cis-1,2-Dichloroethene	ug/kg	ND	ND		30	
cis-1,3-Dichloropropene	ug/kg	ND	ND		30	
Dibromochloromethane	ug/kg	ND	ND		30	
Dibromomethane	ug/kg	ND	ND		30	
Dichlorodifluoromethane	ug/kg	ND	ND		30	
Diisopropyl ether	ug/kg	ND	ND		30	
Ethylbenzene	ug/kg ug/kg	ND	ND		30	
Hexachloro-1,3-butadiene	ug/kg ug/kg	ND ND	ND ND		30	
Isopropylbenzene (Cumene)	ug/kg ug/kg	ND	ND ND		30	
m&p-Xylene	ug/kg ug/kg	ND ND	ND ND		30	

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SAMPLE DUPLICATE: 1434895						
		92244621005	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
Methyl-tert-butyl ether	ug/kg	ND	ND		30	
Methylene Chloride	ug/kg	ND	ND		30	
n-Butylbenzene	ug/kg	ND	ND		30	
n-Propylbenzene	ug/kg	ND	ND		30	
Naphthalene	ug/kg	ND	ND		30	
o-Xylene	ug/kg	ND	ND		30	
p-Isopropyltoluene	ug/kg	ND	ND		30	
sec-Butylbenzene	ug/kg	ND	ND		30	
Styrene	ug/kg	ND	ND		30	
ert-Butylbenzene	ug/kg	ND	ND		30	
Tetrachloroethene	ug/kg	ND	ND		30	
Toluene	ug/kg	ND	ND		30	
trans-1,2-Dichloroethene	ug/kg	ND	ND		30	
trans-1,3-Dichloropropene	ug/kg	ND	ND		30	
Trichloroethene	ug/kg	ND	ND		30	
Trichlorofluoromethane	ug/kg	ND	ND		30	
Vinyl acetate	ug/kg	ND	ND		30	
Vinyl chloride	ug/kg	ND	ND		30	
Xylene (Total)	ug/kg	ND	ND		30	
1,2-Dichloroethane-d4 (S)	%	124	102	25		
4-Bromofluorobenzene (S)	%	101	95	12		
Toluene-d8 (S)	%	100	103	2		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



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QC Batch: MSV/31202 Analysis Method: EPA 8260

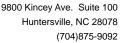
QC Batch Method: EPA 8260 Analysis Description: 8260 MSV 5035A Volatile Organics

Associated Lab Samples: 92245073001, 92245073003, 92245073004, 92245073007

METHOD BLANK: 1435054 Matrix: Solid
Associated Lab Samples: 92245073001, 92245073003, 92245073004, 92245073007

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
1,1,1,2-Tetrachloroethane	ug/kg	ND	4.6	04/15/15 13:39	
1,1,1-Trichloroethane	ug/kg	ND	4.6	04/15/15 13:39	
1,1,2,2-Tetrachloroethane	ug/kg	ND	4.6	04/15/15 13:39	
1,1,2-Trichloroethane	ug/kg	ND	4.6	04/15/15 13:39	
1,1-Dichloroethane	ug/kg	ND	4.6	04/15/15 13:39	
1,1-Dichloroethene	ug/kg	ND	4.6	04/15/15 13:39	
1,1-Dichloropropene	ug/kg	ND	4.6	04/15/15 13:39	
1,2,3-Trichlorobenzene	ug/kg	ND	4.6	04/15/15 13:39	
1,2,3-Trichloropropane	ug/kg	ND	4.6	04/15/15 13:39	
1,2,4-Trichlorobenzene	ug/kg	ND	4.6	04/15/15 13:39	
1,2,4-Trimethylbenzene	ug/kg	ND	4.6	04/15/15 13:39	
1,2-Dibromo-3-chloropropane	ug/kg	ND	4.6	04/15/15 13:39	
1,2-Dibromoethane (EDB)	ug/kg	ND	4.6	04/15/15 13:39	
1,2-Dichlorobenzene	ug/kg	ND	4.6	04/15/15 13:39	
1,2-Dichloroethane	ug/kg	ND	4.6	04/15/15 13:39	
1,2-Dichloropropane	ug/kg	ND	4.6	04/15/15 13:39	
1,3,5-Trimethylbenzene	ug/kg	ND	4.6	04/15/15 13:39	
1,3-Dichlorobenzene	ug/kg	ND	4.6	04/15/15 13:39	
1,3-Dichloropropane	ug/kg	ND	4.6	04/15/15 13:39	
1,4-Dichlorobenzene	ug/kg	ND	4.6	04/15/15 13:39	
2,2-Dichloropropane	ug/kg	ND	4.6	04/15/15 13:39	
2-Butanone (MEK)	ug/kg	ND	91.7	04/15/15 13:39	
2-Chlorotoluene	ug/kg	ND	4.6	04/15/15 13:39	
2-Hexanone	ug/kg	ND	45.9	04/15/15 13:39	
4-Chlorotoluene	ug/kg	ND	4.6	04/15/15 13:39	
4-Methyl-2-pentanone (MIBK)	ug/kg	ND	45.9	04/15/15 13:39	
Acetone	ug/kg	ND	91.7	04/15/15 13:39	
Benzene	ug/kg	ND	4.6	04/15/15 13:39	
Bromobenzene	ug/kg	ND	4.6	04/15/15 13:39	
Bromochloromethane	ug/kg	ND	4.6	04/15/15 13:39	
Bromodichloromethane	ug/kg	ND	4.6	04/15/15 13:39	
Bromoform	ug/kg	ND	4.6	04/15/15 13:39	
Bromomethane	ug/kg	ND	9.2	04/15/15 13:39	
Carbon tetrachloride	ug/kg	ND	4.6	04/15/15 13:39	
Chlorobenzene	ug/kg	ND	4.6	04/15/15 13:39	
Chloroethane	ug/kg	ND	9.2	04/15/15 13:39	
Chloroform	ug/kg	ND	4.6	04/15/15 13:39	
Chloromethane	ug/kg	ND	9.2	04/15/15 13:39	
cis-1,2-Dichloroethene	ug/kg	ND	4.6	04/15/15 13:39	
cis-1,3-Dichloropropene	ug/kg	ND	4.6	04/15/15 13:39	
Dibromochloromethane	ug/kg	ND	4.6	04/15/15 13:39	

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METHOD BLANK: 1435054 Matrix: Solid Associated Lab Samples: 92245073001, 92245073003, 92245073004, 92245073007

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Dibromomethane	ug/kg	ND	4.6	04/15/15 13:39	
Dichlorodifluoromethane	ug/kg	ND	9.2	04/15/15 13:39	
Diisopropyl ether	ug/kg	ND	4.6	04/15/15 13:39	
Ethylbenzene	ug/kg	ND	4.6	04/15/15 13:39	
Hexachloro-1,3-butadiene	ug/kg	ND	4.6	04/15/15 13:39	
Isopropylbenzene (Cumene)	ug/kg	ND	4.6	04/15/15 13:39	
m&p-Xylene	ug/kg	ND	9.2	04/15/15 13:39	
Methyl-tert-butyl ether	ug/kg	ND	4.6	04/15/15 13:39	
Methylene Chloride	ug/kg	ND	18.3	04/15/15 13:39	
n-Butylbenzene	ug/kg	ND	4.6	04/15/15 13:39	
n-Propylbenzene	ug/kg	ND	4.6	04/15/15 13:39	
Naphthalene	ug/kg	ND	4.6	04/15/15 13:39	
o-Xylene	ug/kg	ND	4.6	04/15/15 13:39	
p-Isopropyltoluene	ug/kg	ND	4.6	04/15/15 13:39	
sec-Butylbenzene	ug/kg	ND	4.6	04/15/15 13:39	
Styrene	ug/kg	ND	4.6	04/15/15 13:39	
tert-Butylbenzene	ug/kg	ND	4.6	04/15/15 13:39	
Tetrachloroethene	ug/kg	ND	4.6	04/15/15 13:39	
Toluene	ug/kg	ND	4.6	04/15/15 13:39	
trans-1,2-Dichloroethene	ug/kg	ND	4.6	04/15/15 13:39	
trans-1,3-Dichloropropene	ug/kg	ND	4.6	04/15/15 13:39	
Trichloroethene	ug/kg	ND	4.6	04/15/15 13:39	
Trichlorofluoromethane	ug/kg	ND	4.6	04/15/15 13:39	
Vinyl acetate	ug/kg	ND	45.9	04/15/15 13:39	
Vinyl chloride	ug/kg	ND	9.2	04/15/15 13:39	
Xylene (Total)	ug/kg	ND	9.2	04/15/15 13:39	
1,2-Dichloroethane-d4 (S)	%	105	70-132	04/15/15 13:39	
4-Bromofluorobenzene (S)	%	98	70-130	04/15/15 13:39	
Toluene-d8 (S)	%	102	70-130	04/15/15 13:39	

LABORATORY CONTROL SAMPLE:	1435055					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1,1,1,2-Tetrachloroethane	ug/kg	46.7	45.2	97	74-137	
1,1,1-Trichloroethane	ug/kg	46.7	53.0	113	67-140	
1,1,2,2-Tetrachloroethane	ug/kg	46.7	38.4	82	72-141	
1,1,2-Trichloroethane	ug/kg	46.7	45.7	98	78-138	
1,1-Dichloroethane	ug/kg	46.7	55.4	119	69-134	
1,1-Dichloroethene	ug/kg	46.7	51.5	110	67-138	
1,1-Dichloropropene	ug/kg	46.7	59.9	128	69-139	
1,2,3-Trichlorobenzene	ug/kg	46.7	45.7	98	70-146	
1,2,3-Trichloropropane	ug/kg	46.7	50.5	108	69-144	
1,2,4-Trichlorobenzene	ug/kg	46.7	44.3	95	68-148	
1,2,4-Trimethylbenzene	ug/kg	46.7	45.3	97	74-137	

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LABORATORY CONTROL SAMPLE:	1435055	Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1,2-Dibromo-3-chloropropane	ug/kg	46.7	46.4	99	65-140	
1,2-Dibromoethane (EDB)	ug/kg	46.7	46.0	98	77-135	
1,2-Dichlorobenzene	ug/kg	46.7	44.6	95	77-141	
1,2-Dichloroethane	ug/kg	46.7	53.8	115	65-137	
1,2-Dichloropropane	ug/kg	46.7	46.4	99	72-136	
1,3,5-Trimethylbenzene	ug/kg	46.7	44.9	96	76-133	
,3-Dichlorobenzene	ug/kg	46.7	44.2	95	74-138	
,3-Dichloropropane	ug/kg	46.7	47.7	102	71-139	
,4-Dichlorobenzene	ug/kg	46.7	44.1	94	76-138	
2,2-Dichloropropane	ug/kg	46.7	53.6	115	68-137	
2-Butanone (MEK)	ug/kg	93.5	104	112	58-147	
2-Chlorotoluene	ug/kg	46.7	48.9	105	73-139	
2-Hexanone	ug/kg	93.5	98.1	105	62-145	
I-Chlorotoluene	ug/kg	46.7	44.4	95	76-141	
I-Methyl-2-pentanone (MIBK)	ug/kg	93.5	91.3	98	64-149	
Acetone	ug/kg	93.5	97.0	104	53-153	
Benzene	ug/kg	46.7	45.8	98	73-135	
Bromobenzene	ug/kg	46.7	46.6	100	75-133	
Bromochloromethane	ug/kg	46.7	53.8	115	73-134	
Bromodichloromethane	ug/kg	46.7	40.6	87	71-135	
Bromoform	ug/kg	46.7	42.2	90	66-141	
Bromomethane	ug/kg	46.7	65.0	139	53-160	
Carbon tetrachloride	ug/kg	46.7	46.0	98	60-145	
Chlorobenzene		46.7	46.0	99	78-130	
Chloroethane	ug/kg ug/kg	46.7	62.6	134	64-149	
Chloroform		46.7	49.9	107	70-134	
	ug/kg					
Chloromethane	ug/kg	46.7	57.9	124	52-150	
sis-1,2-Dichloroethene	ug/kg	46.7	55.0	118	70-133	
sis-1,3-Dichloropropene	ug/kg	46.7	46.3	99 92	68-134	
Dibromochloromethane	ug/kg	46.7	43.0		71-138	
Dibromomethane	ug/kg	46.7	44.4	95	74-130	
Dichlorodifluoromethane	ug/kg	46.7	56.0	120	40-160	
Diisopropyl ether	ug/kg	46.7	51.8	111	69-141	
Ethylbenzene	ug/kg	46.7	47.3	101	75-133	
Hexachloro-1,3-butadiene	ug/kg	46.7	42.3	91	68-143	
sopropylbenzene (Cumene)	ug/kg	46.7	48.7	104	76-143	
n&p-Xylene	ug/kg	93.5	93.7	100	75-136	
Methyl-tert-butyl ether	ug/kg	46.7	51.2	110	68-144	
Methylene Chloride	ug/kg	46.7	53.2	114	45-154	
n-Butylbenzene	ug/kg	46.7	44.2	95	72-137	
n-Propylbenzene	ug/kg	46.7	45.6	98	76-136	
Naphthalene	ug/kg	46.7	46.6	100	68-151	
p-Xylene	ug/kg	46.7	46.6	100	76-141	
o-Isopropyltoluene	ug/kg	46.7	44.0	94	76-140	
ec-Butylbenzene	ug/kg	46.7	47.5	102	79-139	
Styrene	ug/kg	46.7	47.7	102	79-137	
ert-Butylbenzene	ug/kg	46.7	44.9	96	74-143	

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Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Quali	
Parameter Units Conc. Result % Rec Limits Quali	
	ifiers
Tetrachloroethene ug/kg 46.7 44.9 96 71-138	
Toluene ug/kg 46.7 45.0 96 74-131	
trans-1,2-Dichloroethene ug/kg 46.7 53.7 115 67-135	
trans-1,3-Dichloropropene ug/kg 46.7 46.5 99 65-146	
Trichloroethene ug/kg 46.7 49.1 105 67-135	
Trichlorofluoromethane ug/kg 46.7 56.6 121 59-144	
Vinyl acetate ug/kg 93.5 143 153 40-160	
Vinyl chloride ug/kg 46.7 60.3 129 56-141	
Xylene (Total) ug/kg 140 140 100 76-137	
1,2-Dichloroethane-d4 (S) % 122 70-132	
4-Bromofluorobenzene (S) % 101 70-130	
Toluene-d8 (S) % 101 70-130	

MATRIX SPIKE SAMPLE:	1436127						
		92245040009	Spike	MS	MS	% Rec	
Parameter	Units	Result	Conc.	Result	% Rec	Limits	Qualifiers
1,1,1,2-Tetrachloroethane	ug/kg	ND	19.4	22.2	114	70-130	
1,1,1-Trichloroethane	ug/kg	ND	19.4	21.7	112	70-130	
1,1,2,2-Tetrachloroethane	ug/kg	ND	19.4	26.2	135	70-130 l	M1
1,1,2-Trichloroethane	ug/kg	ND	19.4	26.5	137	70-130 l	M1
1,1-Dichloroethane	ug/kg	ND	19.4	23.1	119	70-130	
1,1-Dichloroethene	ug/kg	ND	19.4	21.4	110	49-180	
1,1-Dichloropropene	ug/kg	ND	19.4	23.0	119	70-130	
1,2,3-Trichlorobenzene	ug/kg	ND	19.4	21.5	111	70-130	
1,2,3-Trichloropropane	ug/kg	ND	19.4	28.3	146	70-130	M1
1,2,4-Trichlorobenzene	ug/kg	ND	19.4	19.7	102	70-130	
1,2,4-Trimethylbenzene	ug/kg	ND	19.4	19.6	101	70-130	
1,2-Dibromo-3-chloropropane	ug/kg	ND	19.4	28.9	149	70-130	M1
1,2-Dibromoethane (EDB)	ug/kg	ND	19.4	26.7	138	70-130	M1
1,2-Dichlorobenzene	ug/kg	ND	19.4	21.2	109	70-130	
1,2-Dichloroethane	ug/kg	ND	19.4	26.0	134	70-130	M1
1,2-Dichloropropane	ug/kg	ND	19.4	22.1	114	70-130	
1,3,5-Trimethylbenzene	ug/kg	ND	19.4	19.3	100	70-130	
1,3-Dichlorobenzene	ug/kg	ND	19.4	19.7	102	70-130	
1,3-Dichloropropane	ug/kg	ND	19.4	25.2	130	70-130	
1,4-Dichlorobenzene	ug/kg	ND	19.4	20.1	104	70-130	
2,2-Dichloropropane	ug/kg	ND	19.4	20.5	106	70-130	
2-Butanone (MEK)	ug/kg	ND	38.7	57.0J	108	70-130	
2-Chlorotoluene	ug/kg	ND	19.4	19.8	102	70-130	
2-Hexanone	ug/kg	ND	38.7	54.2	140	70-130	M1
4-Chlorotoluene	ug/kg	ND	19.4	19.6	101	70-130	
4-Methyl-2-pentanone (MIBK)	ug/kg	ND	38.7	56.7	146	70-130	M1
Acetone	ug/kg	191	38.7	148	-111	70-130 I	M1
Benzene	ug/kg	ND	19.4	21.3	110	50-166	
Bromobenzene	ug/kg	ND	19.4	21.1	109	70-130	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Parameter

1,1,1,2-Tetrachloroethane

Date: 05/27/2015 03:22 PM

Units

ug/kg

MATRIX SPIKE SAMPLE:	1436127	00045040000	0 "			0/ D	
Parameter	Units	92245040009 Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifier
Bromochloromethane		ND	19.4	25.3	131	70-130	
Bromodichloromethane	ug/kg ug/kg	ND ND	19.4	20.5	106	70-130 70-130	IVI I
Bromoform	ug/kg ug/kg	ND ND	19.4	20.5	112	70-130	
Bromomethane	ug/kg ug/kg	ND	19.4	23.2	120	70-130	
Carbon tetrachloride	ug/kg ug/kg	ND	19.4	19.3	100	70-130	
Chlorobenzene	ug/kg ug/kg	ND	19.4	21.0	109	43-169	
Chloroethane	ug/kg ug/kg	ND	19.4	22.3	115	70-130	
Chloroform	ug/kg ug/kg	ND	19.4	20.7	107	70-130	
Chloromethane	ug/kg ug/kg	ND	19.4	22.2	114	70-130	
cis-1,2-Dichloroethene	ug/kg ug/kg	ND ND	19.4	22.2 22.4	114	70-130	
cis-1,3-Dichloropropene		ND	19.4	22.9	118	70-130	
Dibromochloromethane	ug/kg	ND ND	19.4	22.9	112	70-130	
Dibromocnioromethane Dibromomethane	ug/kg ug/kg	ND ND	19.4	21.6 25.4	131	70-130 70-130	N/1
Dichlorodifluoromethane		ND ND	19.4	20.0	103	70-130 70-130	IVI I
Dichlorodinuoromethane Diisopropyl ether	ug/kg ug/kg	ND ND	19.4	20.0 25.4	131	70-130 70-130	M1
Ethylbenzene	ug/kg ug/kg	ND	19.4	20.4	105	70-130	IVI I
Hexachloro-1,3-butadiene	ug/kg ug/kg	ND	19.4	17.2	89	70-130	
Isopropylbenzene (Cumene)	ug/kg ug/kg	ND	19.4	20.4	105	70-130	
		ND	38.7	40.6	103	70-130	
m&p-Xylene Methyl-tert-butyl ether	ug/kg ug/kg	ND ND	36. <i>1</i> 19.4	29.6	152	70-130 70-130	N/1
Methylene Chloride	ug/kg ug/kg	ND	19.4	18.7J	33	70-130	
n-Butylbenzene		ND ND	19.4	18.1	94	70-130 70-130	IVI I
•	ug/kg	ND ND	19.4		97 97	70-130	
n-Propylbenzene	ug/kg	ND ND	19.4	18.9		70-130 70-130	N 1 4
Naphthalene	ug/kg	ND ND	19.4	26.2	133	70-130 70-130	IVIT
o-Xylene	ug/kg	ND ND	19.4	20.5 18.1	106 93	70-130	
p-Isopropyltoluene	ug/kg	ND ND	19.4	18.7		70-130	
sec-Butylbenzene	ug/kg	ND ND	19.4	22.2	96	70-130	
Styrene	ug/kg	ND ND	_		115		
tert-Butylbenzene	ug/kg	ND ND	19.4 19.4	18.7	97 105	70-130 70-130	
Tetrachloroethene	ug/kg	ND ND	19.4	20.3	105 111	70-130 52-163	
Toluene trans 1.2 Dichloroothono	ug/kg	ND ND	19.4	21.7 22.3	111 115	70-130	
trans-1,2-Dichloroethene	ug/kg	ND ND	19.4	22.3 24.4	115 126	70-130 70-130	
trans-1,3-Dichloropropene	ug/kg	ND ND	19.4		126 110	70-130 49-167	
Trichloroethene Trichlorofluoromethane	ug/kg	ND ND	19.4	21.3 22.2	110 115	70-130	
	ug/kg	ND ND	38.7	104	268	70-130 70-130	N/1
Vinyl acetate	ug/kg	ND ND	38.7 19.4	21.8	268 112	70-130 70-130	IVI I
Vinyl chloride	ug/kg	ND	19.4	∠1.8			
1,2-Dichloroethane-d4 (S) 4-Bromofluorobenzene (S)	%				118	70-132	
` ,	% %				105 98	70-130 70-130	
Toluene-d8 (S)	%				98	70-130	
SAMPLE DUPLICATE: 1436128							

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

Result

ND

RPD

RPD

Qualifiers

Result



QUALITY CONTROL DATA

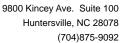
Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

SAMPLE DUPLICATE: 1436128		0004540000	D			
Parameter	Units	92245420001 Result	Dup Result	RPD	Max RPD	Qualifiers
1,1,1-Trichloroethane	ug/kg		ND -			
1,1,2,2-Tetrachloroethane	ug/kg ug/kg		ND			
1,1,2-Trichloroethane	ug/kg		ND			
1,1-Dichloroethane	ug/kg		ND			
1,1-Dichloroethane	ug/kg		ND			
I,1-Dichloropropene	ug/kg		ND			
1,2,3-Trichlorobenzene	ug/kg		ND			
,2,3-Trichloroperizene	ug/kg ug/kg		ND			
,2,4-Trichlorobenzene	ug/kg ug/kg		ND			
,2,4-Trimethylbenzene	ug/kg ug/kg		ND ND			
,2-Dibromo-3-chloropropane	ug/kg ug/kg		ND			
			ND ND			
,2-Dibromoethane (EDB) ,2-Dichlorobenzene	ug/kg		ND ND			
	ug/kg					
,2-Dichloroethane ,2-Dichloropropane	ug/kg		ND ND			
	ug/kg		ND ND			
,3,5-Trimethylbenzene	ug/kg		ND ND			
,3-Dichlorobenzene	ug/kg					
,3-Dichloropropane	ug/kg		ND			
,4-Dichlorobenzene	ug/kg		ND			
,2-Dichloropropane	ug/kg		ND			
-Butanone (MEK)	ug/kg		ND			
-Chlorotoluene	ug/kg		ND			
-Hexanone	ug/kg		ND			
-Chlorotoluene	ug/kg		ND			
-Methyl-2-pentanone (MIBK)	ug/kg		ND			
cetone	ug/kg	ND	ND			_
enzene	ug/kg	ND	ND		30)
romobenzene	ug/kg		ND			
romochloromethane	ug/kg		ND			
romodichloromethane	ug/kg		ND			
romoform	ug/kg		ND			
romomethane	ug/kg		ND			
arbon tetrachloride	ug/kg		ND			
chlorobenzene	ug/kg		ND			
Chloroethane	ug/kg		ND			
Chloroform	ug/kg		ND			
Chloromethane	ug/kg		ND			
is-1,2-Dichloroethene	ug/kg		ND			
is-1,3-Dichloropropene	ug/kg		ND			
ibromochloromethane	ug/kg		ND			
Pibromomethane	ug/kg		ND			
ichlorodifluoromethane	ug/kg		ND			
iisopropyl ether	ug/kg		ND			
thylbenzene	ug/kg	ND	ND		30)
lexachloro-1,3-butadiene	ug/kg		ND			
sopropylbenzene (Cumene)	ug/kg		ND			
n&p-Xylene	ug/kg		ND		30)

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

SAMPLE DUPLICATE: 1436128						
		92245420001	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
Methyl-tert-butyl ether	ug/kg		ND			
Methylene Chloride	ug/kg		ND			
n-Butylbenzene	ug/kg		ND			
n-Propylbenzene	ug/kg		ND			
Naphthalene	ug/kg		ND			
o-Xylene	ug/kg		ND		30	
p-Isopropyltoluene	ug/kg		ND			
sec-Butylbenzene	ug/kg		ND			
Styrene	ug/kg		ND			
tert-Butylbenzene	ug/kg		ND			
Tetrachloroethene	ug/kg		ND			
Toluene	ug/kg	ND	ND		30	
trans-1,2-Dichloroethene	ug/kg		ND			
trans-1,3-Dichloropropene	ug/kg		ND			
Trichloroethene	ug/kg		ND			
Trichlorofluoromethane	ug/kg		ND			
Vinyl acetate	ug/kg		ND			
Vinyl chloride	ug/kg		ND			
Xylene (Total)	ug/kg	ND	ND		30	
1,2-Dichloroethane-d4 (S)	%	153	115	35		
4-Bromofluorobenzene (S)	%	88	80	15		
Toluene-d8 (S)	%	95	108	7		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALITY CONTROL DATA

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

QC Batch: OEXT/34293 Analysis Method: EPA 8015 Modified QC Batch Method: EPA 3546 Analysis Description: 8015 Solid GCSV

Associated Lab Samples: 92245073001, 92245073002, 92245073003, 92245073004, 92245073005, 92245073006, 92245073007

METHOD BLANK: 1435533 Matrix: Solid

Associated Lab Samples: 92245073001, 92245073002, 92245073003, 92245073004, 92245073005, 92245073006, 92245073007

 Parameter
 Units
 Blank Reporting Result
 Reporting Limit
 Analyzed
 Qualifiers

 Diesel Range Organics(C10-C28)
 mg/kg
 ND
 5.0
 04/16/15 10:55

 n-Pentacosane (S)
 %
 88
 41-119
 04/16/15 10:55

LABORATORY CONTROL SAMPLE: 1435534

Spike LCS LCS % Rec
Parameter Units Conc. Result % Rec Limits Qualifiers

Diesel Range Organics(C10-C28) mg/kg 66.7 43.1 65 49-113 n-Pentacosane (S) % 70 41-119

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1435535 1435536

MSD MS 92245067008 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** RPD Qual Diesel Range Organics(C10mg/kg 351 76 76 559 690 273 445 10-146 21 30 M3 n-Pentacosane (S) % 69 74 41-119

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALITY CONTROL DATA

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

QC Batch: OEXT/34306 Analysis Method: EPA 8015 Modified
QC Batch Method: EPA 3546 Analysis Description: 8015 Solid GCSV ORO

Associated Lab Samples: 92245073001, 92245073002, 92245073003, 92245073004, 92245073005, 92245073006, 92245073007

METHOD BLANK: 1435820 Matrix: Solid

Associated Lab Samples: 92245073001, 92245073002, 92245073003, 92245073004, 92245073005, 92245073006, 92245073007

Blank Reporting
Parameter Units Result Limit

 Parameter
 Units
 Result
 Limit
 Analyzed
 Qualifiers

 Oil Range Organics (C28-C40)
 mg/kg
 ND
 15.0
 04/19/15 21:12

 n-Pentacosane (S)
 %
 82
 41-119
 04/19/15 21:12

LABORATORY CONTROL SAMPLE: 1435821

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Oil Range Organics (C28-C40) 83.3 78.7 94 50-150 mg/kg n-Pentacosane (S) % 84 41-119

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1435822 1435823

Parameter	92 Units	2244992007 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD I	Max RPD	Qual
Oil Range Organics (C28-C40)	mg/kg	ND	97	97	90.3	90.9	91	92	10-150	1	30	
n-Pentacosane (S)	%						82	83	41-119			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

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QUALITY CONTROL DATA

EPA 8015 Modified

04/18/15 02:13

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

n-Pentacosane (S)

Date: 05/27/2015 03:22 PM

QC Batch: OEXT/34368 Analysis Method:

QC Batch Method: EPA 3510 Analysis Description: 8015 GCS

%

Associated Lab Samples: 92245073009

METHOD BLANK: 1437879 Matrix: Water

Associated Lab Samples: 92245073009

Blank Reporting Limit Parameter Units Result Analyzed Qualifiers Diesel Range Organics(C10-C28) ND 0.50 04/18/15 02:13 mg/L 48-110

LABORATORY CONTROL SAMPLE & LCSD: 1437880 1437881 Spike LCS **LCSD** LCS LCSD % Rec Max Parameter Units Conc. Result Result % Rec % Rec Limits **RPD RPD** Qualifiers mg/L Diesel Range Organics(C10-C28) 10 5.2 5.5 52 55 41-114 6 30 n-Pentacosane (S) % 91 84 48-110

71

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

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QUALITY CONTROL DATA

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

QC Batch: OEXT/34367 Analysis Method: EPA 8015 Modified
QC Batch Method: EPA 3510 Analysis Description: 8015 GCS ORO

Associated Lab Samples: 92245073009

METHOD BLANK: 1437872 Matrix: Water

Associated Lab Samples: 92245073009

Blank Reporting Limit Qualifiers Parameter Units Result Analyzed Oil Range Organics (C28-C40) mg/L ND 2.0 04/19/15 22:00 % n-Pentacosane (S) 78 48-110 04/19/15 22:00

LABORATORY CONTROL SAMPLE & LCSD: 1437873 1437874										
		Spike	LCS	LCSD	LCS	LCSD	% Rec		Max	
Parameter	Units	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qualifiers
Oil Range Organics (C28-C40)	mg/L	12.5	8.3	8.7	66	70	50-150	5	30	
n-Pentacosane (S)	%				64	66	48-110			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALITY CONTROL DATA

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

QC Batch: OEXT/34330 Analysis Method: EPA 8082
QC Batch Method: EPA 3546 Analysis Description: 8082 GCS PCB

Associated Lab Samples: 92245073001, 92245073002, 92245073003, 92245073004, 92245073005, 92245073006, 92245073007

METHOD BLANK: 1436789 Matrix: Solid

Associated Lab Samples: 92245073001, 92245073002, 92245073003, 92245073004, 92245073005, 92245073006, 92245073007

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
PCB-1016 (Aroclor 1016)	ug/kg	ND	33.0	04/17/15 13:10	
PCB-1221 (Aroclor 1221)	ug/kg	ND	33.0	04/17/15 13:10	
PCB-1232 (Aroclor 1232)	ug/kg	ND	33.0	04/17/15 13:10	
PCB-1242 (Aroclor 1242)	ug/kg	ND	33.0	04/17/15 13:10	
PCB-1248 (Aroclor 1248)	ug/kg	ND	33.0	04/17/15 13:10	
PCB-1254 (Aroclor 1254)	ug/kg	ND	33.0	04/17/15 13:10	
PCB-1260 (Aroclor 1260)	ug/kg	ND	33.0	04/17/15 13:10	
Decachlorobiphenyl (S)	%	84	21-132	04/17/15 13:10	

LABORATORY CONTROL SAMPLE &	LCSD: 1436790		14	136791						
		Spike	LCS	LCSD	LCS	LCSD	% Rec		Max	
Parameter	Units	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qualifiers
PCB-1016 (Aroclor 1016)	ug/kg	167	127	130	76	78	31-120	3	30	
PCB-1260 (Aroclor 1260)	ug/kg	167	143	153	86	92	32-120	7	30	
Decachlorobiphenyl (S)	%				90	92	21-132			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

QC Batch: OEXT/34440 Analysis Method: EPA 8270

QC Batch Method: EPA 3546 Analysis Description: 8270 Solid MSSV Microwave PAH

Associated Lab Samples: 92245073001, 92245073002, 92245073003, 92245073004, 92245073005, 92245073006, 92245073007

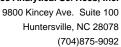
METHOD BLANK: 1439577 Matrix: Solid

Associated Lab Samples: 92245073001, 92245073002, 92245073003, 92245073004, 92245073005, 92245073006, 92245073007

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
1-Methylnaphthalene	ug/kg	ND ND	330	04/21/15 17:18	
2-Methylnaphthalene	ug/kg	ND	330	04/21/15 17:18	
Acenaphthene	ug/kg	ND	330	04/21/15 17:18	
Acenaphthylene	ug/kg	ND	330	04/21/15 17:18	
Anthracene	ug/kg	ND	330	04/21/15 17:18	
Benzo(a)anthracene	ug/kg	ND	330	04/21/15 17:18	
Benzo(a)pyrene	ug/kg	ND	330	04/21/15 17:18	
Benzo(b)fluoranthene	ug/kg	ND	330	04/21/15 17:18	
Benzo(g,h,i)perylene	ug/kg	ND	330	04/21/15 17:18	
Benzo(k)fluoranthene	ug/kg	ND	330	04/21/15 17:18	
Chrysene	ug/kg	ND	330	04/21/15 17:18	
Dibenz(a,h)anthracene	ug/kg	ND	330	04/21/15 17:18	
Fluoranthene	ug/kg	ND	330	04/21/15 17:18	
Fluorene	ug/kg	ND	330	04/21/15 17:18	
Indeno(1,2,3-cd)pyrene	ug/kg	ND	330	04/21/15 17:18	
Naphthalene	ug/kg	ND	330	04/21/15 17:18	
Phenanthrene	ug/kg	ND	330	04/21/15 17:18	
Pyrene	ug/kg	ND	330	04/21/15 17:18	
2-Fluorobiphenyl (S)	%	43	30-110	04/21/15 17:18	
Nitrobenzene-d5 (S)	%	47	23-110	04/21/15 17:18	
Terphenyl-d14 (S)	%	79	28-110	04/21/15 17:18	

LABORATORY CONTROL SAMPLE & L	.CSD: 1439578		14	139579						
		Spike	LCS	LCSD	LCS	LCSD	% Rec		Max	
Parameter	Units	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qualifiers
1-Methylnaphthalene	ug/kg	1670	912	944	55	57	40-120	3	30	
2-Methylnaphthalene	ug/kg	1670	826	830	50	50	26-120	0	30	
Acenaphthene	ug/kg	1670	923	957	55	57	46-120	4	30	
Acenaphthylene	ug/kg	1670	936	963	56	58	46-120	3	30	
Anthracene	ug/kg	1670	1290	1290	77	78	63-120	0	30	
Benzo(a)anthracene	ug/kg	1670	1220	1240	73	74	61-120	2	30	
Benzo(a)pyrene	ug/kg	1670	1250	1270	75	76	59-120	2	30	
Benzo(b)fluoranthene	ug/kg	1670	1210	1280	72	77	55-120	6	30	
Benzo(g,h,i)perylene	ug/kg	1670	1110	1200	66	72	57-120	8	30	
Benzo(k)fluoranthene	ug/kg	1670	1180	1210	71	73	56-120	3	30	
Chrysene	ug/kg	1670	1220	1220	73	73	64-120	1	30	
Dibenz(a,h)anthracene	ug/kg	1670	1150	1250	69	75	56-120	8	30	
Fluoranthene	ug/kg	1670	1390	1370	83	82	61-120	1	30	
Fluorene	ug/kg	1670	1190	1150	72	69	51-120	3	30	
Indeno(1,2,3-cd)pyrene	ug/kg	1670	1150	1230	69	74	58-120	7	30	

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Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

LABORATORY CONTROL SAMPL	E & LCSD: 1439578		14	139579						
		Spike	LCS	LCSD	LCS	LCSD	% Rec		Max	
Parameter	Units	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qualifiers
Naphthalene	ug/kg	1670	923	949	55	57	38-120	3	30	
Phenanthrene	ug/kg	1670	1290	1300	77	78	62-120	1	30	
Pyrene	ug/kg	1670	1180	1200	71	72	63-120	2	30	
2-Fluorobiphenyl (S)	%				48	50	30-110			
Nitrobenzene-d5 (S)	%				55	55	23-110			
Terphenyl-d14 (S)	%				79	81	28-110			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

QC Batch: PMST/7723 Analysis Method: ASTM D2974-87

QC Batch Method: ASTM D2974-87 Analysis Description: Dry Weight/Percent Moisture

Associated Lab Samples: 92245073001, 92245073002, 92245073003, 92245073004

SAMPLE DUPLICATE: 1433747

92245020001 Dup Max Parameter Units Result Result **RPD** RPD Qualifiers % 19.3 Percent Moisture 17.7 8 25

SAMPLE DUPLICATE: 1433748

Date: 05/27/2015 03:22 PM

		92245040009	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
Percent Moisture	%	13.3	12.7	4	25	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALITY CONTROL DATA

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

QC Batch: PMST/7733 Analysis Method: ASTM D2974-87

QC Batch Method: ASTM D2974-87 Analysis Description: Dry Weight/Percent Moisture

Associated Lab Samples: 92245073005, 92245073006, 92245073007

SAMPLE DUPLICATE: 1434951

Date: 05/27/2015 03:22 PM

92245076001 Dup Max Parameter Units Result Result **RPD** RPD Qualifiers % 24.8 Percent Moisture 23.4 6 25

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALIFIERS

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

Acid preservation may not be appropriate for 2 Chloroethylvinyl ether, Styrene, and Vinyl chloride.

A separate vial preserved to a pH of 4-5 is recommended in SW846 Chapter 4 for the analysis of Acrolein and Acrylonitrile by EPA Method 8260.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

4 --

PASI-A	Pace Analytical Services - Asheville
PASI-C	Pace Analytical Services - Charlotte

ANALYTE QUALIFIERS

Date: 05/27/2015 03:22 PM

1g	in hold time.
2g	The internal standard response is below criteria. No hits associated with this internal standard. Results unaffected by high bias.
C9	Common Laboratory Contaminant.
D3	Sample was diluted due to the presence of high levels of non-target analytes or other matrix interference.
Ю	The internal standard response was outside the laboratory acceptance limits confirmed by reanalysis. The results reported are from the most QC compliant analysis.
L2	Analyte recovery in the laboratory control sample (LCS) was below QC limits. Results for this analyte in associated samples may be biased low.
M1	Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.
M3	Matrix spike recovery was outside laboratory control limits due to matrix interferences.
M6	Matrix spike and Matrix spike duplicate recovery not evaluated against control limits due to sample dilution.
P2	Re-extraction or re-analysis could not be performed due to insufficient sample amount.
R1	RPD value was outside control limits.
S0	Surrogate recovery outside laboratory control limits.

Reanalysis conducted in excess of EPA method holding time. Results for this sample confirm original analysis performed



800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092



QUALIFIERS

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

ANALYTE QUALIFIERS

Date: 05/27/2015 03:22 PM

S2	Surrogate recovery outside laboratory control limits due to matrix interferences (confirmed by similar results from sample re-analysis).
S3	Surrogate recovery exceeded laboratory control limits. Analyte presence below reporting limits in associated samples. Results unaffected by high bias.
S4	Surrogate recovery not evaluated against control limits due to sample dilution.
S5	Surrogate recovery outside control limits due to matrix interferences (not confirmed by re-analysis).



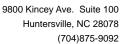
QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
92245073001	GSS-603-800-1-1	EPA 3546	OEXT/34293	EPA 8015 Modified	GCSV/20967
92245073002	GSS-603-800-1-2	EPA 3546	OEXT/34293	EPA 8015 Modified	GCSV/20967
92245073003	GSS-603-800-3-1	EPA 3546	OEXT/34293	EPA 8015 Modified	GCSV/20967
92245073004	GSS-603-800-3-2	EPA 3546	OEXT/34293	EPA 8015 Modified	GCSV/20967
92245073005	GSS-603-800-2-1	EPA 3546	OEXT/34293	EPA 8015 Modified	GCSV/20967
92245073006	GSS-603-800-2-2	EPA 3546	OEXT/34293	EPA 8015 Modified	GCSV/20967
92245073007	GTW-605-802-7-1	EPA 3546	OEXT/34293	EPA 8015 Modified	GCSV/20967
92245073001	GSS-603-800-1-1	EPA 3546	OEXT/34306	EPA 8015 Modified	GCSV/20976
92245073002	GSS-603-800-1-2	EPA 3546	OEXT/34306	EPA 8015 Modified	GCSV/20976
92245073003	GSS-603-800-3-1	EPA 3546	OEXT/34306	EPA 8015 Modified	GCSV/20976
92245073004	GSS-603-800-3-2	EPA 3546	OEXT/34306	EPA 8015 Modified	GCSV/20976
92245073005	GSS-603-800-2-1	EPA 3546	OEXT/34306	EPA 8015 Modified	GCSV/20976
92245073006	GSS-603-800-2-2	EPA 3546	OEXT/34306	EPA 8015 Modified	GCSV/20976
92245073007	GTW-605-802-7-1	EPA 3546	OEXT/34306	EPA 8015 Modified	GCSV/20976
92245073009	GTW-605-802-9-2	EPA 3510	OEXT/34368	EPA 8015 Modified	GCSV/20998
92245073009	GTW-605-802-9-2	EPA 3510	OEXT/34367	EPA 8015 Modified	GCSV/20999
92245073001	GSS-603-800-1-1	EPA 3546	OEXT/34330	EPA 8082	GCSV/20988
92245073002	GSS-603-800-1-2	EPA 3546	OEXT/34330	EPA 8082	GCSV/20988
2245073003	GSS-603-800-3-1	EPA 3546	OEXT/34330	EPA 8082	GCSV/20988
2245073004	GSS-603-800-3-2	EPA 3546	OEXT/34330	EPA 8082	GCSV/20988
92245073005	GSS-603-800-2-1	EPA 3546	OEXT/34330	EPA 8082	GCSV/20988
92245073006	GSS-603-800-2-2	EPA 3546	OEXT/34330	EPA 8082	GCSV/20988
92245073007	GTW-605-802-7-1	EPA 3546	OEXT/34330	EPA 8082	GCSV/20988
92245073001	GSS-603-800-1-1	EPA 5035A/5030B	GCV/9220	EPA 8015 Modified	GCV/9221
92245073002	GSS-603-800-1-2	EPA 5035A/5030B	GCV/9220	EPA 8015 Modified	GCV/9221
92245073003	GSS-603-800-3-1	EPA 5035A/5030B	GCV/9220	EPA 8015 Modified	GCV/9221
92245073004	GSS-603-800-3-2	EPA 5035A/5030B	GCV/9220	EPA 8015 Modified	GCV/9221
92245073005	GSS-603-800-2-1	EPA 5035A/5030B	GCV/9220	EPA 8015 Modified	GCV/9221
92245073006	GSS-603-800-2-2	EPA 5035A/5030B	GCV/9220	EPA 8015 Modified	GCV/9221
92245073007	GTW-605-802-7-1	EPA 5035A/5030B	GCV/9220	EPA 8015 Modified	GCV/9221
92245073008	GTW-605-802-6-2	EPA 5030/8015 Mod.	GCV/9206		
92245073009	GTW-605-802-9-2	EPA 5030/8015 Mod.	GCV/9206		
92245073001	GSS-603-800-1-1	EPA 3050	MPRP/18275		ICP/16408
92245073002	GSS-603-800-1-2	EPA 3050	MPRP/18275		ICP/16408
92245073003	GSS-603-800-3-1	EPA 3050	MPRP/18275	EPA 6010	ICP/16408
92245073004	GSS-603-800-3-2	EPA 3050	MPRP/18275	EPA 6010	ICP/16408
92245073005	GSS-603-800-2-1	EPA 3050	MPRP/18291	EPA 6010	ICP/16424
92245073006	GSS-603-800-2-2	EPA 3050	MPRP/18275	EPA 6010	ICP/16408
92245073007	GTW-605-802-7-1	EPA 3050	MPRP/18275	EPA 6010	ICP/16408
92245073009	GTW-605-802-9-2	EPA 3010	MPRP/18269	EPA 6010	ICP/16407
92245073009	GTW-605-802-9-2	EPA 7470	MERP/7744	EPA 7470	MERC/7427
92245073001	GSS-603-800-1-1	EPA 7471	MERP/7746	EPA 7471	MERC/7430
	GSS-603-800-1-2				





QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Buzzard Point 40223-002 Rev1

Pace Project No.: 92245073

Date: 05/27/2015 03:22 PM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
92245073003 92245073004	GSS-603-800-3-1 GSS-603-800-3-2	EPA 7471 EPA 7471	MERP/7746 MERP/7746	EPA 7471 EPA 7471	MERC/7430 MERC/7430
92245073005	GSS-603-800-2-1	EPA 7471	MERP/7748	EPA 7471	MERC/7432
92245073006 92245073007	GSS-603-800-2-2 GTW-605-802-7-1	EPA 7471 EPA 7471	MERP/7746 MERP/7746	EPA 7471 EPA 7471	MERC/7430 MERC/7430
92245073001 92245073002 92245073003 92245073004 92245073005 92245073006 92245073007	GSS-603-800-1-1 GSS-603-800-1-2 GSS-603-800-3-1 GSS-603-800-3-2 GSS-603-800-2-1 GSS-603-800-2-2 GTW-605-802-7-1	EPA 3546 EPA 3546 EPA 3546 EPA 3546 EPA 3546 EPA 3546	OEXT/34440 OEXT/34440 OEXT/34440 OEXT/34440 OEXT/34440 OEXT/34440 OEXT/34440	EPA 8270 EPA 8270 EPA 8270 EPA 8270 EPA 8270 EPA 8270	MSSV/10568 MSSV/10568 MSSV/10568 MSSV/10568 MSSV/10568 MSSV/10568
92245073009 92245073008 92245073009	GTW-605-802-9-2 GTW-605-802-6-2 GTW-605-802-9-2	EPA 3510 EPA 8260 EPA 8260	OEXT/34347 MSV/31228 MSV/31228	EPA 8270	MSSV/10559
92245073001 92245073002	GSS-603-800-1-1 GSS-603-800-1-2	EPA 8260 EPA 8260	MSV/31202 MSV/31187		
92245073003 92245073004	GSS-603-800-3-1 GSS-603-800-3-2	EPA 8260 EPA 8260	MSV/31202 MSV/31202		
92245073005 92245073006	GSS-603-800-2-1 GSS-603-800-2-2	EPA 8260 EPA 8260	MSV/31187 MSV/31187		
92245073007 92245073001 92245073002 92245073003 92245073004	GTW-605-802-7-1 GSS-603-800-1-1 GSS-603-800-1-2 GSS-603-800-3-1 GSS-603-800-3-2	EPA 8260 ASTM D2974-87 ASTM D2974-87 ASTM D2974-87 ASTM D2974-87	MSV/31202 PMST/7723 PMST/7723 PMST/7723 PMST/7723		
92245073005 92245073006 92245073007	GSS-603-800-2-1 GSS-603-800-2-2 GTW-605-802-7-1	ASTM D2974-87 ASTM D2974-87 ASTM D2974-87	PMST/7733 PMST/7733 PMST/7733		



Document Name:

Sample Condition Upon Receipt (SCUR)

Document Number:

F-CHR-CS-003-rev.15

Document Revised: September 22, 2014 Page 1 of 2

Issuing Authority:

Pace Huntersville Quality Office

Client Name: Haley + All	Drich						
Courier: Fed Ex UPS USPS Client Custody Seal on Cooler/Box Present: yes	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	Optional Proj. Due Date: Proj. Name:					
Packing Material: Bubble V p Bubble E	Bags None Other						
Thermometer Used: IR Gun 71401	Type of Ice: Wet Blue None	Samples on ice, cooling process has begun					
Temp Correction Factor T1401 No Correction	n –						
Corrected Cooler Temp.:C Temp should be above freezing to 6°C	Biological Tissue is Frozen: Yes No N/	Date and Initials of person examining contents:					
Chain of Custody Present:	☐Yes ☐Nơ ☐N/A 1.						
Chain of Custody Filled Out:	DYes DNo □N/A 2.						
Chain of Custody Relinquished:	☐Yes ☐No ☐N/A 3.						
Short Hold Time Analysis (<72hr): Pyes No NA 6. Rush Turn Around Time Requested: Pyes No NA 7.							
Samples Arrived within Hold Time:	□ No □ N/A 5.						
Short Hold Time Analysis (<72hr):	DYes ONO DN/A 6.						
Rush Turn Around Time Requested:	□Yes ĠNo □N/A 7.						
Sufficient Volume:	DYes Do ON/A 8. NO CR	0 on #7					
Correct Containers Used:	□Yes □No □N/A 9.	#s					
-Pace Containers Used:	.⊠Yes □No □N/A						
Containers Intact:	⊠Yes □No □N/A 10.						
Filtered volume received for Dissolved tests	□Yes □No □N/A 11.						
Sample Labels match COC:	□Yes □No □N/A 12.						
-Includes date/time/ID/Analysis Matrix:							
All containers needing preservation have been checked.	DIFES ONO DINA 13.						
All containers needing preservation are found to be in compliance with EPA recommendation.	DYes ONO ONIA	e					
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	□Yes □Wo						
Samples checked for dechlorination:	□Yes □No □WA 14.						
Headspace in VOA Vials (>6mm):	□Yes □NO □N/A 15.						
Trip Blank Present:	□Yes □No □N/A 16.						
Trip Blank Custody Seals Present	□Yes □No □Ń/A	, and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second					
Pace Trip Blank Lot # (if purchased):	_						
Client Notification/ Resolution:		Field Data Required? Y / N					
Person Contacted:	Date/Time:						
Comments/ Resolution:							
SCURF Review: ULL Date	: 4/11/15	92245073					
SRF Review: Date							
Note: Whenever there is a discrepancy affecting North samples, a copy of this form will be sent to the North	h Carolina DEHNR						

Certification Office (i.e out of hold, incorrect preservative, out of temp,

incorrect containers)

CHAIN-OF-CUSTODY / Analytical Reguest Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Pace Analytical www.pacelabs.com

B 3 -285 - 1/ce Pace Project No./ Lab I.D. B **DRINKING WATER** 500 Dana Kennaru Samples Intact (V/V) B 007 8 - guestians Call F-ALL-Q-020rev.07, 15-May-2007 SAMPLE CONDITIONS OTHER (N/A) 701 Sealed Cooler Custody 50 00 Ice (Y/N) GROUND WATER Received on Residual Chlorine (Y/N) O° ni qmaT X Page: Las L 9109 980 909 900 909 900 909 980 REGULATORY AGENCY RCRA X 25.6 Requested Analysis Filtered (Y/N) TIME Walker X Site Location X X 24-17 STATE 9 NPDES DATE X UST ¥ 281770 15 July 2 DATE Signed (MM/DD/YY): 2974 日からた ACCEPTED BY / AFFILIATION 90) X K Bengann Y 2 5,0 8070 70 Blanchon R J tesT sisylsnA J ÎN/A an 1 Other Methanol Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days. DICOLM Company Name: VICILLY FIDEX 3 Preservatives Na₂S₂O₃ Attention: Accounts NaOH HCI 9 I Invoice Information: HNO3 [†]OS^zH Section C Pace Quote Reference: Pace Project ace Profile # 160 Address: Unpreserved TIME # OF CONTAINERS SAMPLER NAME AND SIGNATURE PRINT Name of SAMPLER: SIGNATURE of SAMPLER: SAMPLE TEMP AT COLLECTION 9/10 DATE TIME COMPOSITE END/GRAB DATE COLLECTED d kennande hay and landre oim Part RELINQUISHED BY / AFFILIATION 270 945 430 1255 500 900 Report To: Dave Erroen widt 915 TIME 3 25 下っち Buzzard COMPOSITE CODY TO: Dana Lennard ٥ DATE Margaret Required Project Information: 7 (G=GRAB C=COMP) SAMPLE TYPE 5 7 Purchase Order No.: Project Number: 25 5 (see valid codes to left) **BUOD XIMTAM** Project Name: Section B ORIGINAL Matrix Codes
MATRIX / CODE Drinking Water Water Waste Water Email To: OLS MOCNWOMED HAVELY LAND, JOSS BERGE 3-2 and lake Product Soil/Solid Oil Wipe Air Tissue Other 145-603-605-3-1 1-6-003-800-7-1 28-603-001-1-1 and water Samples in Company: Halay & Aldrich 2TW-605-802-9 5-603-800-7 146V- 605-800 ADDITIONAL COMMENTS (A-Z, 0-9 / ,-) Sample IDs MUST BE UNIQUE 25-603-800 MCLEGE VA Requested Due Date/TAT SAMPLE ID 100CJ Required Client Information 2020-33-12CG Section A Required Client Information: 17 6 2 Seatoppe い い い 402 Jars Section D 2N2 Page 90 of 90 10 7 # MaTI 6





May 29, 2015

Dana Kennard Haley & Aldrich, Inc

,

RE: Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Dear Dana Kennard:

Enclosed are the analytical results for sample(s) received by the laboratory on April 23, 2015. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

Analyses were performed at the Pace Analytical Services location indicated on the sample analyte page for analysis unless otherwise footnoted.

This report was revised to alter sample IDs, per client request, it was also revised to report down to the MDL for all parameters.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Nicole Benjamin nicole.benjamin@pacelabs.com Project Manager

Enclosures

cc: Karin Holland Pam Minor





Pace Analytical www.pacelabs.com

9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

CERTIFICATIONS

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Charlotte Certification IDs

9800 Kincey Ave. Ste 100, Huntersville, NC 28078 North Carolina Drinking Water Certification #: 37706 North Carolina Field Services Certification #: 5342 North Carolina Wastewater Certification #: 12 South Carolina Certification #: 99006001 Florida/NELAP Certification #: E87627 Kentucky UST Certification #: 84 West Virginia Certification #: 357 Virginia/VELAP Certification #: 460221

Asheville Certification IDs

2225 Riverside Drive, Asheville, NC 28804 Florida/NELAP Certification #: E87648 Massachusetts Certification #: M-NC030

North Carolina Drinking Water Certification #: 37712

North Carolina Wastewater Certification #: 40 South Carolina Certification #: 99030001 West Virginia Certification #: 356 Virginia/VELAP Certification #: 460222





SAMPLE SUMMARY

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Lab ID	Sample ID	Matrix	Date Collected	Date Received
92246759001	GSS-605-802-10-1	Solid	04/21/15 12:36	04/23/15 09:40
92246759002	GSS-605-802-12-1	Solid	04/22/15 16:00	04/23/15 09:40
92246759003	DP-001-S0-100-01	Solid	04/22/15 13:30	04/23/15 09:40
92246759004	DP-002-S0-100-01	Solid	04/22/15 12:57	04/23/15 09:40
92246759005	DP-002-S0-100-01	Solid	04/22/15 12:57	04/23/15 09:40
92246759006	DP-002-S0-100-01	Solid	04/22/15 12:57	04/23/15 09:40



SAMPLE ANALYTE COUNT

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
92246759001	Sample ID GSS-605-802-10-1 GSS-605-802-12-1 DP-001-S0-100-01	EPA 8015 Modified	CMI	2	PASI-C
		EPA 8082	SWB	8	PASI-C
		EPA 8015 Modified	BFW	2	PASI-C
		EPA 6010	JMW	22	PASI-A
		EPA 7471	HVK	1	PASI-A
		ASTM D2974-87	EJK	1	PASI-C
92246759002	GSS-605-802-12-1	EPA 8015 Modified	CMI	2	PASI-C
		EPA 8082	SWB	8	PASI-C
		EPA 8015 Modified	BFW	2	PASI-C
		EPA 6010	JMW	22	PASI-A
		EPA 7471	HVK	1	PASI-A
		ASTM D2974-87	EJK	1	PASI-C
92246759003	DP-001-S0-100-01	EPA 8015 Modified	CMI	2	PASI-C
		EPA 8015 Modified	BFW	2	PASI-C
		EPA 6010	JMW	22	PASI-A
		EPA 7471	HVK	1	PASI-A
		EPA 8260	DLK	70	PASI-C
		ASTM D2974-87	EJK	1	PASI-C
2246759004	DP-002-S0-100-01	EPA 8015 Modified	CMI	2	PASI-C
		EPA 8015 Modified	BFW	2	PASI-C
		ASTM D2974-87	EJK	1	PASI-C
92246759005	DP-002-S0-100-01	EPA 8270	BPJ	21	PASI-C
		EPA 8260	DLK	70	PASI-C
		ASTM D2974-87	SLJ	1	PASI-C
92246759006	DP-002-S0-100-01	EPA 6010	JMW	22	PASI-A
		EPA 7471	HVK	1	PASI-A
		ASTM D2974-87	EJK	1	PASI-C



SUMMARY OF DETECTION

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Lab Sample ID	Client Sample ID					
Method	Parameters	Result	Units	Report Limit	Analyzed	Qualifier
2246759001	GSS-605-802-10-1					
EPA 8015 Modified	Diesel Range Organics(C10-C28)	782	mg/kg	25.2	04/30/15 10:07	
EPA 8082	PCB-1242 (Aroclor 1242)	2360	ug/kg	208	04/30/15 05:19	
PA 8082	PCB-1248 (Aroclor 1248)	2020	ug/kg	208	04/30/15 05:19	
PA 6010	Aluminum	8420	mg/kg	159	04/29/15 21:28	
PA 6010	Antimony	16.9	mg/kg	0.40	04/29/15 15:24	
PA 6010	Arsenic	7.6	mg/kg	0.80	04/29/15 15:24	
PA 6010	Barium	159	mg/kg	0.40	04/29/15 15:24	
PA 6010	Beryllium	0.083	mg/kg	0.080	04/29/15 15:24	
PA 6010	Cadmium	4.8	mg/kg	0.080	04/29/15 15:24	
PA 6010	Calcium	72600	mg/kg	159	04/29/15 21:28	
PA 6010	Chromium	47.7	mg/kg	0.40	04/29/15 15:24	
PA 6010	Cobalt	11.2	mg/kg	0.40	04/29/15 15:24	
PA 6010	Copper	662	mg/kg	0.40	04/29/15 15:24	
PA 6010	Iron	37100	mg/kg	159	04/29/15 21:28	
PA 6010	Lead	1740	mg/kg	8.0	04/29/15 21:28	
PA 6010	Magnesium	4460	mg/kg	8.0	04/29/15 15:24	
PA 6010	Manganese	348	mg/kg	0.40	04/29/15 15:24	
PA 6010	Nickel	279	mg/kg	0.40	04/29/15 15:24	
PA 6010	Potassium	1310	mg/kg	399	04/29/15 15:24	
PA 6010	Silver	1.6	mg/kg	0.40	04/29/15 15:24	
PA 6010	Sodium	585		399	04/29/15 15:24	
PA 6010	Vanadium	890	mg/kg mg/kg	8.0	04/29/15 13:24	
PA 6010	Zinc	1560	mg/kg	15.9	04/29/15 21:28	
PA 7471	Mercury	0.40	mg/kg	0.088	04/28/15 14:15	M6
STM D2974-87	Percent Moisture	20.6	111g/kg %		04/27/15 14:40	IVIO
		20.0	/0	0.10	04/27/13 14.40	
2 246759002 PA 8015 Modified	GSS-605-802-12-1	173	ma/ka	6.2	04/30/15 00:34	
	Diesel Range Organics(C10-C28)		mg/kg	6.2		
PA 8082	PCB-1260 (Aroclor 1260)	27.0J	ug/kg	40.6		
PA 6010	Aluminum	6530	mg/kg	11.0	04/29/15 15:27	
PA 6010	Antimony	2.7	mg/kg	0.55	04/29/15 15:27	
PA 6010	Arsenic	9.7	mg/kg	1.1	04/29/15 15:27	
PA 6010	Barium	139	mg/kg	0.55	04/29/15 15:27	
PA 6010	Beryllium	0.42	mg/kg	0.11	04/29/15 15:27	
PA 6010	Cadmium	0.23	mg/kg	0.11	04/29/15 15:27	
PA 6010	Calcium	31500	mg/kg	220	04/29/15 21:31	
PA 6010	Chromium	17.5	mg/kg		04/29/15 15:27	
PA 6010	Cobalt	5.8	mg/kg		04/29/15 15:27	
PA 6010	Copper	55.1	mg/kg	0.55	04/29/15 15:27	
PA 6010	Iron	15600	mg/kg	220	04/29/15 21:31	
PA 6010	Lead	502	mg/kg	0.55	04/29/15 15:27	
PA 6010	Magnesium	1950	mg/kg	11.0	04/29/15 15:27	
PA 6010	Manganese	319	mg/kg	0.55	04/29/15 15:27	
PA 6010	Nickel	8.8	mg/kg	0.55	04/29/15 15:27	
PA 6010	Potassium	812	mg/kg	549	04/29/15 15:27	
PA 6010	Silver	0.70	mg/kg	0.55	04/29/15 15:27	
PA 6010	Vanadium	20.8	mg/kg	0.55	04/29/15 15:27	
PA 6010	Zinc	212	mg/kg	1.1	04/29/15 15:27	

REPORT OF LABORATORY ANALYSIS

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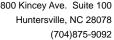


SUMMARY OF DETECTION

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Lab Sample ID	Client Sample ID					
Method	Parameters	Result	Units	Report Limit	Analyzed	Qualifiers
92246759002	GSS-605-802-12-1					
EPA 7471	Mercury	0.41	mg/kg	0.077	04/29/15 13:58	
ASTM D2974-87	Percent Moisture	18.7	%	0.10	04/27/15 14:40	
92246759003	DP-001-S0-100-01					
EPA 8015 Modified	Diesel Range Organics(C10-C28)	240	mg/kg	5.8	04/30/15 00:58	
EPA 6010	Aluminum	4380	mg/kg	7.0	04/29/15 15:30	
EPA 6010	Antimony	7.8	mg/kg	0.35	04/29/15 15:30	
EPA 6010	Arsenic	6.5	mg/kg	0.70	04/29/15 15:30	
EPA 6010	Barium	242	mg/kg	0.35	04/29/15 15:30	
EPA 6010	Beryllium	0.22	mg/kg	0.070	04/29/15 15:30	
EPA 6010	Cadmium	0.69	mg/kg	0.070	04/29/15 15:30	
EPA 6010	Calcium	48600	mg/kg	141	04/29/15 21:34	
EPA 6010	Chromium	33.9	mg/kg	0.35	04/29/15 15:30	
EPA 6010	Cobalt	7.7	mg/kg	0.35	04/29/15 15:30	
EPA 6010	Copper	373	mg/kg	0.35	04/29/15 15:30	
EPA 6010	Iron	27300	mg/kg	141	04/29/15 21:34	
EPA 6010	Lead	1450	mg/kg	7.0	04/29/15 21:34	
EPA 6010	Magnesium	2300	mg/kg	7.0	04/29/15 15:30	
EPA 6010	Manganese	323	mg/kg	0.35	04/29/15 15:30	
EPA 6010	Nickel	119	mg/kg	0.35	04/29/15 15:30	
EPA 6010	Potassium	525	mg/kg	352	04/29/15 15:30	
EPA 6010	Silver	0.45	mg/kg	0.35	04/29/15 15:30	
EPA 6010	Sodium	231J	mg/kg	352	04/29/15 15:30	
EPA 6010	Vanadium	18.1	mg/kg	0.35	04/29/15 15:30	
EPA 6010	Zinc	470	mg/kg	0.70	04/29/15 15:30	
EPA 7471	Mercury	0.60	mg/kg	0.080	04/28/15 14:22	
EPA 8260	Acetone	66.3J	ug/kg	85.3	04/27/15 14:59	
EPA 8260	Methylene Chloride	3.7J	ug/kg	17.1	04/27/15 14:59	
ASTM D2974-87	Percent Moisture	14.3	%	0.10	04/27/15 14:40	
2246759004	DP-002-S0-100-01	1 1.0	,0	0.10	0 1/21/10 1 1.10	
		250		0.0	04/00/45 00:50	
EPA 8015 Modified	Diesel Range Organics(C10-C28)	356	mg/kg	6.0	04/30/15 00:58	
ASTM D2974-87	Percent Moisture	16.0	%	0.10	04/26/15 16:08	
2246759005	DP-002-S0-100-01					
EPA 8270	Acenaphthene	125J	ug/kg	388	05/01/15 11:15	
EPA 8270	Acenaphthylene	104J	ug/kg	388	05/01/15 11:15	
EPA 8270	Anthracene	463	ug/kg	388	05/01/15 11:15	
EPA 8270	Benzo(a)anthracene	1300	ug/kg	388	05/01/15 11:15	
EPA 8270	Benzo(a)pyrene	1240	ug/kg	388	05/01/15 11:15	
EPA 8270	Benzo(b)fluoranthene	1480	ug/kg	388	05/01/15 11:15	
PA 8270	Benzo(g,h,i)perylene	833	ug/kg	388	05/01/15 11:15	
EPA 8270	Benzo(k)fluoranthene	600	ug/kg	388	05/01/15 11:15	
EPA 8270	Chrysene	1150	ug/kg	388	05/01/15 11:15	
EPA 8270	Fluoranthene	3010	ug/kg	388	05/01/15 11:15	
EPA 8270	Fluorene	127J	ug/kg	388	05/01/15 11:15	
EPA 8270	Indeno(1,2,3-cd)pyrene	718	ug/kg	388	05/01/15 11:15	
EPA 8270	Naphthalene	118J	ug/kg	388	05/01/15 11:15	
EPA 8270	Phenanthrene	1780	ug/kg	388	05/01/15 11:15	





SUMMARY OF DETECTION

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Lab Sample ID Method	Client Sample ID Parameters	Result	Units	Report Limit	Analyzed	Qualifiers
			Office		711019200	Qualificity
92246759005	DP-002-S0-100-01					
EPA 8270	Pyrene	2010	ug/kg	388	05/01/15 11:15	
EPA 8260	Acetone	53.2J	ug/kg	117	04/24/15 19:58	
EPA 8260	Methylene Chloride	14.8J	ug/kg	23.5	04/24/15 19:58	
EPA 8260	Naphthalene	1.7J	ug/kg	5.9	04/24/15 19:58	
ASTM D2974-87	Percent Moisture	14.9	%	0.10	04/30/15 15:42	
92246759006	DP-002-S0-100-01					
EPA 6010	Aluminum	3990	mg/kg	9.5	04/29/15 15:33	
EPA 6010	Antimony	14.1	mg/kg	0.48	04/29/15 15:33	
EPA 6010	Arsenic	7.5	mg/kg	0.95	04/29/15 15:33	
EPA 6010	Barium	243	mg/kg	0.48	04/29/15 15:33	
EPA 6010	Beryllium	0.23	mg/kg	0.095	04/29/15 15:33	
EPA 6010	Cadmium	0.23	mg/kg	0.095	04/29/15 15:33	
EPA 6010	Calcium	34000	mg/kg	190	04/29/15 21:37	
EPA 6010	Chromium	29.9	mg/kg	0.48	04/29/15 15:33	
EPA 6010	Cobalt	7.2	mg/kg	0.48	04/29/15 15:33	
EPA 6010	Copper	329	mg/kg	0.48	04/29/15 15:33	
EPA 6010	Iron	26500	mg/kg	190	04/29/15 21:37	
EPA 6010	Lead	1690	mg/kg	9.5	04/29/15 21:37	
EPA 6010	Magnesium	1740	mg/kg	9.5	04/29/15 15:33	
EPA 6010	Manganese	320	mg/kg	0.48	04/29/15 15:33	
EPA 6010	Nickel	13.0	mg/kg	0.48	04/29/15 15:33	
EPA 6010	Potassium	535	mg/kg	476	04/29/15 15:33	
EPA 6010	Silver	0.44J	mg/kg	0.48	04/29/15 15:33	
EPA 6010	Vanadium	19.0	mg/kg	0.48	04/29/15 15:33	
EPA 6010	Zinc	418	mg/kg	0.95	04/29/15 15:33	
EPA 7471	Mercury	1.6	mg/kg	0.082	04/28/15 14:25	
ASTM D2974-87	Percent Moisture	16.7	%	0.10	05/01/15 15:31	



ANALYTICAL RESULTS

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

7inc

Date: 05/29/2015 04:08 PM

Sample: GSS-605-802-10-1 Lab ID: 92246759001 Collected: 04/21/15 12:36 Received: 04/23/15 09:40 Matrix: Solid Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions. Report **Parameters** Results Units Limit MDL DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Diesel Range Organics(C10-782 25.2 22.7 04/29/15 10:05 04/30/15 10:07 mg/kg Surrogates n-Pentacosane (S) 214 % 41-119 4 04/29/15 10:05 04/30/15 10:07 629-99-2 S₅ **8082 GCS PCB** Analytical Method: EPA 8082 Preparation Method: EPA 3546 PCB-1016 (Aroclor 1016) ND ug/kg 208 94.4 5 04/27/15 09:21 04/30/15 05:19 12674-11-2 ND 208 94.4 5 04/30/15 05:19 PCB-1221 (Aroclor 1221) ug/kg 04/27/15 09:21 11104-28-2 PCB-1232 (Aroclor 1232) ND ug/kg 208 94 4 5 04/27/15 09:21 04/30/15 05:19 11141-16-5 PCB-1242 (Aroclor 1242) 2360 ug/kg 208 94.4 5 04/27/15 09:21 04/30/15 05:19 53469-21-9 PCB-1248 (Aroclor 1248) 2020 ug/kg 208 94.4 5 04/27/15 09:21 04/30/15 05:19 12672-29-6 ND 208 94.4 5 PCB-1254 (Aroclor 1254) ug/kg 04/27/15 09:21 04/30/15 05:19 11097-69-1 PCB-1260 (Aroclor 1260) ND ug/kg 208 94.4 5 04/27/15 09:21 04/30/15 05:19 11096-82-5 Surrogates 0 21-132 5 04/27/15 09:21 04/30/15 05:19 2051-24-3 Decachlorobiphenyl (S) S4 Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics** 7.6 Gas Range Organics (C6-C10) ND mg/kg 7.6 04/28/15 16:43 05/01/15 09:28 Surrogates 4-Bromofluorobenzene (S) 107 % 70-167 1 04/28/15 16:43 05/01/15 09:28 460-00-4 **6010 MET ICP** Analytical Method: EPA 6010 Preparation Method: EPA 3050 Aluminum 8420 mg/kg 159 79.7 20 04/28/15 16:00 04/29/15 21:28 7429-90-5 **Antimony** 16.9 mg/kg 0.40 0.31 1 04/28/15 16:00 04/29/15 15:24 7440-36-0 Arsenic 7.6 mg/kg 0.80 0.40 1 04/28/15 16:00 04/29/15 15:24 7440-38-2 Barium 159 mg/kg 0.40 0.20 1 04/28/15 16:00 04/29/15 15:24 7440-39-3 Beryllium 0.083 mg/kg 0.080 0.040 1 04/28/15 16:00 04/29/15 15:24 7440-41-7 0.080 0.040 04/29/15 15:24 7440-43-9 Cadmium 4.8 mg/kg 1 04/28/15 16:00 Calcium 72600 mg/kg 159 79.7 20 04/28/15 16:00 04/29/15 21:28 7440-70-2 Chromium 47.7 0.40 0.20 04/28/15 16:00 04/29/15 15:24 7440-47-3 mg/kg 1 Cobalt 11.2 mg/kg 0.40 0.20 1 04/28/15 16:00 04/29/15 15:24 7440-48-4 662 0.40 0.20 04/28/15 16:00 04/29/15 15:24 7440-50-8 Copper mg/kg 1 Iron 37100 797 20 04/28/15 16:00 04/29/15 21:28 7439-89-6 mg/kg 159 20 04/28/15 16:00 04/29/15 21:28 7439-92-1 1740 8.0 4.0 Lead mg/kg 04/28/15 16:00 04/29/15 15:24 7439-95-4 Magnesium 4460 mg/kg 8.0 0.20 1 Manganese 348 mg/kg 0.40 0.20 1 04/28/15 16:00 04/29/15 15:24 7439-96-5 Nickel 279 mg/kg 0.40 0.20 1 04/28/15 16:00 04/29/15 15:24 7440-02-0 Potassium 1310 399 399 1 04/28/15 16:00 04/29/15 15:24 7440-09-7 mg/kg Selenium ND mg/kg 0.80 0.40 1 04/28/15 16:00 04/29/15 15:24 7782-49-2 Silver 1.6 mg/kg 0.40 0.20 1 04/28/15 16:00 04/29/15 15:24 7440-22-4 585 Sodium mg/kg 399 199 1 04/28/15 16:00 04/29/15 15:24 7440-23-5 Thallium ND mg/kg 0.80 0.40 1 04/28/15 16:00 04/29/15 15:24 7440-28-0 Vanadium 890 4.0 20 mg/kg 8.0 04/28/15 16:00 04/29/15 21:28 7440-62-2

REPORT OF LABORATORY ANALYSIS

15.9

1560

mg/kg

20

04/28/15 16:00 04/29/15 21:28 7440-66-6

8.0

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ANALYTICAL RESULTS

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

Sample: GSS-605-802-10-1 Lab ID: 92246759001 Collected: 04/21/15 12:36 Received: 04/23/15 09:40 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Report **Parameters** Results Units Limit MDL DF Prepared Analyzed CAS No. Qual 7471 Mercury Analytical Method: EPA 7471 Preparation Method: EPA 7471 0.40 0.088 0.0018 04/25/15 16:35 04/28/15 14:15 7439-97-6 M6 Mercury mg/kg 20 Analytical Method: ASTM D2974-87 **Percent Moisture** Percent Moisture 20.6 % 0.10 0.10 04/27/15 14:40 1



ANALYTICAL RESULTS

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

7inc

Date: 05/29/2015 04:08 PM

Sample: GSS-605-802-12-1 Lab ID: 92246759002 Collected: 04/22/15 16:00 Received: 04/23/15 09:40 Matrix: Solid Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions. Report **Parameters** Results Units Limit MDL DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Diesel Range Organics(C10-173 5.5 04/29/15 10:05 04/30/15 00:34 mg/kg 6.2 Surrogates n-Pentacosane (S) 122 % 41-119 04/29/15 10:05 04/30/15 00:34 629-99-2 S₅ **8082 GCS PCB** Analytical Method: EPA 8082 Preparation Method: EPA 3546 PCB-1016 (Aroclor 1016) ND ug/kg 40.6 18.5 04/27/15 09:21 04/30/15 05:40 12674-11-2 ND ug/kg 40.6 18.5 04/30/15 05:40 PCB-1221 (Aroclor 1221) 1 04/27/15 09:21 11104-28-2 PCB-1232 (Aroclor 1232) ND ug/kg 40.6 18.5 1 04/27/15 09:21 04/30/15 05:40 11141-16-5 PCB-1242 (Aroclor 1242) ND ug/kg 40.6 18.5 1 04/27/15 09:21 04/30/15 05:40 53469-21-9 PCB-1248 (Aroclor 1248) ND ug/kg 40.6 18.5 1 04/27/15 09:21 04/30/15 05:40 12672-29-6 ND 40.6 18.5 PCB-1254 (Aroclor 1254) ug/kg 1 04/27/15 09:21 04/30/15 05:40 11097-69-1 PCB-1260 (Aroclor 1260) 27.0J ug/kg 40.6 18.5 1 04/27/15 09:21 04/30/15 05:40 11096-82-5 Surrogates 92 21-132 04/27/15 09:21 04/30/15 05:40 2051-24-3 Decachlorobiphenyl (S) **Gasoline Range Organics** Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B 7.3 Gas Range Organics (C6-C10) ND mg/kg 7.3 04/28/15 16:43 05/01/15 09:55 Surrogates 4-Bromofluorobenzene (S) 110 % 70-167 1 04/28/15 16:43 05/01/15 09:55 460-00-4 **6010 MET ICP** Analytical Method: EPA 6010 Preparation Method: EPA 3050 Aluminum 6530 mg/kg 11.0 5.5 04/28/15 16:00 04/29/15 15:27 7429-90-5 1 **Antimony** 2.7 mg/kg 0.55 0.43 1 04/28/15 16:00 04/29/15 15:27 7440-36-0 Arsenic 9.7 mg/kg 1.1 0.55 1 04/28/15 16:00 04/29/15 15:27 7440-38-2 Barium 139 mg/kg 0.55 0.27 1 04/28/15 16:00 04/29/15 15:27 7440-39-3 Beryllium 0.42 mg/kg 0.11 0.055 1 04/28/15 16:00 04/29/15 15:27 7440-41-7 0.055 04/29/15 15:27 7440-43-9 Cadmium 0.23 mg/kg 0.11 1 04/28/15 16:00 220 Calcium 31500 mg/kg 110 20 04/28/15 16:00 04/29/15 21:31 7440-70-2 Chromium 17.5 0.55 0.27 04/28/15 16:00 04/29/15 15:27 7440-47-3 mg/kg 1 Cobalt 5.8 mg/kg 0.55 0.27 1 04/28/15 16:00 04/29/15 15:27 7440-48-4 55.1 0.55 0.27 04/28/15 16:00 04/29/15 15:27 7440-50-8 Copper mg/kg 1 15600 Iron 220 110 20 04/28/15 16:00 04/29/15 21:31 7439-89-6 mg/kg 0.55 04/28/15 16:00 04/29/15 15:27 7439-92-1 502 0.27 Lead mg/kg 1 1950 04/28/15 16:00 04/29/15 15:27 7439-95-4 Magnesium mg/kg 11.0 0.27 1 Manganese 319 mg/kg 0.55 0.27 1 04/28/15 16:00 04/29/15 15:27 7439-96-5 Nickel 8.8 mg/kg 0.55 0.27 1 04/28/15 16:00 04/29/15 15:27 7440-02-0 Potassium 812 549 549 1 04/28/15 16:00 04/29/15 15:27 7440-09-7 mg/kg Selenium ND mg/kg 1.1 0.55 1 04/28/15 16:00 04/29/15 15:27 7782-49-2 Silver 0.70 mg/kg 0.55 0.27 1 04/28/15 16:00 04/29/15 15:27 7440-22-4 Sodium ND mg/kg 549 275 1 04/28/15 16:00 04/29/15 15:27 7440-23-5 Thallium ND mg/kg 1.1 0.55 1 04/28/15 16:00 04/29/15 15:27 7440-28-0 Vanadium 20.8 0.55 0.27 mg/kg 1 04/28/15 16:00 04/29/15 15:27 7440-62-2

REPORT OF LABORATORY ANALYSIS

1.1

0.55

1

04/28/15 16:00 04/29/15 15:27 7440-66-6

212

mg/kg

04/27/15 14:40

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ANALYTICAL RESULTS

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

Sample: GSS-605-802-12-1 Lab ID: 92246759002 Collected: 04/22/15 16:00 Received: 04/23/15 09:40 Matrix: Solid

0.10

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

%

18.7

Report **Parameters** Results Units Limit MDL DF Prepared Analyzed CAS No. Qual 7471 Mercury Analytical Method: EPA 7471 Preparation Method: EPA 7471 0.41 0.077 0.0015 04/29/15 11:40 04/29/15 13:58 7439-97-6 Mercury mg/kg 20 Analytical Method: ASTM D2974-87 **Percent Moisture** Percent Moisture

0.10

1



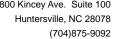
ANALYTICAL RESULTS

Project: Buzzard Point, GW Rev3

92246759 Pace Project No.:

Date: 05/29/2015 04:08 PM

Sample: DP-001-S0-100-01 Lab ID: 92246759003 Collected: 04/22/15 13:30 Received: 04/23/15 09:40 Matrix: Solid Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions. Report **Parameters** Results Units Limit MDL DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Diesel Range Organics(C10-240 5.8 5.3 04/29/15 10:05 04/30/15 00:58 mg/kg Surrogates n-Pentacosane (S) 122 % 41-119 1 04/29/15 10:05 04/30/15 00:58 629-99-2 S₅ Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B **Gasoline Range Organics** Gas Range Organics (C6-C10) ND mg/kg 7.0 7.0 04/28/15 16:43 05/04/15 13:27 Surrogates 4-Bromofluorobenzene (S) 99 % 70-167 04/28/15 16:43 05/04/15 13:27 460-00-4 **6010 MET ICP** Analytical Method: EPA 6010 Preparation Method: EPA 3050 Aluminum 4380 mg/kg 7.0 3.5 04/28/15 16:00 04/29/15 15:30 7429-90-5 mg/kg 0.35 0.27 7440-36-0 Antimony 7.8 1 04/28/15 16:00 04/29/15 15:30 Arsenic 6.5 mg/kg 0.70 0.35 1 04/28/15 16:00 04/29/15 15:30 7440-38-2 Barium 242 mg/kg 0.35 0.18 1 04/28/15 16:00 04/29/15 15:30 7440-39-3 Beryllium 0.22 mg/kg 0.070 0.035 1 04/28/15 16:00 04/29/15 15:30 7440-41-7 0.69 0.070 0.035 04/28/15 16:00 04/29/15 15:30 7440-43-9 Cadmium mg/kg 1 48600 70.3 Calcium mg/kg 141 20 04/28/15 16:00 04/29/15 21:34 7440-70-2 Chromium 33.9 mg/kg 0.35 0.18 1 04/28/15 16:00 04/29/15 15:30 7440-47-3 Cobalt 7.7 mg/kg 0.35 0.18 1 04/28/15 16:00 04/29/15 15:30 7440-48-4 373 0.35 0.18 04/28/15 16:00 04/29/15 15:30 7440-50-8 Copper mg/kg 1 Iron 27300 141 70.3 20 04/28/15 16:00 04/29/15 21:34 7439-89-6 mg/kg Lead 1450 7.0 3.5 20 04/28/15 16:00 04/29/15 21:34 7439-92-1 mg/kg 0.18 2300 7.0 04/28/15 16:00 04/29/15 15:30 7439-95-4 Magnesium mg/kg 1 323 0.35 0.18 04/28/15 16:00 04/29/15 15:30 7439-96-5 Manganese mg/kg 1 Nickel 119 mg/kg 0.35 0.18 1 04/28/15 16:00 04/29/15 15:30 7440-02-0 Potassium 525 mg/kg 352 352 1 04/28/15 16:00 04/29/15 15:30 7440-09-7 Selenium ND 0.70 0.35 04/28/15 16:00 04/29/15 15:30 7782-49-2 mg/kg 1 Silver 0.45 0.35 0.18 04/29/15 15:30 7440-22-4 mg/kg 1 04/28/15 16:00 Sodium 231J mg/kg 352 176 1 04/28/15 16:00 04/29/15 15:30 7440-23-5 Thallium ND mg/kg 0.70 0.35 1 04/28/15 16:00 04/29/15 15:30 7440-28-0 Vanadium 18.1 0.35 0.18 04/28/15 16:00 04/29/15 15:30 7440-62-2 mg/kg 1 470 0.70 0.35 1 04/28/15 16:00 04/29/15 15:30 7440-66-6 Zinc mg/kg Analytical Method: EPA 7471 Preparation Method: EPA 7471 7471 Mercury 0.60 0.080 0.0016 20 04/25/15 16:35 04/28/15 14:22 7439-97-6 Mercury mg/kg 8260/5035A Volatile Organics Analytical Method: EPA 8260 Acetone 66.3J ug/kg 85.3 8.5 1 04/27/15 14:59 67-64-1 ND Benzene ug/kg 4.3 1.4 1 04/27/15 14:59 71-43-2 04/27/15 14:59 108-86-1 ND Bromobenzene ug/kg 4.3 1.7 1 ND Bromochloromethane ug/kg 4.3 1.5 1 04/27/15 14:59 74-97-5 ND Bromodichloromethane 4.3 1.6 04/27/15 14:59 75-27-4 ug/kg 1 Bromoform ND ug/kg 4.3 2.0 1 04/27/15 14:59 75-25-2 Bromomethane ND ug/kg 8.5 2.1 1 04/27/15 14:59 74-83-9





ANALYTICAL RESULTS

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

Sample: DP-001-S0-100-01 Lab ID: 92246759003 Collected: 04/22/15 13:30 Received: 04/23/15 09:40 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260/5035A Volatile Organics	Analytical	Method: EP/	A 8260						
2-Butanone (MEK)	ND	ug/kg	85.3	2.5	1		04/27/15 14:59	78-93-3	
n-Butylbenzene	ND	ug/kg	4.3	1.5	1		04/27/15 14:59	104-51-8	
sec-Butylbenzene	ND	ug/kg	4.3	1.4	1		04/27/15 14:59	135-98-8	
tert-Butylbenzene	ND	ug/kg	4.3	1.7	1		04/27/15 14:59	98-06-6	
Carbon tetrachloride	ND	ug/kg	4.3	2.2	1		04/27/15 14:59	56-23-5	
Chlorobenzene	ND	ug/kg	4.3	1.6	1		04/27/15 14:59	108-90-7	
Chloroethane	ND	ug/kg	8.5	2.0	1		04/27/15 14:59	75-00-3	
Chloroform	ND	ug/kg	4.3	1.4	1		04/27/15 14:59	67-66-3	
Chloromethane	ND	ug/kg	8.5	2.0	1		04/27/15 14:59	74-87-3	
2-Chlorotoluene	ND	ug/kg	4.3	1.5	1		04/27/15 14:59	95-49-8	
4-Chlorotoluene	ND	ug/kg	4.3	1.5	1		04/27/15 14:59	106-43-4	
1,2-Dibromo-3-chloropropane	ND	ug/kg	4.3	3.1	1		04/27/15 14:59	96-12-8	
Dibromochloromethane	ND	ug/kg	4.3	1.5	1		04/27/15 14:59	124-48-1	
1,2-Dibromoethane (EDB)	ND	ug/kg	4.3	1.5	1		04/27/15 14:59		
Dibromomethane	ND	ug/kg	4.3	2.1	1		04/27/15 14:59	74-95-3	
1,2-Dichlorobenzene	ND	ug/kg	4.3	1.6	1		04/27/15 14:59		
1,3-Dichlorobenzene	ND	ug/kg	4.3	1.7	1		04/27/15 14:59		
1,4-Dichlorobenzene	ND	ug/kg	4.3	1.5	1		04/27/15 14:59	-	
Dichlorodifluoromethane	ND	ug/kg	8.5	3.1	1		04/27/15 14:59		
1.1-Dichloroethane	ND	ug/kg	4.3	1.3	1		04/27/15 14:59		
1,2-Dichloroethane	ND	ug/kg	4.3	1.9	1		04/27/15 14:59		
1,1-Dichloroethene	ND	ug/kg	4.3	1.5	1		04/27/15 14:59		
cis-1,2-Dichloroethene	ND	ug/kg ug/kg	4.3	1.2	1		04/27/15 14:59		
trans-1,2-Dichloroethene	ND	ug/kg ug/kg	4.3	1.6	1		04/27/15 14:59		
1,2-Dichloropropane	ND	ug/kg ug/kg	4.3	1.5	1		04/27/15 14:59		
1,3-Dichloropropane	ND	ug/kg ug/kg	4.3	1.6	1		04/27/15 14:59		
2,2-Dichloropropane	ND	ug/kg ug/kg	4.3	1.5	1		04/27/15 14:59		
1,1-Dichloropropene	ND	ug/kg ug/kg	4.3	1.3	1		04/27/15 14:59		
cis-1,3-Dichloropropene	ND	ug/kg ug/kg	4.3	1.5	1		04/27/15 14:59		
trans-1,3-Dichloropropene	ND ND	ug/kg ug/kg	4.3	1.3	1		04/27/15 14:59		
Diisopropyl ether	ND	ug/kg ug/kg	4.3	1.5	1		04/27/15 14:59		
Ethylbenzene	ND	ug/kg ug/kg	4.3	1.5	1		04/27/15 14:59		
Hexachloro-1,3-butadiene	ND	ug/kg ug/kg	4.3	1.7	1		04/27/15 14:59		
2-Hexanone	ND	ug/kg ug/kg	42.7	3.3	1		04/27/15 14:59		
Isopropylbenzene (Cumene)	ND ND	ug/kg ug/kg	4.3	1.6	1		04/27/15 14:59		
p-Isopropyltoluene	ND ND	ug/kg ug/kg	4.3	1.5	1		04/27/15 14:59		
Methylene Chloride	3.7J	ug/kg ug/kg	17.1	2.6	1		04/27/15 14:59		
4-Methyl-2-pentanone (MIBK)	ND				1		04/27/15 14:59		
Methyl-tert-butyl ether	ND ND	ug/kg	42.7 4.3	3.2 1.3			04/27/15 14:59		
		ug/kg			1				
Naphthalene n Propylhonzono	ND	ug/kg	4.3	1.0	1		04/27/15 14:59		
n-Propylbenzene	ND	ug/kg	4.3	1.5	1		04/27/15 14:59		
Styrene	ND	ug/kg	4.3	1.5	1		04/27/15 14:59		
1,1,1,2-Tetrachloroethane	ND	ug/kg	4.3	1.8	1		04/27/15 14:59		
1,1,2,2-Tetrachloroethane	ND	ug/kg	4.3	1.6	1		04/27/15 14:59		
Tetrachloroethene	ND	ug/kg	4.3	1.5	1		04/27/15 14:59	127-18-4	

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ANALYTICAL RESULTS

Project: Buzzard Point, GW Rev3

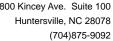
Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

Sample: DP-001-S0-100-01 Lab ID: 92246759003 Collected: 04/22/15 13:30 Received: 04/23/15 09:40 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

			Report						
Parameters	Results	Units	Limit	MDL .	DF	Prepared	Analyzed	CAS No.	Qual
8260/5035A Volatile Organics	Analytical	Method: EP/	A 8260						
Toluene	ND	ug/kg	4.3	1.5	1		04/27/15 14:59	108-88-3	
1,2,3-Trichlorobenzene	ND	ug/kg	4.3	1.9	1		04/27/15 14:59	87-61-6	
1,2,4-Trichlorobenzene	ND	ug/kg	4.3	1.4	1		04/27/15 14:59	120-82-1	
1,1,1-Trichloroethane	ND	ug/kg	4.3	1.5	1		04/27/15 14:59	71-55-6	
1,1,2-Trichloroethane	ND	ug/kg	4.3	1.8	1		04/27/15 14:59	79-00-5	
Trichloroethene	ND	ug/kg	4.3	1.8	1		04/27/15 14:59	79-01-6	
Trichlorofluoromethane	ND	ug/kg	4.3	1.9	1		04/27/15 14:59	75-69-4	
1,2,3-Trichloropropane	ND	ug/kg	4.3	1.4	1		04/27/15 14:59	96-18-4	
1,2,4-Trimethylbenzene	ND	ug/kg	4.3	1.7	1		04/27/15 14:59	95-63-6	
1,3,5-Trimethylbenzene	ND	ug/kg	4.3	1.5	1		04/27/15 14:59	108-67-8	
Vinyl acetate	ND	ug/kg	42.7	7.5	1		04/27/15 14:59	108-05-4	L3
Vinyl chloride	ND	ug/kg	8.5	1.5	1		04/27/15 14:59	75-01-4	
Xylene (Total)	ND	ug/kg	8.5	3.1	1		04/27/15 14:59	1330-20-7	
m&p-Xylene	ND	ug/kg	8.5	3.1	1		04/27/15 14:59	179601-23-1	
o-Xylene	ND	ug/kg	4.3	1.6	1		04/27/15 14:59	95-47-6	
Surrogates									
Toluene-d8 (S)	103	%	70-130		1		04/27/15 14:59	2037-26-5	1g
4-Bromofluorobenzene (S)	86	%	70-130		1		04/27/15 14:59	460-00-4	
1,2-Dichloroethane-d4 (S)	122	%	70-132		1		04/27/15 14:59	17060-07-0	
Percent Moisture	Analytical	Method: AS	TM D2974-87						
Percent Moisture	14.3	%	0.10	0.10	1		04/27/15 14:40		





ANALYTICAL RESULTS

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

Sample: DP-002-S0-100-01 Lab ID: 92246759004 Collected: 04/22/15 12:57 Received: 04/23/15 09:40 Matrix: Solid Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions. Report **Parameters** Results Units Limit MDL DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Diesel Range Organics(C10-356 04/29/15 10:05 04/30/15 00:58 mg/kg 6.0 5.4 Surrogates n-Pentacosane (S) 132 41-119 04/29/15 10:05 04/30/15 00:58 629-99-2 S5 **Gasoline Range Organics** Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B Gas Range Organics (C6-C10) ND mg/kg 7.1 7.1 04/28/15 16:43 05/04/15 13:53 Surrogates 102 70-167 4-Bromofluorobenzene (S) 04/28/15 16:43 05/04/15 13:53 460-00-4 **Percent Moisture** Analytical Method: ASTM D2974-87 Percent Moisture 16.0 0.10 04/26/15 16:08 % 0.10 1

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ANALYTICAL RESULTS

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

Sample: DP-002-S0-100-01 Lab ID: 92246759005 Collected: 04/22/15 12:57 Received: 04/23/15 09:40 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qua
3270 MSSV PAH Microwave	Analytical	Method: EP/	A 8270 Prepa	ration Meth	od: EPA	A 3546			
Acenaphthene	125J	ug/kg	388	89.3	1	04/29/15 13:20	05/01/15 11:15	83-32-9	
Acenaphthylene	104J	ug/kg	388	91.6	1	04/29/15 13:20	05/01/15 11:15	208-96-8	
Anthracene	463	ug/kg	388	86.9	1	04/29/15 13:20	05/01/15 11:15	120-12-7	
Benzo(a)anthracene	1300	ug/kg	388	71.7	1	04/29/15 13:20	05/01/15 11:15	56-55-3	
Benzo(a)pyrene	1240	ug/kg	388	74.0	1	04/29/15 13:20	05/01/15 11:15	50-32-8	
Benzo(b)fluoranthene	1480	ug/kg	388	67.0	1	04/29/15 13:20	05/01/15 11:15	205-99-2	
Benzo(g,h,i)perylene	833	ug/kg	388	98.7	1	04/29/15 13:20	05/01/15 11:15	191-24-2	
Benzo(k)fluoranthene	600	ug/kg	388	76.4	1	04/29/15 13:20	05/01/15 11:15	207-08-9	
Chrysene	1150	ug/kg	388	51.7	1	04/29/15 13:20	05/01/15 11:15	218-01-9	
Dibenz(a,h)anthracene	ND	ug/kg	388	82.2	1	04/29/15 13:20	05/01/15 11:15	53-70-3	
Fluoranthene	3010	ug/kg	388	56.4	1	04/29/15 13:20	05/01/15 11:15	206-44-0	
Fluorene	127J	ug/kg	388	79.9	1	04/29/15 13:20	05/01/15 11:15		
ndeno(1,2,3-cd)pyrene	718	ug/kg	388	79.9	1	04/29/15 13:20	05/01/15 11:15		
1-Methylnaphthalene	ND	ug/kg	388	101	1	04/29/15 13:20	05/01/15 11:15		
2-Methylnaphthalene	ND	ug/kg	388	83.4	1	04/29/15 13:20	05/01/15 11:15		
Naphthalene	118J	ug/kg	388	95.2	1	04/29/15 13:20	05/01/15 11:15		
Phenanthrene	1780	ug/kg	388	64.6	1	04/29/15 13:20	05/01/15 11:15		
Pyrene	2010	ug/kg	388	65.8	1	04/29/15 13:20	05/01/15 11:15		
Surrogates		~g/.tg	333	00.0	•	0 1/20/ 10 10120	00,01,1011110	0 00 0	
Nitrobenzene-d5 (S)	50	%	23-110		1	04/29/15 13:20	05/01/15 11:15	4165-60-0	
2-Fluorobiphenyl (S)	36	%	30-110		1	04/29/15 13:20	05/01/15 11:15	321-60-8	
erphenyl-d14 (S)	46	%	28-110		1	04/29/15 13:20	05/01/15 11:15	1718-51-0	
3260/5035A Volatile Organics	Analytical	Method: EP/	A 8260						
Acetone	E2 2 I	ug/kg	117	44.7	_		04/24/15 19:58	67-64-1	
	53.2J	ug/ng	117	11.7	1		0-1/2-1/10 10.00	01 0-1	
	93.23 ND		5.9	11.7	1 1		04/24/15 19:58		
Benzene		ug/kg			1			71-43-2	
Benzene Bromobenzene	ND	ug/kg ug/kg	5.9 5.9	1.9			04/24/15 19:58 04/24/15 19:58	71-43-2 108-86-1	
Benzene Bromobenzene Bromochloromethane	ND ND	ug/kg ug/kg ug/kg	5.9 5.9 5.9	1.9 2.3	1 1		04/24/15 19:58	71-43-2 108-86-1 74-97-5	
Benzene Bromobenzene Bromochloromethane Bromodichloromethane	ND ND ND	ug/kg ug/kg ug/kg ug/kg	5.9 5.9 5.9 5.9	1.9 2.3 2.0	1 1 1		04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58	71-43-2 108-86-1 74-97-5 75-27-4	
Benzene Bromobenzene Bromochloromethane Bromodichloromethane Bromoform	ND ND ND ND	ug/kg ug/kg ug/kg ug/kg ug/kg	5.9 5.9 5.9 5.9	1.9 2.3 2.0 2.2	1 1 1 1		04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58	71-43-2 108-86-1 74-97-5 75-27-4 75-25-2	
Benzene Bromobenzene Bromochloromethane Bromodichloromethane Bromoform Bromomethane	ND ND ND ND ND ND	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	5.9 5.9 5.9 5.9 5.9 11.7	1.9 2.3 2.0 2.2 2.7 2.9	1 1 1 1 1		04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58	71-43-2 108-86-1 74-97-5 75-27-4 75-25-2 74-83-9	
Benzene Bromobenzene Bromochloromethane Bromodichloromethane Bromoform Bromomethane 2-Butanone (MEK)	ND ND ND ND ND ND	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	5.9 5.9 5.9 5.9 5.9 11.7	1.9 2.3 2.0 2.2 2.7 2.9 3.4	1 1 1 1 1 1		04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58	71-43-2 108-86-1 74-97-5 75-27-4 75-25-2 74-83-9 78-93-3	
Benzene Bromobenzene Bromochloromethane Bromodichloromethane Bromoform Bromomethane 2-Butanone (MEK) n-Butylbenzene	ND ND ND ND ND ND ND	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	5.9 5.9 5.9 5.9 5.9 11.7 117 5.9	1.9 2.3 2.0 2.2 2.7 2.9 3.4 2.1	1 1 1 1 1 1 1		04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58	71-43-2 108-86-1 74-97-5 75-27-4 75-25-2 74-83-9 78-93-3 104-51-8	
Benzene Bromobenzene Bromochloromethane Bromodichloromethane Bromoform Bromomethane 2-Butanone (MEK) 1-Butylbenzene 1-Butylbenzene	ND ND ND ND ND ND ND ND	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	5.9 5.9 5.9 5.9 5.9 11.7 117 5.9	1.9 2.3 2.0 2.2 2.7 2.9 3.4 2.1	1 1 1 1 1 1 1 1		04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58	71-43-2 108-86-1 74-97-5 75-27-4 75-25-2 74-83-9 78-93-3 104-51-8 135-98-8	
Benzene Bromobenzene Bromochloromethane Bromodichloromethane Bromoform Bromomethane 2-Butanone (MEK) 1-Butylbenzene 1ert-Butylbenzene 1ert-Butylbenzene	ND ND ND ND ND ND ND ND ND ND ND ND ND N	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	5.9 5.9 5.9 5.9 11.7 117 5.9 5.9	1.9 2.3 2.0 2.2 2.7 2.9 3.4 2.1 1.9 2.3	1 1 1 1 1 1 1		04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58	71-43-2 108-86-1 74-97-5 75-27-4 75-25-2 74-83-9 78-93-3 104-51-8 135-98-8 98-06-6	
Benzene Bromobenzene Bromochloromethane Bromodichloromethane Bromoform Bromomethane 2-Butanone (MEK) 1-Butylbenzene 1-Butylbenzene 1-Butylbenzene 1-Butylbenzene 1-Butylbenzene 1-Butylbenzene 1-Butylbenzene 1-Butylbenzene	ND ND ND ND ND ND ND ND ND ND ND ND ND N	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	5.9 5.9 5.9 5.9 11.7 117 5.9 5.9 5.9	1.9 2.3 2.0 2.2 2.7 2.9 3.4 2.1 1.9 2.3 3.1	1 1 1 1 1 1 1 1 1 1		04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58 04/24/15 19:58	71-43-2 108-86-1 74-97-5 75-27-4 75-25-2 74-83-9 78-93-3 104-51-8 135-98-8 98-06-6 56-23-5	
Benzene Bromobenzene Bromochloromethane Bromodichloromethane Bromoform Bromomethane P-Butanone (MEK) n-Butylbenzene eec-Butylbenzene eert-Butylbenzene Carbon tetrachloride Chlorobenzene	ND ND ND ND ND ND ND ND ND ND ND ND ND N	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	5.9 5.9 5.9 5.9 11.7 117 5.9 5.9 5.9	1.9 2.3 2.0 2.2 2.7 2.9 3.4 2.1 1.9 2.3 3.1 2.2	1 1 1 1 1 1 1 1 1 1 1		04/24/15 19:58 04/24/15 19:58	71-43-2 108-86-1 74-97-5 75-27-4 75-25-2 74-83-9 78-93-3 104-51-8 135-98-8 98-06-6 56-23-5 108-90-7	
Benzene Bromobenzene Bromochloromethane Bromodichloromethane Bromoform Bromomethane P-Butanone (MEK) n-Butylbenzene eec-Butylbenzene eert-Butylbenzene Carbon tetrachloride Chlorobenzene Chloroethane	ND ND ND ND ND ND ND ND ND ND ND ND ND N	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	5.9 5.9 5.9 5.9 11.7 117 5.9 5.9 5.9 5.9	1.9 2.3 2.0 2.2 2.7 2.9 3.4 2.1 1.9 2.3 3.1 2.2	1 1 1 1 1 1 1 1 1 1 1 1 1 1		04/24/15 19:58 04/24/15 19:58	71-43-2 108-86-1 74-97-5 75-27-4 75-25-2 74-83-9 78-93-3 104-51-8 135-98-8 98-06-6 56-23-5 108-90-7 75-00-3	
Benzene Bromobenzene Bromochloromethane Bromodichloromethane Bromoform Bromomethane 2-Butanone (MEK) n-Butylbenzene sec-Butylbenzene ert-Butylbenzene Carbon tetrachloride Chlorobenzene Chloroethane Chloroform	ND ND ND ND ND ND ND ND ND ND ND ND ND N	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	5.9 5.9 5.9 5.9 11.7 117 5.9 5.9 5.9 5.9 11.7 5.9	1.9 2.3 2.0 2.2 2.7 2.9 3.4 2.1 1.9 2.3 3.1 2.2 2.8 1.9	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		04/24/15 19:58 04/24/15 19:58	71-43-2 108-86-1 74-97-5 75-27-4 75-25-2 74-83-9 78-93-3 104-51-8 135-98-8 98-06-6 56-23-5 108-90-7 75-00-3 67-66-3	
Benzene Bromobenzene Bromochloromethane Bromodichloromethane Bromoform Bromomethane P-Butanone (MEK) n-Butylbenzene eert-Butylbenzene Carbon tetrachloride Chlorobenzene Chloroform Chloromethane	ND ND ND ND ND ND ND ND ND ND ND ND ND N	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	5.9 5.9 5.9 5.9 11.7 117 5.9 5.9 5.9 5.9 11.7 5.9	1.9 2.3 2.0 2.2 2.7 2.9 3.4 2.1 1.9 2.3 3.1 2.2 2.8 1.9 2.8	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		04/24/15 19:58 04/24/15 19:58	71-43-2 108-86-1 74-97-5 75-27-4 75-25-2 74-83-9 78-93-3 104-51-8 135-98-8 98-06-6 56-23-5 108-90-7 75-00-3 67-66-3 74-87-3	
Benzene Bromobenzene Bromochloromethane Bromodichloromethane Bromoform Bromomethane P-Butanone (MEK) n-Butylbenzene eert-Butylbenzene Carbon tetrachloride Chlorotenane Chloroform Chloromethane P-Chlorotoluene	ND ND ND ND ND ND ND ND ND ND ND ND ND N	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	5.9 5.9 5.9 5.9 11.7 117 5.9 5.9 5.9 5.9 11.7 5.9	1.9 2.3 2.0 2.2 2.7 2.9 3.4 2.1 1.9 2.3 3.1 2.2 2.8 1.9 2.8	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		04/24/15 19:58 04/24/15 19:58	71-43-2 108-86-1 74-97-5 75-27-4 75-25-2 74-83-9 78-93-3 104-51-8 135-98-8 98-06-6 56-23-5 108-90-7 75-00-3 67-66-3 74-87-3 95-49-8	
Benzene Bromobenzene Bromochloromethane Bromodichloromethane Bromoform Bromomethane 2-Butanone (MEK) n-Butylbenzene sec-Butylbenzene ert-Butylbenzene Carbon tetrachloride Chlorobenzene Chlorothane Chloromethane 2-Chlorotoluene 4-Chlorotoluene	ND ND ND ND ND ND ND ND ND ND ND ND ND N	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	5.9 5.9 5.9 5.9 11.7 117 5.9 5.9 5.9 11.7 5.9 11.7 5.9	1.9 2.3 2.0 2.2 2.7 2.9 3.4 2.1 1.9 2.3 3.1 2.2 2.8 1.9 2.8 2.0 2.1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		04/24/15 19:58 04/24/15 19:58	71-43-2 108-86-1 74-97-5 75-27-4 75-25-2 74-83-9 78-93-3 104-51-8 135-98-8 98-06-6 56-23-5 108-90-7 75-00-3 67-66-3 74-87-3 95-49-8 106-43-4	
Benzene Bromobenzene Bromochloromethane Bromodichloromethane Bromoform Bromomethane 2-Butanone (MEK) n-Butylbenzene sec-Butylbenzene Carbon tetrachloride Chlorobenzene Chloroform Chloromethane 2-Chlorotoluene 4-Chlorotoluene 1,2-Dibromo-3-chloropropane Dibromochloromethane	ND ND ND ND ND ND ND ND ND ND ND ND ND N	ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg ug/kg	5.9 5.9 5.9 5.9 11.7 117 5.9 5.9 5.9 5.9 11.7 5.9	1.9 2.3 2.0 2.2 2.7 2.9 3.4 2.1 1.9 2.3 3.1 2.2 2.8 1.9 2.8	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		04/24/15 19:58 04/24/15 19:58	71-43-2 108-86-1 74-97-5 75-27-4 75-25-2 74-83-9 78-93-3 104-51-8 135-98-8 98-06-6 56-23-5 108-90-7 75-00-3 67-66-3 74-87-3 95-49-8 106-43-4 96-12-8	

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ANALYTICAL RESULTS

Project: Buzzard Point, GW Rev3

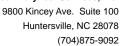
Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

Sample: DP-002-S0-100-01 Lab ID: 92246759005 Collected: 04/22/15 12:57 Received: 04/23/15 09:40 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260/5035A Volatile Organics	Analytical	Method: EP	A 8260						
Dibromomethane	ND	ug/kg	5.9	2.9	1		04/24/15 19:58	74-95-3	
1,2-Dichlorobenzene	ND	ug/kg	5.9	2.2	1		04/24/15 19:58	95-50-1	
1,3-Dichlorobenzene	ND	ug/kg	5.9	2.3	1		04/24/15 19:58	541-73-1	
1,4-Dichlorobenzene	ND	ug/kg	5.9	2.0	1		04/24/15 19:58	106-46-7	
Dichlorodifluoromethane	ND	ug/kg	11.7	4.2	1		04/24/15 19:58	75-71-8	
1,1-Dichloroethane	ND	ug/kg	5.9	1.8	1		04/24/15 19:58	75-34-3	
1,2-Dichloroethane	ND	ug/kg	5.9	2.6	1		04/24/15 19:58	107-06-2	
1,1-Dichloroethene	ND	ug/kg	5.9	2.1	1		04/24/15 19:58		
cis-1,2-Dichloroethene	ND	ug/kg	5.9	1.6	1		04/24/15 19:58	156-59-2	
trans-1,2-Dichloroethene	ND	ug/kg	5.9	2.2	1		04/24/15 19:58	156-60-5	
1,2-Dichloropropane	ND	ug/kg	5.9	2.0	1		04/24/15 19:58		
1,3-Dichloropropane	ND	ug/kg	5.9	2.2	1		04/24/15 19:58		
2,2-Dichloropropane	ND	ug/kg	5.9	2.0	1		04/24/15 19:58		
1,1-Dichloropropene	ND	ug/kg	5.9	1.8	1		04/24/15 19:58		
cis-1,3-Dichloropropene	ND	ug/kg	5.9	2.1	1		04/24/15 19:58		
trans-1,3-Dichloropropene	ND	ug/kg ug/kg	5.9	1.8	1		04/24/15 19:58		
Diisopropyl ether	ND	ug/kg ug/kg	5.9	2.0	1		04/24/15 19:58		
Ethylbenzene	ND	ug/kg ug/kg	5.9	2.1	1		04/24/15 19:58		
Hexachloro-1,3-butadiene	ND ND	ug/kg ug/kg	5.9	2.3	1		04/24/15 19:58		
2-Hexanone	ND ND	ug/kg ug/kg	58.7	4.6	1		04/24/15 19:58		
Isopropylbenzene (Cumene)	ND ND	ug/kg ug/kg	5.9	2.2	1		04/24/15 19:58		
p-Isopropyltoluene	ND ND	ug/kg ug/kg	5.9	2.0	1		04/24/15 19:58		
Methylene Chloride	14.8J	ug/kg ug/kg	23.5	3.5	1		04/24/15 19:58		
4-Methyl-2-pentanone (MIBK)	ND	ug/kg ug/kg	58.7	4.3	1		04/24/15 19:58		
	ND ND		5.9	1.8	1		04/24/15 19:58		
Methyl-tert-butyl ether	1.7J	ug/kg	5.9 5.9	1.6	1		04/24/15 19:58		
Naphthalene n Brandhanzana	ND	ug/kg	5.9 5.9	2.0	1		04/24/15 19:58		
n-Propylbenzene		ug/kg		2.0	1				
Styrene	ND	ug/kg	5.9				04/24/15 19:58		
1,1,1,2-Tetrachloroethane	ND	ug/kg	5.9	2.5	1		04/24/15 19:58		
1,1,2,2-Tetrachloroethane	ND	ug/kg	5.9	2.2	1		04/24/15 19:58		
Tetrachloroethene	ND	ug/kg	5.9	2.0	1		04/24/15 19:58		
Toluene	ND	ug/kg	5.9	2.1	1		04/24/15 19:58		
1,2,3-Trichlorobenzene	ND	ug/kg	5.9	2.6	1		04/24/15 19:58		
1,2,4-Trichlorobenzene	ND	ug/kg	5.9	1.9	1		04/24/15 19:58		
1,1,1-Trichloroethane	ND	ug/kg	5.9	2.1	1		04/24/15 19:58		
1,1,2-Trichloroethane	ND	ug/kg	5.9	2.5	1		04/24/15 19:58		
Trichloroethene	ND	ug/kg	5.9	2.5	1		04/24/15 19:58		
Trichlorofluoromethane	ND	ug/kg	5.9	2.6	1		04/24/15 19:58		
1,2,3-Trichloropropane	ND	ug/kg	5.9	1.9	1		04/24/15 19:58		
1,2,4-Trimethylbenzene	ND	ug/kg	5.9	2.3	1		04/24/15 19:58		
1,3,5-Trimethylbenzene	ND	ug/kg	5.9	2.1	1		04/24/15 19:58		
Vinyl acetate	ND	ug/kg	58.7	10.3	1		04/24/15 19:58		L3
Vinyl chloride	ND	ug/kg	11.7	2.1	1		04/24/15 19:58		
Xylene (Total)	ND	ug/kg	11.7	4.2	1		04/24/15 19:58		
m&p-Xylene	ND	ug/kg	11.7	4.2	1		04/24/15 19:58	179601-23-1	





ANALYTICAL RESULTS

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

Sample: DP-002-S0-100-01 Lab ID: 92246759005 Collected: 04/22/15 12:57 Received: 04/23/15 09:40 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Results reported on a dry weight	t basis allu alt	e aujusteu n	or percent int	nsture, sar	ipie siz	e and any did	uons.		
			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260/5035A Volatile Organics	Analytical	Method: EPA	A 8260						
o-Xylene	ND	ug/kg	5.9	2.2	1		04/24/15 19:58	95-47-6	
Surrogates									
Toluene-d8 (S)	92	%	70-130		1		04/24/15 19:58	2037-26-5	1g,2g
4-Bromofluorobenzene (S)	74	%	70-130		1		04/24/15 19:58	460-00-4	
1,2-Dichloroethane-d4 (S)	122	%	70-132		1		04/24/15 19:58	17060-07-0	
Percent Moisture	Analytical	Method: AS	TM D2974-87						
Percent Moisture	14.9	%	0.10	0.10	1		04/30/15 15:42		

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ANALYTICAL RESULTS

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

Sample: DP-002-S0-100-01 Lab ID: 92246759006 Collected: 04/22/15 12:57 Received: 04/23/15 09:40 Matrix: Solid

Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qua
6010 MET ICP	Analytical	Method: EPA	A 6010 Prepai	ration Metho	od: EP/	A 3050			
Aluminum	3990	mg/kg	9.5	4.8	1	04/28/15 16:00	04/29/15 15:33	7429-90-5	
Antimony	14.1	mg/kg	0.48	0.37	1	04/28/15 16:00	04/29/15 15:33	7440-36-0	
Arsenic	7.5	mg/kg	0.95	0.48	1	04/28/15 16:00	04/29/15 15:33	7440-38-2	
Barium	243	mg/kg	0.48	0.24	1	04/28/15 16:00	04/29/15 15:33	7440-39-3	
Beryllium	0.23	mg/kg	0.095	0.048	1	04/28/15 16:00	04/29/15 15:33	7440-41-7	
Cadmium	0.23	mg/kg	0.095	0.048	1	04/28/15 16:00	04/29/15 15:33	7440-43-9	
Calcium	34000	mg/kg	190	95.2	20	04/28/15 16:00	04/29/15 21:37	7440-70-2	
Chromium	29.9	mg/kg	0.48	0.24	1	04/28/15 16:00	04/29/15 15:33	7440-47-3	
Cobalt	7.2	mg/kg	0.48	0.24	1	04/28/15 16:00	04/29/15 15:33	7440-48-4	
Copper	329	mg/kg	0.48	0.24	1	04/28/15 16:00	04/29/15 15:33	7440-50-8	
ron	26500	mg/kg	190	95.2	20	04/28/15 16:00	04/29/15 21:37	7439-89-6	
₋ead	1690	mg/kg	9.5	4.8	20	04/28/15 16:00	04/29/15 21:37	7439-92-1	
Magnesium	1740	mg/kg	9.5	0.24	1	04/28/15 16:00	04/29/15 15:33	7439-95-4	
Manganese	320	mg/kg	0.48	0.24	1	04/28/15 16:00	04/29/15 15:33	7439-96-5	
Nickel	13.0	mg/kg	0.48	0.24	1	04/28/15 16:00	04/29/15 15:33	7440-02-0	
Potassium	535	mg/kg	476	476	1	04/28/15 16:00	04/29/15 15:33	7440-09-7	
Selenium	ND	mg/kg	0.95	0.48	1	04/28/15 16:00	04/29/15 15:33	7782-49-2	
Silver	0.44J	mg/kg	0.48	0.24	1	04/28/15 16:00	04/29/15 15:33	7440-22-4	
Sodium	ND	mg/kg	476	238	1	04/28/15 16:00	04/29/15 15:33	7440-23-5	
Thallium	ND	mg/kg	0.95	0.48	1	04/28/15 16:00	04/29/15 15:33	7440-28-0	
√anadium	19.0	mg/kg	0.48	0.24	1	04/28/15 16:00	04/29/15 15:33	7440-62-2	
Zinc	418	mg/kg	0.95	0.48	1	04/28/15 16:00	04/29/15 15:33	7440-66-6	
7471 Mercury	Analytical	Method: EPA	3 7471 Prepai	ration Meth	od: EP/	A 7471			
Mercury	1.6	mg/kg	0.082	0.0016	20	04/25/15 16:35	04/28/15 14:25	7439-97-6	
Percent Moisture	Analytical	Method: AS	ΓM D2974-87						
Percent Moisture	16.7	%	0.10	0.10	1		05/01/15 15:31		



Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

QC Batch: GCV/9275 Analysis Method: EPA 8015 Modified
QC Batch Method: EPA 5035A/5030B Analysis Description: Gasoline Range Organics

Associated Lab Samples: 92246759001, 92246759002, 92246759003, 92246759004

METHOD BLANK: 1445408 Matrix: Solid

Associated Lab Samples: 92246759001, 92246759002, 92246759003, 92246759004

Blank Reporting

ParameterUnitsResultLimitAnalyzedQualifiersGas Range Organics (C6-C10)mg/kgND6.005/01/15 05:32

4-Bromofluorobenzene (S) % 108 70-167 05/01/15 05:32

LABORATORY CONTROL SAMPLE: 1445409

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Gas Range Organics (C6-C10) 50 51.8 104 70-165 mg/kg 4-Bromofluorobenzene (S) % 110 70-167

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1445692 1445693

MSD MS 92246829005 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** RPD Qual Gas Range Organics (C6mg/kg ND 59.4 59.4 17.2 35.1 28 58 47-187 68 30 M0,R1 C10) 4-Bromofluorobenzene (S) % 100 95 70-167

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

QC Batch: MERP/7774 Analysis Method: EPA 7471

QC Batch Method: EPA 7471 Analysis Description: 7471 Mercury

Associated Lab Samples: 92246759001, 92246759003, 92246759006

METHOD BLANK: 1443652 Matrix: Solid

Associated Lab Samples: 92246759001, 92246759003, 92246759006

Blank Reporting

Parameter Units Result Limit Analyzed Qualifiers

Mercury mg/kg 0.0021J 0.0050 04/28/15 13:06

LABORATORY CONTROL SAMPLE: 1443653

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Mercury mg/kg .067 0.070 104 80-120

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1443654 1443655

MS MSD 92246759001 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits RPD RPD Qual .059 0.52 75-125 20 M6 Mercury mg/kg 0.40 .067 0.61 318 214 15

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

QC Batch: MERP/7782 Analysis Method: EPA 7471

QC Batch Method: EPA 7471 Analysis Description: 7471 Mercury

Associated Lab Samples: 92246759002

METHOD BLANK: 1445816 Matrix: Solid

Associated Lab Samples: 92246759002

Blank Reporting
Parameter Units Result Limit Analyzed Qualifiers

Mercury mg/kg 0.0013J 0.0050 04/29/15 13:53

LABORATORY CONTROL SAMPLE: 1445817

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Mercury mg/kg .067 0.067 100 80-120

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1445818 1445819

MS MSD 92247219004 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits RPD RPD Qual ND 0.061 0.062 75-125 0 20 Mercury mg/kg .062 .062 97 98

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

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QUALITY CONTROL DATA

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

QC Batch: MPRP/18359 Analysis Method: EPA 6010
QC Batch Method: EPA 3050 Analysis Description: 6010 MET

Associated Lab Samples: 92246759001, 92246759002, 92246759003, 92246759006

METHOD BLANK: 1444919 Matrix: Solid

Associated Lab Samples: 92246759001, 92246759002, 92246759003, 92246759006

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Aluminum	mg/kg	ND	10.0	04/29/15 16:46	
Antimony	mg/kg	ND	0.50	04/29/15 16:46	
Arsenic	mg/kg	ND	1.0	04/29/15 16:46	
Barium	mg/kg	ND	0.50	04/29/15 16:46	
Beryllium	mg/kg	ND	0.10	04/29/15 16:46	
Cadmium	mg/kg	ND	0.10	04/29/15 16:46	
Calcium	mg/kg	ND	10.0	04/29/15 16:46	
Chromium	mg/kg	ND	0.50	04/29/15 16:46	
Cobalt	mg/kg	ND	0.50	04/29/15 16:46	
Copper	mg/kg	ND	0.50	04/29/15 16:46	
Iron	mg/kg	ND	10.0	04/29/15 16:46	
Lead	mg/kg	ND	0.50	04/29/15 16:46	
Magnesium	mg/kg	0.45J	10.0	04/29/15 16:46	
Manganese	mg/kg	0.31J	0.50	04/29/15 16:46	
Nickel	mg/kg	ND	0.50	04/29/15 16:46	
Potassium	mg/kg	ND	500	04/29/15 16:46	
Selenium	mg/kg	ND	1.0	04/29/15 16:46	
Silver	mg/kg	ND	0.50	04/29/15 16:46	
Sodium	mg/kg	ND	500	04/29/15 16:46	
Thallium	mg/kg	ND	1.0	04/29/15 16:46	
Vanadium	mg/kg	ND	0.50	04/29/15 16:46	
Zinc	mg/kg	ND	1.0	04/29/15 16:46	

LABORATORY CONTROL SAMPLE:	1444920					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Aluminum	mg/kg	500	466	93	80-120	
Antimony	mg/kg	50	48.8	98	80-120	
Arsenic	mg/kg	50	46.4	93	80-120	
Barium	mg/kg	50	46.7	93	80-120	
Beryllium	mg/kg	50	46.3	93	80-120	
Cadmium	mg/kg	50	47.3	95	80-120	
Calcium	mg/kg	500	456	91	80-120	
Chromium	mg/kg	50	46.1	92	80-120	
Cobalt	mg/kg	50	47.2	94	80-120	
Copper	mg/kg	50	47.7	95	80-120	
Iron	mg/kg	500	463	93	80-120	
Lead	mg/kg	50	47.0	94	80-120	
Magnesium	mg/kg	500	456	91	80-120	
Manganese	mg/kg	50	45.5	91	80-120	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



46.5

46.0

45.9

93

92

92

80-120

80-120

80-120

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Thallium

Zinc

Vanadium

Date: 05/29/2015 04:08 PM

LABORATORY CONTROL SAMPLE: 1444920 Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Nickel mg/kg 50 46.3 93 80-120 Potassium mg/kg 500 ND 94 80-120 Selenium mg/kg 50 47.2 94 80-120 mg/kg Silver 25 23.5 94 80-120 mg/kg Sodium 500 467J 93 80-120

50

50

50

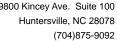
mg/kg

mg/kg

mg/kg

MATRIX SPIKE & MATRIX SPIKE DUF	PLICATE: 14449	21		1444922						
		MS	MSD							
	92246736001	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max
Parameter Uni	ts Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD Qual
Aluminum mg/	kg 3910	269	253	5120	2910	452	-396	75-125	55	20 M1,R1
Antimony mg/	kg ND	26.9	25.3	14.0	12.9	51	50	75-125	8	20 M1
Arsenic mg/	kg 25.8	26.9	25.3	40.2	36.0	54	40	75-125	11	20 M1
Barium mg/	kg 89.4	26.9	25.3	377	45.3	1068	-175	75-125	157	20 M1,R1
Beryllium mg/	kg 0.89	26.9	25.3	24.0	22.6	86	86	75-125	6	20
Cadmium mg/	kg 0.11	26.9	25.3	24.1	22.8	89	90	75-125	6	20
Calcium mg/	kg 2060	269	253	1910	1250	-59	-323	75-125	42	20 M1,R1
Chromium mg/	kg 2.3	26.9	25.3	26.5	23.6	90	84	75-125	11	20
Cobalt mg/	kg 0.62	26.9	25.3	33.5	22.9	122	88	75-125	38	20 R1
Copper mg/	kg 5.5	26.9	25.3	35.6	28.1	112	89	75-125	24	20 R1
Iron mg/	kg 5160	269	253	4720	3100	-161	-816	75-125	42	20 M1,R1
Lead mg/	kg 5.3	26.9	25.3	28.8	26.2	87	83	75-125	10	20
Magnesium mg/	kg 833	269	253	1040	706	77	-50	75-125	38	20 M1,R1
Manganese mg/	kg 17.5	26.9	25.3	1170	31.1	4305	54	75-125	190	20 M1,R1
Nickel mg/	kg 3.3	26.9	25.3	29.4	23.9	97	81	75-125	21	20 R1
Potassium mg/	kg 943	269	253	1150	775	78	-67	75-125	39	20 M1,R1
Selenium mg/	kg ND	26.9	25.3	22.9	22.2	85	88	75-125	3	20
Silver mg/	kg ND	13.4	12.6	12.0	11.3	89	90	75-125	6	20
Sodium mg/	kg 720	269	253	903	646	68	-29	75-125	33	20 M1,R1
Thallium mg/	kg ND	26.9	25.3	21.6	20.7	80	82	75-125	4	20
Vanadium mg/	kg 8.5	26.9	25.3	43.6	28.9	130	81	75-125	41	20 M1,R1
Zinc mg/	kg 17.7	26.9	25.3	46.0	33.9	105	64	75-125	30	20 M1,R1

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Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

QC Batch: MSV/31363 Analysis Method: EPA 8260

QC Batch Method: EPA 8260 Analysis Description: 8260 MSV 5035A Volatile Organics

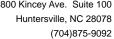
Associated Lab Samples: 92246759005

METHOD BLANK: 1442936 Matrix: Solid

Associated Lab Samples: 92246759005

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
1,1,1,2-Tetrachloroethane	ug/kg	ND	4.8	04/24/15 16:19	
1,1,1-Trichloroethane	ug/kg	ND	4.8	04/24/15 16:19	
1,1,2,2-Tetrachloroethane	ug/kg	ND	4.8	04/24/15 16:19	
1,1,2-Trichloroethane	ug/kg	ND	4.8	04/24/15 16:19	
1,1-Dichloroethane	ug/kg	ND	4.8	04/24/15 16:19	
1,1-Dichloroethene	ug/kg	ND	4.8	04/24/15 16:19	
1,1-Dichloropropene	ug/kg	ND	4.8	04/24/15 16:19	
1,2,3-Trichlorobenzene	ug/kg	ND	4.8	04/24/15 16:19	
1,2,3-Trichloropropane	ug/kg	ND	4.8	04/24/15 16:19	
1,2,4-Trichlorobenzene	ug/kg	ND	4.8	04/24/15 16:19	
1,2,4-Trimethylbenzene	ug/kg	ND	4.8	04/24/15 16:19	
1,2-Dibromo-3-chloropropane	ug/kg	ND	4.8	04/24/15 16:19	
1,2-Dibromoethane (EDB)	ug/kg	ND	4.8	04/24/15 16:19	
1,2-Dichlorobenzene	ug/kg	ND	4.8	04/24/15 16:19	
1,2-Dichloroethane	ug/kg	ND	4.8	04/24/15 16:19	
1,2-Dichloropropane	ug/kg	ND	4.8	04/24/15 16:19	
1,3,5-Trimethylbenzene	ug/kg	ND	4.8	04/24/15 16:19	
1,3-Dichlorobenzene	ug/kg	ND	4.8	04/24/15 16:19	
1,3-Dichloropropane	ug/kg	ND	4.8	04/24/15 16:19	
1,4-Dichlorobenzene	ug/kg	ND	4.8	04/24/15 16:19	
2,2-Dichloropropane	ug/kg	ND	4.8	04/24/15 16:19	
2-Butanone (MEK)	ug/kg	ND	95.6	04/24/15 16:19	
2-Chlorotoluene	ug/kg	ND	4.8	04/24/15 16:19	
2-Hexanone	ug/kg	ND	47.8	04/24/15 16:19	
4-Chlorotoluene	ug/kg	ND	4.8	04/24/15 16:19	
4-Methyl-2-pentanone (MIBK)	ug/kg	ND	47.8	04/24/15 16:19	
Acetone	ug/kg	ND	95.6	04/24/15 16:19	
Benzene	ug/kg	ND	4.8	04/24/15 16:19	
Bromobenzene	ug/kg	ND	4.8	04/24/15 16:19	
Bromochloromethane	ug/kg	ND	4.8	04/24/15 16:19	
Bromodichloromethane	ug/kg	ND	4.8	04/24/15 16:19	
Bromoform	ug/kg	ND	4.8	04/24/15 16:19	
Bromomethane	ug/kg	ND	9.6	04/24/15 16:19	
Carbon tetrachloride	ug/kg	ND	4.8	04/24/15 16:19	
Chlorobenzene	ug/kg	ND	4.8	04/24/15 16:19	
Chloroethane	ug/kg	ND	9.6	04/24/15 16:19	
Chloroform	ug/kg	ND	4.8	04/24/15 16:19	
Chloromethane	ug/kg	ND	9.6	04/24/15 16:19	
cis-1,2-Dichloroethene	ug/kg	ND	4.8	04/24/15 16:19	
cis-1,3-Dichloropropene	ug/kg	ND	4.8	04/24/15 16:19	
Dibromochloromethane	ug/kg	ND	4.8	04/24/15 16:19	

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Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

METHOD BLANK: 1442936 Matrix: Solid

Associated Lab Samples: 92246759005

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Dibromomethane	ug/kg	ND	4.8	04/24/15 16:19	
Dichlorodifluoromethane	ug/kg	ND	9.6	04/24/15 16:19	
Diisopropyl ether	ug/kg	ND	4.8	04/24/15 16:19	
Ethylbenzene	ug/kg	ND	4.8	04/24/15 16:19	
Hexachloro-1,3-butadiene	ug/kg	ND	4.8	04/24/15 16:19	
Isopropylbenzene (Cumene)	ug/kg	ND	4.8	04/24/15 16:19	
m&p-Xylene	ug/kg	ND	9.6	04/24/15 16:19	
Methyl-tert-butyl ether	ug/kg	ND	4.8	04/24/15 16:19	
Methylene Chloride	ug/kg	ND	19.1	04/24/15 16:19	
n-Butylbenzene	ug/kg	ND	4.8	04/24/15 16:19	
n-Propylbenzene	ug/kg	ND	4.8	04/24/15 16:19	
Naphthalene	ug/kg	ND	4.8	04/24/15 16:19	
o-Xylene	ug/kg	ND	4.8	04/24/15 16:19	
p-Isopropyltoluene	ug/kg	ND	4.8	04/24/15 16:19	
sec-Butylbenzene	ug/kg	ND	4.8	04/24/15 16:19	
Styrene	ug/kg	ND	4.8	04/24/15 16:19	
tert-Butylbenzene	ug/kg	ND	4.8	04/24/15 16:19	
Tetrachloroethene	ug/kg	ND	4.8	04/24/15 16:19	
Toluene	ug/kg	ND	4.8	04/24/15 16:19	
trans-1,2-Dichloroethene	ug/kg	ND	4.8	04/24/15 16:19	
trans-1,3-Dichloropropene	ug/kg	ND	4.8	04/24/15 16:19	
Trichloroethene	ug/kg	ND	4.8	04/24/15 16:19	
Trichlorofluoromethane	ug/kg	ND	4.8	04/24/15 16:19	
Vinyl acetate	ug/kg	ND	47.8	04/24/15 16:19	
Vinyl chloride	ug/kg	ND	9.6	04/24/15 16:19	
Xylene (Total)	ug/kg	ND	9.6	04/24/15 16:19	
1,2-Dichloroethane-d4 (S)	%	102	70-132	04/24/15 16:19	
4-Bromofluorobenzene (S)	%	93	70-130	04/24/15 16:19	
Toluene-d8 (S)	%	99	70-130	04/24/15 16:19	

LABORATORY CONTROL SAMPLE:	1442937					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1,1,1,2-Tetrachloroethane	ug/kg	45.2	44.7	99	74-137	
1,1,1-Trichloroethane	ug/kg	45.2	45.7	101	67-140	
1,1,2,2-Tetrachloroethane	ug/kg	45.2	42.0	93	72-141	
1,1,2-Trichloroethane	ug/kg	45.2	45.7	101	78-138	
1,1-Dichloroethane	ug/kg	45.2	46.3	103	69-134	
1,1-Dichloroethene	ug/kg	45.2	44.8	99	67-138	
1,1-Dichloropropene	ug/kg	45.2	51.2	113	69-139	
1,2,3-Trichlorobenzene	ug/kg	45.2	43.3	96	70-146	
1,2,3-Trichloropropane	ug/kg	45.2	45.1	100	69-144	
1,2,4-Trichlorobenzene	ug/kg	45.2	44.0	97	68-148	
1,2,4-Trimethylbenzene	ug/kg	45.2	46.1	102	74-137	

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Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

		-				
Doronatan	l laita	Spike Conc.	LCS	LCS % Rec	% Rec Limits	Qualifier
Parameter	Units		Result			Qualifier
,2-Dibromo-3-chloropropane	ug/kg	45.2	38.6	85	65-140	
,2-Dibromoethane (EDB)	ug/kg	45.2	45.4	100	77-135	
,2-Dichlorobenzene	ug/kg	45.2	45.3	100	77-141	
,2-Dichloroethane	ug/kg	45.2	43.8	97	65-137	
,2-Dichloropropane	ug/kg	45.2	45.6	101	72-136	
,3,5-Trimethylbenzene	ug/kg	45.2	45.9	101	76-133	
,3-Dichlorobenzene	ug/kg	45.2	46.2	102	74-138	
,3-Dichloropropane	ug/kg	45.2	45.4	100	71-139	
,4-Dichlorobenzene	ug/kg	45.2	45.3	100	76-138	
,2-Dichloropropane	ug/kg	45.2	43.7	97	68-137	
-Butanone (MEK)	ug/kg	90.4	82.1J	91	58-147	
-Chlorotoluene	ug/kg	45.2	45.7	101	73-139	
-Hexanone	ug/kg	90.4	84.9	94	62-145	
-Chlorotoluene	ug/kg	45.2	45.0	100	76-141	
-Methyl-2-pentanone (MIBK)	ug/kg	90.4	86.8	96	64-149	
cetone	ug/kg	90.4	87.0J	96	53-153	
enzene	ug/kg	45.2	47.1	104	73-135	
romobenzene	ug/kg	45.2	43.6	96	75-133	
romochloromethane	ug/kg	45.2	47.6	105	73-134	
romodichloromethane	ug/kg	45.2	41.1	91	71-135	
romoform	ug/kg	45.2	37.7	83	66-141	
romomethane	ug/kg	45.2	56.3	124	53-160	
arbon tetrachloride	ug/kg	45.2	45.4	100	60-145	
hlorobenzene	ug/kg	45.2	46.4	103	78-130	
hloroethane	ug/kg	45.2	47.0	104	64-149	
hloroform	ug/kg	45.2	43.4	96	70-134	
hloromethane	ug/kg	45.2	46.3	102	52-150	
s-1,2-Dichloroethene	ug/kg	45.2	46.6	103	70-133	
is-1,3-Dichloropropene	ug/kg	45.2	46.3	102	68-134	
ibromochloromethane	ug/kg	45.2	40.8	90	71-138	
ibromomethane	ug/kg	45.2	44.8	99	74-130	
vichlorodifluoromethane	ug/kg	45.2	42.6	94	40-160	
iisopropyl ether	ug/kg ug/kg	45.2 45.2	45.5	101	69-141	
thylbenzene	ug/kg ug/kg	45.2 45.2	43.5	96	75-133	
lexachloro-1,3-butadiene	ug/kg ug/kg	45.2 45.2	40.9	91	68-143	
sopropylbenzene (Cumene)	ug/kg ug/kg	45.2 45.2	40.9 45.1	100	76-143	
		45.2 90.4	45.1 84.3	93	76-143 75-136	
n&p-Xylene 1ethyl-tert-butyl ether	ug/kg			93 94	68-144	
lethyl-tert-butyl ether lethylene Chloride	ug/kg	45.2	42.7 45.9			
-Butylbenzene	ug/kg	45.2 45.2	45.8 43.1	101 95	45-154 72-137	
•	ug/kg					
-Propylbenzene	ug/kg	45.2	43.0	95 103	76-136	
aphthalene	ug/kg	45.2	46.6	103	68-151	
-Xylene	ug/kg	45.2	44.1	98	76-141	
-Isopropyltoluene	ug/kg	45.2	42.3	94	76-140	
ec-Butylbenzene	ug/kg	45.2	45.0	99	79-139	
tyrene	ug/kg	45.2	45.3	100	79-137	

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Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

LABORATORY CONTROL SAMPLE:	1442937					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Tetrachloroethene	ug/kg	45.2	46.3	102	71-138	
Toluene	ug/kg	45.2	45.3	100	74-131	
trans-1,2-Dichloroethene	ug/kg	45.2	45.7	101	67-135	
trans-1,3-Dichloropropene	ug/kg	45.2	44.8	99	65-146	
Trichloroethene	ug/kg	45.2	47.4	105	67-135	
Trichlorofluoromethane	ug/kg	45.2	47.8	106	59-144	
Vinyl acetate	ug/kg	90.4	177	195	40-160	LO
Vinyl chloride	ug/kg	45.2	45.5	101	56-141	
Xylene (Total)	ug/kg	136	128	95	76-137	
1,2-Dichloroethane-d4 (S)	%			95	70-132	
4-Bromofluorobenzene (S)	%			97	70-130	
Toluene-d8 (S)	%			99	70-130	

MATRIX SPIKE SAMPLE:	1443727						
		92246874001	Spike	MS	MS	% Rec	
Parameter	Units	Result	Conc.	Result	% Rec	Limits	Qualifiers
1,1,1,2-Tetrachloroethane	ug/kg	ND	24.6	24.6	100	70-130	
1,1,1-Trichloroethane	ug/kg	ND	24.6	27.1	110	70-130	
1,1,2,2-Tetrachloroethane	ug/kg	ND	24.6	25.6	104	70-130	
1,1,2-Trichloroethane	ug/kg	ND	24.6	25.4	103	70-130	
1,1-Dichloroethane	ug/kg	ND	24.6	27.6	112	70-130	
1,1-Dichloroethene	ug/kg	ND	24.6	27.3	111	49-180	
1,1-Dichloropropene	ug/kg	ND	24.6	30.6	124	70-130	
1,2,3-Trichlorobenzene	ug/kg	ND	24.6	22.8	93	70-130	
1,2,3-Trichloropropane	ug/kg	ND	24.6	26.1	106	70-130	
1,2,4-Trichlorobenzene	ug/kg	ND	24.6	23.5	96	70-130	
1,2,4-Trimethylbenzene	ug/kg	ND	24.6	27.1	110	70-130	
1,2-Dibromo-3-chloropropane	ug/kg	ND	24.6	22.3	91	70-130	
1,2-Dibromoethane (EDB)	ug/kg	ND	24.6	24.0	97	70-130	
1,2-Dichlorobenzene	ug/kg	ND	24.6	26.1	106	70-130	
1,2-Dichloroethane	ug/kg	ND	24.6	24.7	100	70-130	
1,2-Dichloropropane	ug/kg	ND	24.6	26.8	109	70-130	
1,3,5-Trimethylbenzene	ug/kg	ND	24.6	27.0	109	70-130	
1,3-Dichlorobenzene	ug/kg	ND	24.6	26.5	108	70-130	
1,3-Dichloropropane	ug/kg	ND	24.6	25.3	103	70-130	
1,4-Dichlorobenzene	ug/kg	ND	24.6	26.7	108	70-130	
2,2-Dichloropropane	ug/kg	ND	24.6	25.8	105	70-130	
2-Butanone (MEK)	ug/kg	ND	49.3	43.2J	88	70-130	
2-Chlorotoluene	ug/kg	ND	24.6	26.9	109	70-130	
2-Hexanone	ug/kg	ND	49.3	44.9J	90	70-130	
4-Chlorotoluene	ug/kg	ND	24.6	26.9	109	70-130	
4-Methyl-2-pentanone (MIBK)	ug/kg	ND	49.3	44.6J	91	70-130	
Acetone	ug/kg	ND	49.3	70.1J	142	70-130 N	/ 11
Benzene	ug/kg	ND	24.6	28.2	115	50-166	
Bromobenzene	ug/kg	ND	24.6	23.1	94	70-130	

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(704)875-9092



QUALITY CONTROL DATA

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Parameter

1,1,1,2-Tetrachloroethane

Date: 05/29/2015 04:08 PM

Units

ug/kg

Parameter Bromochloromethane Bromodichloromethane Bromoform	Units	92246874001 Result ND	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifier
Bromodichloromethane Bromoform		ND					
Bromodichloromethane Bromoform			24.6	27.0	109	70-130	
Bromoform	ug/kg	ND	24.6	23.2	94	70-130	
	ug/kg	ND	24.6	20.5	83	70-130	
Bromomethane	ug/kg	ND	24.6	34.1	139	70-130 N	11
Carbon tetrachloride	ug/kg	ND	24.6	28.0	114	70-130	
Chlorobenzene	ug/kg	ND	24.6	26.9	109	43-169	
Chloroethane	ug/kg	ND	24.6	29.1	118	70-130	
Chloroform	ug/kg	ND	24.6	25.1	102	70-130	
Chloromethane	ug/kg	ND	24.6	27.3	111	70-130	
cis-1,2-Dichloroethene	ug/kg	ND	24.6	26.9	109	70-130	
cis-1,3-Dichloropropene	ug/kg	ND	24.6	25.1	102	70-130	
Dibromochloromethane	ug/kg	ND	24.6	20.9	85	70-130	
Dibromomethane	ug/kg	ND	24.6	25.5	103	70-130	
Dichlorodifluoromethane	ug/kg	ND	24.6	26.8	109	70-130	
Diisopropyl ether	ug/kg	ND	24.6	25.3	103	70-130	
Ethylbenzene	ug/kg	ND	24.6	26.3	107	70-130	
Hexachloro-1,3-butadiene	ug/kg	ND	24.6	23.9	97	70-130	
Isopropylbenzene (Cumene)	ug/kg	ND	24.6	27.4	111	70-130	
m&p-Xylene	ug/kg	ND	49.3	51.2	104	70-130	
Methyl-tert-butyl ether	ug/kg	ND	24.6	23.4	95	70-130	
Methylene Chloride	ug/kg	ND	24.6	22.7J	92	70-130	
n-Butylbenzene	ug/kg	ND	24.6	26.0	106	70-130	
n-Propylbenzene	ug/kg	ND	24.6	26.5	108	70-130	
Naphthalene	ug/kg	ND	24.6	23.2	94	70-130	
o-Xylene	ug/kg	ND	24.6	25.2	102	70-130	
o-Isopropyltoluene	ug/kg	ND	24.6	25.7	104	70-130	
sec-Butylbenzene	ug/kg	ND	24.6	28.2	115	70-130	
Styrene	ug/kg	ND	24.6	25.6	104	70-130	
tert-Butylbenzene	ug/kg	ND	24.6	25.9	105	70-130	
Tetrachloroethene	ug/kg	ND	24.6	27.3	111	70-130	
Toluene	ug/kg	ND	24.6	27.2	110	52-163	
trans-1,2-Dichloroethene	ug/kg	ND	24.6	26.3	107	70-130	
trans-1,3-Dichloropropene	ug/kg	ND	24.6	23.8	96	70-130	
Trichloroethene	ug/kg	ND	24.6	27.0	110	49-167	
Trichlorofluoromethane	ug/kg	ND	24.6	29.4	119	70-130	
Vinyl acetate	ug/kg	ND	49.3	90.7	184	70-130 N	10
Vinyl chloride	ug/kg	ND	24.6	28.0	114	70-130	· -
1,2-Dichloroethane-d4 (S)	% %			20.0	101	70-132	
4-Bromofluorobenzene (S)	%				97	70-130	
Toluene-d8 (S)	%				98	70-130	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

ND

Result

ND

RPD

RPD

30

Qualifiers

Result



Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

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_		92245653003	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
,1,1-Trichloroethane	ug/kg	ND	ND		30	
,1,2,2-Tetrachloroethane	ug/kg	ND	ND		30	
,1,2-Trichloroethane	ug/kg	ND	ND		30	
,1-Dichloroethane	ug/kg	ND	ND		30	
,1-Dichloroethene	ug/kg	ND	ND		30	
,1-Dichloropropene	ug/kg	ND	ND		30	
,2,3-Trichlorobenzene	ug/kg	ND	ND		30	
,2,3-Trichloropropane	ug/kg	ND	ND		30	
,2,4-Trichlorobenzene	ug/kg	ND	ND		30	
,2,4-Trimethylbenzene	ug/kg	4.2J	3.3J		30	
,2-Dibromo-3-chloropropane	ug/kg	ND	ND		30	
,2-Dibromoethane (EDB)	ug/kg	ND	ND		30	
,2-Dichlorobenzene	ug/kg	ND	ND		30	
,2-Dichloroethane	ug/kg	ND	ND		30	
,2-Dichloropropane	ug/kg	ND	ND		30	
,3,5-Trimethylbenzene	ug/kg	ND	ND		30	
,3-Dichlorobenzene	ug/kg	ND	ND		30	
,3-Dichloropropane	ug/kg	ND	ND		30	
,4-Dichlorobenzene	ug/kg	ND	ND		30	
,2-Dichloropropane	ug/kg	ND	ND		30	
-Butanone (MEK)	ug/kg	27.6J	21.3J		30	
-Chlorotoluene	ug/kg	ND	ND		30	
-Hexanone	ug/kg	ND	ND		30	
-Chlorotoluene	ug/kg	ND	ND		30	
-Methyl-2-pentanone (MIBK)	ug/kg	4.9J	4.9J		30	
cetone	ug/kg	272	289	6	30	
enzene	ug/kg	ND	ND		30	
Bromobenzene	ug/kg	ND	ND		30	
romochloromethane	ug/kg	ND	ND		30	
romodichloromethane	ug/kg	ND	ND		30	
romoform	ug/kg	ND	ND		30	
Bromomethane	ug/kg	ND	ND		30	
Carbon tetrachloride	ug/kg	ND	ND		30	
Chlorobenzene	ug/kg	ND	ND		30	
Chloroethane	ug/kg	ND	ND		30	
hloroform	ug/kg	ND	ND		30	
Chloromethane	ug/kg	ND	ND		30	
is-1,2-Dichloroethene	ug/kg	ND	ND		30	
is-1,3-Dichloropropene	ug/kg	ND	ND		30	
Dibromochloromethane	ug/kg	ND	ND		30	
ibromomethane	ug/kg	ND	ND		30	
vichlorodifluoromethane	ug/kg	ND	ND		30	
Diisopropyl ether	ug/kg	ND	ND		30	
thylbenzene	ug/kg	ND	ND		30	
lexachloro-1,3-butadiene	ug/kg	ND	ND		30	
sopropylbenzene (Cumene)	ug/kg	ND	ND		30	
n&p-Xylene	ug/kg	ND	ND ND		30	

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QUALITY CONTROL DATA

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

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SAMPLE DUPLICATE: 1443726					
	92245653003	Dup		Max	
Parameter Unit	s Result	Result	RPD	RPD	Qualifiers
Methyl-tert-butyl ether ug/k	g ND	ND		30	
Methylene Chloride ug/k	g 171	155	10	30	
n-Butylbenzene ug/k	g ND	ND		30	
n-Propylbenzene ug/k	g ND	ND		30	
Naphthalene ug/k	g ND	1.3J		30	
o-Xylene ug/k	g ND	ND		30	
p-Isopropyltoluene ug/k	g ND	ND		30	
sec-Butylbenzene ug/k	g ND	ND		30	
Styrene ug/k	g ND	ND		30	
tert-Butylbenzene ug/k	g ND	ND		30	
Tetrachloroethene ug/k	g ND	ND		30	
Toluene ug/k	g 3.0J	2.7J		30	
trans-1,2-Dichloroethene ug/k	g ND	ND		30	
trans-1,3-Dichloropropene ug/k	g ND	ND		30	
Trichloroethene ug/k	g ND	ND		30	
Trichlorofluoromethane ug/k	g ND	ND		30	
Vinyl acetate ug/k	g ND	ND		30	
Vinyl chloride ug/k	g ND	ND		30	
Xylene (Total) ug/k	g ND	ND		30	
1,2-Dichloroethane-d4 (S) %	136	132	4		
4-Bromofluorobenzene (S) %	81	83	1		
Toluene-d8 (S) %	93	93	1		

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QUALITY CONTROL DATA

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

QC Batch: MSV/31398 Analysis Method: EPA 8260

QC Batch Method: EPA 8260 Analysis Description: 8260 MSV 5035A Volatile Organics

Associated Lab Samples: 92246759003

METHOD BLANK: 1444001 Matrix: Solid

Associated Lab Samples: 92246759003

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
1,1,1,2-Tetrachloroethane	ug/kg	ND	4.3	04/27/15 11:41	
1,1,1-Trichloroethane	ug/kg	ND	4.3	04/27/15 11:41	
1,1,2,2-Tetrachloroethane	ug/kg	ND	4.3	04/27/15 11:41	
1,1,2-Trichloroethane	ug/kg	ND	4.3	04/27/15 11:41	
1,1-Dichloroethane	ug/kg	ND	4.3	04/27/15 11:41	
1,1-Dichloroethene	ug/kg	ND	4.3	04/27/15 11:41	
1,1-Dichloropropene	ug/kg	ND	4.3	04/27/15 11:41	
1,2,3-Trichlorobenzene	ug/kg	ND	4.3	04/27/15 11:41	
1,2,3-Trichloropropane	ug/kg	ND	4.3	04/27/15 11:41	
1,2,4-Trichlorobenzene	ug/kg	ND	4.3	04/27/15 11:41	
1,2,4-Trimethylbenzene	ug/kg	ND	4.3	04/27/15 11:41	
1,2-Dibromo-3-chloropropane	ug/kg	ND	4.3	04/27/15 11:41	
1,2-Dibromoethane (EDB)	ug/kg	ND	4.3	04/27/15 11:41	
1,2-Dichlorobenzene	ug/kg	ND	4.3	04/27/15 11:41	
1,2-Dichloroethane	ug/kg	ND	4.3	04/27/15 11:41	
1,2-Dichloropropane	ug/kg	ND	4.3	04/27/15 11:41	
1,3,5-Trimethylbenzene	ug/kg	ND	4.3	04/27/15 11:41	
1,3-Dichlorobenzene	ug/kg	ND	4.3	04/27/15 11:41	
1,3-Dichloropropane	ug/kg	ND	4.3	04/27/15 11:41	
1,4-Dichlorobenzene	ug/kg	ND	4.3	04/27/15 11:41	
2,2-Dichloropropane	ug/kg	ND	4.3	04/27/15 11:41	
2-Butanone (MEK)	ug/kg	ND	86.5	04/27/15 11:41	
2-Chlorotoluene	ug/kg	ND	4.3	04/27/15 11:41	
2-Hexanone	ug/kg	ND	43.3	04/27/15 11:41	
4-Chlorotoluene	ug/kg	ND	4.3	04/27/15 11:41	
4-Methyl-2-pentanone (MIBK)	ug/kg	ND	43.3	04/27/15 11:41	
Acetone	ug/kg	69.8J	86.5	04/27/15 11:41	
Benzene	ug/kg	ND	4.3	04/27/15 11:41	
Bromobenzene	ug/kg	ND	4.3	04/27/15 11:41	
Bromochloromethane	ug/kg	ND	4.3	04/27/15 11:41	
Bromodichloromethane	ug/kg	ND	4.3	04/27/15 11:41	
Bromoform	ug/kg	ND	4.3	04/27/15 11:41	
Bromomethane	ug/kg	ND	8.7	04/27/15 11:41	
Carbon tetrachloride	ug/kg	ND	4.3	04/27/15 11:41	
Chlorobenzene	ug/kg	ND	4.3	04/27/15 11:41	
Chloroethane	ug/kg	ND	8.7	04/27/15 11:41	
Chloroform	ug/kg	ND	4.3	04/27/15 11:41	
Chloromethane	ug/kg	ND	8.7	04/27/15 11:41	
cis-1,2-Dichloroethene	ug/kg	ND	4.3	04/27/15 11:41	
cis-1,3-Dichloropropene	ug/kg	ND	4.3	04/27/15 11:41	
Dibromochloromethane	ug/kg	ND	4.3	04/27/15 11:41	

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QUALITY CONTROL DATA

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

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METHOD BLANK: 1444001 Matrix: Solid

Associated Lab Samples: 92246759003

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Dibromomethane	ug/kg	ND	4.3	04/27/15 11:41	
Dichlorodifluoromethane	ug/kg	ND	8.7	04/27/15 11:41	
Diisopropyl ether	ug/kg	ND	4.3	04/27/15 11:41	
Ethylbenzene	ug/kg	ND	4.3	04/27/15 11:41	
Hexachloro-1,3-butadiene	ug/kg	ND	4.3	04/27/15 11:41	
Isopropylbenzene (Cumene)	ug/kg	ND	4.3	04/27/15 11:41	
m&p-Xylene	ug/kg	ND	8.7	04/27/15 11:41	
Methyl-tert-butyl ether	ug/kg	ND	4.3	04/27/15 11:41	
Methylene Chloride	ug/kg	ND	17.3	04/27/15 11:41	
n-Butylbenzene	ug/kg	ND	4.3	04/27/15 11:41	
n-Propylbenzene	ug/kg	ND	4.3	04/27/15 11:41	
Naphthalene	ug/kg	ND	4.3	04/27/15 11:41	
o-Xylene	ug/kg	ND	4.3	04/27/15 11:41	
p-Isopropyltoluene	ug/kg	ND	4.3	04/27/15 11:41	
sec-Butylbenzene	ug/kg	ND	4.3	04/27/15 11:41	
Styrene	ug/kg	ND	4.3	04/27/15 11:41	
tert-Butylbenzene	ug/kg	ND	4.3	04/27/15 11:41	
Tetrachloroethene	ug/kg	ND	4.3	04/27/15 11:41	
Toluene	ug/kg	ND	4.3	04/27/15 11:41	
trans-1,2-Dichloroethene	ug/kg	ND	4.3	04/27/15 11:41	
trans-1,3-Dichloropropene	ug/kg	ND	4.3	04/27/15 11:41	
Trichloroethene	ug/kg	ND	4.3	04/27/15 11:41	
Trichlorofluoromethane	ug/kg	ND	4.3	04/27/15 11:41	
Vinyl acetate	ug/kg	ND	43.3	04/27/15 11:41	
Vinyl chloride	ug/kg	ND	8.7	04/27/15 11:41	
Xylene (Total)	ug/kg	ND	8.7	04/27/15 11:41	
1,2-Dichloroethane-d4 (S)	%	104	70-132	04/27/15 11:41	
4-Bromofluorobenzene (S)	%	97	70-130	04/27/15 11:41	
Toluene-d8 (S)	%	110	70-130	04/27/15 11:41	

LABORATORY CONTROL SAMPLE:	1444002					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1,1,1,2-Tetrachloroethane	ug/kg	44.4	50.0	113	74-137	
1,1,1-Trichloroethane	ug/kg	44.4	51.7	116	67-140	
1,1,2,2-Tetrachloroethane	ug/kg	44.4	44.5	100	72-141	
1,1,2-Trichloroethane	ug/kg	44.4	49.9	112	78-138	
1,1-Dichloroethane	ug/kg	44.4	51.9	117	69-134	
1,1-Dichloroethene	ug/kg	44.4	48.9	110	67-138	
1,1-Dichloropropene	ug/kg	44.4	61.4	138	69-139	
1,2,3-Trichlorobenzene	ug/kg	44.4	50.7	114	70-146	
1,2,3-Trichloropropane	ug/kg	44.4	50.8	114	69-144	
1,2,4-Trichlorobenzene	ug/kg	44.4	49.7	112	68-148	
1,2,4-Trimethylbenzene	ug/kg	44.4	49.8	112	74-137	

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LABORATORY CONTROL SAMPL	E: 1444002				o. 5	
Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifier
						Qualifier
1,2-Dibromo-3-chloropropane	ug/kg	44.4	49.8	112	65-140	
1,2-Dibromoethane (EDB)	ug/kg	44.4	51.0	115	77-135	
1,2-Dichlorobenzene	ug/kg	44.4	50.0	113	77-141	
1,2-Dichloroethane	ug/kg	44.4	48.4	109	65-137	
1,2-Dichloropropane	ug/kg	44.4	50.7	114	72-136	
1,3,5-Trimethylbenzene	ug/kg	44.4	49.2	111	76-133	
1,3-Dichlorobenzene	ug/kg	44.4	49.5	111	74-138	
1,3-Dichloropropane	ug/kg	44.4	50.2	113	71-139	
1,4-Dichlorobenzene	ug/kg	44.4	48.6	109	76-138	
2,2-Dichloropropane	ug/kg	44.4	50.5	114	68-137	
2-Butanone (MEK)	ug/kg	88.8	91.6	103	58-147	
2-Chlorotoluene	ug/kg	44.4	50.7	114	73-139	
2-Hexanone	ug/kg	88.8	94.7	107	62-145	
I-Chlorotoluene	ug/kg	44.4	49.6	112	76-141	
1-Methyl-2-pentanone (MIBK)	ug/kg	88.8	97.7	110	64-149	
Acetone	ug/kg	88.8	87.0J	98	53-153	
Benzene	ug/kg	44.4	50.5	114	73-135	
Bromobenzene	ug/kg	44.4	48.4	109	75-133	
Bromochloromethane	ug/kg	44.4	53.2	120	73-134	
Bromodichloromethane	ug/kg	44.4	45.2	102	71-135	
Bromoform	ug/kg	44.4	49.3	111	66-141	
Bromomethane	ug/kg	44.4	54.4	122	53-160	
Carbon tetrachloride	ug/kg	44.4	49.9	112	60-145	
Chlorobenzene	ug/kg	44.4	48.2	109	78-130	
Chloroethane	ug/kg	44.4	50.9	115	64-149	
Chloroform	ug/kg	44.4	45.9	103	70-134	
Chloromethane	ug/kg	44.4	48.8	110	52-150	
cis-1,2-Dichloroethene	ug/kg	44.4	51.8	117	70-133	
cis-1,3-Dichloropropene	ug/kg	44.4	50.6	114	68-134	
Dibromochloromethane	ug/kg	44.4	48.7	110	71-138	
Dibromomethane		44.4	48.1	108	74-130	
	ug/kg	44.4 44.4	42.0		40-160	
Dichlorodifluoromethane	ug/kg	44.4 44.4	52.2	95		
Diisopropyl ether	ug/kg			117	69-141	
Ethylbenzene	ug/kg	44.4	48.4	109	75-133	
Hexachloro-1,3-butadiene	ug/kg	44.4	48.8	110	68-143	
sopropylbenzene (Cumene)	ug/kg	44.4	50.9	115	76-143	
n&p-Xylene	ug/kg	88.8	98.5	111	75-136	
Methyl-tert-butyl ether	ug/kg	44.4	48.6	110	68-144	
Methylene Chloride	ug/kg	44.4	52.8	119	45-154	
n-Butylbenzene	ug/kg	44.4	49.1	111	72-137	
n-Propylbenzene	ug/kg	44.4	49.8	112	76-136	
Naphthalene	ug/kg	44.4	50.9	115	68-151	
o-Xylene	ug/kg	44.4	48.3	109	76-141	
o-Isopropyltoluene	ug/kg	44.4	48.4	109	76-140	
sec-Butylbenzene	ug/kg	44.4	53.2	120	79-139	
Styrene	ug/kg	44.4	49.7	112	79-137	
ert-Butylbenzene	ug/kg	44.4	49.4	111	74-143	

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LABORATORY CONTROL SAMPLE:	1444002					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Tetrachloroethene	ug/kg	44.4	50.1	113	71-138	
Toluene	ug/kg	44.4	47.7	107	74-131	
trans-1,2-Dichloroethene	ug/kg	44.4	49.7	112	67-135	
trans-1,3-Dichloropropene	ug/kg	44.4	49.4	111	65-146	
Trichloroethene	ug/kg	44.4	52.7	119	67-135	
Trichlorofluoromethane	ug/kg	44.4	46.8	105	59-144	
/inyl acetate	ug/kg	88.8	146	165	40-160 l	_0
'inyl chloride	ug/kg	44.4	51.8	117	56-141	
Kylene (Total)	ug/kg	133	147	110	76-137	
1,2-Dichloroethane-d4 (S)	%			96	70-132	
1-Bromofluorobenzene (S)	%			103	70-130	
Toluene-d8 (S)	%			99	70-130	

MATRIX SPIKE SAMPLE:	1444723						
		92246841002	Spike	MS	MS	% Rec	
Parameter	Units	Result	Conc.	Result	% Rec	Limits	Qualifiers
1,1,1,2-Tetrachloroethane	ug/kg	ND	23.2	25.6	110	70-130	
1,1,1-Trichloroethane	ug/kg	ND	23.2	25.3	109	70-130	
1,1,2,2-Tetrachloroethane	ug/kg	ND	23.2	33.4	144	70-130 N	/11
1,1,2-Trichloroethane	ug/kg	ND	23.2	30.8	132	70-130 N	/11
1,1-Dichloroethane	ug/kg	ND	23.2	26.9	116	70-130	
1,1-Dichloroethene	ug/kg	ND	23.2	23.9	103	49-180	
1,1-Dichloropropene	ug/kg	ND	23.2	28.6	123	70-130	
1,2,3-Trichlorobenzene	ug/kg	ND	23.2	27.6	119	70-130	
1,2,3-Trichloropropane	ug/kg	ND	23.2	36.8	158	70-130 N	/11
1,2,4-Trichlorobenzene	ug/kg	ND	23.2	25.8	111	70-130	
1,2,4-Trimethylbenzene	ug/kg	ND	23.2	25.2	108	70-130	
1,2-Dibromo-3-chloropropane	ug/kg	ND	23.2	34.1	147	70-130 N	Л1
1,2-Dibromoethane (EDB)	ug/kg	ND	23.2	30.8	132	70-130 N	Л1
1,2-Dichlorobenzene	ug/kg	ND	23.2	26.7	115	70-130	
1,2-Dichloroethane	ug/kg	ND	23.2	31.0	134	70-130 N	/11
1,2-Dichloropropane	ug/kg	ND	23.2	28.1	121	70-130	
1,3,5-Trimethylbenzene	ug/kg	ND	23.2	25.0	107	70-130	
1,3-Dichlorobenzene	ug/kg	ND	23.2	25.1	108	70-130	
1,3-Dichloropropane	ug/kg	ND	23.2	31.5	136	70-130 N	Л1
1,4-Dichlorobenzene	ug/kg	ND	23.2	25.0	108	70-130	
2,2-Dichloropropane	ug/kg	ND	23.2	25.8	111	70-130	
2-Butanone (MEK)	ug/kg	ND	46.5	73.3J	158	70-130 N	Л1
2-Chlorotoluene	ug/kg	ND	23.2	26.7	115	70-130	
2-Hexanone	ug/kg	ND	46.5	79.7	171	70-130 N	Л1
4-Chlorotoluene	ug/kg	ND	23.2	25.3	109	70-130	
4-Methyl-2-pentanone (MIBK)	ug/kg	ND	46.5	81.6	176	70-130 N	Л1
Acetone	ug/kg	ND	46.5	91.4J	192	70-130 N	/11
Benzene	ug/kg	ND	23.2	26.0	112	50-166	
Bromobenzene	ug/kg	ND	23.2	27.2	117	70-130	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALITY CONTROL DATA

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

		92246841002	Spike	MS	MS	% Rec	
Parameter	Units	Result	Conc.	Result	% Rec	Limits	Qualifier
Bromochloromethane	ug/kg	ND	23.2	29.7	128	70-130	
Bromodichloromethane	ug/kg	ND	23.2	24.9	107	70-130	
Bromoform	ug/kg	ND	23.2	27.1	117	70-130	
Bromomethane	ug/kg	ND	23.2	29.5	127	70-130	
Carbon tetrachloride	ug/kg	ND	23.2	23.9	103	70-130	
Chlorobenzene	ug/kg	ND	23.2	25.4	109	43-169	
Chloroethane	ug/kg	ND	23.2	27.5	119	70-130	
Chloroform	ug/kg	ND	23.2	24.8	107	70-130	
Chloromethane	ug/kg	ND	23.2	23.5	101	70-130	
cis-1,2-Dichloroethene	ug/kg	ND	23.2	27.8	120	70-130	
cis-1,3-Dichloropropene	ug/kg	ND	23.2	28.4	122	70-130	
Dibromochloromethane	ug/kg	ND	23.2	26.6	115	70-130	
Dibromomethane	ug/kg	ND	23.2	30.0	129	70-130	
Dichlorodifluoromethane	ug/kg	ND	23.2	20.3	87	70-130	
Diisopropyl ether	ug/kg	ND	23.2	29.0	125	70-130	
Ethylbenzene	ug/kg	ND	23.2	25.7	111	70-130	
Hexachloro-1,3-butadiene	ug/kg	ND	23.2	18.9	82	70-130	
sopropylbenzene (Cumene)	ug/kg	ND	23.2	26.4	114	70-130	
m&p-Xylene	ug/kg	ND	46.5	49.2	106	70-130	
Methyl-tert-butyl ether	ug/kg	ND	23.2	33.8	145	70-130 M	11
Methylene Chloride	ug/kg	ND	23.2	31.1	116	70-130	
n-Butylbenzene	ug/kg	ND	23.2	23.7	102	70-130	
n-Propylbenzene	ug/kg	ND	23.2	25.2	109	70-130	
Naphthalene	ug/kg	ND	23.2	37.2	160	70-130 M	11
o-Xylene	ug/kg	ND	23.2	26.0	112	70-130	
o-Isopropyltoluene	ug/kg	ND	23.2	23.8	103	70-130	
sec-Butylbenzene	ug/kg	ND	23.2	25.4	109	70-130	
Styrene	ug/kg	ND	23.2	24.9	107	70-130	
tert-Butylbenzene	ug/kg	ND	23.2	23.7	102	70-130	
Tetrachloroethene	ug/kg	ND	23.2	23.3	100	70-130	
Toluene	ug/kg	ND	23.2	26.0	112	52-163	
trans-1,2-Dichloroethene	ug/kg	ND	23.2	25.7	111	70-130	
trans-1,3-Dichloropropene	ug/kg	ND	23.2	32.0	138	70-130 N	11
Trichloroethene	ug/kg	ND	23.2	23.8	102	49-167	
Trichlorofluoromethane	ug/kg ug/kg	ND	23.2	24.3	104	70-130	
Vinyl acetate	ug/kg	ND	46.5	167	359	70-130 M	10
Vinyl chloride	ug/kg ug/kg	ND	23.2	24.7	106	70-130 N	
1,2-Dichloroethane-d4 (S)	%	112	20.2	27.7	119	70-130	
4-Bromofluorobenzene (S)	% %				102	70-132 70-130	
Toluene-d8 (S)	% %				100	70-130 70-130	

1.1.1.2-Tetrachloroethane	ua/ka	ND	ND		30	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
		92246709002	Dup		Max	
SAMPLE DUPLICATE: 1444722						

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



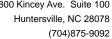
Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

		92246709002	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
,1,1-Trichloroethane	ug/kg	ND	ND		30	
,1,2,2-Tetrachloroethane	ug/kg	ND	ND		30	
,1,2-Trichloroethane	ug/kg	ND	ND		30	
,1-Dichloroethane	ug/kg	ND	ND		30	
,1-Dichloroethene	ug/kg	ND	ND		30	
,1-Dichloropropene	ug/kg	ND	ND		30	
,2,3-Trichlorobenzene	ug/kg	ND	ND		30	
,2,3-Trichloropropane	ug/kg	ND	ND		30	
,2,4-Trichlorobenzene	ug/kg	ND	ND		30	
,2,4-Trimethylbenzene	ug/kg	ND	ND		30	
,2-Dibromo-3-chloropropane	ug/kg	ND	ND		30	
,2-Dibromoethane (EDB)	ug/kg	ND	ND		30	
,2-Dichlorobenzene	ug/kg	ND	ND		30	
,2-Dichloroethane	ug/kg	ND	ND		30	
,2-Dichloropropane	ug/kg	ND	ND		30	
,3,5-Trimethylbenzene	ug/kg	ND	ND		30	
,3-Dichlorobenzene	ug/kg	ND	ND		30	
,3-Dichloropropane	ug/kg	ND	ND		30	
,4-Dichlorobenzene	ug/kg	ND	ND		30	
,2-Dichloropropane	ug/kg	ND	ND		30	
-Butanone (MEK)	ug/kg	ND	21.8J		30	
-Chlorotoluene	ug/kg	ND	ND		30	
-Hexanone	ug/kg	ND	ND		30	
-Chlorotoluene	ug/kg	ND	ND		30	
-Methyl-2-pentanone (MIBK)	ug/kg	ND	ND		30	
cetone	ug/kg	281	106	91	30	D6
Benzene	ug/kg	ND	ND		30	
Bromobenzene	ug/kg	ND	ND		30	
romochloromethane	ug/kg	ND	ND		30	
romodichloromethane	ug/kg	ND	ND		30	
Bromoform	ug/kg	ND	ND		30	
Bromomethane	ug/kg	ND	ND		30	
Carbon tetrachloride	ug/kg	ND	ND		30	
Chlorobenzene	ug/kg	ND	ND		30	
Chloroethane	ug/kg	ND	ND		30	
hloroform	ug/kg	ND	ND		30	
Chloromethane	ug/kg	ND	ND		30	
is-1,2-Dichloroethene	ug/kg	ND	ND		30	
is-1,3-Dichloropropene	ug/kg	ND	ND		30	
Dibromochloromethane	ug/kg	ND	ND		30	
Dibromomethane	ug/kg	ND	ND		30	
Dichlorodifluoromethane	ug/kg	ND	ND		30	
Diisopropyl ether	ug/kg	ND	ND		30	
thylbenzene	ug/kg	ND	ND		30	
lexachloro-1,3-butadiene	ug/kg	ND	ND		30	
sopropylbenzene (Cumene)	ug/kg	ND	ND		30	
n&p-Xylene	ug/kg	ND	ND		30	

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Project: Buzzard Point, GW Rev3

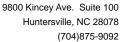
Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

SAMPLE DUPLICATE: 1444722						
		92246709002	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
Methyl-tert-butyl ether	ug/kg	ND	ND		30	
Methylene Chloride	ug/kg	ND	ND		30	
n-Butylbenzene	ug/kg	ND	ND		30	
n-Propylbenzene	ug/kg	ND	ND		30	
Naphthalene	ug/kg	ND	ND		30	
o-Xylene	ug/kg	ND	ND		30	
p-Isopropyltoluene	ug/kg	ND	ND		30	
sec-Butylbenzene	ug/kg	ND	ND		30	
Styrene	ug/kg	ND	ND		30	
tert-Butylbenzene	ug/kg	ND	ND		30	
Tetrachloroethene	ug/kg	ND	ND		30	
Toluene	ug/kg	ND	4.1J		30	
trans-1,2-Dichloroethene	ug/kg	ND	ND		30	
trans-1,3-Dichloropropene	ug/kg	ND	ND		30	
Trichloroethene	ug/kg	ND	ND		30	
Trichlorofluoromethane	ug/kg	ND	ND		30	
Vinyl acetate	ug/kg	ND	ND		30	
Vinyl chloride	ug/kg	ND	ND		30	
Xylene (Total)	ug/kg	ND	ND		30	
1,2-Dichloroethane-d4 (S)	%	151	129	18		
4-Bromofluorobenzene (S)	%	96	99	0		
Toluene-d8 (S)	%	107	103	6		

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Qualifiers





QUALITY CONTROL DATA

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

QC Batch: OEXT/34642 Analysis Method: EPA 8015 Modified
QC Batch Method: EPA 3546 Analysis Description: 8015 Solid GCSV

Associated Lab Samples: 92246759001, 92246759002, 92246759003, 92246759004

METHOD BLANK: 1445758 Matrix: Solid

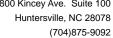
Associated Lab Samples: 92246759001, 92246759002, 92246759003, 92246759004

Blank Reporting
Parameter Units Result Limit Analyzed

Diesel Range Organics(C10-C28) mg/kg ND 5.0 04/29/15 15:28 n-Pentacosane (S) % 84 41-119 04/29/15 15:28

LABORATORY CONTROL SAMPLE & LCSD: 1445759 1445760 Spike LCS **LCSD** LCS LCSD % Rec Max Parameter Units Conc. Result Result % Rec % Rec Limits **RPD RPD** Qualifiers Diesel Range Organics(C10-C28) 66.7 57.4 59.8 86 90 49-113 4 30 mg/kg n-Pentacosane (S) % 90 88 41-119

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

QC Batch: OEXT/34585 Analysis Method: EPA 8082
QC Batch Method: EPA 3546 Analysis Description: 8082 GCS PCB

Associated Lab Samples: 92246759001, 92246759002

METHOD BLANK: 1443828 Matrix: Solid

Associated Lab Samples: 92246759001, 92246759002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
PCB-1016 (Aroclor 1016)	ug/kg	ND ND	33.0	04/27/15 15:24	
PCB-1221 (Aroclor 1221)	ug/kg	ND	33.0	04/27/15 15:24	
PCB-1232 (Aroclor 1232)	ug/kg	ND	33.0	04/27/15 15:24	
PCB-1242 (Aroclor 1242)	ug/kg	ND	33.0	04/27/15 15:24	
PCB-1248 (Aroclor 1248)	ug/kg	ND	33.0	04/27/15 15:24	
PCB-1254 (Aroclor 1254)	ug/kg	ND	33.0	04/27/15 15:24	
PCB-1260 (Aroclor 1260)	ug/kg	ND	33.0	04/27/15 15:24	
Decachlorobiphenyl (S)	%	102	21-132	04/27/15 15:24	

LABORATORY CONTROL SAMPLE &	LCSD: 1443829		14	143830						
		Spike	LCS	LCSD	LCS	LCSD	% Rec		Max	
Parameter	Units	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qualifiers
PCB-1016 (Aroclor 1016)	ug/kg	167	135	137	81	82	31-120	2	30	
PCB-1260 (Aroclor 1260)	ug/kg	167	141	151	85	90	32-120	6	30	
Decachlorobiphenyl (S)	%				105	107	21-132			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

QC Batch: OEXT/34649 Analysis Method: EPA 8270

QC Batch Method: EPA 3546 Analysis Description: 8270 Solid MSSV Microwave PAH

Associated Lab Samples: 92246759005

METHOD BLANK: 1446051 Matrix: Solid

Associated Lab Samples: 92246759005

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
1-Methylnaphthalene	ug/kg	ND	330	04/30/15 09:28	
2-Methylnaphthalene	ug/kg	ND	330	04/30/15 09:28	
Acenaphthene	ug/kg	ND	330	04/30/15 09:28	
Acenaphthylene	ug/kg	ND	330	04/30/15 09:28	
Anthracene	ug/kg	ND	330	04/30/15 09:28	
Benzo(a)anthracene	ug/kg	ND	330	04/30/15 09:28	
Benzo(a)pyrene	ug/kg	ND	330	04/30/15 09:28	
Benzo(b)fluoranthene	ug/kg	ND	330	04/30/15 09:28	
Benzo(g,h,i)perylene	ug/kg	ND	330	04/30/15 09:28	
Benzo(k)fluoranthene	ug/kg	ND	330	04/30/15 09:28	
Chrysene	ug/kg	ND	330	04/30/15 09:28	
Dibenz(a,h)anthracene	ug/kg	ND	330	04/30/15 09:28	
Fluoranthene	ug/kg	ND	330	04/30/15 09:28	
Fluorene	ug/kg	ND	330	04/30/15 09:28	
Indeno(1,2,3-cd)pyrene	ug/kg	ND	330	04/30/15 09:28	
Naphthalene	ug/kg	ND	330	04/30/15 09:28	
Phenanthrene	ug/kg	ND	330	04/30/15 09:28	
Pyrene	ug/kg	ND	330	04/30/15 09:28	
2-Fluorobiphenyl (S)	%	69	30-110	04/30/15 09:28	
Nitrobenzene-d5 (S)	%	74	23-110	04/30/15 09:28	
Terphenyl-d14 (S)	%	87	28-110	04/30/15 09:28	

ABORATORY CONTROL SAMPLI	E: 1446052	Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
-Methylnaphthalene	ug/kg	1670	1120	67	40-120	
2-Methylnaphthalene	ug/kg	1670	1000	60	26-120	
Acenaphthene	ug/kg	1670	1440	87	46-120	
Acenaphthylene	ug/kg	1670	1390	83	46-120	
Anthracene	ug/kg	1670	1480	89	63-120	
Benzo(a)anthracene	ug/kg	1670	1470	88	61-120	
Benzo(a)pyrene	ug/kg	1670	1470	88	59-120	
Benzo(b)fluoranthene	ug/kg	1670	1370	82	55-120	
Benzo(g,h,i)perylene	ug/kg	1670	1450	87	57-120	
Benzo(k)fluoranthene	ug/kg	1670	1420	85	56-120	
Chrysene	ug/kg	1670	1440	86	64-120	
Dibenz(a,h)anthracene	ug/kg	1670	1490	89	56-120	
luoranthene	ug/kg	1670	1580	95	61-120	
Tuorene	ug/kg	1670	1490	89	51-120	
ndeno(1,2,3-cd)pyrene	ug/kg	1670	1490	89	58-120	

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Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

 LABORATORY CONTROL SAMPLE:
 1446052
 Spike
 LCS
 LCS
 % Rec

 Parameter
 Units
 Conc.
 Result
 % Rec
 Limits
 Qualifiers

 Naphthalene
 ug/kg
 1670
 1060
 64
 38-120

 Phenanthrene
 ug/kg
 1670
 1430
 86
 62-120

ug/kg	1670	1060	64	38-120	
ug/kg	1670	1430	86	62-120	
ug/kg	1670	1370	82	63-120	
%			76	30-110	
%			67	23-110	
%			91	28-110	
	ug/kg ug/kg % %	ug/kg 1670 ug/kg 1670 % %	ug/kg 1670 1430 ug/kg 1670 1370 %	ug/kg 1670 1430 86 ug/kg 1670 1370 82 % 76 % 67	ug/kg 1670 1430 86 62-120 ug/kg 1670 1370 82 63-120 % 76 30-110 % 67 23-110

MATRIX SPIKE & MATRIX S	PIKE DUPLICA	TE: 14460	53		1446054							
			MS	MSD								
	9	2247084002	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qua
1-Methylnaphthalene	ug/kg	ND	1900	1900	1220	1270	64	67	24-116	4	30	
2-Methylnaphthalene	ug/kg	ND	1900	1900	1100	1150	58	60	10-135	4	30	
Acenaphthene	ug/kg	ND	1900	1900	1480	1610	78	85	26-114	8	30	
Acenaphthylene	ug/kg	ND	1900	1900	1410	1510	74	80	32-108	7	30	
Anthracene	ug/kg	ND	1900	1900	1440	1610	76	85	32-111	11	30	
Benzo(a)anthracene	ug/kg	ND	1900	1900	1390	1590	73	84	25-117	14	30	
Benzo(a)pyrene	ug/kg	ND	1900	1900	1410	1620	74	85	25-106	14	30	
Benzo(b)fluoranthene	ug/kg	ND	1900	1900	1310	1510	69	79	24-110	14	30	
Benzo(g,h,i)perylene	ug/kg	ND	1900	1900	1330	1540	70	81	19-112	15	30	
Benzo(k)fluoranthene	ug/kg	ND	1900	1900	1360	1510	72	79	24-114	10	30	
Chrysene	ug/kg	ND	1900	1900	1370	1610	72	85	30-110	16	30	
Dibenz(a,h)anthracene	ug/kg	ND	1900	1900	1380	1600	73	84	23-111	15	30	
Fluoranthene	ug/kg	ND	1900	1900	1570	1760	82	93	33-109	12	30	
Fluorene	ug/kg	ND	1900	1900	1520	1660	80	87	32-113	9	30	
Indeno(1,2,3-cd)pyrene	ug/kg	ND	1900	1900	1370	1600	72	84	10-122	15	30	
Naphthalene	ug/kg	ND	1900	1900	1100	1160	58	61	25-110	5	30	
Phenanthrene	ug/kg	ND	1900	1900	1410	1590	74	84	30-114	12	30	
Pyrene	ug/kg	ND	1900	1900	1310	1490	69	79	25-116	13	30	
2-Fluorobiphenyl (S)	%						67	70	30-110			
Nitrobenzene-d5 (S)	%						58	63	23-110			
Terphenyl-d14 (S)	%						77	85	28-110			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

QC Batch: PMST/7772 Analysis Method: ASTM D2974-87

QC Batch Method: ASTM D2974-87 Analysis Description: Dry Weight/Percent Moisture

Associated Lab Samples: 92246759001, 92246759002, 92246759003

SAMPLE DUPLICATE: 1443102

92246901001 Dup Max Parameter Units Result Result RPD RPD Qualifiers % 19.1 Percent Moisture 20.7 8 25

SAMPLE DUPLICATE: 1443103

Date: 05/29/2015 04:08 PM

92246759003 Dup Max RPD RPD Parameter Units Result Result Qualifiers Percent Moisture % 14.3 14.8 3 25

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALITY CONTROL DATA

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

QC Batch: PMST/7774 Analysis Method: ASTM D2974-87

QC Batch Method: ASTM D2974-87 Analysis Description: Dry Weight/Percent Moisture

Associated Lab Samples: 92246759004

SAMPLE DUPLICATE: 1443166

Date: 05/29/2015 04:08 PM

92246697001 Dup Max Parameter Units Result Result **RPD** RPD Qualifiers 12.7 % Percent Moisture 15.4 19 25

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Max

(704)875-9092



QUALITY CONTROL DATA

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

QC Batch: PMST/7799 Analysis Method: ASTM D2974-87

QC Batch Method: ASTM D2974-87 Analysis Description: Dry Weight/Percent Moisture

Associated Lab Samples: 92246759005

SAMPLE DUPLICATE: 1447105 92246759005 Dup

ParameterUnitsResultResultRPDRPDQualifiersPercent Moisture%14.919.42625 R1

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Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

QC Batch: PMST/7810 Analysis Method: ASTM D2974-87

QC Batch Method: ASTM D2974-87 Analysis Description: Dry Weight/Percent Moisture

Associated Lab Samples: 92246759006

SAMPLE DUPLICATE: 1448171

92246694001 Dup Max

Parameter Units Result Result RPD RPD Qualifiers

Percent Moisture % 18.5 20.9 12 25

SAMPLE DUPLICATE: 1448172

92247841003 Dup Max Parameter RPD RPD Units Result Qualifiers Result Percent Moisture % 23.0 21.8 6 25

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALIFIERS

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

Acid preservation may not be appropriate for 2 Chloroethylvinyl ether, Styrene, and Vinyl chloride.

A separate vial preserved to a pH of 4-5 is recommended in SW846 Chapter 4 for the analysis of Acrolein and Acrylonitrile by EPA Method 8260.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

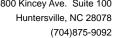
LABORATORIES

PASI-A	Pace Analytical Services - Asheville
PASI-C	Pace Analytical Services - Charlotte

ANALYTE QUALIFIERS

Date: 05/29/2015 04:08 PM

1g	The internal standard response is below criteria. No hits associated with this internal standard. Results unaffected by high bias.
2g	The sample was weighed and preserved in the laboratory from a soil jar. Sample was not preserved within 48 hours.
D6	The relative percent difference (RPD) between the sample and sample duplicate exceeded laboratory control limits.
L0	Analyte recovery in the laboratory control sample (LCS) was outside QC limits.
L3	Analyte recovery in the laboratory control sample (LCS) exceeded QC limits. Analyte presence below reporting limits in associated samples. Results unaffected by high bias.
MO	Matrix spike recovery and/or matrix spike duplicate recovery was outside laboratory control limits.
M1	Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.
M6	Matrix spike and Matrix spike duplicate recovery not evaluated against control limits due to sample dilution.
R1	RPD value was outside control limits.
S4	Surrogate recovery not evaluated against control limits due to sample dilution.
S5	Surrogate recovery outside control limits due to matrix interferences (not confirmed by re-analysis).





QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Buzzard Point, GW Rev3

Pace Project No.: 92246759

Date: 05/29/2015 04:08 PM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
92246759001 92246759002 92246759003 92246759004	GSS-605-802-10-1 GSS-605-802-12-1 DP-001-S0-100-01 DP-002-S0-100-01	EPA 3546 EPA 3546 EPA 3546 EPA 3546	OEXT/34642 OEXT/34642 OEXT/34642 OEXT/34642	EPA 8015 Modified EPA 8015 Modified EPA 8015 Modified EPA 8015 Modified	GCSV/21132 GCSV/21132 GCSV/21132 GCSV/21132
92246759001 92246759002	GSS-605-802-10-1 GSS-605-802-12-1	EPA 3546 EPA 3546	OEXT/34585 OEXT/34585	EPA 8082 EPA 8082	GCSV/21101 GCSV/21101
92246759001 92246759002 92246759003 92246759004	GSS-605-802-10-1 GSS-605-802-12-1 DP-001-S0-100-01 DP-002-S0-100-01	EPA 5035A/5030B EPA 5035A/5030B EPA 5035A/5030B EPA 5035A/5030B	GCV/9275 GCV/9275 GCV/9275 GCV/9275	EPA 8015 Modified EPA 8015 Modified EPA 8015 Modified EPA 8015 Modified	GCV/9285 GCV/9285 GCV/9285 GCV/9285
92246759001 92246759002 92246759003 92246759006	GSS-605-802-10-1 GSS-605-802-12-1 DP-001-S0-100-01 DP-002-S0-100-01	EPA 3050 EPA 3050 EPA 3050 EPA 3050	MPRP/18359 MPRP/18359 MPRP/18359 MPRP/18359		ICP/16481 ICP/16481 ICP/16481 ICP/16481
92246759001	GSS-605-802-10-1	EPA 7471	MERP/7774	EPA 7471	MERC/7459
92246759002 92246759003 92246759006	GSS-605-802-12-1 DP-001-S0-100-01 DP-002-S0-100-01	EPA 7471 EPA 7471 EPA 7471	MERP/77782 MERP/7774 MERP/7774	EPA 7471 EPA 7471 EPA 7471	MERC/7467 MERC/7459 MERC/7459
92246759005 92246759003	DP-002-S0-100-01 DP-001-S0-100-01	EPA 3546 EPA 8260	OEXT/34649 MSV/31398	EPA 8270	MSSV/10609
92246759003	DP-001-S0-100-01	EPA 8260 EPA 8260	MSV/31398 MSV/31363		
92246759001 92246759002 92246759003	GSS-605-802-10-1 GSS-605-802-12-1 DP-001-S0-100-01	ASTM D2974-87 ASTM D2974-87 ASTM D2974-87	PMST/7772 PMST/7772 PMST/7772		
92246759004	DP-002-S0-100-01	ASTM D2974-87	PMST/7774		
92246759005 92246759006	DP-002-S0-100-01 DP-002-S0-100-01	ASTM D2974-87 ASTM D2974-87	PMST/7799 PMST/7810		

<i>yr</i>) .	Sample Condition Upon	Receipt (SCUR)	Page 1 of 2	
Pace Analytical*	Document Nui	mber:	Issuing Authority:	
1	F-CHR-CS-003	-rev.15	Pace Huntersville Quality Off	ce
lient Name: Haley &	. Aldrich Inc			
ourier: 🗌 Ped 🕏 🗆 UPS 🗍 US	PS Client Commercial	Pace Other_		
ustody Seal on Cooler/Box Presen	it: 🗌 yes 🖯 no Sea	ls intact:	☐ no	
acking Material: 🔲 Bubble V📑p	☐ Bubble Bags ☐ None [Other	_/	
nermometer Used: IR Gun T1401	Type of Ice: We	t Blue None	Samples on ice, cooling process has	begun
emp Correction Factor T1401	No Correction		Date and Initials of person exam	ining
orrected Cooler Temp.:	C Biological Tissu	e is Frozen: Yes No	contents: M6, 9/2)	12.
mp should be above freezing to 6°C		Comments:		
nain of Custody Present:	☐Yes ☐No ☐N			
hain of Custody Filled Out:		A 2.		
hain of Custody Relinquished:	☑Yes □No □N	/A 3.		
ampler Name & Signature on COC:	☐Yes ☐No ☐N			
amples Arrived within Hold Time:	ØYes∕ □No □N	/A 5.		
hort Hold Time Analysis (<72hr):	□Yes □No □N	/A 6.		
ush Turn Around Time Requested	: DYes DNO DN	/A 7.		
ufficient Volume:	☐Yes ☐No ☐N	/A 8.		
orrect Containers Used:	ØYes □No □N	/A 9.		
-Pace Containers Used:	⊠Yes, □No □N	I/A		
ontainers Intact:		I/A 10.		
iltered volume received for Dissolve	d tests □Yes □No ☑N	I/A 11.		
ample Labels match COC:		I/A 12.		
-Includes date/time/ID/Analysis	Matrix:			
Il containers needing preservation have be	en checked.	1/A 13.		
Il containers needing preservation are fo ompliance with EPA recommendation.	ound to be in ☐Yes ☐No ☐t	N/A		
xceptions: VOA, coliform, TOC, O&G, WI-DR	O (water) 🗆 Yes 🖼 No			
samples checked for dechlorination:		N/A 14.		
teadspace in VOA Vials (>6mm):		N/A 15.		
rip Blank Present:	□Yes □No	N/A 16.		
Frip Blank Custody Seals Present	□Yes □No 丘	N/A		
Pace Trip Blank Lot # (if purchased)				
Client Notification/ Resolution:			Field Data Required? Y /	N
Person Contacted:	Da	ate/Time:		
Comments/ Resolution:				
		WO#	: 922405	
SCURF Review: (N2)	Date: 042319		: 92246759	
SRF Review: N2	Date: 042315			
Note: Whenever there is a discrepand samples, a copy of this form will be	y affecting North Carolina complian sent to the North Carolina DEHNR	ce 9224675		

Certification Office (i.e. out of hold, incorrect preservative, out of temp,

incorrect containers)

Sample Condition Upon Receipt (SCUR)

Page 49 of 53

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CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Face Analytical www.nacelabs.com

Pace Project No./ Lab I.D. 9241759 **DRINKING WATER** 500 (N/A) 600 $\tilde{\mathfrak{Z}}$ Samples Intact SAMPLE CONDITIONS F-ALL-Q-020rev.07, 15-May-2007 Ŋ OTHER (N/Y) Custody Sealed Cooler 0 Ice (Y/N) Received on GROUND WATER 0) Residual Chlorine (Y/N) O° ni qmeT REGULATORY AGENCY RCRA 002.01 97.70 Requested Analysis Filtered (Y/N) TIME 2/20/P STATE Site Location NPDES apri DATE UST 0978 40 5,001 8082 nide. ben jamine Rice 1865. 9,82 2 DATE Signed (MM/DD/YY): ACCEPTED BY / AFFILIATION 57413.H 11/1 tsember 164-DE0 10H-600 J tesT sisylsnA N/A Other Methanol Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days. Preservatives Na₂S₂O₃ NaOH Christian HCI Invoice Information: ⁸ОИН Company Name: Manager: Na Pace Profile #: [†]OS^zH व्यक्ष Section C Pace Quote Reference: Pace Project Unpreserved Address: TIME # OF CONTAINERS 0 SAMPLER NAME AND SIGNATURE PRINT Name of SAMPLER: SIGNATURE of SAMPLER: SAMPLE TEMP AT COLLECTION 04/21/ DATE TIME 30 COMPOSITE END/GRAB DATE ISCR BES COLLECTED Point Dave Schoenwol RELINQUISHED BY / AFFILIATION 12,36 238 1236 16:00 13:30 16:00 6.02 13:30 13:30 13.30 6:00 TIME COMPOSITE Buzzend 12/20 22/45 9/21 64/22 04/21 DATE 2/2 04/22 24/22 Required Project Information: でなっとを **34YT 3J4MA2** (G=GRAB C=COMP) urchase Order No.: 3 3 3 35 36 K Project Number 1 Z 1 Ŀ MATRIX CODE 4 1 roject Name: ORIGINAL Section B Report To: Copy To: Matrix Codes Drinking Water Water Email To: Jschoenwalf halleyeddrich, Waste Water 655-605-802-12-2-1 6,55-605-802-12-2-2 M A 1255-605-802-12-2 Fones branch drive Product Soil/Solid 605-902-10-3 120 25-605-802-12-2-Oil Wipe Air Tissue Other 1-01-208-509 GTW-605-802-10-1 GTW-605-802-10-22102 10-050-05-100-20 DP-001-50-050-01 001-50-050-01 DF-001-50-050-01 Requested Due Date/TAT: Stam dard ADDITIONAL COMMENTS Aldrich (A-Z, 0-9 / ,-) Sample IDs MUST BE UNIQUE SAMPLE ID Required Client Information Section A Required Client Information: Company: Haley & McLeon, 37 bt :sappy GTW. Section D 375 Page 50 of 53 3 # MaTI

CHAIN-OF-CUSTODY / Analytical Request Document The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

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tion:								Preservatives		Olher Methanol Ma2S2O3 HCI	X												ACCEPTED BY	Mholh				
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Section A Required Client Information:	Haley & Aldrich, Inc.		VA 22102	dschoenwolf@haleyaldrich.com	NONE Fax	Requested Due Date:			SAMPLEID	One Character per box. (A-Z, 0-91, -) Sample Ids must be unique	DP-002-50-020-01	DP-002-50-020-	DP-002-50-050-0	DP-020-50-050-01	DP-002-50-010-								ADDITIONAL COMMENTS					
Section A Required (Company:	Address:	Mc Lean, VA 22102	Email: d	Phone:	Requested				# M∃LI	0	. 2	ଡ) 4	(3)) · o	7	8	6	10	•	12				F	age t	51 of 53

CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Pace Analytical

Pace Project No./ Lab I.D. 92241259 DRINKING WATER 500 (N/A) 500 3 Samples Intac SAMPLE CONDITIONS 7 OTHER (N/A) Sealed Coole 2 oto Custody 0 ICE (Y/N) > GROUND WATER Received on 0) Residual Chlorine (Y/N) O° nì qmeT Page: 0 REGULATORY AGENCY RCRA 19200 Requested Analysis Filtered (Y/N) 9/25/15 OF:40 TIME Site Location STATE NPDES whi DATE UST 0938 40 5,001 PY 6082 Reference:
According to the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the se 9,82 2 ACCEPTED BY / AFFILIATION STYLLEN 11/1 4 tsember 104-DE0 10H-600 Analysis Test IN/A Other Methanol 下加がかる Preservatives Na₂S₂O₃ HOBN Christian HCI HO Company Name: P2SO4 Section C विह्न ace Quote Unpreserved Address: TIME X # OF CONTAINERS 0 PRINT Name of SAMPLER: SAMPLER NAME AND SIGNATURE SAMPLE TEMP AT COLLECTION 04/21 DATE TIME 30 COMPOSITE END/GRAB DATE COLLECTED ISCR BES Point Dave Schoenwo! RELINQUISHED BY / AFFILIATION 12,36 123% 12.36 13.30 13:30 16:00 13.30 13:30 TIME 0:0 V12 16:00 04/21 12:36 6.00 COMPOSITE Buzzand 12/10 22/50 04/2: 22/45 22/20 27/22 2/2 Ce/22 DATE 24/22 Section B Required Project Information: 子っている (G=GRAB C=COMP) SAMPLE TYPE urchase Order No.: (see valid codes to left) 30 公公公 S 25 ti K Project Number MATRIX CODE X roject Name: ORIGINAL Report To: Copy To: Matrix Codes MATRIX / CODE Drinking Water Water 00 Email To: Schoenwalfe haleyardich. Waste Water Junes breach drive TA 655-605-802-12 /2-i Product Soil/Solid Oil Wipe Air Tissue Other 655-655-802-12-2 - 605-802-10-7 120 ADDITIONAL COMMENTS GTW-605-802-10-1 22102 GSS-605-802-12-2 155-605-802-12-2 GTW-605-802-10--01-208-802-10-DP-001-80+050-00 DP-001-50+050+01 Requested Due Date/TAT: Sign dard 001-50-050-01 DF-001-50-650-01 Aldrich, (A-Z, 0-9 / ,-) Sample IDs MUST BE UNIQUE SAMPLE ID Section A Required Client Information: Required Client Information Sompany: Haley & McLeon. oddress: 7926 Section D 不不 7 N ITEM # 12 Page 52 of 53

Important Note: By signing this form you are accopting Paco's NET 30 day payment torms and agreeing to tate charges of 1.5% por month for any involces not pald within 30 days

SIGNATURE of SAMPLER:

F-ALL-Q-020rev.07, 15-May-2007

04/21/1

DATE Signed (MM/DD/YY):

Pace Analytical

CHAIN-OF-CUSTODY / Analytical Request Document The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Pave Schoerwolf Trider #: Buzzard Point GW A 12.57 A	ν κ.	2	Section C Invoice Information:	Page: 7 Of 2
CODE 12 CODE 12 CODE	8	Report To: Dave Schoenwolf	Attention:	
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Page 53 of 53





May 27, 2015

Dana Kennard Haley & Aldrich, Inc

RE: Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

Dear Dana Kennard:

Enclosed are the analytical results for sample(s) received by the laboratory on April 24, 2015. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

Analyses were performed at the Pace Analytical Services location indicated on the sample analyte page for analysis unless otherwise footnoted.

This report was revised to report down to the MDL for all parameters.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Nicole Benjamin nicole.benjamin@pacelabs.com Project Manager

Enclosures

cc: Karin Holland Pam Minor





Pace Analytical www.pacelabs.com

9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

CERTIFICATIONS

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

Charlotte Certification IDs

9800 Kincey Ave. Ste 100, Huntersville, NC 28078 North Carolina Drinking Water Certification #: 37706 North Carolina Field Services Certification #: 5342 North Carolina Wastewater Certification #: 12 South Carolina Certification #: 99006001 Florida/NELAP Certification #: E87627 Kentucky UST Certification #: 84 West Virginia Certification #: 357 Virginia/VELAP Certification #: 460221

Asheville Certification IDs

2225 Riverside Drive, Asheville, NC 28804 Florida/NELAP Certification #: E87648 Massachusetts Certification #: M-NC030

North Carolina Drinking Water Certification #: 37712

North Carolina Wastewater Certification #: 40 South Carolina Certification #: 99030001 West Virginia Certification #: 356 Virginia/VELAP Certification #: 460222





SAMPLE SUMMARY

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

Lab ID	Sample ID	Matrix	Date Collected	Date Received
92247031001	GTW-605-802-1-1	Solid	04/22/15 10:57	04/24/15 09:45
92247031002	GTW-605-802-2-1	Solid	04/22/15 09:15	04/24/15 09:45
92247031003	GSS-605-802-11-1	Solid	04/22/15 08:19	04/24/15 09:45
92247031004	GSS-605-802-12-2	Solid	04/22/15 16:00	04/24/15 09:45
92247031005	TRIP BLANK	Water	04/22/15 00:00	04/24/15 09:45



SAMPLE ANALYTE COUNT

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
92247031001	GTW-605-802-1-1	EPA 8015 Modified	CMI	2	PASI-C
		EPA 8082	SWB	8	PASI-C
		EPA 8015 Modified	BFW	2	PASI-C
		EPA 6010	JMW	22	PASI-A
		ASTM D2974-87	EJK	1	PASI-C
92247031002	GTW-605-802-2-1	EPA 8015 Modified	CMI	2	PASI-C
		EPA 8082	SWB	8	PASI-C
		EPA 8015 Modified	BFW	2	PASI-C
		EPA 6010	JMW	22	PASI-A
		ASTM D2974-87	EJK	1	PASI-C
92247031003	GSS-605-802-11-1	EPA 8015 Modified	CMI	2	PASI-C
		EPA 8082	SWB	8	PASI-C
		EPA 8015 Modified	BFW	2	PASI-C
		EPA 6010	JMW	22	PASI-A
		ASTM D2974-87	EJK	1	PASI-C
92247031004	GSS-605-802-12-2	EPA 8015 Modified	CMI	2	PASI-C
		EPA 8082	SWB	8	PASI-C
		EPA 8015 Modified	BFW	2	PASI-C
		EPA 6010	JMW	22	PASI-A
		ASTM D2974-87	EJK	1	PASI-C
92247031005	TRIP BLANK	EPA 8260	DLK	63	PASI-C



SUMMARY OF DETECTION

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

Lab Sample ID	Client Sample ID					
Method	Parameters	Result	Units	Report Limit	Analyzed	Qualifiers
2247031001	GTW-605-802-1-1					
EPA 6010	Aluminum	14400	mg/kg	114	04/29/15 21:40	
EPA 6010	Arsenic	4.2	mg/kg	1.1	04/29/15 15:46	
EPA 6010	Barium	104	mg/kg	0.57	04/29/15 15:46	
EPA 6010	Beryllium	0.92	mg/kg	0.11	04/29/15 15:46	
EPA 6010	Cadmium	0.11J	mg/kg	0.11	04/29/15 15:46	
EPA 6010	Calcium	1390	mg/kg	11.4	04/29/15 15:46	
EPA 6010	Chromium	16.9	mg/kg	0.57	04/29/15 15:46	
EPA 6010	Cobalt	8.3	mg/kg	0.57	04/29/15 15:46	
EPA 6010	Copper	27.1	mg/kg	0.57	04/29/15 15:46	
EPA 6010	Iron	26900	mg/kg	114	04/29/15 21:40	
EPA 6010	Lead	14.4	mg/kg	0.57	04/29/15 15:46	
EPA 6010	Magnesium	2790	mg/kg	11.4		
EPA 6010	Manganese	134	mg/kg	0.57		
EPA 6010	Nickel	17.3	mg/kg	0.57		
EPA 6010	Potassium	777		570	04/29/15 15:46	
			mg/kg			
EPA 6010	Vanadium	32.5	mg/kg	0.57	04/29/15 15:46	
EPA 6010	Zinc	51.5	mg/kg	1.1	04/29/15 15:46	
PA 7471	Mercury	0.014	mg/kg	0.0048	04/28/15 13:44	
ASTM D2974-87	Percent Moisture	30.4	%	0.10	04/29/15 13:06	
2247031002	GTW-605-802-2-1					
EPA 8015 Modified	Diesel Range Organics(C10-C28)	135	mg/kg	6.8	05/01/15 20:41	
PA 6010	Aluminum	7360	mg/kg	9.0	04/29/15 15:58	
PA 6010	Arsenic	7.1	mg/kg	0.90	04/29/15 15:58	
EPA 6010	Barium	68.3	mg/kg	0.45	04/29/15 15:58	
EPA 6010	Beryllium	0.87	mg/kg	0.090	04/29/15 15:58	
PA 6010	Cadmium	0.054J	mg/kg	0.090	04/29/15 15:58	
EPA 6010	Calcium	1830	mg/kg	9.0	04/29/15 15:58	
PA 6010	Chromium	9.1	mg/kg	0.45	04/29/15 15:58	
EPA 6010	Cobalt	20.4	mg/kg	0.45	04/29/15 15:58	
PA 6010	Copper	7.0	mg/kg	0.45	04/29/15 15:58	
EPA 6010	Iron	16000	mg/kg	90.1	04/29/15 21:43	
PA 6010	Lead	14.8	mg/kg	0.45	04/29/15 15:58	
PA 6010	Magnesium	672	mg/kg	9.0	04/29/15 15:58	
PA 6010	Manganese	2310	mg/kg	4.5	04/29/15 21:43	
EPA 6010	Nickel	6.9	mg/kg	0.45	04/29/15 15:58	
EPA 6010	Potassium	517	mg/kg	450	04/29/15 15:58	
EPA 6010	Vanadium	22.2	mg/kg		04/29/15 15:58	
EPA 6010	Zinc	19.0	mg/kg		04/29/15 15:58	
EPA 7471	Mercury	0.049	mg/kg	0.0044		
STM D2974-87	Percent Moisture	26.0	111g/kg %		04/29/15 13:06	
		26.0	70	0.10	04/29/15 15.00	
2247031003	GSS-605-802-11-1					
EPA 6010	Aluminum	10600	mg/kg		04/29/15 21:47	
EPA 6010	Arsenic	4.1	mg/kg		04/29/15 16:02	
PA 6010	Barium	68.7	mg/kg		04/29/15 16:02	
EPA 6010 EPA 6010	Beryllium	0.48	mg/kg		04/29/15 16:02	
	Cadmium	0.069J	mg/kg		04/29/15 16:02	



SUMMARY OF DETECTION

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

Lab Sample ID	Client Sample ID					
Method	Parameters	Result	Units	Report Limit	Analyzed	Qualifiers
92247031003	GSS-605-802-11-1					
EPA 6010	Calcium	648	mg/kg	8.2	04/29/15 16:02	
EPA 6010	Chromium	15.0	mg/kg	0.41	04/29/15 16:02	
EPA 6010	Cobalt	3.4	mg/kg	0.41	04/29/15 16:02	
EPA 6010	Copper	12.6	mg/kg	0.41	04/29/15 16:02	
EPA 6010	Iron	21200	mg/kg	82.4	04/29/15 21:47	
EPA 6010	Lead	11.1	mg/kg	0.41	04/29/15 16:02	
EPA 6010	Magnesium	1560	mg/kg	8.2	04/29/15 16:02	
EPA 6010	Manganese	87.6	mg/kg	0.41	04/29/15 16:02	
EPA 6010	Nickel	7.9	mg/kg	0.41	04/29/15 16:02	
EPA 6010	Potassium	413	mg/kg	412	04/29/15 16:02	
EPA 6010	Vanadium	27.0	mg/kg	0.41	04/29/15 16:02	
EPA 6010	Zinc	26.4	mg/kg	0.82	04/29/15 16:02	
EPA 7471	Mercury	0.030	mg/kg	0.0052	04/28/15 13:48	
ASTM D2974-87	Percent Moisture	19.1	%	0.10	04/29/15 13:07	
92247031004	GSS-605-802-12-2					
EPA 8015 Modified	Diesel Range Organics(C10-C28)	25.2	mg/kg	6.3	05/01/15 04:04	
EPA 6010	Aluminum	10700	mg/kg	11.3	04/29/15 16:05	
EPA 6010	Arsenic	6.0	mg/kg	1.1	04/29/15 16:05	
EPA 6010	Barium	97.5	mg/kg	0.56	04/29/15 16:05	
EPA 6010	Beryllium	0.71	mg/kg	0.11	04/29/15 16:05	
EPA 6010	Cadmium	0.098J	mg/kg	0.11	04/29/15 16:05	
EPA 6010	Calcium	366	mg/kg	11.3	04/29/15 16:05	
EPA 6010	Chromium	12.9	mg/kg	0.56	04/29/15 16:05	
EPA 6010	Cobalt	10.8	mg/kg	0.56	04/29/15 16:05	
EPA 6010	Copper	16.2	mg/kg	0.56	04/29/15 16:05	
EPA 6010	Iron	25500	mg/kg	113	04/29/15 21:50	
EPA 6010	Lead	14.3	mg/kg	0.56	04/29/15 16:05	
EPA 6010	Magnesium	1800	mg/kg	11.3	04/29/15 16:05	
EPA 6010	Manganese	274	mg/kg	0.56	04/29/15 16:05	
EPA 6010	Nickel	11.4	mg/kg	0.56	04/29/15 16:05	
EPA 6010	Vanadium	27.2	mg/kg	0.56	04/29/15 16:05	
EPA 6010	Zinc	35.7	mg/kg	1.1	04/29/15 16:05	
EPA 7471	Mercury	0.0078	mg/kg	0.0044	04/28/15 13:51	
ASTM D2974-87	Percent Moisture	20.9	%	0.10	04/29/15 13:07	



ANALYTICAL RESULTS

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

Date: 05/27/2015 04:20 PM

Lab ID: 92247031001 Sample: GTW-605-802-1-1 Collected: 04/22/15 10:57 Received: 04/24/15 09:45 Matrix: Solid Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions. Report **Parameters** Results Units Limit MDL DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Diesel Range Organics(C10-ND 7.2 6.5 04/29/15 17:52 05/01/15 20:17 mg/kg Surrogates n-Pentacosane (S) 79 % 41-119 04/29/15 17:52 05/01/15 20:17 629-99-2 **8082 GCS PCB** Analytical Method: EPA 8082 Preparation Method: EPA 3546 PCB-1016 (Aroclor 1016) ND ug/kg 47.4 21.6 04/29/15 09:00 04/29/15 19:21 12674-11-2 PCB-1221 (Aroclor 1221) ND ug/kg 47.4 21.6 04/29/15 19:21 1 04/29/15 09:00 11104-28-2 PCB-1232 (Aroclor 1232) ND ug/kg 47 4 21 6 1 04/29/15 09:00 04/29/15 19:21 11141-16-5 PCB-1242 (Aroclor 1242) ND ug/kg 47.4 21.6 1 04/29/15 09:00 04/29/15 19:21 53469-21-9 PCB-1248 (Aroclor 1248) ND ug/kg 47.4 21.6 1 04/29/15 09:00 04/29/15 19:21 12672-29-6 ND 47.4 21.6 PCB-1254 (Aroclor 1254) ug/kg 1 04/29/15 09:00 04/29/15 19:21 11097-69-1 PCB-1260 (Aroclor 1260) ND ug/kg 47.4 21.6 1 04/29/15 09:00 04/29/15 19:21 11096-82-5 Surrogates 60 21-132 04/29/15 09:00 04/29/15 19:21 2051-24-3 Decachlorobiphenyl (S) **Gasoline Range Organics** Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B 8.6 Gas Range Organics (C6-C10) ND mg/kg 8.6 05/01/15 09:17 05/01/15 19:06 Surrogates 4-Bromofluorobenzene (S) 146 % 70-167 1 05/01/15 09:17 05/01/15 19:06 460-00-4 **6010 MET ICP** Analytical Method: EPA 6010 Preparation Method: EPA 3050 Aluminum 14400 mg/kg 114 57.0 10 04/28/15 16:00 04/29/15 21:40 7429-90-5 Antimony ND mg/kg 0.57 0.441 04/28/15 16:00 04/29/15 15:46 7440-36-0 Arsenic 4.2 mg/kg 1.1 0.57 1 04/28/15 16:00 04/29/15 15:46 7440-38-2 104 Barium mg/kg 0.57 0.29 1 04/28/15 16:00 04/29/15 15:46 7440-39-3 Beryllium 0.92 mg/kg 0.11 0.057 1 04/28/15 16:00 04/29/15 15:46 7440-41-7 0.11J 0.057 04/29/15 15:46 7440-43-9 Cadmium mg/kg 0.11 1 04/28/15 16:00 Calcium 1390 mg/kg 11.4 5.7 1 04/28/15 16:00 04/29/15 15:46 7440-70-2 Chromium 16.9 mg/kg 0.57 0.29 1 04/28/15 16:00 04/29/15 15:46 7440-47-3 Cobalt 8.3 mg/kg 0.57 0.29 1 04/28/15 16:00 04/29/15 15:46 7440-48-4 27.1 0.57 0.29 04/28/15 16:00 04/29/15 15:46 7440-50-8 Copper mg/kg 1 26900 10 04/28/15 16:00 04/29/15 21:40 7439-89-6 Iron mg/kg 114 57.0 0.57 04/28/15 16:00 04/29/15 15:46 7439-92-1 0.29 Lead 14.4 mg/kg 1 2790 04/28/15 16:00 04/29/15 15:46 7439-95-4 Magnesium mg/kg 11.4 0.29 1 Manganese 134 mg/kg 0.57 0.29 1 04/28/15 16:00 04/29/15 15:46 7439-96-5 Nickel 17.3 mg/kg 0.57 0.29 1 04/28/15 16:00 04/29/15 15:46 7440-02-0 Potassium mg/kg 570 570 1 04/28/15 16:00 04/29/15 15:46 7440-09-7 777 Selenium ND mg/kg 1.1 0.57 1 04/28/15 16:00 04/29/15 15:46 7782-49-2 Silver ND mg/kg 0.57 0.29 1 04/28/15 16:00 04/29/15 15:46 7440-22-4 ND Sodium mg/kg 570 285 1 04/28/15 16:00 04/29/15 15:46 7440-23-5 Thallium ND mg/kg 1.1 0.57 1 04/28/15 16:00 04/29/15 15:46 7440-28-0 Vanadium 32.5 0.57 0.29 04/28/15 16:00 04/29/15 15:46 7440-62-2 mg/kg 1 7inc 51.5 0.57 1 04/28/15 16:00 04/29/15 15:46 7440-66-6 mg/kg 1.1

9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092



ANALYTICAL RESULTS

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

Date: 05/27/2015 04:20 PM

Sample: GTW-605-802-1-1 Lab ID: 92247031001 Collected: 04/22/15 10:57 Received: 04/24/15 09:45 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Report

Parameters Results Units Limit MDL DF Prepared Analyzed CAS No. Qual

Analytical Method: EPA 7471 Preparation Method: EPA 7471

Mercury 0.014 mg/kg 0.0048 0.000096 1 04/25/15 16:35 04/28/15 13:44 7439-97-6

Percent Moisture Analytical Method: ASTM D2974-87

Percent Moisture 30.4 % 0.10 0.10 1 04/29/15 13:06



ANALYTICAL RESULTS

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

7inc

Date: 05/27/2015 04:20 PM

Lab ID: 92247031002 Sample: GTW-605-802-2-1 Collected: 04/22/15 09:15 Received: 04/24/15 09:45 Matrix: Solid Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions. Report **Parameters** Results Units Limit MDL DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Diesel Range Organics(C10-135 6.1 04/29/15 17:52 05/01/15 20:41 mg/kg 6.8 Surrogates n-Pentacosane (S) 109 % 41-119 04/29/15 17:52 05/01/15 20:41 629-99-2 **8082 GCS PCB** Analytical Method: EPA 8082 Preparation Method: EPA 3546 PCB-1016 (Aroclor 1016) ND ug/kg 223 101 5 04/29/15 09:00 04/29/15 19:42 12674-11-2 ND ug/kg 223 101 5 04/29/15 19:42 PCB-1221 (Aroclor 1221) 04/29/15 09:00 11104-28-2 PCB-1232 (Aroclor 1232) ND ug/kg 223 101 5 04/29/15 09:00 04/29/15 19:42 11141-16-5 PCB-1242 (Aroclor 1242) ND ug/kg 223 101 5 04/29/15 09:00 04/29/15 19:42 53469-21-9 PCB-1248 (Aroclor 1248) ND ug/kg 223 101 5 04/29/15 09:00 04/29/15 19:42 12672-29-6 ND 223 101 5 PCB-1254 (Aroclor 1254) ug/kg 04/29/15 09:00 04/29/15 19:42 11097-69-1 PCB-1260 (Aroclor 1260) ND ug/kg 223 101 5 04/29/15 09:00 04/29/15 19:42 11096-82-5 Surrogates 0 21-132 5 04/29/15 09:00 04/29/15 19:42 2051-24-3 D3,S4 Decachlorobiphenyl (S) **Gasoline Range Organics** Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B 8.0 Gas Range Organics (C6-C10) ND mg/kg 8.0 05/01/15 09:17 05/01/15 21:10 Surrogates 4-Bromofluorobenzene (S) 103 % 70-167 1 05/01/15 09:17 05/01/15 21:10 460-00-4 **6010 MET ICP** Analytical Method: EPA 6010 Preparation Method: EPA 3050 Aluminum 7360 mg/kg 9.0 4.5 1 04/28/15 16:00 04/29/15 15:58 7429-90-5 Antimony ND mg/kg 0.45 0.35 1 04/28/15 16:00 04/29/15 15:58 7440-36-0 Arsenic 7.1 mg/kg 0.90 0.45 1 04/28/15 16:00 04/29/15 15:58 7440-38-2 Barium 68.3 mg/kg 0.45 0.23 1 04/28/15 16:00 04/29/15 15:58 7440-39-3 Beryllium 0.87 mg/kg 0.090 0.045 1 04/28/15 16:00 04/29/15 15:58 7440-41-7 0.054J 0.090 0.045 04/29/15 15:58 7440-43-9 Cadmium mg/kg 1 04/28/15 16:00 Calcium 1830 mg/kg 9.0 4.5 1 04/28/15 16:00 04/29/15 15:58 7440-70-2 Chromium 9.1 0.45 0.23 1 04/28/15 16:00 04/29/15 15:58 7440-47-3 mg/kg Cobalt 20.4 mg/kg 0.45 0.23 1 04/28/15 16:00 04/29/15 15:58 7440-48-4 0.45 0.23 04/28/15 16:00 04/29/15 15:58 7440-50-8 Copper 7.0 mg/kg 1 16000 10 45.0 04/28/15 16:00 04/29/15 21:43 7439-89-6 Iron mg/kg 90.1 04/28/15 16:00 04/29/15 15:58 7439-92-1 14.8 0.45 0.23 Lead mg/kg 1 04/28/15 16:00 04/29/15 15:58 7439-95-4 Magnesium 672 mg/kg 9.0 0.23 1 Manganese 2310 mg/kg 4.5 2.3 10 04/28/15 16:00 04/29/15 21:43 7439-96-5 Nickel 6.9 mg/kg 0.45 0.23 1 04/28/15 16:00 04/29/15 15:58 7440-02-0 Potassium 517 450 450 1 04/28/15 16:00 04/29/15 15:58 7440-09-7 mg/kg Selenium ND mg/kg 0.90 0.45 1 04/28/15 16:00 04/29/15 15:58 7782-49-2 Silver ND mg/kg 0.45 0.23 1 04/28/15 16:00 04/29/15 15:58 7440-22-4 ND Sodium mg/kg 450 225 1 04/28/15 16:00 04/29/15 15:58 7440-23-5 Thallium ND mg/kg 0.90 0.45 1 04/28/15 16:00 04/29/15 15:58 7440-28-0 Vanadium 22.2 0.45 0.23 04/28/15 16:00 04/29/15 15:58 7440-62-2 mg/kg 1

REPORT OF LABORATORY ANALYSIS

0.45

1

04/28/15 16:00 04/29/15 15:58 7440-66-6

0.90

19.0

mg/kg

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ANALYTICAL RESULTS

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

Date: 05/27/2015 04:20 PM

Sample: GTW-605-802-2-1 Lab ID: 92247031002 Collected: 04/22/15 09:15 Received: 04/24/15 09:45 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Report

Parameters Results Units Limit MDL DF Prepared Analyzed CAS No. Qual

Analytical Method: EPA 7471 Preparation Method: EPA 7471

Mercury 0.049 mg/kg 0.0044 0.000088 1 04/25/15 16:35 04/28/15 13:46 7439-97-6

Percent Moisture Analytical Method: ASTM D2974-87

Percent Moisture **26.0** % 0.10 0.10 1 04/29/15 13:06



ANALYTICAL RESULTS

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

Date: 05/27/2015 04:20 PM

Lab ID: 92247031003 Sample: GSS-605-802-11-1 Collected: 04/22/15 08:19 Received: 04/24/15 09:45 Matrix: Solid Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions. Report **Parameters** Results Units Limit MDL DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Diesel Range Organics(C10-ND 5.6 04/29/15 17:52 05/01/15 20:41 mg/kg 6.2 Surrogates n-Pentacosane (S) 82 % 41-119 04/29/15 17:52 05/01/15 20:41 629-99-2 **8082 GCS PCB** Analytical Method: EPA 8082 Preparation Method: EPA 3546 PCB-1016 (Aroclor 1016) ND ug/kg 40.8 18.5 04/29/15 09:00 04/29/15 20:02 12674-11-2 PCB-1221 (Aroclor 1221) ND ug/kg 40.8 18.5 04/29/15 09:00 04/29/15 20:02 11104-28-2 1 PCB-1232 (Aroclor 1232) ND ug/kg 40.8 18.5 1 04/29/15 09:00 04/29/15 20:02 11141-16-5 PCB-1242 (Aroclor 1242) ND ug/kg 40.8 18.5 1 04/29/15 09:00 04/29/15 20:02 53469-21-9 PCB-1248 (Aroclor 1248) ND ug/kg 40.8 18.5 1 04/29/15 09:00 04/29/15 20:02 12672-29-6 ND 40.8 18.5 04/29/15 20:02 11097-69-1 PCB-1254 (Aroclor 1254) ug/kg 1 04/29/15 09:00 PCB-1260 (Aroclor 1260) ND ug/kg 40.8 18.5 1 04/29/15 09:00 04/29/15 20:02 11096-82-5 Surrogates 83 21-132 04/29/15 09:00 04/29/15 20:02 2051-24-3 Decachlorobiphenyl (S) **Gasoline Range Organics** Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B 7.4 7.4 Gas Range Organics (C6-C10) ND mg/kg 05/01/15 09:17 05/01/15 21:36 Surrogates 4-Bromofluorobenzene (S) 101 % 70-167 1 05/01/15 09:17 05/01/15 21:36 460-00-4 Analytical Method: EPA 6010 Preparation Method: EPA 3050 **6010 MET ICP** Aluminum 10600 mg/kg 82.4 41.2 10 04/28/15 16:00 04/29/15 21:47 7429-90-5 Antimony ND mg/kg 0.41 0.32 1 04/28/15 16:00 04/29/15 16:02 7440-36-0 Arsenic 4.1 mg/kg 0.82 0.41 1 04/28/15 16:00 04/29/15 16:02 7440-38-2 Barium 68.7 mg/kg 0.41 0.21 1 04/28/15 16:00 04/29/15 16:02 7440-39-3 Beryllium 0.48 mg/kg 0.082 0.041 1 04/28/15 16:00 04/29/15 16:02 7440-41-7 0.069J 0.082 0.041 04/29/15 16:02 7440-43-9 Cadmium mg/kg 1 04/28/15 16:00 Calcium 648 mg/kg 8.2 4.1 1 04/28/15 16:00 04/29/15 16:02 7440-70-2 Chromium 15.0 0.41 0.21 1 04/28/15 16:00 04/29/15 16:02 7440-47-3 mg/kg Cobalt 3.4 mg/kg 0.41 0.21 1 04/28/15 16:00 04/29/15 16:02 7440-48-4 12.6 0.41 0.21 04/28/15 16:00 04/29/15 16:02 7440-50-8 Copper mg/kg 1 21200 82.4 41 2 10 04/28/15 16:00 04/29/15 21:47 7439-89-6 Iron mg/kg 04/28/15 16:00 04/29/15 16:02 7439-92-1 0.41 0.21 Lead 11.1 mg/kg 1 1560 04/28/15 16:00 04/29/15 16:02 7439-95-4 Magnesium mg/kg 8.2 0.21 1 Manganese 87.6 mg/kg 0.41 0.21 1 04/28/15 16:00 04/29/15 16:02 7439-96-5 Nickel 7.9 mg/kg 0.41 0.21 1 04/28/15 16:00 04/29/15 16:02 7440-02-0 Potassium 413 mg/kg 412 412 1 04/28/15 16:00 04/29/15 16:02 7440-09-7 Selenium ND mg/kg 0.82 0.41 1 04/28/15 16:00 04/29/15 16:02 7782-49-2 Silver ND mg/kg 0.41 0.21 1 04/28/15 16:00 04/29/15 16:02 7440-22-4 ND Sodium mg/kg 412 206 1 04/28/15 16:00 04/29/15 16:02 7440-23-5 Thallium ND mg/kg 0.82 0.41 1 04/28/15 16:00 04/29/15 16:02 7440-28-0 Vanadium 27.0 0.41 0.21 04/28/15 16:00 04/29/15 16:02 7440-62-2 mg/kg 1 7inc 26.4 0.82 0.41 1 04/28/15 16:00 04/29/15 16:02 7440-66-6 mg/kg

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ANALYTICAL RESULTS

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

Date: 05/27/2015 04:20 PM

Sample: GSS-605-802-11-1 Lab ID: 92247031003 Collected: 04/22/15 08:19 Received: 04/24/15 09:45 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Report **Parameters** Results Units Limit MDL DF Prepared Analyzed CAS No. Qual Analytical Method: EPA 7471 Preparation Method: EPA 7471 0.030 mg/kg 0.0052 0.00010 04/25/15 16:35 04/28/15 13:48 7439-97-6 Mercury

Percent Moisture Analytical Method: ASTM D2974-87

Percent Moisture 19.1 % 0.10 0.10 1 04/29/15 13:07



ANALYTICAL RESULTS

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

Date: 05/27/2015 04:20 PM

Lab ID: 92247031004 Sample: GSS-605-802-12-2 Collected: 04/22/15 16:00 Received: 04/24/15 09:45 Matrix: Solid Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions. Report **Parameters** Results Units Limit MDL DF Prepared Analyzed CAS No. Qual 8015 GCS THC-Diesel Analytical Method: EPA 8015 Modified Preparation Method: EPA 3546 Diesel Range Organics(C10-25.2 5.7 04/29/15 17:54 05/01/15 04:04 mg/kg 6.3 Surrogates n-Pentacosane (S) 85 % 41-119 04/29/15 17:54 05/01/15 04:04 629-99-2 **8082 GCS PCB** Analytical Method: EPA 8082 Preparation Method: EPA 3546 PCB-1016 (Aroclor 1016) ND ug/kg 417 190 10 04/29/15 09:00 04/29/15 20:23 12674-11-2 PCB-1221 (Aroclor 1221) ND ug/kg 417 190 10 04/29/15 20:23 04/29/15 09:00 11104-28-2 PCB-1232 (Aroclor 1232) ND ug/kg 417 190 10 04/29/15 09:00 04/29/15 20:23 11141-16-5 PCB-1242 (Aroclor 1242) ND ug/kg 417 190 10 04/29/15 09:00 04/29/15 20:23 53469-21-9 PCB-1248 (Aroclor 1248) ND ug/kg 417 190 10 04/29/15 09:00 04/29/15 20:23 12672-29-6 ND 417 190 10 PCB-1254 (Aroclor 1254) ug/kg 04/29/15 09:00 04/29/15 20:23 11097-69-1 PCB-1260 (Aroclor 1260) ND ug/kg 417 190 10 04/29/15 09:00 04/29/15 20:23 11096-82-5 Surrogates 0 21-132 04/29/15 09:00 04/29/15 20:23 2051-24-3 D3,S4 Decachlorobiphenyl (S) 10 **Gasoline Range Organics** Analytical Method: EPA 8015 Modified Preparation Method: EPA 5035A/5030B 7.6 Gas Range Organics (C6-C10) ND mg/kg 7.6 05/01/15 09:17 05/01/15 22:02 Surrogates 4-Bromofluorobenzene (S) 93 % 70-167 1 05/01/15 09:17 05/01/15 22:02 460-00-4 Analytical Method: EPA 6010 Preparation Method: EPA 3050 **6010 MET ICP** Aluminum 10700 mg/kg 11.3 5.6 1 04/28/15 16:00 04/29/15 16:05 7429-90-5 Antimony ND mg/kg 0.56 0.441 04/28/15 16:00 04/29/15 16:05 7440-36-0 Arsenic 6.0 mg/kg 1.1 0.56 1 04/28/15 16:00 04/29/15 16:05 7440-38-2 97.5 Barium mg/kg 0.56 0.28 1 04/28/15 16:00 04/29/15 16:05 7440-39-3 Beryllium 0.71 mg/kg 0.11 0.056 1 04/28/15 16:00 04/29/15 16:05 7440-41-7 0.098J 0.056 04/29/15 16:05 Cadmium mg/kg 0.11 1 04/28/15 16:00 7440-43-9 Calcium 366 mg/kg 11.3 5.6 1 04/28/15 16:00 04/29/15 16:05 7440-70-2 Chromium 12.9 0.56 0.28 1 04/28/15 16:00 04/29/15 16:05 7440-47-3 mg/kg Cobalt 10.8 mg/kg 0.56 0.28 1 04/28/15 16:00 04/29/15 16:05 7440-48-4 16.2 0.56 0.28 04/28/15 16:00 04/29/15 16:05 7440-50-8 Copper mg/kg 1 25500 56.5 10 04/28/15 16:00 04/29/15 21:50 7439-89-6 Iron mg/kg 113 0.56 04/28/15 16:00 04/29/15 16:05 7439-92-1 0.28 Lead 14.3 mg/kg 1 1800 04/28/15 16:00 04/29/15 16:05 7439-95-4 Magnesium mg/kg 11.3 0.28 1 Manganese 274 mg/kg 0.56 0.28 1 04/28/15 16:00 04/29/15 16:05 7439-96-5 Nickel 11.4 mg/kg 0.56 0.28 1 04/28/15 16:00 04/29/15 16:05 7440-02-0 Potassium ND mg/kg 565 565 1 04/28/15 16:00 04/29/15 16:05 7440-09-7 Selenium ND mg/kg 1.1 0.56 1 04/28/15 16:00 04/29/15 16:05 7782-49-2 Silver ND mg/kg 0.56 0.28 1 04/28/15 16:00 04/29/15 16:05 7440-22-4 ND Sodium mg/kg 565 282 1 04/28/15 16:00 04/29/15 16:05 7440-23-5 Thallium ND mg/kg 1.1 0.56 1 04/28/15 16:00 04/29/15 16:05 7440-28-0 Vanadium 27.2 0.56 0.28 04/28/15 16:00 04/29/15 16:05 7440-62-2 mg/kg 1 7inc 35.7 0.56 1 04/28/15 16:00 04/29/15 16:05 7440-66-6 mg/kg 1.1

04/29/15 13:07

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ANALYTICAL RESULTS

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

Percent Moisture

Date: 05/27/2015 04:20 PM

Sample: GSS-605-802-12-2 Lab ID: 92247031004 Collected: 04/22/15 16:00 Received: 04/24/15 09:45 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

%

20.9

Report **Parameters** Results Units Limit MDL DF Prepared Analyzed CAS No. Qual Analytical Method: EPA 7471 Preparation Method: EPA 7471 0.0078 mg/kg 0.0044 0.000088 04/25/15 16:35 04/28/15 13:51 7439-97-6 Mercury Analytical Method: ASTM D2974-87 **Percent Moisture**

0.10

0.10

(704)875-9092



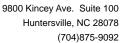
ANALYTICAL RESULTS

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

Date: 05/27/2015 04:20 PM

			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qua
8260 MSV Low Level	Analytical	Method: EPA 8	260						
Acetone	ND	ug/L	25.0	10.0	1		05/02/15 07:15	67-64-1	
Benzene	ND	ug/L	1.0	0.25	1		05/02/15 07:15	71-43-2	
Bromobenzene	ND	ug/L	1.0	0.30	1		05/02/15 07:15	108-86-1	
Bromochloromethane	ND	ug/L	1.0	0.17	1		05/02/15 07:15	74-97-5	
Bromodichloromethane	ND	ug/L	1.0	0.18	1		05/02/15 07:15		
Bromoform	ND	ug/L	1.0	0.26	1		05/02/15 07:15	75-25-2	
Bromomethane	ND	ug/L	2.0	0.29	1		05/02/15 07:15	74-83-9	
2-Butanone (MEK)	ND	ug/L	5.0	0.96	1		05/02/15 07:15	78-93-3	
Carbon tetrachloride	ND	ug/L	1.0	0.25	1		05/02/15 07:15	56-23-5	
Chlorobenzene	ND	ug/L	1.0	0.23	1		05/02/15 07:15	108-90-7	
Chloroethane	ND	ug/L	1.0	0.54	1		05/02/15 07:15	75-00-3	
Chloroform	ND	ug/L	1.0	0.14	1		05/02/15 07:15	67-66-3	
Chloromethane	ND	ug/L	1.0	0.11	1		05/02/15 07:15	74-87-3	
2-Chlorotoluene	ND	ug/L	1.0	0.35	1		05/02/15 07:15	95-49-8	
4-Chlorotoluene	ND	ug/L	1.0	0.31	1		05/02/15 07:15	106-43-4	
1,2-Dibromo-3-chloropropane	ND	ug/L	2.0	2.0	1		05/02/15 07:15	96-12-8	L3
Dibromochloromethane	ND	ug/L	1.0	0.21	1		05/02/15 07:15	124-48-1	
1,2-Dibromoethane (EDB)	ND	ug/L	1.0	0.27	1		05/02/15 07:15	106-93-4	
Dibromomethane	ND	ug/L	1.0	0.21	1		05/02/15 07:15	74-95-3	
1,2-Dichlorobenzene	ND	ug/L	1.0	0.30	1		05/02/15 07:15	95-50-1	
1,3-Dichlorobenzene	ND	ug/L	1.0	0.24	1		05/02/15 07:15	541-73-1	
1,4-Dichlorobenzene	ND	ug/L	1.0	0.33	1		05/02/15 07:15	106-46-7	
Dichlorodifluoromethane	ND	ug/L	1.0	0.21	1		05/02/15 07:15	75-71-8	
1,1-Dichloroethane	ND	ug/L	1.0	0.32	1		05/02/15 07:15	75-34-3	
1,2-Dichloroethane	ND	ug/L	1.0	0.12	1		05/02/15 07:15	107-06-2	
1,1-Dichloroethene	ND	ug/L	1.0	0.56	1		05/02/15 07:15	75-35-4	
cis-1,2-Dichloroethene	ND	ug/L	1.0	0.19	1		05/02/15 07:15		
trans-1,2-Dichloroethene	ND	ug/L	1.0	0.49	1		05/02/15 07:15	156-60-5	
1,2-Dichloropropane	ND	ug/L	1.0	0.27	1		05/02/15 07:15		
1,3-Dichloropropane	ND	ug/L	1.0	0.28	1		05/02/15 07:15		
2,2-Dichloropropane	ND	ug/L	1.0	0.13	1		05/02/15 07:15		
1,1-Dichloropropene	ND	ug/L	1.0	0.49	1		05/02/15 07:15		
cis-1,3-Dichloropropene	ND	ug/L	1.0	0.13	1		05/02/15 07:15		
trans-1,3-Dichloropropene	ND	ug/L	1.0	0.26	1		05/02/15 07:15		
Diisopropyl ether	ND	ug/L	1.0	0.12	1		05/02/15 07:15		
Ethylbenzene	ND	ug/L	1.0	0.30	1		05/02/15 07:15		
Hexachloro-1,3-butadiene	ND	ug/L	1.0	0.71	1		05/02/15 07:15		
2-Hexanone	ND	ug/L	5.0	0.46	1		05/02/15 07:15		
p-Isopropyltoluene	ND	ug/L	1.0	0.31	1		05/02/15 07:15		
Methylene Chloride	ND	ug/L	2.0	0.97	1		05/02/15 07:15		
4-Methyl-2-pentanone (MIBK)	ND	ug/L	5.0	0.33	1		05/02/15 07:15		
Methyl-tert-butyl ether	ND	ug/L	1.0	0.33	1		05/02/15 07:15		
Naphthalene	ND	ug/L	1.0	0.24	1		05/02/15 07:15		
		_		0.26	1		05/02/15 07:15		
Styrene	NI)	U(1/1	1 1 1						
Styrene 1,1,1,2-Tetrachloroethane	ND ND	ug/L ug/L	1.0 1.0	0.26	1		05/02/15 07:15		





Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

Date: 05/27/2015 04:20 PM

Sample: TRIP BLANK	Lab ID:	92247031005	Collecte	d: 04/22/1	00:00	Received: 04	/24/15 09:45 Ma	atrix: Water	
			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV Low Level	Analytical	Method: EPA 8	260						
Tetrachloroethene	ND	ug/L	1.0	0.46	1		05/02/15 07:15	127-18-4	
Toluene	ND	ug/L	1.0	0.26	1		05/02/15 07:15	108-88-3	
1,2,3-Trichlorobenzene	ND	ug/L	1.0	0.33	1		05/02/15 07:15	87-61-6	
1,2,4-Trichlorobenzene	ND	ug/L	1.0	0.35	1		05/02/15 07:15	120-82-1	
1,1,1-Trichloroethane	ND	ug/L	1.0	0.48	1		05/02/15 07:15	71-55-6	
1,1,2-Trichloroethane	ND	ug/L	1.0	0.29	1		05/02/15 07:15	79-00-5	
Trichloroethene	ND	ug/L	1.0	0.47	1		05/02/15 07:15	79-01-6	
Trichlorofluoromethane	ND	ug/L	1.0	0.20	1		05/02/15 07:15	75-69-4	
1,2,3-Trichloropropane	ND	ug/L	1.0	0.41	1		05/02/15 07:15	96-18-4	
Vinyl acetate	ND	ug/L	2.0	0.35	1		05/02/15 07:15	108-05-4	
Vinyl chloride	ND	ug/L	1.0	0.62	1		05/02/15 07:15	75-01-4	
Xylene (Total)	ND	ug/L	2.0	0.66	1		05/02/15 07:15	1330-20-7	
m&p-Xylene	ND	ug/L	2.0	0.66	1		05/02/15 07:15	179601-23-1	
o-Xylene	ND	ug/L	1.0	0.23	1		05/02/15 07:15	95-47-6	
Surrogates		-							
4-Bromofluorobenzene (S)	97	%	70-130		1		05/02/15 07:15	460-00-4	
1,2-Dichloroethane-d4 (S)	113	%	70-130		1		05/02/15 07:15	17060-07-0	
Toluene-d8 (S)	101	%	70-130		1		05/02/15 07:15	2037-26-5	

(704)875-9092



QUALITY CONTROL DATA

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

Date: 05/27/2015 04:20 PM

QC Batch: GCV/9284 Analysis Method: EPA 8015 Modified
QC Batch Method: EPA 5035A/5030B Analysis Description: Gasoline Range Organics

Associated Lab Samples: 92247031001, 92247031002, 92247031003, 92247031004

METHOD BLANK: 1448088 Matrix: Solid

Associated Lab Samples: 92247031001, 92247031002, 92247031003, 92247031004

Blank Reporting

ParameterUnitsResultLimitAnalyzedQualifiersGas Range Organics (C6-C10)mg/kgND6.005/01/15 12:43

4-Bromofluorobenzene (S) % 112 70-167 05/01/15 12:43

LABORATORY CONTROL SAMPLE: 1448089

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Gas Range Organics (C6-C10) 50 61.3 123 70-165 mg/kg 4-Bromofluorobenzene (S) % 109 70-167

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1448090 1448091

Parameter	Units	92246998002 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Gas Range Organics (C6-C10) 4-Bromofluorobenzene (S)	mg/kg	ND	47.7	47.7	13.6	23.5	27	48	47-187 70-167	54	30	M3,R2

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

Date: 05/27/2015 04:20 PM

QC Batch: MERP/7774 Analysis Method: EPA 7471

QC Batch Method: EPA 7471 Analysis Description: 7471 Mercury

Associated Lab Samples: 92247031001, 92247031002, 92247031003, 92247031004

METHOD BLANK: 1443652 Matrix: Solid

Associated Lab Samples: 92247031001, 92247031002, 92247031003, 92247031004

Blank Reporting

Parameter Units Result Limit Analyzed Qualifiers

Mercury mg/kg 0.0021J 0.0050 04/28/15 13:06

LABORATORY CONTROL SAMPLE: 1443653

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Mercury mg/kg .067 0.070 104 80-120

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1443654 1443655

MS MSD 92246759001 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits RPD RPD Qual .059 0.52 75-125 20 M6 Mercury mg/kg 0.40 .067 0.61 318 214 15

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

Date: 05/27/2015 04:20 PM

QC Batch: MPRP/18359 Analysis Method: EPA 6010
QC Batch Method: EPA 3050 Analysis Description: 6010 MET

Associated Lab Samples: 92247031001, 92247031002, 92247031003, 92247031004

METHOD BLANK: 1444919 Matrix: Solid

Associated Lab Samples: 92247031001, 92247031002, 92247031003, 92247031004

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Aluminum	mg/kg	ND ND	10.0	04/29/15 16:46	
Antimony	mg/kg	ND	0.50	04/29/15 16:46	
Arsenic	mg/kg	ND	1.0	04/29/15 16:46	
Barium	mg/kg	ND	0.50	04/29/15 16:46	
Beryllium	mg/kg	ND	0.10	04/29/15 16:46	
Cadmium	mg/kg	ND	0.10	04/29/15 16:46	
Calcium	mg/kg	ND	10.0	04/29/15 16:46	
Chromium	mg/kg	ND	0.50	04/29/15 16:46	
Cobalt	mg/kg	ND	0.50	04/29/15 16:46	
Copper	mg/kg	ND	0.50	04/29/15 16:46	
Iron	mg/kg	ND	10.0	04/29/15 16:46	
Lead	mg/kg	ND	0.50	04/29/15 16:46	
Magnesium	mg/kg	0.45J	10.0	04/29/15 16:46	
Manganese	mg/kg	0.31J	0.50	04/29/15 16:46	
Nickel	mg/kg	ND	0.50	04/29/15 16:46	
Potassium	mg/kg	ND	500	04/29/15 16:46	
Selenium	mg/kg	ND	1.0	04/29/15 16:46	
Silver	mg/kg	ND	0.50	04/29/15 16:46	
Sodium	mg/kg	ND	500	04/29/15 16:46	
Thallium	mg/kg	ND	1.0	04/29/15 16:46	
Vanadium	mg/kg	ND	0.50	04/29/15 16:46	
Zinc	mg/kg	ND	1.0	04/29/15 16:46	

LABORATORY CONTROL SAMPLE:	1444920					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Aluminum	mg/kg	500	466	93	80-120	
Antimony	mg/kg	50	48.8	98	80-120	
Arsenic	mg/kg	50	46.4	93	80-120	
Barium	mg/kg	50	46.7	93	80-120	
Beryllium	mg/kg	50	46.3	93	80-120	
Cadmium	mg/kg	50	47.3	95	80-120	
Calcium	mg/kg	500	456	91	80-120	
Chromium	mg/kg	50	46.1	92	80-120	
Cobalt	mg/kg	50	47.2	94	80-120	
Copper	mg/kg	50	47.7	95	80-120	
Iron	mg/kg	500	463	93	80-120	
Lead	mg/kg	50	47.0	94	80-120	
Magnesium	mg/kg	500	456	91	80-120	
Manganese	mg/kg	50	45.5	91	80-120	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

Date: 05/27/2015 04:20 PM

LABORATORY CONTROL SAMPLE:	1444920					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Nickel	mg/kg		46.3	93	80-120	
Potassium	mg/kg	500	ND	94	80-120	
Selenium	mg/kg	50	47.2	94	80-120	
Silver	mg/kg	25	23.5	94	80-120	
Sodium	mg/kg	500	467J	93	80-120	
Thallium	mg/kg	50	46.5	93	80-120	
Vanadium	mg/kg	50	46.0	92	80-120	
Zinc	mg/kg	50	45.9	92	80-120	

MATRIX SPIKE & MATRIX SPIKI		1444922									
			MS	MSD							
	9	2246736001	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD Qual
Aluminum	mg/kg	3910	269	253	5120	2910	452	-396	75-125	55	20 M1,R1
Antimony	mg/kg	ND	26.9	25.3	14.0	12.9	51	50	75-125	8	20 M1
Arsenic	mg/kg	25.8	26.9	25.3	40.2	36.0	54	40	75-125	11	20 M1
Barium	mg/kg	89.4	26.9	25.3	377	45.3	1068	-175	75-125	157	20 M1,R1
Beryllium	mg/kg	0.89	26.9	25.3	24.0	22.6	86	86	75-125	6	20
Cadmium	mg/kg	0.11	26.9	25.3	24.1	22.8	89	90	75-125	6	20
Calcium	mg/kg	2060	269	253	1910	1250	-59	-323	75-125	42	20 M1,R1
Chromium	mg/kg	2.3	26.9	25.3	26.5	23.6	90	84	75-125	11	20
Cobalt	mg/kg	0.62	26.9	25.3	33.5	22.9	122	88	75-125	38	20 R1
Copper	mg/kg	5.5	26.9	25.3	35.6	28.1	112	89	75-125	24	20 R1
Iron	mg/kg	5160	269	253	4720	3100	-161	-816	75-125	42	20 M1,R1
Lead	mg/kg	5.3	26.9	25.3	28.8	26.2	87	83	75-125	10	20
Magnesium	mg/kg	833	269	253	1040	706	77	-50	75-125	38	20 M1,R1
Manganese	mg/kg	17.5	26.9	25.3	1170	31.1	4305	54	75-125	190	20 M1,R1
Nickel	mg/kg	3.3	26.9	25.3	29.4	23.9	97	81	75-125	21	20 R1
Potassium	mg/kg	943	269	253	1150	775	78	-67	75-125	39	20 M1,R1
Selenium	mg/kg	ND	26.9	25.3	22.9	22.2	85	88	75-125	3	20
Silver	mg/kg	ND	13.4	12.6	12.0	11.3	89	90	75-125	6	20
Sodium	mg/kg	720	269	253	903	646	68	-29	75-125	33	20 M1,R1
Thallium	mg/kg	ND	26.9	25.3	21.6	20.7	80	82	75-125	4	20
Vanadium	mg/kg	8.5	26.9	25.3	43.6	28.9	130	81	75-125	41	20 M1,R1
Zinc	mg/kg	17.7	26.9	25.3	46.0	33.9	105	64	75-125	30	20 M1,R1

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

(704)875-9092



QUALITY CONTROL DATA

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

Date: 05/27/2015 04:20 PM

QC Batch: MSV/31477 Analysis Method: EPA 8260

QC Batch Method: EPA 8260 Analysis Description: 8260 MSV Low Level

Associated Lab Samples: 92247031005

METHOD BLANK: 1448686 Matrix: Water

Associated Lab Samples: 92247031005

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
1,1,1,2-Tetrachloroethane	ug/L	ND	1.0	05/02/15 02:59	
1,1,1-Trichloroethane	ug/L	ND	1.0	05/02/15 02:59	
1,1,2,2-Tetrachloroethane	ug/L	ND	1.0	05/02/15 02:59	
1,1,2-Trichloroethane	ug/L	ND	1.0	05/02/15 02:59	
1,1-Dichloroethane	ug/L	ND	1.0	05/02/15 02:59	
1,1-Dichloroethene	ug/L	ND	1.0	05/02/15 02:59	
1,1-Dichloropropene	ug/L	ND	1.0	05/02/15 02:59	
1,2,3-Trichlorobenzene	ug/L	ND	1.0	05/02/15 02:59	
1,2,3-Trichloropropane	ug/L	ND	1.0	05/02/15 02:59	
1,2,4-Trichlorobenzene	ug/L	ND	1.0	05/02/15 02:59	
1,2-Dibromo-3-chloropropane	ug/L	ND	2.0	05/02/15 02:59	
1,2-Dibromoethane (EDB)	ug/L	ND	1.0	05/02/15 02:59	
1,2-Dichlorobenzene	ug/L	ND	1.0	05/02/15 02:59	
1,2-Dichloroethane	ug/L	ND	1.0	05/02/15 02:59	
1,2-Dichloropropane	ug/L	ND	1.0	05/02/15 02:59	
1,3-Dichlorobenzene	ug/L	ND	1.0	05/02/15 02:59	
1,3-Dichloropropane	ug/L	ND	1.0	05/02/15 02:59	
1,4-Dichlorobenzene	ug/L	ND	1.0	05/02/15 02:59	
2,2-Dichloropropane	ug/L	ND	1.0	05/02/15 02:59	
2-Butanone (MEK)	ug/L	ND	5.0	05/02/15 02:59	
2-Chlorotoluene	ug/L	ND	1.0	05/02/15 02:59	
2-Hexanone	ug/L	ND	5.0	05/02/15 02:59	
4-Chlorotoluene	ug/L	ND	1.0	05/02/15 02:59	
4-Methyl-2-pentanone (MIBK)	ug/L	ND	5.0	05/02/15 02:59	
Acetone	ug/L	ND	25.0	05/02/15 02:59	
Benzene	ug/L	ND	1.0	05/02/15 02:59	
Bromobenzene	ug/L	ND	1.0	05/02/15 02:59	
Bromochloromethane	ug/L	ND	1.0	05/02/15 02:59	
Bromodichloromethane	ug/L	ND	1.0	05/02/15 02:59	
Bromoform	ug/L	ND	1.0	05/02/15 02:59	
Bromomethane	ug/L	ND	2.0	05/02/15 02:59	
Carbon tetrachloride	ug/L	ND	1.0	05/02/15 02:59	
Chlorobenzene	ug/L	ND	1.0	05/02/15 02:59	
Chloroethane	ug/L	ND	1.0	05/02/15 02:59	
Chloroform	ug/L	ND	1.0	05/02/15 02:59	
Chloromethane	ug/L	ND	1.0	05/02/15 02:59	
cis-1,2-Dichloroethene	ug/L	ND	1.0	05/02/15 02:59	
cis-1,3-Dichloropropene	ug/L	ND	1.0	05/02/15 02:59	
Dibromochloromethane	ug/L	ND	1.0	05/02/15 02:59	
Dibromomethane	ug/L	ND	1.0	05/02/15 02:59	
Dichlorodifluoromethane	ug/L	ND	1.0	05/02/15 02:59	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

Date: 05/27/2015 04:20 PM

METHOD BLANK: 1448686 Matrix: Water

Associated Lab Samples: 92247031005

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Diisopropyl ether	ug/L	ND	1.0	05/02/15 02:59	
Ethylbenzene	ug/L	ND	1.0	05/02/15 02:59	
Hexachloro-1,3-butadiene	ug/L	ND	1.0	05/02/15 02:59	
m&p-Xylene	ug/L	ND	2.0	05/02/15 02:59	
Methyl-tert-butyl ether	ug/L	ND	1.0	05/02/15 02:59	
Methylene Chloride	ug/L	ND	2.0	05/02/15 02:59	
Naphthalene	ug/L	ND	1.0	05/02/15 02:59	
o-Xylene	ug/L	ND	1.0	05/02/15 02:59	
p-Isopropyltoluene	ug/L	ND	1.0	05/02/15 02:59	
Styrene	ug/L	ND	1.0	05/02/15 02:59	
Tetrachloroethene	ug/L	ND	1.0	05/02/15 02:59	
Toluene	ug/L	ND	1.0	05/02/15 02:59	
trans-1,2-Dichloroethene	ug/L	ND	1.0	05/02/15 02:59	
trans-1,3-Dichloropropene	ug/L	ND	1.0	05/02/15 02:59	
Trichloroethene	ug/L	ND	1.0	05/02/15 02:59	
Trichlorofluoromethane	ug/L	ND	1.0	05/02/15 02:59	
Vinyl acetate	ug/L	ND	2.0	05/02/15 02:59	
Vinyl chloride	ug/L	ND	1.0	05/02/15 02:59	
Xylene (Total)	ug/L	ND	2.0	05/02/15 02:59	
1,2-Dichloroethane-d4 (S)	%	114	70-130	05/02/15 02:59	
4-Bromofluorobenzene (S)	%	97	70-130	05/02/15 02:59	
Toluene-d8 (S)	%	104	70-130	05/02/15 02:59	

LABORATORY CONTROL SAMPLE:	1448687					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1,1,1,2-Tetrachloroethane	ug/L	50	53.1	106	70-130	
1,1,1-Trichloroethane	ug/L	50	49.5	99	70-130	
1,1,2,2-Tetrachloroethane	ug/L	50	56.2	112	70-130	
1,1,2-Trichloroethane	ug/L	50	49.8	100	70-130	
1,1-Dichloroethane	ug/L	50	52.2	104	70-130	
1,1-Dichloroethene	ug/L	50	47.3	95	70-132	
1,1-Dichloropropene	ug/L	50	55.3	111	70-130	
1,2,3-Trichlorobenzene	ug/L	50	57.6	115	70-135	
1,2,3-Trichloropropane	ug/L	50	55.9	112	70-130	
1,2,4-Trichlorobenzene	ug/L	50	56.6	113	70-134	
1,2-Dibromo-3-chloropropane	ug/L	50	65.4	131	70-130 L	0
1,2-Dibromoethane (EDB)	ug/L	50	56.8	114	70-130	
1,2-Dichlorobenzene	ug/L	50	56.7	113	70-130	
1,2-Dichloroethane	ug/L	50	50.8	102	70-130	
1,2-Dichloropropane	ug/L	50	51.7	103	70-130	
1,3-Dichlorobenzene	ug/L	50	56.5	113	70-130	
1,3-Dichloropropane	ug/L	50	56.7	113	70-130	
1,4-Dichlorobenzene	ug/L	50	54.1	108	70-130	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

Date: 05/27/2015 04:20 PM

LABORATORY CONTROL SAMPLE:	1448687	Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
2,2-Dichloropropane	ug/L		47.1	94	58-145	
2-Butanone (MEK)	ug/L	100	119	119	70-145	
2-Chlorotoluene	ug/L	50	58.0	116	70-130	
-Hexanone	ug/L	100	134	134	70-144	
I-Chlorotoluene	ug/L	50	58.2	116	70-130	
-Methyl-2-pentanone (MIBK)	ug/L	100	114	114	70-140	
Acetone	ug/L	100	117	117	50-175	
Benzene	ug/L	50	49.2	98	70-130	
Bromobenzene	ug/L	50	61.8	124	70-130	
Bromochloromethane	ug/L	50	56.7	113	70-130	
Bromodichloromethane	ug/L	50	44.6	89	70-130	
Bromoform	ug/L	50	44.2	88	70-130	
Bromomethane	ug/L	50	46.1	92	54-130	
Carbon tetrachloride	ug/L	50	48.2	96	70-132	
Chlorobenzene	ug/L	50	51.7	103	70-130	
Chloroethane	ug/L	50	44.6	89	64-134	
Chloroform	ug/L	50	47.3	95	70-130	
Chloromethane	ug/L	50	48.3	97	64-130	
is-1,2-Dichloroethene	ug/L	50	53.8	108	70-131	
is-1,3-Dichloropropene	ug/L	50	51.7	103	70-130	
Dibromochloromethane	ug/L	50	49.9	100	70-130	
Dibromomethane	ug/L	50	44.1	88	70-131	
Dichlorodifluoromethane	ug/L	50	42.1	84	56-130	
Diisopropyl ether	ug/L	50	58.3	117	70-130	
Ethylbenzene	ug/L	50	52.9	106	70-130	
Hexachloro-1,3-butadiene	ug/L	50	52.3	105	70-130	
n&p-Xylene	ug/L	100	107	107	70-130	
Methyl-tert-butyl ether	ug/L	50	51.9	104	70-130	
Methylene Chloride	ug/L	50	59.3	119	63-130	
Naphthalene	ug/L	50	63.9	128	70-138	
-Xylene	ug/L	50	53.6	107	70-130	
o-Isopropyltoluene	ug/L	50	58.5	117	70-130	
Styrene	ug/L	50	53.9	108	70-130	
etrachloroethene	ug/L	50	47.2	94	70-130	
oluene	ug/L	50	47.1	94	70-130	
rans-1,2-Dichloroethene	ug/L	50	50.0	100	70-130	
rans-1,3-Dichloropropene	ug/L	50	50.3	101	70-132	
richloroethene	ug/L	50	45.4	91	70-130	
richlorofluoromethane	ug/L	50	43.8	88	62-133	
inyl acetate	ug/L	100	123	123	66-157	
'inyl chloride	ug/L	50	50.1	100	50-150	
(ylene (Total)	ug/L	150	160	107	70-130	
,2-Dichloroethane-d4 (S)	%	100	100	102	70-130	
-Bromofluorobenzene (S)	%			90	70-130	
oluene-d8 (S)	% %			100	70-130	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

(704)875-9092



QUALITY CONTROL DATA

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

n-Pentacosane (S)

Date: 05/27/2015 04:20 PM

QC Batch: OEXT/34668 Analysis Method: EPA 8015 Modified
QC Batch Method: EPA 3546 Analysis Description: 8015 Solid GCSV

Associated Lab Samples: 92247031001, 92247031002, 92247031003

METHOD BLANK: 1446671 Matrix: Solid

Associated Lab Samples: 92247031001, 92247031002, 92247031003

%

ParameterUnitsBlank Reporting ResultReporting LimitAnalyzedQualifiersDiesel Range Organics(C10-C28)mg/kgND5.005/01/15 06:50

n-Pentacosane (S) % 80 41-119 05/01/15 06:50

LABORATORY CONTROL SAMPLE: 1446672

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Diesel Range Organics(C10-C28) 66.7 56.2 84 49-113 mg/kg n-Pentacosane (S) % 84 41-119

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1446674 1446673 MSD MS 92246841001 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits RPD RPD Qual Diesel Range Organics(C10-30 M3,P3 mg/kg 59100 89.6 89.6 52400 48000 -7445 -12321 10-146

617

600

41-119

S5

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QUALITY CONTROL DATA

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

Date: 05/27/2015 04:20 PM

QC Batch: OEXT/34669 QC Batch Method: EPA 3546

OEXT/34669 Analysis Method: EPA 3546 Analysis Description: EPA 8015 Modified 8015 Solid GCSV

Associated Lab Samples: 92247031004

METHOD BLANK: 1446675 Matrix: Solid

Associated Lab Samples: 92247031004

Blank Reporting Parameter Result Limit Qualifiers Units Analyzed Diesel Range Organics(C10-C28) ND 5.0 04/30/15 12:29 mg/kg n-Pentacosane (S) % 86 41-119 04/30/15 12:29

LABORATORY CONTROL SAMPLE: 1446676

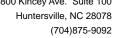
Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Diesel Range Organics(C10-C28) 66.7 51.7 78 49-113 mg/kg n-Pentacosane (S) % 84 41-119

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1446677 1446678

MS MSD

92247031004 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits **RPD** RPD Qual Diesel Range Organics(C10mg/kg 25.2 84.4 84.4 58.2 64.7 39 47 10-146 11 30 n-Pentacosane (S) % 72 78 41-119

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

Date: 05/27/2015 04:20 PM

QC Batch: OEXT/34639 Analysis Method: EPA 8082
QC Batch Method: EPA 3546 Analysis Description: 8082 GCS PCB

Associated Lab Samples: 92247031001, 92247031002, 92247031003, 92247031004

METHOD BLANK: 1445648 Matrix: Solid

Associated Lab Samples: 92247031001, 92247031002, 92247031003, 92247031004

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
PCB-1016 (Aroclor 1016)	ug/kg	ND	33.0	04/30/15 06:00	
PCB-1221 (Aroclor 1221)	ug/kg	ND	33.0	04/30/15 06:00	
PCB-1232 (Aroclor 1232)	ug/kg	ND	33.0	04/30/15 06:00	
PCB-1242 (Aroclor 1242)	ug/kg	ND	33.0	04/30/15 06:00	
PCB-1248 (Aroclor 1248)	ug/kg	ND	33.0	04/30/15 06:00	
PCB-1254 (Aroclor 1254)	ug/kg	ND	33.0	04/30/15 06:00	
PCB-1260 (Aroclor 1260)	ug/kg	ND	33.0	04/30/15 06:00	
Decachlorobiphenyl (S)	%	94	21-132	04/30/15 06:00	

LABORATORY CONTROL SAMPLE &	LCSD: 1445649		14	145651						
		Spike	LCS	LCSD	LCS	LCSD	% Rec		Max	
Parameter	Units	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qualifiers
PCB-1016 (Aroclor 1016)	ug/kg	167	124	134	74	80	31-120	8	30	
PCB-1260 (Aroclor 1260)	ug/kg	167	137	150	82	90	32-120	9	30	
Decachlorobiphenyl (S)	%				102	106	21-132			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

QC Batch: PMST/7788 Analysis Method: ASTM D2974-87

QC Batch Method: ASTM D2974-87 Analysis Description: Dry Weight/Percent Moisture

Associated Lab Samples: 92247031001, 92247031002, 92247031003, 92247031004

SAMPLE DUPLICATE: 1445230

92247031001 Dup Max Parameter Units Result Result **RPD RPD** Qualifiers % 30.4 Percent Moisture 29.5 3 25

SAMPLE DUPLICATE: 1445231

Date: 05/27/2015 04:20 PM

92247219006 Dup Max RPD RPD Parameter Units Result Qualifiers Result Percent Moisture % 25.0 23.4 7 25

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALIFIERS

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

Acid preservation may not be appropriate for 2 Chloroethylvinyl ether, Styrene, and Vinyl chloride.

A separate vial preserved to a pH of 4-5 is recommended in SW846 Chapter 4 for the analysis of Acrolein and Acrylonitrile by EPA Method 8260.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

S5

Date: 05/27/2015 04:20 PM

PASI-A	Pace Analytical Services - Asheville
PASI-C	Pace Analytical Services - Charlotte

ANALYTE QUALIFIERS

D3	Sample was diluted due to the presence of high levels of non-target analytes or other matrix interference.
L0	Analyte recovery in the laboratory control sample (LCS) was outside QC limits.
L3	Analyte recovery in the laboratory control sample (LCS) exceeded QC limits. Analyte presence below reporting limits in associated samples. Results unaffected by high bias.
M1	Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.
M3	Matrix spike recovery was outside laboratory control limits due to matrix interferences.
M6	Matrix spike and Matrix spike duplicate recovery not evaluated against control limits due to sample dilution.
P3	Sample extract could not be concentrated to the routine final volume, resulting in elevated reporting limits.
R1	RPD value was outside control limits.
R2	RPD value was outside control limits due to matrix interference
S4	Surrogate recovery not evaluated against control limits due to sample dilution.

Surrogate recovery outside control limits due to matrix interferences (not confirmed by re-analysis).



QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247031

Date: 05/27/2015 04:20 PM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
92247031001	GTW-605-802-1-1	EPA 3546	OEXT/34668	EPA 8015 Modified	GCSV/21148
92247031002	GTW-605-802-2-1	EPA 3546	OEXT/34668	EPA 8015 Modified	GCSV/21148
92247031003	GSS-605-802-11-1	EPA 3546	OEXT/34668	EPA 8015 Modified	GCSV/21148
92247031004	GSS-605-802-12-2	EPA 3546	OEXT/34669	EPA 8015 Modified	GCSV/21138
92247031001	GTW-605-802-1-1	EPA 3546	OEXT/34639	EPA 8082	GCSV/21133
92247031002	GTW-605-802-2-1	EPA 3546	OEXT/34639	EPA 8082	GCSV/21133
92247031003	GSS-605-802-11-1	EPA 3546	OEXT/34639	EPA 8082	GCSV/21133
92247031004	GSS-605-802-12-2	EPA 3546	OEXT/34639	EPA 8082	GCSV/21133
92247031001	GTW-605-802-1-1	EPA 5035A/5030B	GCV/9284	EPA 8015 Modified	GCV/9287
92247031002	GTW-605-802-2-1	EPA 5035A/5030B	GCV/9284	EPA 8015 Modified	GCV/9287
92247031003	GSS-605-802-11-1	EPA 5035A/5030B	GCV/9284	EPA 8015 Modified	GCV/9287
92247031004	GSS-605-802-12-2	EPA 5035A/5030B	GCV/9284	EPA 8015 Modified	GCV/9287
92247031001	GTW-605-802-1-1	EPA 3050	MPRP/18359	EPA 6010	ICP/16481
92247031002	GTW-605-802-2-1	EPA 3050	MPRP/18359	EPA 6010	ICP/16481
92247031003	GSS-605-802-11-1	EPA 3050	MPRP/18359	EPA 6010	ICP/16481
92247031004	GSS-605-802-12-2	EPA 3050	MPRP/18359	EPA 6010	ICP/16481
92247031005	TRIP BLANK	EPA 8260	MSV/31477		
92247031001	GTW-605-802-1-1	ASTM D2974-87	PMST/7788		
92247031002	GTW-605-802-2-1	ASTM D2974-87	PMST/7788		
92247031003	GSS-605-802-11-1	ASTM D2974-87	PMST/7788		
92247031004	GSS-605-802-12-2	ASTM D2974-87	PMST/7788		

Pace Analytical

Sample Condition Upon Receipt (SCUR) Document Number:

F-CHR-CS-003-rev.15

Page 1 of 2
Issuing Authority:
Pace Huntersville Quality Office

Hient Name: Haley 3 Ala	drich		
ourier: Fed Ex UPS USPS Clier	nt□ Commercial□ Pace Ot	her	
ustody Seal on Cooler/Box Present: yes	no Seals intact:	yes 🗌 no	
acking Material: ☐ Bubble V☐ap ☐ Bubble	Bags None Other		
nermometer Used: IR Gun /11401/	Type of Ice: Wet Blue None	e Samples on ice, cooling process ha	s begun
emp Correction Factor T1401 No Correction	on		
orrected Cooler Temp.: 53 °C	Biological Tissue is Frozen: Ye	Date and Initials of person exacts	imining ci-15
mp should be above freezing to 6°C	Comments:		
nain of Custody Present:	ØYes □N6 □N/A 1.		
hain of Custody Filled Out:	□Yes □N6 □N/A 2.		
hain of Custody Relinquished:	☐Yes ☐N6 ☐N/A 3.		
ampler Name & Signature on COC:	□Yes □No □N/A 4.		
amples Arrived within Hold Time:	□Yes □N/A 5.		
hort Hold Time Analysis (<72hr):	☐Yes ☐No ☐N/A 6.		
ush Turn Around Time Requested:	□Yes ☑No □N/A 7.		
ufficient Volume:	□Yes □No □N/A 8.		
orrect Containers Used:	☐Yes ☐No ☐N/A 9.		
-Pace Containers Used:	□Yes □No □N/A		
ontainers Intact:	□Yes □No □N/A 10.		
iltered volume received for Dissolved tests	□Yes □No □N/A 11.		
ample Labels match COC:	⊠Yes □No □N/A 12.		
-Includes date/time/ID/Analysis Matrix:			
Il containers needing preservation have been checked.	□Yes □No ☑N/A 13.		
II containers needing preservation are found to be in ompliance with EPA recommendation.	□Yes □No □N/A		
xceptions: VQA, coliform, TOC, O&G, WI-DRO (water)	□Yes □No		
Samples checked for dechlorination:	□Yes □No ☑N/A 14.		
leadspace in VOA Vials (>6mm):	□Yes □No ☑N/A 15.		
rip Blank Present:	□Yes □No □N/A 16.		
rip Blank Custody Seals Present	□Yes □No □N/A		
Pace Trip Blank Lot # (if purchased):			
Client Notification/ Resolution:		Field Data Required?	N
Person Contacted:	Date/Time:		
Comments/ Resolution:			
SCURF Review: Date SRF Review: Date Note: Whenever there is a discrepancy affecting North	e: 049 11)	0#:92247031	

Certification Office (i.e out of hold, incorrect preservative, out of temp, incorrect containers)

92247031

CHAIN-OF-CUSTODY / Analytical Request Document The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Pace Analytical "
www.pacelabs.com

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CHAIN-OF-CUSTODY / Analytical Request Document The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

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CHAIN-OF-CUSTODY / Analytical Request Document The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Face Analytical"

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Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days.

F-ALL-Q-020rev.07, 15-May-2007

Pace Analytical

CHAIN-OF-CUSTODY / Analytical Request Document The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A		Section B	Section C Invoice Information:	ation:		Page:	<i>e</i> 4	U
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Address:	7926 Jones Branch Dr	1	Company Name:	;e				
Mc Lean,	. VA 22102		Address:			Regulat	Regulatory Agency	T
Email:	dschoenwolf@haleyaldrich.com	Purchase Order #;	Pace Quote:					
Phone:	×	Project Name: Buzzard Point GW	Pace Project Manager:	lanager: nicole.benjamin@pacelabs.com,	1	State	State / Location	T
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May 29, 2015

Dana Kennard Haley & Aldrich, Inc.

RE: Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Dear Dana Kennard:

Enclosed are the analytical results for sample(s) received by the laboratory on April 29, 2015. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

Analyses were performed at the Pace Analytical Services location indicated on the sample analyte page for analysis unless otherwise footnoted.

This report was revised to report down to the MDL for all parameters and modify sample IDs to match the update Chain of Custody, per client request.

Insufficient sample volume was provided to properly analyze for VOCs, preserved aliquots were consumed for GRO analysis.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Nicole Benjamin nicole.benjamin@pacelabs.com Project Manager





Huntersville, NC 28078 (704)875-9092



May 29, 2015 Page 2

Pace Analytical

Enclosures

cc: Karin Holland Pam Minor





Pace Analytical www.pacelabs.com

9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

CERTIFICATIONS

Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Charlotte Certification IDs

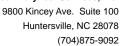
9800 Kincey Ave. Ste 100, Huntersville, NC 28078 North Carolina Drinking Water Certification #: 37706 North Carolina Field Services Certification #: 5342 North Carolina Wastewater Certification #: 12 South Carolina Certification #: 99006001 Florida/NELAP Certification #: E87627 Kentucky UST Certification #: 84 West Virginia Certification #: 357 Virginia/VELAP Certification #: 460221

Asheville Certification IDs

2225 Riverside Drive, Asheville, NC 28804 Florida/NELAP Certification #: E87648 Massachusetts Certification #: M-NC030

North Carolina Drinking Water Certification #: 37712

North Carolina Wastewater Certification #: 40 South Carolina Certification #: 99030001 West Virginia Certification #: 356 Virginia/VELAP Certification #: 460222





SAMPLE SUMMARY

Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Lab ID	Sample ID	Matrix	Date Collected	Date Received
92247494001	GTW-605-802-7-2	Water	04/27/15 16:52	04/29/15 09:30
92247494002	GTW-605-802-2-3	Water	04/27/15 13:25	04/29/15 09:30
92247494003	TRIP BLANK	Water	04/27/15 00:00	04/29/15 09:30





SAMPLE ANALYTE COUNT

Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
92247494001	GTW-605-802-7-2	EPA 8015 Modified	CMI	2	PASI-C
		EPA 5030/8015 Mod.	BFW	2	PASI-C
		EPA 6010	JMW	22	PASI-A
		EPA 7470	HVK	1	PASI-A
		EPA 8270	RES	74	PASI-C
92247494002	GTW-605-802-2-3	EPA 8015 Modified	CMI	2	PASI-C
		EPA 5030/8015 Mod.	BFW	2	PASI-C
		EPA 6010	JMW	22	PASI-A
		EPA 7470	HVK	1	PASI-A
		EPA 8270	RES	74	PASI-C
92247494003	TRIP BLANK	EPA 8260	SNP	63	PASI-C

(704)875-9092



SUMMARY OF DETECTION

Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Lab Sample ID	Client Sample ID					
Method	Parameters	Result	Units	Report Limit	Analyzed	Qualifiers
92247494001	GTW-605-802-7-2					
EPA 8015 Modified	Diesel Range Organics(C10-C28)	0.11J	mg/L	0.50	05/08/15 00:04	
EPA 6010	Aluminum	68.7J	ug/L	100	05/01/15 15:27	
EPA 6010	Barium	91.2	ug/L	5.0	05/01/15 15:27	
EPA 6010	Calcium	69000	ug/L	100	05/01/15 15:27	
EPA 6010	Cobalt	18.6	ug/L	5.0	05/01/15 15:27	
EPA 6010	Copper	3.6J	ug/L	5.0	05/01/15 15:27	
EPA 6010	Iron	944	ug/L	50.0	05/01/15 15:27	
EPA 6010	Lead	2.7J	ug/L	5.0	05/01/15 15:27	
EPA 6010	Magnesium	33800	ug/L	100	05/01/15 15:27	
EPA 6010	Manganese	2840	ug/L	5.0	05/01/15 15:27	
EPA 6010	Nickel	14.0	ug/L	5.0	05/01/15 15:27	
EPA 6010	Potassium	3710J	ug/L	5000	05/01/15 15:27	
EPA 6010	Sodium	50900	ug/L	5000	05/01/15 15:27	
EPA 6010	Zinc	29.2	ug/L	10.0	05/01/15 15:27	
92247494002	GTW-605-802-2-3					
EPA 8015 Modified	Diesel Range Organics(C10-C28)	0.12J	mg/L	0.50	05/08/15 00:28	
EPA 6010	Aluminum	3450	ug/L	100	05/01/15 15:30	
EPA 6010	Antimony	7.1	ug/L	5.0	05/01/15 15:30	
EPA 6010	Barium	25.5	ug/L	5.0	05/01/15 15:30	
EPA 6010	Beryllium	0.33J	ug/L	1.0	05/01/15 15:30	
EPA 6010	Cadmium	0.55J	ug/L	1.0	05/01/15 15:30	
EPA 6010	Calcium	42600	ug/L	100	05/01/15 15:30	
EPA 6010	Chromium	8.6	ug/L	5.0	05/01/15 15:30	
EPA 6010	Cobalt	74.7	ug/L	5.0	05/01/15 15:30	
EPA 6010	Copper	17.6	ug/L	5.0	05/01/15 15:30	
EPA 6010	Iron	7390	ug/L	50.0	05/01/15 15:30	
EPA 6010	Lead	11.5	ug/L	5.0	05/01/15 15:30	
EPA 6010	Magnesium	41900	ug/L	100	05/01/15 15:30	
EPA 6010	Manganese	4420	ug/L	5.0	05/01/15 15:30	
EPA 6010	Nickel	29.5	ug/L	5.0	05/01/15 15:30	
EPA 6010	Sodium	765000	ug/L	100000	05/04/15 13:11	
EPA 6010	Vanadium	12.1	ug/L	5.0	05/01/15 15:30	
EPA 6010	Zinc	51.0	ug/L	10.0	05/01/15 15:30	
92247494003	TRIP BLANK					
EPA 8260	Acetone	11.9J	ug/L	25.0	05/06/15 01:38	
EPA 8260	Methylene Chloride	1.8J	ug/L	2.0	05/06/15 01:38	



Project: Buzzard Point, Washington DC R2

Date: 05/29/2015 11:24 AM

Sample: GTW-605-802-7-2	Lab ID:	92247494001	Collected:	04/27/15	16:52	Received: 04/	29/15 09:30 M	atrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qua
8015 GCS THC-Diesel	Analytical	Method: EPA 8	015 Modified	l Preparat	ion Met	hod: EPA 3510			
Diesel Range Organics(C10- C28)	0.11J	mg/L	0.50	0.10	1	05/04/15 16:00	05/08/15 00:04		
Surrogates n-Pentacosane (S)	86	%	48-110		1	05/04/15 16:00	05/08/15 00:04	629-99-2	
Gasoline Range Organics	Analytical	Method: EPA 5	030/8015 Mo	od.					
Gas Range Organics (C6-C10) Surrogates	ND	mg/L	0.080	0.016	1		05/10/15 20:40		
4-Bromofluorobenzene (S)	105	%	70-145		1		05/10/15 20:40	460-00-4	
6010 MET ICP	Analytical	Method: EPA 6	010 Prepara	ation Metho	od: EPA	3010			
Aluminum	68.7J	ug/L	100	50.0	1	04/30/15 13:40	05/01/15 15:27	7429-90-5	
Antimony	ND	ug/L	5.0	3.9	1	04/30/15 13:40	05/01/15 15:27	7440-36-0	
Arsenic	ND	ug/L	10.0	5.0	1	04/30/15 13:40	05/01/15 15:27	7440-38-2	
Barium	91.2	ug/L	5.0	2.5	1		05/01/15 15:27	7440-39-3	
Beryllium	ND	ug/L	1.0	0.050	1	04/30/15 13:40			
Cadmium	ND	ug/L	1.0	0.050	1		05/01/15 15:27		
Calcium	69000	ug/L	100	50.0	1	04/30/15 13:40			
Chromium	ND	ug/L	5.0	2.5	1	04/30/15 13:40			
Cobalt	18.6	ug/L	5.0	2.5	1		05/01/15 15:27		
Copper	3.6J	ug/L	5.0	2.5	1	04/30/15 13:40			
on	944	ug/L	50.0	25.0	1	04/30/15 13:40			
ead	2.7J	-	5.0	25.0	1	04/30/15 13:40			
		ug/L							
/lagnesium	33800	ug/L	100	50.0	1	04/30/15 13:40			
/langanese	2840	ug/L	5.0	2.5	1	04/30/15 13:40			
lickel	14.0	ug/L	5.0	2.5	1	04/30/15 13:40			
Potassium	3710J	ug/L	5000	2500	1	04/30/15 13:40			
Selenium	ND	ug/L	10.0	5.0	1	04/30/15 13:40			
Silver	ND	ug/L	5.0	2.5	1	04/30/15 13:40	05/01/15 15:27	7440-22-4	
Sodium	50900	ug/L	5000	2500	1	04/30/15 13:40	05/01/15 15:27	7440-23-5	
hallium	ND	ug/L	10.0	5.0	1	04/30/15 13:40	05/01/15 15:27	7440-28-0	
/anadium	ND	ug/L	5.0	2.5	1	04/30/15 13:40	05/01/15 15:27	7440-62-2	
Zinc	29.2	ug/L	10.0	5.0	1	04/30/15 13:40	05/01/15 15:27	7440-66-6	
470 Mercury	Analytical	Method: EPA 7	470 Prepara	ation Metho	od: EPA	7470			
Mercury	ND	ug/L	0.20	0.10	1	04/30/15 18:30	05/01/15 15:30	7439-97-6	
3270 MSSV Semivolatile Organic	Analytical	Method: EPA 8	270 Prepara	ation Metho	od: EPA	3510			
Acenaphthene	ND	ug/L	10.0	1.1	1	05/04/15 17:00	05/06/15 16:43	83-32-9	
Acenaphthylene	ND	ug/L	10.0	0.99	1	05/04/15 17:00	05/06/15 16:43	208-96-8	
Aniline	ND	ug/L	10.0	0.80	1	05/04/15 17:00	05/06/15 16:43	62-53-3	
anthracene	ND	ug/L	10.0	0.47	1	05/04/15 17:00	05/06/15 16:43	120-12-7	
Benzo(a)anthracene	ND	ug/L	10.0	0.47	1	05/04/15 17:00			
Benzo(a)pyrene	ND	ug/L	10.0	0.57	1	05/04/15 17:00			
Benzo(b)fluoranthene	ND	ug/L	10.0	0.44	1	05/04/15 17:00			
Benzo(g,h,i)perylene	ND	ug/L	10.0	0.45	1	05/04/15 17:00			

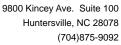


Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Date: 05/29/2015 11:24 AM

Sample: GTW-605-802-7-2	Lab ID:	92247494001	Collecte	d: 04/27/15	16:52	Received: 04/	29/15 09:30 M	atrix: Water	
			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qua
8270 MSSV Semivolatile Organic	Analytical	Method: EPA 8	270 Prepa	ration Metho	od: EPA	3510			
Benzo(k)fluoranthene	ND	ug/L	10.0	0.53	1	05/04/15 17:00	05/06/15 16:43	207-08-9	
Benzoic Acid	ND	ug/L	50.0	4.9	1	05/04/15 17:00	05/06/15 16:43	65-85-0	
Benzyl alcohol	ND	ug/L	20.0	2.1	1	05/04/15 17:00	05/06/15 16:43	100-51-6	
4-Bromophenylphenyl ether	ND	ug/L	10.0	1.0	1	05/04/15 17:00	05/06/15 16:43	101-55-3	
Butylbenzylphthalate	ND	ug/L	10.0	0.48	1	05/04/15 17:00	05/06/15 16:43	85-68-7	
4-Chloro-3-methylphenol	ND	ug/L	20.0	2.0	1	05/04/15 17:00	05/06/15 16:43	59-50-7	
4-Chloroaniline	ND	ug/L	20.0	1.6	1	05/04/15 17:00	05/06/15 16:43	106-47-8	
bis(2-Chloroethoxy)methane	ND	ug/L	10.0	1.3	1	05/04/15 17:00	05/06/15 16:43	111-91-1	
bis(2-Chloroethyl) ether	ND	ug/L	10.0	0.89	1	05/04/15 17:00	05/06/15 16:43	111-44-4	
bis(2-Chloroisopropyl) ether	ND	ug/L	10.0	0.86	1	05/04/15 17:00	05/06/15 16:43	108-60-1	L3
2-Chloronaphthalene	ND	ug/L	10.0	1.0	1	05/04/15 17:00	05/06/15 16:43	91-58-7	
2-Chlorophenol	ND	ug/L	10.0	1.0	1	05/04/15 17:00	05/06/15 16:43	95-57-8	
4-Chlorophenylphenyl ether	ND	ug/L	10.0	1.1	1	05/04/15 17:00	05/06/15 16:43	7005-72-3	
Chrysene	ND	ug/L	10.0	0.49	1	05/04/15 17:00	05/06/15 16:43	218-01-9	
Dibenz(a,h)anthracene	ND	ug/L	10.0	0.49	1	05/04/15 17:00	05/06/15 16:43	53-70-3	
Dibenzofuran	ND	ug/L	10.0	1.0	1	05/04/15 17:00	05/06/15 16:43	132-64-9	
1,2-Dichlorobenzene	ND	ug/L	10.0	0.71	1	05/04/15 17:00	05/06/15 16:43	95-50-1	
1,3-Dichlorobenzene	ND	ug/L	10.0	0.78	1	05/04/15 17:00	05/06/15 16:43	541-73-1	
1,4-Dichlorobenzene	ND	ug/L	10.0	0.81	1	05/04/15 17:00	05/06/15 16:43	106-46-7	
3,3'-Dichlorobenzidine	ND	ug/L	20.0	0.69	1	05/04/15 17:00	05/06/15 16:43	91-94-1	
2,4-Dichlorophenol	ND	ug/L	10.0	0.85	1	05/04/15 17:00	05/06/15 16:43	120-83-2	
Diethylphthalate	ND	ug/L	10.0	0.91	1	05/04/15 17:00	05/06/15 16:43		
2,4-Dimethylphenol	ND	ug/L	10.0	0.96	1	05/04/15 17:00	05/06/15 16:43	105-67-9	
Dimethylphthalate	ND	ug/L	10.0	0.62	1	05/04/15 17:00	05/06/15 16:43		
Di-n-butylphthalate	ND	ug/L	10.0	0.37	1	05/04/15 17:00	05/06/15 16:43		
4,6-Dinitro-2-methylphenol	ND	ug/L	20.0	1.1	1	05/04/15 17:00	05/06/15 16:43		
2,4-Dinitrophenol	ND	ug/L	50.0	2.5	1	05/04/15 17:00	05/06/15 16:43		
2,4-Dinitrotoluene	ND	ug/L	10.0	0.92	1	05/04/15 17:00	05/06/15 16:43		
2,6-Dinitrotoluene	ND	ug/L	10.0	2.1	1	05/04/15 17:00	05/06/15 16:43		
Di-n-octylphthalate	ND	ug/L	10.0	0.12	1	05/04/15 17:00			
bis(2-Ethylhexyl)phthalate	ND	ug/L	6.0	0.49	1	05/04/15 17:00			
Fluoranthene	ND	ug/L	10.0	0.41	1	05/04/15 17:00	05/06/15 16:43		
Fluorene	ND	ug/L	10.0	1.0	1	05/04/15 17:00	05/06/15 16:43		
Hexachloro-1,3-butadiene	ND	ug/L	10.0	0.90	1	05/04/15 17:00			
Hexachlorobenzene	ND	ug/L	10.0	0.76	1		05/06/15 16:43		
Hexachlorocyclopentadiene	ND	ug/L	10.0	1.1	1		05/06/15 16:43		
Hexachloroethane	ND	ug/L	10.0	0.90	1	05/04/15 17:00			
Indeno(1,2,3-cd)pyrene	ND	ug/L	10.0	0.53	1		05/06/15 16:43		
Isophorone	ND	ug/L	10.0	0.92	1		05/06/15 16:43		
1-Methylnaphthalene	ND	ug/L	10.0	0.92	1		05/06/15 16:43		
2-Methylnaphthalene	ND	ug/L	10.0	1.0	1		05/06/15 16:43		
2-Methylphenol(o-Cresol)	ND ND	ug/L ug/L	10.0	1.0	1	05/04/15 17:00			
3&4-Methylphenol(m&p Cresol)	ND ND	ug/L ug/L	10.0	1.0	1	05/04/15 17:00			
Naphthalene	ND ND	ug/L ug/L	10.0	0.93	1	05/04/15 17:00			
Naphthalene 2-Nitroaniline	ND ND	-		1.5		05/04/15 17:00			
		ug/L	50.0		1				
3-Nitroaniline	ND	ug/L	50.0	1.3	1	05/04/15 17:00	05/06/15 16:43	99-09-2	





Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Date: 05/29/2015 11:24 AM

Sample: GTW-605-802-7-2	Lab ID:	92247494001	Collecte	d: 04/27/15	5 16:52	Received: 04/	29/15 09:30 Ma	atrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qua
8270 MSSV Semivolatile Organic	Analytical	Method: EPA 8	3270 Prepa	ration Meth	od: EPA	A 3510			
4-Nitroaniline	ND	ug/L	20.0	1.6	1	05/04/15 17:00	05/06/15 16:43	100-01-6	
Nitrobenzene	ND	ug/L	10.0	1.0	1	05/04/15 17:00	05/06/15 16:43	98-95-3	
2-Nitrophenol	ND	ug/L	10.0	0.71	1	05/04/15 17:00	05/06/15 16:43	88-75-5	
4-Nitrophenol	ND	ug/L	50.0	3.9	1	05/04/15 17:00	05/06/15 16:43	100-02-7	
N-Nitrosodimethylamine	ND	ug/L	10.0	0.94	1	05/04/15 17:00	05/06/15 16:43	62-75-9	
N-Nitroso-di-n-propylamine	ND	ug/L	10.0	0.85	1	05/04/15 17:00	05/06/15 16:43	621-64-7	
N-Nitrosodiphenylamine	ND	ug/L	10.0	0.64	1	05/04/15 17:00	05/06/15 16:43	86-30-6	
Pentachlorophenol	ND	ug/L	25.0	1.2	1	05/04/15 17:00	05/06/15 16:43	87-86-5	
Phenanthrene	ND	ug/L	10.0	0.53	1	05/04/15 17:00	05/06/15 16:43	85-01-8	
Phenol	ND	ug/L	10.0	1.1	1	05/04/15 17:00	05/06/15 16:43	108-95-2	
Pyrene	ND	ug/L	10.0	0.49	1	05/04/15 17:00	05/06/15 16:43	129-00-0	
1,2,4-Trichlorobenzene	ND	ug/L	10.0	1.3	1	05/04/15 17:00	05/06/15 16:43	120-82-1	
2,4,5-Trichlorophenol	ND	ug/L	10.0	1.0	1	05/04/15 17:00	05/06/15 16:43	95-95-4	
2,4,6-Trichlorophenol	ND	ug/L	10.0	0.85	1	05/04/15 17:00	05/06/15 16:43	88-06-2	
Surrogates									
Nitrobenzene-d5 (S)	26	%	21-110		1	05/04/15 17:00	05/06/15 16:43	4165-60-0	
2-Fluorobiphenyl (S)	37	%	27-110		1	05/04/15 17:00	05/06/15 16:43	321-60-8	
Terphenyl-d14 (S)	67	%	31-107		1	05/04/15 17:00	05/06/15 16:43	1718-51-0	
Phenol-d6 (S)	15	%	10-110		1	05/04/15 17:00	05/06/15 16:43	13127-88-3	
2-Fluorophenol (S)	14	%	12-110		1	05/04/15 17:00	05/06/15 16:43	367-12-4	
2,4,6-Tribromophenol (S)	77	%	27-110		1	05/04/15 17:00	05/06/15 16:43	118-79-6	



Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Date: 05/29/2015 11:24 AM

Sample: GTW-605-802-2-3	Lab ID:	92247494002	Collected	l: 04/27/15	13:25	Received: 04/	29/15 09:30 Ma	atrix: Water	
			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qua
8015 GCS THC-Diesel	Analytical	Method: EPA 8	015 Modifie	d Preparat	ion Met	hod: EPA 3510			
Diesel Range Organics(C10- C28)	0.12J	mg/L	0.50	0.10	1	05/04/15 16:00	05/08/15 00:28		
Surrogates n-Pentacosane (S)	88	%	48-110		1	05/04/15 16:00	05/08/15 00:28	629-99-2	
Gasoline Range Organics	Analytical	Method: EPA 5	030/8015 M	od.					
Gas Range Organics (C6-C10) Surrogates	ND	mg/L	0.080	0.016	1		05/10/15 21:06		
4-Bromofluorobenzene (S)	109	%	70-145		1		05/10/15 21:06	460-00-4	
6010 MET ICP	Analytical	Method: EPA 6	010 Prepar	ation Metho	od: EPA	3010			
Aluminum	3450	ug/L	100	50.0	1	04/30/15 13:40	05/01/15 15:30	7429-90-5	
Antimony	7.1	ug/L	5.0	3.9	1	04/30/15 13:40	05/01/15 15:30	7440-36-0	
Arsenic	ND	ug/L	10.0	5.0	1	04/30/15 13:40	05/01/15 15:30	7440-38-2	
Barium	25.5	ug/L	5.0	2.5	1	04/30/15 13:40	05/01/15 15:30	7440-39-3	
Beryllium	0.33J	ug/L	1.0	0.050	1	04/30/15 13:40	05/01/15 15:30		
Cadmium	0.55J	ug/L	1.0	0.050	1	04/30/15 13:40	05/01/15 15:30		
Calcium	42600	ug/L	100	50.0	1	04/30/15 13:40	05/01/15 15:30		
Chromium	8.6	ug/L	5.0	2.5	1	04/30/15 13:40	05/01/15 15:30		
Cobalt	74.7	ug/L	5.0	2.5	1	04/30/15 13:40	05/01/15 15:30		
Copper	17.6	ug/L ug/L	5.0	2.5	1	04/30/15 13:40	05/01/15 15:30		
• •		-							
ron	7390	ug/L	50.0	25.0	1	04/30/15 13:40	05/01/15 15:30		
Lead	11.5	ug/L	5.0	2.5	1	04/30/15 13:40	05/01/15 15:30		
Magnesium	41900	ug/L	100	50.0	1	04/30/15 13:40	05/01/15 15:30		
Manganese	4420	ug/L	5.0	2.5	1	04/30/15 13:40	05/01/15 15:30		
Nickel	29.5	ug/L	5.0	2.5	1	04/30/15 13:40	05/01/15 15:30		
Potassium	ND	ug/L	5000	2500	1	04/30/15 13:40	05/01/15 15:30		
Selenium	ND	ug/L	10.0	5.0	1	04/30/15 13:40	05/01/15 15:30		
Silver	ND	ug/L	5.0	2.5	1	04/30/15 13:40	05/01/15 15:30	7440-22-4	
Sodium	765000	ug/L	100000	50000	20	04/30/15 13:40	05/04/15 13:11	7440-23-5	
Γhallium	ND	ug/L	10.0	5.0	1	04/30/15 13:40	05/01/15 15:30	7440-28-0	
/anadium	12.1	ug/L	5.0	2.5	1	04/30/15 13:40	05/01/15 15:30	7440-62-2	
Zinc	51.0	ug/L	10.0	5.0	1	04/30/15 13:40	05/01/15 15:30	7440-66-6	
7470 Mercury	Analytical	Method: EPA 7	470 Prepar	ation Metho	od: EPA	7470			
Mercury	ND	ug/L	0.20	0.10	1	04/30/15 18:30	05/01/15 15:37	7439-97-6	
3270 MSSV Semivolatile Organic	Analytical	Method: EPA 8	270 Prepar	ation Metho	od: EPA	3510			
Acenaphthene	ND	ug/L	10.0	1.1	1	05/04/15 17:00	05/06/15 12:37		
Acenaphthylene	ND	ug/L	10.0	0.99	1	05/04/15 17:00	05/06/15 12:37	208-96-8	
Aniline	ND	ug/L	10.0	0.80	1	05/04/15 17:00	05/06/15 12:37	62-53-3	
Anthracene	ND	ug/L	10.0	0.47	1	05/04/15 17:00	05/06/15 12:37	120-12-7	
Benzo(a)anthracene	ND	ug/L	10.0	0.47	1	05/04/15 17:00	05/06/15 12:37	56-55-3	
Benzo(a)pyrene	ND	ug/L	10.0	0.57	1	05/04/15 17:00			
Benzo(b)fluoranthene	ND	ug/L	10.0	0.44	1	05/04/15 17:00			
Benzo(g,h,i)perylene	ND	ug/L	10.0	0.45	1	05/04/15 17:00			

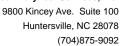


Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Date: 05/29/2015 11:24 AM

Sample: GTW-605-802-2-3	Lab ID:	92247494002	Collecte	d: 04/27/15	13:25	Received: 04/	29/15 09:30 N	latrix: Water	
			Report						
Parameters	Results	Units	Limit	MDL .	DF	Prepared	Analyzed	CAS No.	Qua
8270 MSSV Semivolatile Organic	Analytica	l Method: EPA 8	270 Prepa	ration Metho	od: EPA	3510			
Benzo(k)fluoranthene	ND	ug/L	10.0	0.53	1	05/04/15 17:00	05/06/15 12:37	207-08-9	
Benzoic Acid	ND	ug/L	50.0	4.9	1	05/04/15 17:00	05/06/15 12:37	65-85-0	
Benzyl alcohol	ND	ug/L	20.0	2.1	1	05/04/15 17:00	05/06/15 12:37	7 100-51-6	
4-Bromophenylphenyl ether	ND	ug/L	10.0	1.0	1	05/04/15 17:00	05/06/15 12:37	7 101-55-3	
Butylbenzylphthalate	ND	ug/L	10.0	0.48	1	05/04/15 17:00	05/06/15 12:37	85-68-7	
4-Chloro-3-methylphenol	ND	ug/L	20.0	2.0	1	05/04/15 17:00	05/06/15 12:37	7 59-50-7	
4-Chloroaniline	ND	ug/L	20.0	1.6	1	05/04/15 17:00	05/06/15 12:37	106-47-8	
bis(2-Chloroethoxy)methane	ND	ug/L	10.0	1.3	1	05/04/15 17:00	05/06/15 12:37	7 111-91-1	
bis(2-Chloroethyl) ether	ND	ug/L	10.0	0.89	1	05/04/15 17:00	05/06/15 12:37	7 111-44-4	
bis(2-Chloroisopropyl) ether	ND	ug/L	10.0	0.86	1	05/04/15 17:00	05/06/15 12:37	7 108-60-1	L3
2-Chloronaphthalene	ND	ug/L	10.0	1.0	1	05/04/15 17:00	05/06/15 12:37	91-58-7	
2-Chlorophenol	ND	ug/L	10.0	1.0	1	05/04/15 17:00	05/06/15 12:37	95-57-8	
4-Chlorophenylphenyl ether	ND	ug/L	10.0	1.1	1	05/04/15 17:00	05/06/15 12:37	7005-72-3	
Chrysene	ND	ug/L	10.0	0.49	1	05/04/15 17:00	05/06/15 12:37	7 218-01-9	
Dibenz(a,h)anthracene	ND	ug/L	10.0	0.49	1	05/04/15 17:00	05/06/15 12:37	7 53-70-3	
Dibenzofuran	ND	ug/L	10.0	1.0	1	05/04/15 17:00	05/06/15 12:37	7 132-64-9	
1,2-Dichlorobenzene	ND	ug/L	10.0	0.71	1	05/04/15 17:00	05/06/15 12:37	95-50-1	
1,3-Dichlorobenzene	ND	ug/L	10.0	0.78	1	05/04/15 17:00	05/06/15 12:37	541-73-1	
1,4-Dichlorobenzene	ND	ug/L	10.0	0.81	1	05/04/15 17:00	05/06/15 12:37		
3,3'-Dichlorobenzidine	ND	ug/L	20.0	0.69	1	05/04/15 17:00			
2,4-Dichlorophenol	ND	ug/L	10.0	0.85	1	05/04/15 17:00			
Diethylphthalate	ND	ug/L	10.0	0.91	1	05/04/15 17:00	05/06/15 12:37		
2,4-Dimethylphenol	ND	ug/L	10.0	0.96	1	05/04/15 17:00	05/06/15 12:37		
Dimethylphthalate	ND	ug/L	10.0	0.62	1	05/04/15 17:00	05/06/15 12:37		
Di-n-butylphthalate	ND	ug/L	10.0	0.37	1	05/04/15 17:00	05/06/15 12:37		
4,6-Dinitro-2-methylphenol	ND	ug/L	20.0	1.1	1	05/04/15 17:00	05/06/15 12:37		
2,4-Dinitrophenol	ND	ug/L	50.0	2.5	1	05/04/15 17:00	05/06/15 12:37		
2,4-Dinitrotoluene	ND	ug/L	10.0	0.92	1	05/04/15 17:00	05/06/15 12:37		
2,6-Dinitrotoluene	ND	ug/L	10.0	2.1	1	05/04/15 17:00	05/06/15 12:37		
Di-n-octylphthalate	ND	ug/L	10.0	0.12	1	05/04/15 17:00			
bis(2-Ethylhexyl)phthalate	ND	ug/L	6.0	0.49	1	05/04/15 17:00			
Fluoranthene	ND	ug/L	10.0	0.41	1	05/04/15 17:00	05/06/15 12:37		
Fluorene	ND	ug/L	10.0	1.0	1	05/04/15 17:00	05/06/15 12:37		
Hexachloro-1,3-butadiene	ND	ug/L	10.0	0.90	1	05/04/15 17:00			
Hexachlorobenzene	ND	ug/L	10.0	0.76	1	05/04/15 17:00			
Hexachlorocyclopentadiene	ND	ug/L	10.0	1.1	1		05/06/15 12:37		
Hexachloroethane	ND	ug/L	10.0	0.90	1	05/04/15 17:00			
Indeno(1,2,3-cd)pyrene	ND ND	ug/L ug/L	10.0	0.53	1		05/06/15 12:37		
Isophorone	ND	ug/L	10.0	0.92	1	05/04/15 17:00			
1-Methylnaphthalene	ND ND	ug/L ug/L	10.0	0.92	1	05/04/15 17:00			
2-Methylnaphthalene	ND ND	ug/L ug/L	10.0	1.0	1	05/04/15 17:00			
2-Methylphenol(o-Cresol)	ND ND	-		1.0		05/04/15 17:00			
2-Methylphenol(o-Cresol) 3&4-Methylphenol(m&p Cresol)		ug/L	10.0		1 1	05/04/15 17:00			
,	ND	ug/L	10.0	1.0					
Naphthalene	ND	ug/L	10.0	0.93	1	05/04/15 17:00			
2-Nitroaniline	ND	ug/L	50.0	1.5	1	05/04/15 17:00			
3-Nitroaniline	ND	ug/L	50.0	1.3	1	05/04/15 17:00	05/06/15 12:37	99-09-2	





Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Date: 05/29/2015 11:24 AM

Sample: GTW-605-802-2-3	Lab ID:	92247494002	Collecte	d: 04/27/1	5 13:25	Received: 04/	29/15 09:30 Ma	atrix: Water	
ъ.	5 .	11. %	Report	MDI	5.5	5		0404	0 1
Parameters	Results -	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8270 MSSV Semivolatile Organic	Analytical	Method: EPA 8	270 Prepa	ration Meth	od: EPA	A 3510			
4-Nitroaniline	ND	ug/L	20.0	1.6	1	05/04/15 17:00	05/06/15 12:37	100-01-6	
Nitrobenzene	ND	ug/L	10.0	1.0	1	05/04/15 17:00	05/06/15 12:37	98-95-3	
2-Nitrophenol	ND	ug/L	10.0	0.71	1	05/04/15 17:00	05/06/15 12:37	88-75-5	
4-Nitrophenol	ND	ug/L	50.0	3.9	1	05/04/15 17:00	05/06/15 12:37	100-02-7	
N-Nitrosodimethylamine	ND	ug/L	10.0	0.94	1	05/04/15 17:00	05/06/15 12:37	62-75-9	
N-Nitroso-di-n-propylamine	ND	ug/L	10.0	0.85	1	05/04/15 17:00	05/06/15 12:37	621-64-7	
N-Nitrosodiphenylamine	ND	ug/L	10.0	0.64	1	05/04/15 17:00	05/06/15 12:37	86-30-6	
Pentachlorophenol	ND	ug/L	25.0	1.2	1	05/04/15 17:00	05/06/15 12:37	87-86-5	
Phenanthrene	ND	ug/L	10.0	0.53	1	05/04/15 17:00	05/06/15 12:37	85-01-8	
Phenol	ND	ug/L	10.0	1.1	1	05/04/15 17:00	05/06/15 12:37	108-95-2	
Pyrene	ND	ug/L	10.0	0.49	1	05/04/15 17:00	05/06/15 12:37	129-00-0	
1,2,4-Trichlorobenzene	ND	ug/L	10.0	1.3	1	05/04/15 17:00	05/06/15 12:37	120-82-1	
2,4,5-Trichlorophenol	ND	ug/L	10.0	1.0	1	05/04/15 17:00	05/06/15 12:37	95-95-4	
2,4,6-Trichlorophenol	ND	ug/L	10.0	0.85	1	05/04/15 17:00	05/06/15 12:37	88-06-2	
Surrogates									
Nitrobenzene-d5 (S)	62	%	21-110		1	05/04/15 17:00	05/06/15 12:37	4165-60-0	
2-Fluorobiphenyl (S)	61	%	27-110		1	05/04/15 17:00	05/06/15 12:37	321-60-8	
Terphenyl-d14 (S)	70	%	31-107		1	05/04/15 17:00	05/06/15 12:37	1718-51-0	
Phenol-d6 (S)	25	%	10-110		1	05/04/15 17:00	05/06/15 12:37	13127-88-3	
2-Fluorophenol (S)	31	%	12-110		1	05/04/15 17:00	05/06/15 12:37	367-12-4	
2,4,6-Tribromophenol (S)	76	%	27-110		1	05/04/15 17:00	05/06/15 12:37	118-79-6	

(704)875-9092



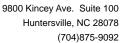
ANALYTICAL RESULTS

Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Date: 05/29/2015 11:24 AM

Sample: TRIP BLANK	Lab ID:	92247494003	Collected: 04/27/15 00:00			Received: 04/29/15 09:30 Matrix: Water			
			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qua
8260 MSV Low Level	Analytica	l Method: EPA 8	260						
Acetone	11.9J	ug/L	25.0	10.0	1		05/06/15 01:38	67-64-1	
Benzene	ND	ug/L	1.0	0.25	1		05/06/15 01:38	71-43-2	
Bromobenzene	ND	ug/L	1.0	0.30	1		05/06/15 01:38	108-86-1	
Bromochloromethane	ND	ug/L	1.0	0.17	1		05/06/15 01:38	74-97-5	
Bromodichloromethane	ND	ug/L	1.0	0.18	1		05/06/15 01:38	75-27-4	
Bromoform	ND	ug/L	1.0	0.26	1		05/06/15 01:38	75-25-2	
Bromomethane	ND	ug/L	2.0	0.29	1		05/06/15 01:38	74-83-9	L3
2-Butanone (MEK)	ND	ug/L	5.0	0.96	1		05/06/15 01:38	78-93-3	
Carbon tetrachloride	ND	ug/L	1.0	0.25	1		05/06/15 01:38	56-23-5	
Chlorobenzene	ND	ug/L	1.0	0.23	1		05/06/15 01:38	108-90-7	
Chloroethane	ND	ug/L	1.0	0.54	1		05/06/15 01:38	75-00-3	
Chloroform	ND	ug/L	1.0	0.14	1		05/06/15 01:38	67-66-3	
Chloromethane	ND	ug/L	1.0	0.11	1		05/06/15 01:38	74-87-3	
2-Chlorotoluene	ND	ug/L	1.0	0.35	1		05/06/15 01:38	95-49-8	
4-Chlorotoluene	ND	ug/L	1.0	0.31	1		05/06/15 01:38	106-43-4	
1,2-Dibromo-3-chloropropane	ND	ug/L	2.0	2.0	1		05/06/15 01:38	96-12-8	
Dibromochloromethane	ND	ug/L	1.0	0.21	1		05/06/15 01:38	124-48-1	
1,2-Dibromoethane (EDB)	ND	ug/L	1.0	0.27	1		05/06/15 01:38	106-93-4	
Dibromomethane	ND	ug/L	1.0	0.21	1		05/06/15 01:38	74-95-3	
1,2-Dichlorobenzene	ND	ug/L	1.0	0.30	1		05/06/15 01:38	95-50-1	
1,3-Dichlorobenzene	ND	ug/L	1.0	0.24	1		05/06/15 01:38	541-73-1	
1,4-Dichlorobenzene	ND	ug/L	1.0	0.33	1		05/06/15 01:38	106-46-7	
Dichlorodifluoromethane	ND	ug/L	1.0	0.21	1		05/06/15 01:38	75-71-8	
1,1-Dichloroethane	ND	ug/L	1.0	0.32	1		05/06/15 01:38	75-34-3	
1,2-Dichloroethane	ND	ug/L	1.0	0.12	1		05/06/15 01:38	107-06-2	
1,1-Dichloroethene	ND	ug/L	1.0	0.56	1		05/06/15 01:38	75-35-4	
cis-1,2-Dichloroethene	ND	ug/L	1.0	0.19	1		05/06/15 01:38		
trans-1,2-Dichloroethene	ND	ug/L	1.0	0.49	1		05/06/15 01:38		
1,2-Dichloropropane	ND	ug/L	1.0	0.27	1		05/06/15 01:38		
1,3-Dichloropropane	ND	ug/L	1.0	0.28	1		05/06/15 01:38		
2,2-Dichloropropane	ND	ug/L	1.0	0.13	1		05/06/15 01:38		
1,1-Dichloropropene	ND	ug/L	1.0	0.49	1		05/06/15 01:38		
cis-1,3-Dichloropropene	ND	ug/L	1.0	0.13	1		05/06/15 01:38		
trans-1,3-Dichloropropene	ND	ug/L	1.0	0.26	1		05/06/15 01:38		
Diisopropyl ether	ND	ug/L	1.0	0.12	1		05/06/15 01:38		
Ethylbenzene	ND	ug/L	1.0	0.30	1		05/06/15 01:38		
Hexachloro-1,3-butadiene	ND	ug/L	1.0	0.71	1		05/06/15 01:38		
2-Hexanone	ND	ug/L	5.0	0.46	1		05/06/15 01:38		
p-Isopropyltoluene	ND	ug/L	1.0	0.31	1		05/06/15 01:38		
Methylene Chloride	1.8J	ug/L	2.0	0.97	1		05/06/15 01:38		
4-Methyl-2-pentanone (MIBK)	ND	ug/L	5.0	0.33	1		05/06/15 01:38		
Methyl-tert-butyl ether	ND	ug/L	1.0	0.33	1		05/06/15 01:38		
Naphthalene	ND ND	ug/L ug/L	1.0	0.21	1		05/06/15 01:38		
Styrene	ND ND	ug/L ug/L	1.0	0.24	1		05/06/15 01:38		
1,1,1,2-Tetrachloroethane	ND ND	ug/L ug/L	1.0	0.26	1		05/06/15 01:38		
		-							
1,1,2,2-Tetrachloroethane	ND	ug/L	1.0	0.40	1		05/06/15 01:38	79-34-5	





Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Date: 05/29/2015 11:24 AM

Sample: TRIP BLANK	Lab ID:	92247494003	Collecte	d: 04/27/15	5 00:00	Received: 04	/29/15 09:30 Ma	atrix: Water	
			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qua
8260 MSV Low Level	Analytical	Method: EPA 8	260						
Tetrachloroethene	ND	ug/L	1.0	0.46	1		05/06/15 01:38	127-18-4	
Toluene	ND	ug/L	1.0	0.26	1		05/06/15 01:38	108-88-3	
1,2,3-Trichlorobenzene	ND	ug/L	1.0	0.33	1		05/06/15 01:38	87-61-6	
1,2,4-Trichlorobenzene	ND	ug/L	1.0	0.35	1		05/06/15 01:38	120-82-1	
1,1,1-Trichloroethane	ND	ug/L	1.0	0.48	1		05/06/15 01:38	71-55-6	
1,1,2-Trichloroethane	ND	ug/L	1.0	0.29	1		05/06/15 01:38	79-00-5	
Trichloroethene	ND	ug/L	1.0	0.47	1		05/06/15 01:38	79-01-6	
Trichlorofluoromethane	ND	ug/L	1.0	0.20	1		05/06/15 01:38	75-69-4	
1,2,3-Trichloropropane	ND	ug/L	1.0	0.41	1		05/06/15 01:38	96-18-4	
Vinyl acetate	ND	ug/L	2.0	0.35	1		05/06/15 01:38	108-05-4	
Vinyl chloride	ND	ug/L	1.0	0.62	1		05/06/15 01:38	75-01-4	
Xylene (Total)	ND	ug/L	2.0	0.66	1		05/06/15 01:38	1330-20-7	
m&p-Xylene	ND	ug/L	2.0	0.66	1		05/06/15 01:38	179601-23-1	
o-Xylene	ND	ug/L	1.0	0.23	1		05/06/15 01:38	95-47-6	
Surrogates									
4-Bromofluorobenzene (S)	104	%	70-130		1		05/06/15 01:38	460-00-4	
1,2-Dichloroethane-d4 (S)	111	%	70-130		1		05/06/15 01:38	17060-07-0	
Toluene-d8 (S)	100	%	70-130		1		05/06/15 01:38	2037-26-5	



Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

QC Batch: GCV/9322 Analysis Method: EPA 5030/8015 Mod.

QC Batch Method: EPA 5030/8015 Mod. Analysis Description: Gasoline Range Organics

Associated Lab Samples: 92247494001, 92247494002

METHOD BLANK: 1455244 Matrix: Water

Associated Lab Samples: 92247494001, 92247494002

ParameterUnitsBlank ResultReporting LimitAnalyzedQualifiersGas Range Organics (C6-C10)mg/LND0.08005/10/15 16:52

4-Bromofluorobenzene (S) % 100 70-145 05/10/15 16:52

LABORATORY CONTROL SAMPLE: 1455245

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Gas Range Organics (C6-C10) 0.95 95 70-150 mg/L 4-Bromofluorobenzene (S) % 101 70-145

MATRIX SPIKE SAMPLE: 1455246

92248374003 MS MS % Rec Spike Parameter Units Result Conc. Result % Rec Limits Qualifiers ND Gas Range Organics (C6-C10) 0.28 27 70-150 M0 mg/L 4-Bromofluorobenzene (S) % 112 70-145

SAMPLE DUPLICATE: 1455247

Date: 05/29/2015 11:24 AM

		92248374004	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
Gas Range Organics (C6-C10)	mg/L	ND	ND		30	
4-Bromofluorobenzene (S)	%	112	106	5		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

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QUALITY CONTROL DATA

Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Date: 05/29/2015 11:24 AM

QC Batch: MERP/7785 Analysis Method: EPA 7470
QC Batch Method: EPA 7470 Analysis Description: 7470 Mercury

Associated Lab Samples: 92247494001, 92247494002

METHOD BLANK: 1447468 Matrix: Water

Associated Lab Samples: 92247494001, 92247494002

Blank Reporting
Parameter Units Result Limit Analyzed Qualifiers

Mercury ug/L ND 0.20 05/01/15 14:50

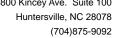
LABORATORY CONTROL SAMPLE: 1447469

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Mercury ug/L 2.5 98 80-120

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1447470 1447471

MS MSD 92246735035 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits RPD RPD Qual ND 2.5 2.4 75-125 0 25 Mercury ug/L 2.5 2.4 96 96

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Date: 05/29/2015 11:24 AM

QC Batch: MPRP/18383 Analysis Method: EPA 6010
QC Batch Method: EPA 3010 Analysis Description: 6010 MET

Associated Lab Samples: 92247494001, 92247494002

METHOD BLANK: 1447194 Matrix: Water

Associated Lab Samples: 92247494001, 92247494002

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Aluminum	ug/L	ND	100	05/01/15 14:10	
Antimony	ug/L	ND	5.0	05/01/15 14:10	
Arsenic	ug/L	ND	10.0	05/01/15 14:10	
Barium	ug/L	ND	5.0	05/01/15 14:10	
Beryllium	ug/L	0.078J	1.0	05/01/15 14:10	
Cadmium	ug/L	0.072J	1.0	05/01/15 14:10	
Calcium	ug/L	ND	100	05/01/15 14:10	
Chromium	ug/L	ND	5.0	05/01/15 14:10	
Cobalt	ug/L	ND	5.0	05/01/15 14:10	
Copper	ug/L	ND	5.0	05/01/15 14:10	
Iron	ug/L	ND	50.0	05/01/15 14:10	
Lead	ug/L	ND	5.0	05/01/15 14:10	
Magnesium	ug/L	ND	100	05/01/15 14:10	
Manganese	ug/L	ND	5.0	05/01/15 14:10	
Nickel	ug/L	ND	5.0	05/01/15 14:10	
Potassium	ug/L	ND	5000	05/01/15 14:10	
Selenium	ug/L	ND	10.0	05/01/15 14:10	
Silver	ug/L	ND	5.0	05/01/15 14:10	
Sodium	ug/L	ND	5000	05/04/15 12:56	
Thallium	ug/L	ND	10.0	05/01/15 14:10	
Vanadium	ug/L	ND	5.0	05/01/15 14:10	
Zinc	ug/L	8.9J	10.0	05/01/15 14:10	

LABORATORY CONTROL SAMPLE:	1447195					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Aluminum	ug/L	5000	4800	96	80-120	
Antimony	ug/L	500	496	99	80-120	
Arsenic	ug/L	500	478	96	80-120	
Barium	ug/L	500	480	96	80-120	
Beryllium	ug/L	500	476	95	80-120	
Cadmium	ug/L	500	479	96	80-120	
Calcium	ug/L	5000	4640	93	80-120	
Chromium	ug/L	500	473	95	80-120	
Cobalt	ug/L	500	483	97	80-120	
Copper	ug/L	500	491	98	80-120	
Iron	ug/L	5000	4700	94	80-120	
Lead	ug/L	500	479	96	80-120	
Magnesium	ug/L	5000	4630	93	80-120	
Manganese	ug/L	500	462	92	80-120	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Date: 05/29/2015 11:24 AM

LABORATORY CONTROL SAMPLE:	1447195					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Nickel	ug/L	500	471	94	80-120	
Potassium	ug/L	5000	4850J	97	80-120	
Selenium	ug/L	500	473	95	80-120	
Silver	ug/L	250	239	96	80-120	
Sodium	ug/L	5000	5140	103	80-120	
Thallium	ug/L	500	474	95	80-120	
Vanadium	ug/L	500	471	94	80-120	
Zinc	ug/L	500	466	93	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1447196					1447197						
			MS	MSD							
	9	2247303001	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD Qual
Aluminum	ug/L	ND	5000	5000	4840	4870	97	97	75-125	1	20
Antimony	ug/L	ND	500	500	505	504	100	100	75-125	0	20
Arsenic	ug/L	ND	500	500	491	489	98	98	75-125	0	20
Barium	ug/L	102	500	500	578	582	95	96	75-125	1	20
Beryllium	ug/L	ND	500	500	477	480	95	96	75-125	1	20
Cadmium	ug/L	ND	500	500	484	485	97	97	75-125	0	20
Calcium	ug/L	97600	5000	5000	104000	103000	138	116	75-125	1	20 M6
Chromium	ug/L	ND	500	500	470	473	94	94	75-125	1	20
Cobalt	ug/L	ND	500	500	468	468	94	94	75-125	0	20
Copper	ug/L	ND	500	500	494	496	99	99	75-125	1	20
Iron	ug/L	790	5000	5000	5420	5450	93	93	75-125	0	20
Lead	ug/L	ND	500	500	469	470	94	94	75-125	0	20
Magnesium	ug/L	37800	5000	5000	42000	42100	84	86	75-125	0	20
Manganese	ug/L	8.9	500	500	463	467	91	92	75-125	1	20
Nickel	ug/L	ND	500	500	456	456	91	91	75-125	0	20
Potassium	ug/L	ND	5000	5000	6970	6980	98	98	75-125	0	20
Selenium	ug/L	ND	500	500	481	481	96	96	75-125	0	20
Silver	ug/L	ND	250	250	241	243	96	97	75-125	1	20
Sodium	ug/L	6580	5000	5000	11700	11700	103	103	75-125	0	20
Thallium	ug/L	ND	500	500	462	468	92	93	75-125	1	20
Vanadium	ug/L	ND	500	500	473	476	95	95	75-125	1	20
Zinc	ug/L	6.3J	500	500	458	459	90	91	75-125	0	20

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(704)875-9092



QUALITY CONTROL DATA

Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Date: 05/29/2015 11:24 AM

QC Batch: MSV/31503 Analysis Method: EPA 8260

QC Batch Method: EPA 8260 Analysis Description: 8260 MSV Low Level

Associated Lab Samples: 92247494003

METHOD BLANK: 1450549 Matrix: Water

Associated Lab Samples: 92247494003

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
1,1,1,2-Tetrachloroethane	ug/L	ND	1.0	05/05/15 20:51	
1,1,1-Trichloroethane	ug/L	ND	1.0	05/05/15 20:51	
1,1,2,2-Tetrachloroethane	ug/L	ND	1.0	05/05/15 20:51	
1,1,2-Trichloroethane	ug/L	ND	1.0	05/05/15 20:51	
1,1-Dichloroethane	ug/L	ND	1.0	05/05/15 20:51	
1,1-Dichloroethene	ug/L	ND	1.0	05/05/15 20:51	
1,1-Dichloropropene	ug/L	ND	1.0	05/05/15 20:51	
1,2,3-Trichlorobenzene	ug/L	ND	1.0	05/05/15 20:51	
1,2,3-Trichloropropane	ug/L	ND	1.0	05/05/15 20:51	
1,2,4-Trichlorobenzene	ug/L	ND	1.0	05/05/15 20:51	
1,2-Dibromo-3-chloropropane	ug/L	ND	2.0	05/05/15 20:51	
1,2-Dibromoethane (EDB)	ug/L	ND	1.0	05/05/15 20:51	
1,2-Dichlorobenzene	ug/L	ND	1.0	05/05/15 20:51	
1,2-Dichloroethane	ug/L	ND	1.0	05/05/15 20:51	
1,2-Dichloropropane	ug/L	ND	1.0	05/05/15 20:51	
1,3-Dichlorobenzene	ug/L	ND	1.0	05/05/15 20:51	
1,3-Dichloropropane	ug/L	ND	1.0	05/05/15 20:51	
1,4-Dichlorobenzene	ug/L	ND	1.0	05/05/15 20:51	
2,2-Dichloropropane	ug/L	ND	1.0	05/05/15 20:51	
2-Butanone (MEK)	ug/L	ND	5.0	05/05/15 20:51	
2-Chlorotoluene	ug/L	ND	1.0	05/05/15 20:51	
2-Hexanone	ug/L	ND	5.0	05/05/15 20:51	
4-Chlorotoluene	ug/L	ND	1.0	05/05/15 20:51	
4-Methyl-2-pentanone (MIBK)	ug/L	ND	5.0	05/05/15 20:51	
Acetone	ug/L	ND	25.0	05/05/15 20:51	
Benzene	ug/L	ND	1.0	05/05/15 20:51	
Bromobenzene	ug/L	ND	1.0	05/05/15 20:51	
Bromochloromethane	ug/L	ND	1.0	05/05/15 20:51	
Bromodichloromethane	ug/L	ND	1.0	05/05/15 20:51	
Bromoform	ug/L	ND	1.0	05/05/15 20:51	
Bromomethane	ug/L	ND	2.0	05/05/15 20:51	
Carbon tetrachloride	ug/L	ND	1.0	05/05/15 20:51	
Chlorobenzene	ug/L	ND	1.0	05/05/15 20:51	
Chloroethane	ug/L	ND	1.0	05/05/15 20:51	
Chloroform	ug/L	ND	1.0	05/05/15 20:51	
Chloromethane	ug/L	ND	1.0	05/05/15 20:51	
cis-1,2-Dichloroethene	ug/L	ND	1.0	05/05/15 20:51	
cis-1,3-Dichloropropene	ug/L	ND	1.0	05/05/15 20:51	
Dibromochloromethane	ug/L	ND	1.0	05/05/15 20:51	
Dibromomethane	ug/L	ND	1.0	05/05/15 20:51	
Dichlorodifluoromethane	ug/L	ND	1.0	05/05/15 20:51	

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(704)875-9092



QUALITY CONTROL DATA

Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Date: 05/29/2015 11:24 AM

METHOD BLANK: 1450549 Matrix: Water

Associated Lab Samples: 92247494003

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Diisopropyl ether	ug/L	ND ND	1.0	05/05/15 20:51	
Ethylbenzene	ug/L	ND	1.0	05/05/15 20:51	
Hexachloro-1,3-butadiene	ug/L	ND	1.0	05/05/15 20:51	
m&p-Xylene	ug/L	ND	2.0	05/05/15 20:51	
Methyl-tert-butyl ether	ug/L	ND	1.0	05/05/15 20:51	
Methylene Chloride	ug/L	1.6J	2.0	05/05/15 20:51	
Naphthalene	ug/L	ND	1.0	05/05/15 20:51	
o-Xylene	ug/L	ND	1.0	05/05/15 20:51	
p-Isopropyltoluene	ug/L	ND	1.0	05/05/15 20:51	
Styrene	ug/L	ND	1.0	05/05/15 20:51	
Tetrachloroethene	ug/L	ND	1.0	05/05/15 20:51	
Toluene	ug/L	ND	1.0	05/05/15 20:51	
trans-1,2-Dichloroethene	ug/L	ND	1.0	05/05/15 20:51	
trans-1,3-Dichloropropene	ug/L	ND	1.0	05/05/15 20:51	
Trichloroethene	ug/L	ND	1.0	05/05/15 20:51	
Trichlorofluoromethane	ug/L	ND	1.0	05/05/15 20:51	
Vinyl acetate	ug/L	ND	2.0	05/05/15 20:51	
Vinyl chloride	ug/L	ND	1.0	05/05/15 20:51	
Xylene (Total)	ug/L	ND	2.0	05/05/15 20:51	
1,2-Dichloroethane-d4 (S)	%	83	70-130	05/05/15 20:51	
4-Bromofluorobenzene (S)	%	98	70-130	05/05/15 20:51	
Toluene-d8 (S)	%	98	70-130	05/05/15 20:51	

LABORATORY CONTROL SAMPLE:	1450550					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1,1,1,2-Tetrachloroethane	ug/L	50	56.4	113	70-130	
1,1,1-Trichloroethane	ug/L	50	50.4	101	70-130	
1,1,2,2-Tetrachloroethane	ug/L	50	58.1	116	70-130	
1,1,2-Trichloroethane	ug/L	50	54.6	109	70-130	
1,1-Dichloroethane	ug/L	50	56.8	114	70-130	
1,1-Dichloroethene	ug/L	50	50.1	100	70-132	
1,1-Dichloropropene	ug/L	50	58.4	117	70-130	
1,2,3-Trichlorobenzene	ug/L	50	59.9	120	70-135	
1,2,3-Trichloropropane	ug/L	50	53.3	107	70-130	
1,2,4-Trichlorobenzene	ug/L	50	61.1	122	70-134	
1,2-Dibromo-3-chloropropane	ug/L	50	55.0	110	70-130	
1,2-Dibromoethane (EDB)	ug/L	50	59.0	118	70-130	
1,2-Dichlorobenzene	ug/L	50	57.3	115	70-130	
1,2-Dichloroethane	ug/L	50	48.2	96	70-130	
1,2-Dichloropropane	ug/L	50	58.3	117	70-130	
1,3-Dichlorobenzene	ug/L	50	58.5	117	70-130	
1,3-Dichloropropane	ug/L	50	56.1	112	70-130	
1,4-Dichlorobenzene	ug/L	50	57.8	116	70-130	

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Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Date: 05/29/2015 11:24 AM

LABORATORY CONTROL SAMPLE	: 1450550				_
Daw t	11-9-	Spike	LCS	LCS	% Rec
Parameter	Units	Conc	Result	% Rec	Limits Qualifier
2,2-Dichloropropane	ug/L	50	55.1	110	58-145
2-Butanone (MEK)	ug/L	100	117	117	70-145
2-Chlorotoluene	ug/L	50	54.8	110	70-130
2-Hexanone	ug/L	100	117	117	70-144
1-Chlorotoluene	ug/L	50	54.9	110	70-130
I-Methyl-2-pentanone (MIBK)	ug/L	100	114	114	70-140
Acetone	ug/L	100	103	103	50-175
Benzene	ug/L	50	58.4	117	70-130
Bromobenzene	ug/L	50	57.1	114	70-130
Bromochloromethane	ug/L	50	58.3	117	70-130
Bromodichloromethane	ug/L	50	47.3	95	70-130
Bromoform	ug/L	50	44.1	88	70-130
Bromomethane	ug/L	50	69.6	139	54-130 L0
Carbon tetrachloride	ug/L	50	50.6	101	70-132
Chlorobenzene	ug/L	50	58.2	116	70-130
Chloroethane	ug/L	50	57.8	116	64-134
Chloroform	ug/L	50	47.4	95	70-130
Chloromethane	ug/L	50	58.1	116	64-130
is-1,2-Dichloroethene	ug/L	50	56.8	114	70-131
is-1,3-Dichloropropene	ug/L	50	60.9	122	70-130
ibromochloromethane	ug/L	50	50.5	101	70-130
ibromomethane	ug/L	50	52.7	105	70-131
Dichlorodifluoromethane	ug/L	50	50.2	100	56-130
Diisopropyl ether	ug/L	50	62.8	126	70-130
thylbenzene	ug/L	50	55.8	112	70-130
lexachloro-1,3-butadiene	ug/L	50	61.8	124	70-130
n&p-Xylene	ug/L	100	112	112	70-130
Methyl-tert-butyl ether	ug/L	50	53.6	107	70-130
Methylene Chloride	ug/L	50	54.0	108	63-130
laphthalene	ug/L	50	61.2	122	70-138
-Xylene	ug/L	50	55.8	112	70-130
-Isopropyltoluene	ug/L	50	62.9	126	70-130
Styrene	ug/L	50	59.0	118	70-130
etrachloroethene	ug/L	50	55.3	111	70-130
oluene	ug/L	50	57.4	115	70-130
rans-1,2-Dichloroethene	ug/L	50	54.2	108	70-130
rans-1,3-Dichloropropene	ug/L	50	58.2	116	70-132
richloroethene	ug/L	50	54.0	108	70-130
richlorofluoromethane	ug/L	50	46.6	93	62-133
/inyl acetate	ug/L	100	119	119	66-157
'inyl chloride	ug/L	50	64.1	128	50-150
(ylene (Total)	ug/L	150	168	112	70-130
,2-Dichloroethane-d4 (S)	%	100	100	81	70-130
-Bromofluorobenzene (S)	%			99	70-130
oluene-d8 (S)	%			100	70-130

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Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Date: 05/29/2015 11:24 AM

MATRIX SPIKE SAMPLE:	1450551						
		92247961001	Spike	MS	MS	% Rec	
Parameter	Units	Result	Conc.	Result	% Rec	Limits	Qualifier
1,1,1,2-Tetrachloroethane	ug/L	ND	20	24.0	120	70-130	
1,1,1-Trichloroethane	ug/L	ND	20	24.8	124	70-130	
1,1,2,2-Tetrachloroethane	ug/L	ND	20	22.9	114	70-130	
I,1,2-Trichloroethane	ug/L	ND	20	22.6	113	70-130	
,1-Dichloroethane	ug/L	ND	20	23.6	118	70-130	
,1-Dichloroethene	ug/L	ND	20	23.7	119	70-166	
,1-Dichloropropene	ug/L	ND	20	26.4	132	70-130 N	M 1
,2,3-Trichlorobenzene	ug/L	ND	20	24.1	121	70-130	
,2,3-Trichloropropane	ug/L	ND	20	23.6	118	70-130	
,2,4-Trichlorobenzene	ug/L	ND	20	24.0	120	70-130	
,2-Dibromo-3-chloropropane	ug/L	ND	20	23.3	116	70-130	
,2-Dibromoethane (EDB)	ug/L	ND	20	23.5	118	70-130	
,2-Dichlorobenzene	ug/L	ND	20	23.9	120	70-130	
,2-Dichloroethane	ug/L	ND	20	22.3	112	70-130	
,2-Dichloropropane	ug/L	ND	20	23.2	116	70-130	
,3-Dichlorobenzene	ug/L	ND	20	24.0	120	70-130	
,3-Dichloropropane	ug/L	ND	20	23.1	116	70-130	
,4-Dichlorobenzene	ug/L	ND	20	24.2	121	70-130	
2,2-Dichloropropane	ug/L	ND	20	25.1	126	70-130	
-Butanone (MEK)	ug/L	ND	40	41.5	104	70-130	
-Chlorotoluene	ug/L	ND	20	25.9	130	70-130	
-Hexanone	ug/L	ND	40	43.9	110	70-130	
-Chlorotoluene	ug/L	ND	20	24.1	121	70-130	
-Methyl-2-pentanone (MIBK)	ug/L	ND	40	42.9	107	70-130	
Acetone	ug/L	ND	40	39.4	94	70-130	
Benzene	ug/L	ND	20	24.8	124	70-148	
Bromobenzene	ug/L	ND	20	24.2	121	70-130	
Bromochloromethane	ug/L	ND	20	25.0	125	70-130	
Bromodichloromethane	ug/L	ND	20	21.7	109	70-130	
Bromoform	ug/L	ND	20	21.3	106	70-130	
Bromomethane	ug/L	ND	20	32.2	161	70-130 N	MO
Carbon tetrachloride	ug/L	ND	20	27.7	138	70-130 N	M 1
Chlorobenzene	ug/L	ND	20	24.2	121	70-146	
Chloroethane	ug/L	ND	20	22.0	110	70-130	
Chloroform	ug/L	ND	20	21.9	110	70-130	
Chloromethane	ug/L	ND	20	22.0	110	70-130	
sis-1,2-Dichloroethene	ug/L	ND	20	23.5	118	70-130	
is-1,3-Dichloropropene	ug/L	ND	20	23.5	118	70-130	
Dibromochloromethane	ug/L	ND	20	22.7	114	70-130	
Dibromomethane	ug/L	ND	20	23.1	115	70-130	
Dichlorodifluoromethane	ug/L	ND	20	18.0	90	70-130	
Diisopropyl ether	ug/L	ND	20	22.8	114	70-130	
thylbenzene	ug/L	ND	20	25.1	125	70-130	
Hexachloro-1,3-butadiene	ug/L	ND	20	29.4	147	70-130 N	/ 11
n&p-Xylene	ug/L	ND	40	50.0	125	70-130 1	
Methyl-tert-butyl ether	ug/L	ND	20	22.0	110	70-130	
Methylene Chloride	ug/L	ND	20	21.4	103	70-130	

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Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Date: 05/29/2015 11:24 AM

MATRIX SPIKE SAMPLE:	1450551						
		92247961001	Spike	MS	MS	% Rec	
Parameter	Units	Result	Conc.	Result	% Rec	Limits	Qualifiers
Naphthalene	ug/L	ND	20	23.6	118	70-130	
o-Xylene	ug/L	ND	20	25.0	125	70-130	
p-Isopropyltoluene	ug/L	ND	20	25.7	128	70-130	
Styrene	ug/L	ND	20	24.9	125	70-130	
Tetrachloroethene	ug/L	ND	20	25.5	128	70-130	
Toluene	ug/L	ND	20	24.5	123	70-155	
trans-1,2-Dichloroethene	ug/L	ND	20	23.6	118	70-130	
trans-1,3-Dichloropropene	ug/L	ND	20	23.8	119	70-130	
Trichloroethene	ug/L	ND	20	25.8	129	69-151	
Trichlorofluoromethane	ug/L	ND	20	23.4	117	70-130	
Vinyl acetate	ug/L	ND	40	43.3	108	70-130	
Vinyl chloride	ug/L	ND	20	22.9	115	70-130	
1,2-Dichloroethane-d4 (S)	%				96	70-130	
4-Bromofluorobenzene (S)	%				103	70-130	
Toluene-d8 (S)	%				98	70-130	

SAMPLE DUPLICATE: 1450552						
		92247961002	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
1,1,1,2-Tetrachloroethane	ug/L	ND	ND		30	
1,1,1-Trichloroethane	ug/L	ND	ND		30	
1,1,2,2-Tetrachloroethane	ug/L	ND	ND		30	
1,1,2-Trichloroethane	ug/L	ND	ND		30	
1,1-Dichloroethane	ug/L	ND	ND		30	
1,1-Dichloroethene	ug/L	ND	ND		30	
1,1-Dichloropropene	ug/L	ND	ND		30	
1,2,3-Trichlorobenzene	ug/L	ND	ND		30	
1,2,3-Trichloropropane	ug/L	ND	ND		30	
1,2,4-Trichlorobenzene	ug/L	ND	ND		30	
1,2-Dibromo-3-chloropropane	ug/L	ND	ND		30	
1,2-Dibromoethane (EDB)	ug/L	ND	ND		30	
1,2-Dichlorobenzene	ug/L	ND	ND		30	
1,2-Dichloroethane	ug/L	ND	ND		30	
1,2-Dichloropropane	ug/L	ND	ND		30	
1,3-Dichlorobenzene	ug/L	ND	ND		30	
1,3-Dichloropropane	ug/L	ND	ND		30	
1,4-Dichlorobenzene	ug/L	ND	ND		30	
2,2-Dichloropropane	ug/L	ND	ND		30	
2-Butanone (MEK)	ug/L	ND	ND		30	
2-Chlorotoluene	ug/L	ND	ND		30	
2-Hexanone	ug/L	ND	ND		30	
4-Chlorotoluene	ug/L	ND	ND		30	
4-Methyl-2-pentanone (MIBK)	ug/L	ND	ND		30	
Acetone	ug/L	ND	ND		30	
Benzene	ug/L	ND	ND		30	

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Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Date: 05/29/2015 11:24 AM

SAMPLE DUPLICATE: 1450552						
		92247961002	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
Bromobenzene	ug/L	ND	ND		30	
Bromochloromethane	ug/L	ND	ND		30	
Bromodichloromethane	ug/L	ND	ND		30	
Bromoform	ug/L	ND	ND		30	
Bromomethane	ug/L	ND	ND		30	
Carbon tetrachloride	ug/L	ND	ND		30	
Chlorobenzene	ug/L	ND	ND		30	
Chloroethane	ug/L	ND	ND		30	
Chloroform	ug/L	ND	ND		30	
Chloromethane	ug/L	ND	ND		30	
cis-1,2-Dichloroethene	ug/L	ND	ND		30	
cis-1,3-Dichloropropene	ug/L	ND	ND		30	
Dibromochloromethane	ug/L	ND	ND		30	
Dibromomethane	ug/L	ND	ND		30	
Dichlorodifluoromethane	ug/L	ND	ND		30	
Diisopropyl ether	ug/L	ND	ND		30	
Ethylbenzene	ug/L	ND	ND		30	
Hexachloro-1,3-butadiene	ug/L	ND	ND		30	
m&p-Xylene	ug/L	ND	ND		30	
Methyl-tert-butyl ether	ug/L	ND	ND		30	
Methylene Chloride	ug/L	ND	ND		30	
Naphthalene	ug/L	ND	ND		30	
o-Xylene	ug/L	ND	ND		30	
p-Isopropyltoluene	ug/L	ND	ND		30	
Styrene	ug/L	ND	ND		30	
Tetrachloroethene	ug/L	2.5	2.7	8	30	
Toluene	ug/L	0.40	0.41J		30	
trans-1,2-Dichloroethene	ug/L	ND	ND		30	
trans-1,3-Dichloropropene	ug/L	ND	ND		30	
Trichloroethene	ug/L	ND	ND		30	
Trichlorofluoromethane	ug/L	ND	ND		30	
Vinyl acetate	ug/L	ND	ND		30	
Vinyl chloride	ug/L	ND	ND		30	
Xylene (Total)	ug/L	ND	ND		30	
1,2-Dichloroethane-d4 (S)	%	112	101	10		
4-Bromofluorobenzene (S)	%	103	105	1		
Toluene-d8 (S)	%	98	100	1		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

Huntersville, NC 28078 (704)875-9092



QUALITY CONTROL DATA

Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Date: 05/29/2015 11:24 AM

QC Batch: OEXT/34762 Analysis Method: EPA 8015 Modified

QC Batch Method: EPA 3510 Analysis Description: 8015 GCS

Associated Lab Samples: 92247494001, 92247494002

METHOD BLANK: 1449565 Matrix: Water

Associated Lab Samples: 92247494001, 92247494002

Blank Reporting Limit Parameter Result Qualifiers Units Analyzed Diesel Range Organics(C10-C28) mg/L 0.71 0.50 05/07/15 23:41 48-110 n-Pentacosane (S) % 88 05/07/15 23:41

LABORATORY CONTROL SAMPLE & LCSD: 1449566 1449567 Spike LCS **LCSD** LCS LCSD % Rec Max Parameter Units Conc. Result Result % Rec % Rec Limits **RPD RPD** Qualifiers mg/L Diesel Range Organics(C10-C28) 10 6.1 6.2 61 62 41-114 2 30 n-Pentacosane (S) % 96 95 48-110

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

(704)875-9092



QUALITY CONTROL DATA

Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Date: 05/29/2015 11:24 AM

QC Batch: OEXT/34764 Analysis Method: EPA 8270

QC Batch Method: EPA 3510 Analysis Description: 8270 Water MSSV

Associated Lab Samples: 92247494001, 92247494002

METHOD BLANK: 1449638 Matrix: Water

Associated Lab Samples: 92247494001, 92247494002

Parameter Units Result Limit Analyzed	Qualifiers
1,2-Dichlorobenzene ug/L ND 10.0 05/06/15 09:27 1,3-Dichlorobenzene ug/L ND 10.0 05/06/15 09:27 1,4-Dichlorobenzene ug/L ND 10.0 05/06/15 09:27 1,4-Dichlorobenzene ug/L ND 10.0 05/06/15 09:27 2,4,5-Trichlorophenol ug/L ND 10.0 05/06/15 09:27 2,4,6-Trichlorophenol ug/L ND 10.0 05/06/15 09:27 2,4-Dichlorophenol ug/L ND 10.0 05/06/15 09:27 2,4-Dimethylphenol ug/L ND 10.0 05/06/15 09:27 2,4-Dinitrophenol ug/L ND 10.0 05/06/15 09:27 2,4-Dinitrotoluene ug/L ND 10.0 05/06/15 09:27 2,4-Dinitrotoluene ug/L ND 10.0 05/06/15 09:27 2,6-Dinitrotoluene ug/L ND 10.0 05/06/15 09:27 2-Chlorophenol ug/L ND 10.0 05/06/15 09:27 2-Chlorophenol ug/L ND 10.0 05/06/15 09:27 2-Methylphenol(o-Cresol)	
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4-Nitroaniline ug/L ND 20.0 05/06/15 09:27	
4-Nitrophenol ug/L ND 50.0 05/06/15 09:27	
Acenaphthene ug/L ND 10.0 05/06/15 09:27	
Acenaphthylene ug/L ND 10.0 05/06/15 09:27	
Aniline ug/L ND 10.0 05/06/15 09:27	
Anthracene ug/L ND 10.0 05/06/15 09:27	
Benzo(a)anthracene ug/L ND 10.0 05/06/15 09:27	
Benzo(a)pyrene ug/L ND 10.0 05/06/15 09:27	
Benzo(b)fluoranthene ug/L ND 10.0 05/06/15 09:27	
Benzo(g,h,i)perylene ug/L ND 10.0 05/06/15 09:27	
Benzo(k)fluoranthene ug/L ND 10.0 05/06/15 09:27	
Benzoic Acid ug/L ND 50.0 05/06/15 09:27	
Benzyl alcohol ug/L ND 20.0 05/06/15 09:27	
bis(2-Chloroethoxy)methane ug/L ND 10.0 05/06/15 09:27	
bis(2-Chloroethyl) ether ug/L ND 10.0 05/06/15 09:27	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

(704)875-9092



QUALITY CONTROL DATA

Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Date: 05/29/2015 11:24 AM

METHOD BLANK: 1449638 Matrix: Water

Associated Lab Samples: 92247494001, 92247494002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
bis(2-Chloroisopropyl) ether	ug/L	ND	10.0	05/06/15 09:27	
bis(2-Ethylhexyl)phthalate	ug/L	ND	6.0	05/06/15 09:27	
Butylbenzylphthalate	ug/L	ND	10.0	05/06/15 09:27	
Chrysene	ug/L	ND	10.0	05/06/15 09:27	
Di-n-butylphthalate	ug/L	ND	10.0	05/06/15 09:27	
Di-n-octylphthalate	ug/L	ND	10.0	05/06/15 09:27	
Dibenz(a,h)anthracene	ug/L	ND	10.0	05/06/15 09:27	
Dibenzofuran	ug/L	ND	10.0	05/06/15 09:27	
Diethylphthalate	ug/L	ND	10.0	05/06/15 09:27	
Dimethylphthalate	ug/L	ND	10.0	05/06/15 09:27	
Fluoranthene	ug/L	ND	10.0	05/06/15 09:27	
Fluorene	ug/L	ND	10.0	05/06/15 09:27	
Hexachloro-1,3-butadiene	ug/L	ND	10.0	05/06/15 09:27	
lexachlorobenzene	ug/L	ND	10.0	05/06/15 09:27	
lexachlorocyclopentadiene	ug/L	ND	10.0	05/06/15 09:27	
lexachloroethane	ug/L	ND	10.0	05/06/15 09:27	
ndeno(1,2,3-cd)pyrene	ug/L	ND	10.0	05/06/15 09:27	
sophorone	ug/L	ND	10.0	05/06/15 09:27	
N-Nitroso-di-n-propylamine	ug/L	ND	10.0	05/06/15 09:27	
I-Nitrosodimethylamine	ug/L	ND	10.0	05/06/15 09:27	
N-Nitrosodiphenylamine	ug/L	ND	10.0	05/06/15 09:27	
laphthalene	ug/L	ND	10.0	05/06/15 09:27	
Nitrobenzene	ug/L	ND	10.0	05/06/15 09:27	
Pentachlorophenol	ug/L	ND	25.0	05/06/15 09:27	
Phenanthrene	ug/L	ND	10.0	05/06/15 09:27	
Phenol	ug/L	ND	10.0	05/06/15 09:27	
Pyrene	ug/L	ND	10.0	05/06/15 09:27	
2,4,6-Tribromophenol (S)	%	79	27-110	05/06/15 09:27	
P-Fluorobiphenyl (S)	%	70	27-110	05/06/15 09:27	
2-Fluorophenol (S)	%	40	12-110	05/06/15 09:27	
Nitrobenzene-d5 (S)	%	77	21-110	05/06/15 09:27	
Phenol-d6 (S)	%	32	10-110	05/06/15 09:27	
Ferphenyl-d14 (S)	%	83	31-107	05/06/15 09:27	

LABORATORY CONTROL SAMPLE:	1449639					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1,2,4-Trichlorobenzene	ug/L	50	26.9	54	31-120	
1,2-Dichlorobenzene	ug/L	50	36.0	72	38-120	
1,3-Dichlorobenzene	ug/L	50	32.3	65	30-122	
1,4-Dichlorobenzene	ug/L	50	34.0	68	37-120	
1-Methylnaphthalene	ug/L	50	33.2	66	34-113	
2,4,5-Trichlorophenol	ug/L	50	46.7	93	43-113	
2,4,6-Trichlorophenol	ug/L	50	47.5	95	42-120	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Date: 05/29/2015 11:24 AM

LABORATORY CONTROL SAMPLE	1449639	Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits Quali	fiers
2,4-Dichlorophenol	ug/L		35.8	72	30-120	
2,4-Dimethylphenol	ug/L	50	33.8	68	29-111	
2,4-Dinitrophenol	ug/L	250	230	92	19-132	
2,4-Dinitrotoluene	ug/L	50	49.2	98	58-128	
2,6-Dinitrotoluene	ug/L	50	48.2	96	54-129	
2-Chloronaphthalene	ug/L	50	39.3	79	43-117	
2-Chlorophenol	ug/L	50	42.4	85	37-120	
2-Methylnaphthalene	ug/L	50	29.4	59	33-120	
2-Methylphenol(o-Cresol)	ug/L	50	39.7	79	31-120	
2-Nitroaniline	ug/L	100	120	120	48-121	
2-Nitrophenol	ug/L	50	34.8	70	25-116	
8&4-Methylphenol(m&p Cresol)	ug/L	50 50	35.1	70	23-120	
3,3'-Dichlorobenzidine	ug/L	100	84.8	85	10-154	
3,3 -Dichiorobenzidine 3-Nitroaniline	_	100	64.6 101	101	43-115	
4,6-Dinitro-2-methylphenol	ug/L ug/L	100	94.6	95	43-115 44-124	
	_	50	40.2	95 80	34-113	
I-Bromophenylphenyl ether	ug/L			78		
1-Chloro-3-methylphenol	ug/L	100	77.7		31-110	
1-Chloroaniline	ug/L	100	68.1	68	20-120	
4-Chlorophenylphenyl ether	ug/L	50	43.4	87	34-116	
l-Nitroaniline	ug/L	100	109	109	46-128	
l-Nitrophenol	ug/L	250	111	44	11-120	
Acenaphthene	ug/L	50	44.2	88	48-114	
Acenaphthylene	ug/L	50	42.4	85	48-112	
Aniline	ug/L	50	34.7	69	26-120	
Anthracene	ug/L	50	45.5	91	57-118	
Benzo(a)anthracene	ug/L	50	41.8	84	56-121	
Benzo(a)pyrene	ug/L	50	43.1	86	55-127	
Benzo(b)fluoranthene	ug/L	50	42.5	85	53-128	
Benzo(g,h,i)perylene	ug/L	50	44.7	89	54-125	
Benzo(k)fluoranthene	ug/L	50	41.4	83	51-123	
Benzoic Acid	ug/L	250	74.5	30	10-120	
Benzyl alcohol	ug/L	100	85.7	86	27-120	
ois(2-Chloroethoxy)methane	ug/L	50	38.7	77	32-120	
ois(2-Chloroethyl) ether	ug/L	50	49.6	99	33-111	
ois(2-Chloroisopropyl) ether	ug/L	50	60.5	121	15-120 L0	
ois(2-Ethylhexyl)phthalate	ug/L	50	51.5	103	50-145	
Butylbenzylphthalate	ug/L	50	51.3	103	54-138	
Chrysene	ug/L	50	42.7	85	58-127	
Di-n-butylphthalate	ug/L	50	55.0	110	56-125	
Di-n-octylphthalate	ug/L	50	53.5	107	50-134	
Dibenz(a,h)anthracene	ug/L	50	44.9	90	53-129	
Dibenzofuran	ug/L	50	44.8	90	45-120	
Diethylphthalate	ug/L	50	54.5	109	53-120	
Dimethylphthalate	ug/L	50	51.3	103	55-116	
Fluoranthene	ug/L	50	44.1	88	57-125	
Fluorene	ug/L	50	45.6	91	53-118	
Hexachloro-1,3-butadiene	ug/L	50	24.6	49	23-120	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Date: 05/29/2015 11:24 AM

ABORATORY CONTROL SAMPLE:	1449639					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
exachlorobenzene	ug/L	50	37.8	76	49-116	
exachlorocyclopentadiene	ug/L	50	23.0	46	26-158	
xachloroethane	ug/L	50	34.1	68	30-114	
deno(1,2,3-cd)pyrene	ug/L	50	43.9	88	55-128	
phorone	ug/L	50	40.1	80	31-118	
Nitroso-di-n-propylamine	ug/L	50	57.8	116	32-119	
Nitrosodimethylamine	ug/L	50	25.6	51	13-120	
Nitrosodiphenylamine	ug/L	50	45.0	90	43-120	
phthalene	ug/L	50	30.6	61	32-120	
obenzene	ug/L	50	38.3	77	33-110	
itachlorophenol	ug/L	100	87.7	88	10-137	
enanthrene	ug/L	50	45.4	91	57-117	
nol	ug/L	50	23.5	47	10-120	
ene	ug/L	50	40.9	82	55-122	
6-Tribromophenol (S)	%			88	27-110	
luorobiphenyl (S)	%			78	27-110	
luorophenol (S)	%			46	12-110	
obenzene-d5 (S)	%			70	21-110	
enol-d6 (S)	%			39	10-110	
phenyl-d14 (S)	%			87	31-107	

MATRIX SPIKE & MATRIX SP	IKE DUPLICA	ATE: 14496	40		1449641							
			MS	MSD								
	9	2247303004	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
1,2,4-Trichlorobenzene	ug/L	ND	100	100	58.8	57.5	59	58	10-110	2	30	
1,2-Dichlorobenzene	ug/L	ND	100	100	70.6	74.5	71	74	10-110	5	30	
1,3-Dichlorobenzene	ug/L	ND	100	100	67.9	69.8	68	70	10-110	3	30	
1,4-Dichlorobenzene	ug/L	ND	100	100	70.2	72.5	70	72	10-110	3	30	
1-Methylnaphthalene	ug/L	ND	100	100	63.5	65.9	63	66	14-110	4	30	
2,4,5-Trichlorophenol	ug/L	ND	100	100	91.1	90.5	91	91	19-105	1	30	
2,4,6-Trichlorophenol	ug/L	ND	100	100	90.7	89.5	91	89	13-108	1	30	
2,4-Dichlorophenol	ug/L	ND	100	100	68.3	67.2	68	67	29-111	2	30	
2,4-Dimethylphenol	ug/L	ND	100	100	65.2	66.9	65	67	21-103	2	30	
2,4-Dinitrophenol	ug/L	ND	500	500	351	427	70	85	10-109	19	30	
2,4-Dinitrotoluene	ug/L	ND	100	100	93.4	92.5	93	92	27-104	1	30	
2,6-Dinitrotoluene	ug/L	ND	100	100	91.3	90.7	91	91	28-101	1	30	
2-Chloronaphthalene	ug/L	ND	100	100	77.7	74.8	78	75	14-102	4	30	
2-Chlorophenol	ug/L	ND	100	100	74.5	81.2	75	81	16-110	9	30	
2-Methylnaphthalene	ug/L	ND	100	100	56.5	58.4	57	58	13-110	3	30	
2-Methylphenol(o-Cresol)	ug/L	ND	100	100	70.6	78.9	71	79	19-110	11	30	
2-Nitroaniline	ug/L	ND	200	200	225	219	112	110	26-103	3	30 [M1
2-Nitrophenol	ug/L	ND	100	100	62.8	63.6	63	64	20-110	1	30	
3&4-Methylphenol(m&p Cresol)	ug/L	4.0J	100	100	74.3	80.1	70	76	20-110	7	30	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Date: 05/29/2015 11:24 AM

MATRIX SPIKE & MATRIX SPI	KE DUPLIC	CATE: 14496		MCD	1449641							
		92247303004	MS Spike	MSD Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD		Qua
3,3'-Dichlorobenzidine	ug/L	ND	200	200	117	113	59	56	25-112	4	30	
3-Nitroaniline	ug/L	ND	200	200	193	186	96	93	29-110	3	30	
1,6-Dinitro-2-methylphenol	ug/L	ND	200	200	171	168	86	84	10-117	2	30	
I-Bromophenylphenyl ether	ug/L	ND	100	100	76.0	69.2	76	69	20-105	9	30	
I-Chloro-3-methylphenol	ug/L	ND	200	200	154	155	77	78	22-110	0	30	
I-Chloroaniline	ug/L	ND	200	200	122	124	61	62	20-100	2	30	
-Chlorophenylphenyl ether	ug/L	ND	100	100	82.5	80.0	83	80	19-102	3	30	
I-Nitroaniline	ug/L	ND	200	200	222	221	111	110	29-110	1	30	M1
I-Nitrophenol	ug/L	ND	500	500	275	324	55	65	10-110	16	30	
Acenaphthene	ug/L	ND	100	100	83.4	81.0	83	81	17-100	3	30	
Acenaphthylene	ug/L	ND	100	100	80.4	78.9	80	79	21-100	2	30	
Aniline	ug/L	ND	100	100	65.4	69.2	65	69	10-110	6	30	
Anthracene	ug/L	ND	100	100	86.7	82.3	87	82	24-109	5	30	
Benzo(a)anthracene	ug/L	ND	100	100	78.1	73.5	78	74	22-117	6	30	
Benzo(a)pyrene	ug/L	ND	100	100	82.7	76.4	83	76	23-104	8	30	
Benzo(b)fluoranthene	ug/L	ND	100	100	82.1	77.0	82	77	23-103	6	30	
Benzo(g,h,i)perylene	ug/L	ND	100	100	87.4	81.1	87	81	18-111	8	30	
Benzo(k)fluoranthene	ug/L	ND	100	100	77.8	73.5	78	74	22-113	6	30	
Benzoic Acid	ug/L	ND	500	500	41.1J	89.4J	8	18	10-110			M1
Benzyl alcohol	ug/L	ND	200	200	155	171	78	85	19-101	10	30	
ois(2-Chloroethoxy)methane	ug/L	ND	100	100	70.0	70.3	70	70	22-110	0	30	
is(2-Chloroethyl) ether	ug/L	ND	100	100	89.1	88.1	89	88	16-110	1	30	
ois(2-Chloroisopropyl) ether	ug/L	ND	100	100	107	109	107	109	14-110	3	30	
pis(2-Ethylhexyl)phthalate	ug/L	38.2	100	100	93.9	88.5	56	50	23-102	6	30	
Butylbenzylphthalate	ug/L	ND	100	100	93.2	89.6	93	90	25-110	4	30	
Chrysene	ug/L	ND	100	100	80.8	76.1	81	76	23-115	6	30	
Di-n-butylphthalate	ug/L	ND	100	100	106	98.9	106	99	26-110	7	30	
Di-n-octylphthalate	ug/L	ND	100	100	98.2	92.3	98	92	22-110	6	30	
Dibenz(a,h)anthracene	ug/L	ND	100	100	85.7	80.2	86	80	21-112	7	30	
Dibenzofuran	ug/L	ND	100	100	84.7	83.3	85	83	19-102	2	30	
Diethylphthalate	ug/L	ND	100	100	102	101	102	101	29-110	1	30	
Dimethylphthalate	ug/L	ND	100	100	95.0	94.4	95	94	27-110	1	30	
Fluoranthene	ug/L	ND	100	100	89.0	82.5	89	82	23-112	8	30	
Fluorene	ug/L	ND	100	100	86.7	85.2	87	85	22-104	2	30	
Hexachloro-1,3-butadiene	ug/L	ND	100	100	55.7	54.7	56	55	10-110	2	30	
lexachlorobenzene	ug/L	ND	100	100	70.6	64.8	71	65	21-116	9	30	
Hexachlorocyclopentadiene	ug/L	ND	100	100	43.8	42.6	44	43	10-110	3	30	
lexachloroethane	ug/L	ND	100	100	70.1	73.6	70	74	10-110	5	30	
ndeno(1,2,3-cd)pyrene	ug/L	ND	100	100	85.6	79.7	86	80	20-113	7	30	
sophorone	ug/L	ND	100	100	70.6	73.9	71	74	50-150	5	30	
N-Nitroso-di-n-propylamine	ug/L	ND	100	100	95.9	102	96	102	21-105	6	30	
N-Nitrosodimethylamine	ug/L ug/L	ND	100	100	64.8	71.5	65	72	10-110	10	30	
N-Nitrosodimethylamine	ug/L ug/L	ND ND	100	100	86.3	80.2	86	80	23-107	7	30	
	ug/L ug/L	ND ND	100	100	61.6	61.2	62	61	10-110	1	30	
laphthalene litrobenzene	_	ND ND	100	100	70.3	70.8	70	71	20-110		30	
MILIODELIZELIE	ug/L	טא	100	100	70.3	70.8	70	7.1	20-110	1	30	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

QUALITY CONTROL DATA

Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Date: 05/29/2015 11:24 AM

MATRIX SPIKE & MATRIX SP	PIKE DUPLICA	TE: 14496	40		1449641							
Parameter	9. Units	2247303004 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Phenanthrene	ug/L	ND	100	100	87.1	81.4	87	81	24-106	7	30	
Phenol	ug/L	ND	100	100	51.2	59.3	51	59	12-110	15	30	
Pyrene	ug/L	ND	100	100	72.2	69.3	72	69	24-114	4	30	
2,4,6-Tribromophenol (S)	%						81	74	27-110			
2-Fluorobiphenyl (S)	%						73	69	27-110			
2-Fluorophenol (S)	%						50	55	12-110			
Nitrobenzene-d5 (S)	%						65	63	21-110			
Phenol-d6 (S)	%						45	52	10-110			
Terphenyl-d14 (S)	%						66	63	31-107			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALIFIERS

Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

Acid preservation may not be appropriate for 2 Chloroethylvinyl ether, Styrene, and Vinyl chloride.

A separate vial preserved to a pH of 4-5 is recommended in SW846 Chapter 4 for the analysis of Acrolein and Acrylonitrile by EPA Method 8260.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-A	Pace Analytical Services - Asheville
PASI-C	Pace Analytical Services - Charlotte

ANALYTE QUALIFIERS

Date: 05/29/2015 11:24 AM

L0	Analyte recover	v in the laborator	v control sample	(LCS) was outside QC limits.
----	-----------------	--------------------	------------------	------	--------------------------

L3 Analyte recovery in the laboratory control sample (LCS) exceeded QC limits. Analyte presence below reporting limits in associated samples. Results unaffected by high bias.

M0 Matrix spike recovery and/or matrix spike duplicate recovery was outside laboratory control limits.

M1 Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.

M6 Matrix spike and Matrix spike duplicate recovery not evaluated against control limits due to sample dilution.



QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Buzzard Point, Washington DC R2

Pace Project No.: 92247494

Date: 05/29/2015 11:24 AM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
92247494001	GTW-605-802-7-2	EPA 3510	OEXT/34762	EPA 8015 Modified	GCSV/21237
92247494002	GTW-605-802-2-3	EPA 3510	OEXT/34762	EPA 8015 Modified	GCSV/21237
92247494001 92247494002	GTW-605-802-7-2 GTW-605-802-2-3	EPA 5030/8015 Mod. EPA 5030/8015 Mod.	GCV/9322 GCV/9322	EFA 6013 Modified	GC3V/2123/
92247494001	GTW-605-802-7-2	EPA 3010	MPRP/18383		ICP/16506
92247494002	GTW-605-802-2-3	EPA 3010	MPRP/18383		ICP/16506
92247494001	GTW-605-802-7-2	EPA 7470	MERP/7785	EPA 7470	MERC/7469
92247494002	GTW-605-802-2-3	EPA 7470	MERP/7785	EPA 7470	MERC/7469
92247494001	GTW-605-802-7-2	EPA 3510	OEXT/34764	EPA 8270	MSSV/10634
92247494002	GTW-605-802-2-3	EPA 3510	OEXT/34764	EPA 8270	MSSV/10634
92247494003	TRIP BLANK	EPA 8260	MSV/31503		

Pace Analytical*

Document Name:

Sample Condition Upon Receipt (SCUR)

Document Number: F-CHR-CS-003-rev.15 Document Revised: September 22, 2014 Page 1 of 2
Issuing Authority:

Pace Huntersville Quality Office

Client Name: Haley

incorrect containers)

Courier: Fed Ex UPS USPS Clien	t Commercial	Pace Other_		Optional	
Custody Seal on Cooler/Box Present: yes	no Seals	intact: yes	☐ no	Proj. Due Date Proj. Name:	
Packing Material: Bubble V Bubble E	Bags 🗌 None 📗	Other	_ /	ANIAN ANIAN MANAGEMENT	
Thermometer Used: IR Gun T(401	Type of Ice: Wet	Blue None	Samples	on ice, cooling proc	ess has begun
Temp Correction Factor T1401 No Correction	n C				
Corrected Cooler Temp.: 3. 9 C	Biological Tissue	is Frozen: Yes No		and Initials of pers	on examining
Temp should be above freezing to 6°C		Comments:			
Chain of Custody Present:	□xes □N6 □N/A	1			
Chain of Custody Filled Out:	□Yes □No □N/A	2.			
Chain of Custody Relinquished:	☐Yes ☑No ☐N/A	3.			
Sampler Name & Signature on COC:	ØYes ☑No □N/A	4.			
Samples Arrived within Hold Time:	ØYes □No ☑N/A	5.			
Short Hold Time Analysis (<72hr):	□Yes ŒNo ☑N/A	6.			
Rush Turn Around Time Requested:	□Yes 1000 □N/A	7.			
Sufficient Volume:	Qyes Ono On/A	8.			
Correct Containers Used:	ĠYes ZNo □N/A	9.			
-Pace Containers Used:	☑Yes ☑No □N/A				
Containers Intact:	☐Yes ☐No ☐N/A	10,-/			
Filtered volume received for Dissolved tests	□Yes □N6 □N/A	11.			
Sample Labels match COC:	☐Yes ☐No ☐N/A	12.			
-Includes date/time/ID/Analysis Matrix:					
All containers needing preservation have been checked.	□Yes □No □N/A	13.			
All containers needing preservation are found to be in compliance with EPA recommendation.	☐Yes ☐No ☐N/A	<u>3</u>			
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	Tayes Dwo				
Samples checked for dechlorination:	☐Yes ☐No ☐N/A	14.			
Headspace in VOA Vials (>6mm):	□Yes ☑No □N/A	15.			
Trip Blank Present:	□Yes □No □N/A	16.			
Trip Blank Custody Seals Present	∠Yes □No □N/A				
Pace Trip Blank Lot # (if purchased):					
Client Notification/ Resolution:			Field Data	Required?	Y / N
Person Contacted:	Date/1	Гіте:			
Comments/ Resolution:					
				LOA	
SCURF Review: AMB Date:	4-29-15		92247	434	
SRF Review: Date:	043075	MO# .		M	
Note: Whenever there is a discrepancy affecting North C samples, a copy of this form will be sent to the North C Certification Office (i.e out of hold, incorrect preserva	Carolina DEHNR			ananle)	

. available)

CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

2nd bottle half (N/A) 76747776 Samples SAMPLE CONDITIONS (N/Y) ŏ Cooler 8 3 00 Regulatory Agenc Custody State / Location (N/A) Received on Page: Residual Chlorine (Y/N) TEMP in C BTEXMN **TAL Metals** 12:00 TIME 4.2 **2000 8270** Requested Analysis Filtered (Y/N) 04/28/15 NOC PA 8500 7,5% **GRO 8015** 8/28 DATE DRO by 8015 **GRO 8015 bCBs ph 8085** TSchulaeler DATE Signed: **TAL Metals** nicole.benjamin@pacelabs.com 8560 VOC 8270 SVOC ACCEPTED BY / AFFILIATION 122 8015 DRO N/A teeT sesylanA Other Methanol Na2S2O3 Preservatives 打切以 7854 HOBN Christon Pace Project Manager. Pace Profile #: нсі nvoice Information: КОИН Company Name: Address: Pace Quote: H2SO4 Section C 1:00 Unpreserved TIME # OF CONTAINERS SAMPLER NAME AND SIGNATURE SAMPLE TEMP AT COLLECTION 3 N PRINT Name of SAMPLER: SIGNATURE of SAMPLER: 82/30 DATE Kennard, Dana / DANE SCHUENWO TIME SNO DATE COLLECTED RELINQUISHED BY / AFFILIATION 6:52 13:25 TIME 6:52 大沙大水 13:23 3:33 04/27 16:52 13.78 TSchubelan START **Buzzard Point** 24.24 t2/20 3/2 かんかか 82/25 B Required Project Information: Report To: Kennard, Dana DATE SAMPLE TYPE (G=GRAB C=COMP) Christian Purchase Order # MATRIX CODE (see valid codes to left) 3 13 5 3 5 12 12 13 Project Name: Section B Copy To: MATRIX
Drinking Water
Water
Waste Water
Product
Soli/Solid
Oil
Wipe
Air
Other
Tissue Email: (1) KCHDEN WOLF (2) HALEY ALDER CH. COM 2-2-2 7926 TONES BRANCH DE. SWITE 870, NCIEDAN, SA 22102 2-2-2 GTW-605-802-2-2-2 7-7-7 b 7-7 4-7 -1-208 7-228-509-WTF -1200 GTANDARD 802-Grw-605-802-GTW- 605-802 802 ADDITIONAL COMMENTS (A-Z, 0-9 / , -) Sample Ids must be unique One Character per box. SAMPLE ID RIGINX GITW-605-Haley & Aldrich, Inc. (post-21W-605-Grw-605-Required Client Information: Requested Due Date: なたら かず na i, na 22102 5 ITEM # 9 9 (0) œ 11 12

92247494

Face Analytical

CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

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Pace Project Manager;
Pace Profile #: nvoice Information: ЮН Attention: Company Name: коин HSSO4 Section C 11:39 Address; Unpreserved TIME OF CONTAINERS SAMPLER NAME AND SIGNATURE SAMPLE TEMP AT COLLECTION 50 N W PRINT Name of SAMPLER: SIGNATURE of SAMPLER: 82/30 Report To: Kennard, Dana / つみが云 SCHの信があい DATE TIME END DATE COLLECTED 25:21 t3/20 RELINQUISHED BY / AFFILIATION 25:3 4:75 TIME 04/24 16:52 04/27 16:52 在近 45条 NA/22/13:25 04/22/13:25 8427 13.X Christian Tschubolin START Buzzard Point Required Project Information: DATE SAMPLE TYPE (G=GRAB C=COMP) Purchase Order #: Project Name: E MATRIX CODE (see valid codes to left) 13 13 3 3 3 3 13 12 Section B Copy To: MATRIX
Drinking Water
Waste Waste
Waste Waste
Product
SoluSolid
Oil
Wipe
Anr
Chre
Chre
Tissue Email: 10 Konden Will to Handy in 22102 7926 TONES BRANCH DR. 2-2 GTW-605-802-2/202 2-2-7 SITW-605-802-7-2 4-4 OTW-605-802-7-2 十十十 GTW-605-822-7 Requested Due Date: CTAN PART GTW- 605-802-Gres-605-862-One Character per box. (A-Z, 0-9 /, -) Sample Ids must be unique 200 ADDITIONAL COMMENTS 802 SAMPLE ID BLANK Haley & Aldrich, Inc. atw-lossarm-cos-Required Client Information: アグラ ILEM # (6) es 1 00 10 11 12





May 27, 2015

Dana Kennard Haley & Aldrich, Inc

RE: Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Dear Dana Kennard:

Enclosed are the analytical results for sample(s) received by the laboratory on April 29, 2015. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

Analyses were performed at the Pace Analytical Services location indicated on the sample analyte page for analysis unless otherwise footnoted.

This report was revised to report down to the MDL for all parameters.

If you have any questions concerning this report, please feel free to contact me.

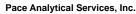
Sincerely,

Nicole Benjamin nicole.benjamin@pacelabs.com Project Manager

Enclosures

cc: Karin Holland Pam Minor





Pace Analytical www.pacelabs.com

9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

CERTIFICATIONS

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Charlotte Certification IDs

9800 Kincey Ave. Ste 100, Huntersville, NC 28078 North Carolina Drinking Water Certification #: 37706 North Carolina Field Services Certification #: 5342 North Carolina Wastewater Certification #: 12 South Carolina Certification #: 99006001 Florida/NELAP Certification #: E87627 Kentucky UST Certification #: 84 West Virginia Certification #: 357 Virginia/VELAP Certification #: 460221

Asheville Certification IDs

2225 Riverside Drive, Asheville, NC 28804 Florida/NELAP Certification #: E87648 Massachusetts Certification #: M-NC030

North Carolina Drinking Water Certification #: 37712

North Carolina Wastewater Certification #: 40 South Carolina Certification #: 99030001 West Virginia Certification #: 356 Virginia/VELAP Certification #: 460222



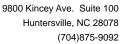


SAMPLE SUMMARY

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Lab ID	Sample ID	Matrix	Date Collected	Date Received
92247497001	GTW-605-802-1-2	Water	04/27/15 11:20	04/29/15 09:30
92247497002	GTW-605-802-2-2	Water	04/27/15 12:56	04/29/15 09:30
92247497003	GTW-605-802-6-2	Water	04/27/15 15:50	04/29/15 09:30
92247497005	TRIP BLANK	Water	04/27/15 00:00	04/29/15 09:30





SAMPLE ANALYTE COUNT

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
92247497001	GTW-605-802-1-2	EPA 8015 Modified	CMI	2	PASI-C
		EPA 5030/8015 Mod.	BFW	2	PASI-C
		EPA 6010	JMW	22	PASI-A
		EPA 7470	HVK	1	PASI-A
		EPA 8270	RES	74	PASI-C
92247497002	GTW-605-802-2-2	EPA 8015 Modified	CMI	2	PASI-C
		EPA 5030/8015 Mod.	BFW	2	PASI-C
		EPA 6010	JMW	22	PASI-A
		EPA 7470	HVK	1	PASI-A
		EPA 8270	RES	74	PASI-C
92247497003	GTW-605-802-6-2	EPA 8015 Modified	CMI	2	PASI-C
		EPA 6010	JMW	22	PASI-A
		EPA 7470	HVK	1	PASI-A
92247497005	TRIP BLANK	EPA 8260	SNP	63	PASI-C



SUMMARY OF DETECTION

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Lab Sample ID	Client Sample ID					
Method	Parameters	Result	Units	Report Limit	Analyzed	Qualifier
92247497001	GTW-605-802-1-2					
EPA 6010	Aluminum	3030	ug/L	100	05/01/15 15:33	
EPA 6010	Barium	33.5	ug/L	5.0	05/01/15 15:33	
EPA 6010	Beryllium	0.19J	ug/L	1.0	05/01/15 15:33	
EPA 6010	Calcium	47600	ug/L	100	05/01/15 15:33	
EPA 6010	Chromium	5.9	ug/L	5.0	05/01/15 15:33	
EPA 6010	Cobalt	28.8	ug/L	5.0	05/01/15 15:33	
EPA 6010	Copper	14.7	ug/L	5.0	05/01/15 15:33	
EPA 6010	Iron	6210	ug/L	50.0	05/01/15 15:33	
EPA 6010	Lead	6.5	ug/L	5.0	05/01/15 15:33	
EPA 6010	Magnesium	37300	ug/L	100	05/01/15 15:33	
EPA 6010	Manganese	4570	ug/L	5.0	05/01/15 15:33	
EPA 6010	Nickel	14.7	ug/L	5.0	05/01/15 15:33	
EPA 6010	Potassium	4750J	ug/L	5000	05/01/15 15:33	
PA 6010	Sodium	208000	ug/L	50000	05/04/15 13:14	
EPA 6010	Vanadium	10.7	ug/L	5.0	05/01/15 15:33	
EPA 6010	Zinc	28.2	ug/L	10.0	05/01/15 15:33	
2247497002	GTW-605-802-2-2					
PA 8015 Modified	Diesel Range Organics(C10-C28)	0.62	mg/L	0.50	05/08/15 00:52	B,P2
PA 6010	Aluminum	4580	ug/L	100	05/01/15 15:36	
PA 6010	Antimony	8.6	ug/L	5.0	05/01/15 15:36	
PA 6010	Arsenic	7.4J	ug/L	10.0	05/01/15 15:36	
EPA 6010	Barium	33.6	ug/L	5.0	05/01/15 15:36	
EPA 6010	Beryllium	0.31J	ug/L	1.0	05/01/15 15:36	
EPA 6010	Cadmium	0.41J	ug/L	1.0	05/01/15 15:36	
PA 6010	Calcium	48600	ug/L	100	05/01/15 15:36	
PA 6010	Chromium	11.7	ug/L	5.0	05/01/15 15:36	
PA 6010	Cobalt	92.0	ug/L	5.0	05/01/15 15:36	
EPA 6010	Copper	9.5	ug/L	5.0	05/01/15 15:36	
PA 6010	Iron	10500	ug/L	50.0	05/01/15 15:36	
PA 6010	Lead	8.8	ug/L	5.0	05/01/15 15:36	
PA 6010	Magnesium	46000	ug/L	100	05/01/15 15:36	
PA 6010	Manganese	5450	ug/L	5.0	05/01/15 15:36	
PA 6010	Nickel	35.5	ug/L	5.0	05/01/15 15:36	
PA 6010	Potassium	2960J	ug/L	5000	05/01/15 15:36	
PA 6010	Sodium	768000	ug/L	100000	05/04/15 13:17	
EPA 6010	Vanadium	16.0	ug/L		05/01/15 15:36	
EPA 6010	Zinc	59.3	ug/L		05/01/15 15:36	
2247497003	GTW-605-802-6-2					
PA 8015 Modified	Diesel Range Organics(C10-C28)	1.2	mg/L	0.50	05/08/15 00:52	B,P2
EPA 6010	Aluminum	3690	ug/L	100	05/01/15 15:40	
PA 6010	Barium	127	ug/L	5.0		
PA 6010	Beryllium	0.37J	ug/L	1.0		
PA 6010	Cadmium	0.097J	ug/L	1.0	05/01/15 15:40	
PA 6010	Calcium	14000	ug/L	100	05/01/15 15:40	
EPA 6010	Chromium	8.9	ug/L	5.0	05/01/15 15:40	
EPA 6010	Cobalt	60.8	ug/L		05/01/15 15:40	





SUMMARY OF DETECTION

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Lab Sample ID	Client Sample ID					
Method	Parameters	Result	Units	Report Limit	Analyzed	Qualifiers
92247497003	GTW-605-802-6-2					
EPA 6010	Copper	12.1	ug/L	5.0	05/01/15 15:40	
EPA 6010	Iron	10500	ug/L	50.0	05/01/15 15:40	
EPA 6010	Lead	15.2	ug/L	5.0	05/01/15 15:40	
EPA 6010	Magnesium	15400	ug/L	100	05/01/15 15:40	
EPA 6010	Manganese	2740	ug/L	5.0	05/01/15 15:40	
EPA 6010	Nickel	18.4	ug/L	5.0	05/01/15 15:40	
EPA 6010	Sodium	252000	ug/L	50000	05/02/15 00:33	
EPA 6010	Vanadium	10.6	ug/L	5.0	05/01/15 15:40	
EPA 6010	Zinc	77.7	ug/L	10.0	05/01/15 15:40	
92247497005	TRIP BLANK					
EPA 8260	Acetone	11.6J	ug/L	25.0	05/06/15 01:54	
EPA 8260	Methylene Chloride	2.8	ug/L	2.0	05/06/15 01:54	



Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Date: 05/27/2015 04:00 PM

Parameters Results Units EPA 8015 Modified Preparation Method: EPA 3510	
Diesel Range Organics (C10-C28) Surrogates n-Pentacosane (S) 80 80 80 48-110 1 05/04/15 16:00 05/08/15 00:28 629-99- Gasoline Range Organics Analytical Method: EPA 5030/8015 Mod. Gas Range Organics (C6-C10) ND mg/L 0.080 0.016 1 05/10/15 21:34 05/10/15 21:34 460-00- 5010 MET ICP Analytical Method: EPA 6010 Ana	No. Qua
Surrogates N-Pentacosane (S) 80 % 48-110 1 05/04/15 16:00 05/08/15 00:28 629-99- Gasoline Range Organics Analytical Method: EPA 5030/8015 Mod. Surrogates H-Bromofluorobenzene (S) 105 % 70-145 1 05/10/15 21:34 460-00- Surrogates H-Bromofluorobenzene (S) 105 % 70-145 1 05/10/15 21:34 460-00- Surrogates H-Bromofluorobenzene (S) Analytical Method: EPA 6010 Preparation Method: EPA 3010 Aluminum 3030 ug/L 100 50.0 1 04/30/15 13:40 05/01/15 15:33 7429-90 Antimony ND ug/L 5.0 3.9 1 04/30/15 13:40 05/01/15 15:33 7440-34 Arsenic ND ug/L 10.0 5.0 1 04/30/15 13:40 05/01/15 15:33 7440-34 Barium 33.5 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-34 Calcium ND ug/L 1.0 0.050 1 04/30/15 13:40 05/01/15 15:33 7440-44 Cadmium ND ug/L 1.0 0.050 1 04/30/15 13:40 05/01/15 15:33 7440-44 Calcium ND ug/L 1.0 0.050 1 04/30/15 13:40 05/01/15 15:33 7440-44 Calcium ND ug/L 1.0 0.050 1 04/30/15 13:40 05/01/15 15:33 7440-44 Calcium ND ug/L 1.0 0.050 1 04/30/15 13:40 05/01/15 15:33 7440-44 Calcium A7600 ug/L 1.0 0.050 1 04/30/15 13:40 05/01/15 15:33 7440-47 Chromium 5.9 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-47 Chromium 5.9 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-47 Chopper 14.7 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-47 Chopper 14.7 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-47 Chopper 14.7 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-47 Chopper 14.7 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-47 Chopper 14.7 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-47 Chopper 14.7 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7439-88 Chead	
Analytical Method: EPA 5030/8015 Mod. Sas Range Organics (C6-C10) Surrogates L-Bromofluorobenzene (S) Analytical Method: EPA 6010 Preparation Method: EPA 3010 Aluminum 3030 Antimony ND ND ND ND ND ND ND ND ND ND ND ND ND	
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Aluminum 3030 ug/L 100 50.0 1 04/30/15 13:40 05/01/15 15:33 7429-90 Antimony ND ug/L 5.0 3.9 1 04/30/15 13:40 05/01/15 15:33 7440-36 Arsenic ND ug/L 33.5 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-36 Beryllium 0.19J 0.10D 0.050 0.10J 0.050 0.050 0.050J	4
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Arsenic ND ug/L 10.0 5.0 1 04/30/15 13:40 05/01/15 15:33 7440-38 arium 33.5 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-38 arium 0.19J ug/L 1.0 0.050 1 04/30/15 13:40 05/01/15 15:33 7440-45 0.2 0.2 0.2 0.2 0.2 0.2 0.2 0.2 0.2 0.2	6-0
Sarium 33.5 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-35 Seryllium 0.19J ug/L 1.0 0.050 1 04/30/15 13:40 05/01/15 15:33 7440-47 Cadmium ND ug/L 1.0 0.050 1 04/30/15 13:40 05/01/15 15:33 7440-47 Calcium 47600 ug/L 100 50.0 1 04/30/15 13:40 05/01/15 15:33 7440-47 Chromium 5.9 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-47 Cobalt 28.8 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-48 Copper 14.7 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-50 ron 6210 ug/L 50.0 25.0 1 04/30/15 13:40 05/01/15 15:33 7440-50 ead 6.5 ug/L 50.0 25.0 1	3-2
Seryllium 0.19J ug/L 1.0 0.050 1 04/30/15 13:40 05/01/15 15:33 7440-47 Cadmium ND ug/L 1.0 0.050 1 04/30/15 13:40 05/01/15 15:33 7440-47 Calcium 47600 ug/L 100 50.0 1 04/30/15 13:40 05/01/15 15:33 7440-47 Chromium 5.9 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-47 Cobalt 28.8 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-48 Copper 14.7 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-50 ron 6210 ug/L 50.0 25.0 1 04/30/15 13:40 05/01/15 15:33 7439-80 ead 6.5 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7439-90	9-3
Cadmium ND ug/L 1.0 0.050 1 04/30/15 13:40 05/01/15 15:33 7440-43 Calcium 47600 ug/L 100 50.0 1 04/30/15 13:40 05/01/15 15:33 7440-70 Chromium 5.9 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-47 Cobalt 28.8 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-48 Copper 14.7 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-50 con 6210 ug/L 50.0 25.0 1 04/30/15 13:40 05/01/15 15:33 7439-80 ead 6.5 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7439-90	1-7
Calcium 47600 ug/L 100 50.0 1 04/30/15 13:40 05/01/15 15:33 7440-70 Chromium 5.9 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-48 Cobalt 28.8 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-48 Copper 14.7 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-50 Yon 6210 ug/L 50.0 25.0 1 04/30/15 13:40 05/01/15 15:33 7439-80 ead 6.5 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7439-90	3-9
Chromium 5.9 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-47 Cobalt 28.8 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-48 Copper 14.7 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-50 con 6210 ug/L 50.0 25.0 1 04/30/15 13:40 05/01/15 15:33 7439-89 ead 6.5 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7439-92)-2
Cobalt 28.8 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-48 Copper 14.7 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-50 ron 6210 ug/L 50.0 25.0 1 04/30/15 13:40 05/01/15 15:33 7439-89 lead 6.5 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7439-92	
Copper 14.7 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-50 ron 6210 ug/L 50.0 25.0 1 04/30/15 13:40 05/01/15 15:33 7439-89 lead 6.5 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7439-92	
ead 6210 ug/L 50.0 25.0 1 04/30/15 13:40 05/01/15 15:33 7439-89 ead 6.5 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7439-92	
ead 6.5 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7439-92	
o	2-1
naanoonan	
Manganese 4570 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7439-96	
lickel 14.7 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-02	
Potassium 4750J ug/L 5000 2500 1 04/30/15 13:40 05/01/15 15:33 7440-09	
Selenium ND ug/L 10.0 5.0 1 04/30/15 13:40 05/01/15 15:33 7782-49	
Silver ND ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-22	
308ium 208000 ug/L 50000 25000 10 04/30/15 13:40 05/04/15 13:14 7440-23	
Thallium ND ug/L 10.0 5.0 1 04/30/15 13:40 05/01/15 15:33 7440-28	
/anadium 10.7 ug/L 5.0 2.5 1 04/30/15 13:40 05/01/15 15:33 7440-62	
Zinc 28.2 ug/L 10.0 5.0 1 04/30/15 13:40 05/01/15 15:33 7440-66	
470 Mercury Analytical Method: EPA 7470 Preparation Method: EPA 7470	
Mercury ND ug/L 0.20 0.10 1 04/30/15 18:30 05/01/15 15:39 7439-97	7-6
2270 MSSV Semivolatile Organic Analytical Method: EPA 8270 Preparation Method: EPA 3510	
Acenaphthene ND ug/L 10.0 1.1 1 05/04/15 17:00 05/06/15 13:05 83-32-9)
Acenaphthylene ND ug/L 10.0 0.99 1 05/04/15 17:00 05/06/15 13:05 208-96-	8
Aniline ND ug/L 10.0 0.80 1 05/04/15 17:00 05/06/15 13:05 62-53-3	1
Anthracene ND ug/L 10.0 0.47 1 05/04/15 17:00 05/06/15 13:05 120-12-	7
Benzo(a)anthracene ND ug/L 10.0 0.47 1 05/04/15 17:00 05/06/15 13:05 56-55-3	,
Benzo(a)pyrene ND ug/L 10.0 0.57 1 05/04/15 17:00 05/06/15 13:05 50-32-8	
Benzo(b)fluoranthene ND ug/L 10.0 0.44 1 05/04/15 17:00 05/06/15 13:05 205-99-	
Benzo(g,h,i)perylene ND ug/L 10.0 0.45 1 05/04/15 17:00 05/06/15 13:05 191-24-	

(704)875-9092



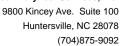
ANALYTICAL RESULTS

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Date: 05/27/2015 04:00 PM

Sample: GTW-605-802-1-2	Lab ID:	92247497001	Collecte	d: 04/27/15	11:20	Received: 04/	29/15 09:30 N	latrix: Water	
			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qua
8270 MSSV Semivolatile Organic	Analytica	l Method: EPA 8	270 Prepa	ration Metho	od: EPA	3510			
Benzo(k)fluoranthene	ND	ug/L	10.0	0.53	1	05/04/15 17:00	05/06/15 13:05	207-08-9	
Benzoic Acid	ND	ug/L	50.0	4.9	1	05/04/15 17:00	05/06/15 13:05	65-85-0	
Benzyl alcohol	ND	ug/L	20.0	2.1	1	05/04/15 17:00	05/06/15 13:05	100-51-6	
4-Bromophenylphenyl ether	ND	ug/L	10.0	1.0	1	05/04/15 17:00	05/06/15 13:05	101-55-3	
Butylbenzylphthalate	ND	ug/L	10.0	0.48	1	05/04/15 17:00	05/06/15 13:05	85-68-7	
4-Chloro-3-methylphenol	ND	ug/L	20.0	2.0	1	05/04/15 17:00	05/06/15 13:05	59-50-7	
4-Chloroaniline	ND	ug/L	20.0	1.6	1	05/04/15 17:00	05/06/15 13:05	106-47-8	
bis(2-Chloroethoxy)methane	ND	ug/L	10.0	1.3	1	05/04/15 17:00	05/06/15 13:05	111-91-1	
bis(2-Chloroethyl) ether	ND	ug/L	10.0	0.89	1	05/04/15 17:00	05/06/15 13:05	111-44-4	
bis(2-Chloroisopropyl) ether	ND	ug/L	10.0	0.86	1	05/04/15 17:00	05/06/15 13:05	108-60-1	L3
2-Chloronaphthalene	ND	ug/L	10.0	1.0	1	05/04/15 17:00	05/06/15 13:05	91-58-7	
2-Chlorophenol	ND	ug/L	10.0	1.0	1	05/04/15 17:00	05/06/15 13:05	95-57-8	
4-Chlorophenylphenyl ether	ND	ug/L	10.0	1.1	1	05/04/15 17:00	05/06/15 13:05	7005-72-3	
Chrysene	ND	ug/L	10.0	0.49	1	05/04/15 17:00	05/06/15 13:05	218-01-9	
Dibenz(a,h)anthracene	ND	ug/L	10.0	0.49	1	05/04/15 17:00	05/06/15 13:05	53-70-3	
Dibenzofuran	ND	ug/L	10.0	1.0	1	05/04/15 17:00	05/06/15 13:05	132-64-9	
1,2-Dichlorobenzene	ND	ug/L	10.0	0.71	1	05/04/15 17:00			
1,3-Dichlorobenzene	ND	ug/L	10.0	0.78	1	05/04/15 17:00	05/06/15 13:05		
1,4-Dichlorobenzene	ND	ug/L	10.0	0.81	1	05/04/15 17:00	05/06/15 13:05	106-46-7	
3,3'-Dichlorobenzidine	ND	ug/L	20.0	0.69	1	05/04/15 17:00	05/06/15 13:05		
2,4-Dichlorophenol	ND	ug/L	10.0	0.85	1	05/04/15 17:00	05/06/15 13:05		
Diethylphthalate	ND	ug/L	10.0	0.91	1	05/04/15 17:00	05/06/15 13:05		
2,4-Dimethylphenol	ND	ug/L	10.0	0.96	1	05/04/15 17:00	05/06/15 13:05		
Dimethylphthalate	ND	ug/L	10.0	0.62	1	05/04/15 17:00	05/06/15 13:05		
Di-n-butylphthalate	ND	ug/L	10.0	0.37	1	05/04/15 17:00	05/06/15 13:05		
4,6-Dinitro-2-methylphenol	ND	ug/L	20.0	1.1	1	05/04/15 17:00	05/06/15 13:05		
2,4-Dinitrophenol	ND	ug/L	50.0	2.5	1	05/04/15 17:00	05/06/15 13:05		
2,4-Dinitrotoluene	ND	ug/L	10.0	0.92	1	05/04/15 17:00	05/06/15 13:05		
2,6-Dinitrotoluene	ND	ug/L	10.0	2.1	1	05/04/15 17:00	05/06/15 13:05		
Di-n-octylphthalate	ND	ug/L	10.0	0.12	1	05/04/15 17:00			
bis(2-Ethylhexyl)phthalate	ND	ug/L	6.0	0.49	1	05/04/15 17:00			
Fluoranthene	ND	ug/L	10.0	0.41	1	05/04/15 17:00	05/06/15 13:05		
Fluorene	ND	ug/L	10.0	1.0	1	05/04/15 17:00	05/06/15 13:05		
Hexachloro-1,3-butadiene	ND	ug/L	10.0	0.90	1	05/04/15 17:00			
Hexachlorobenzene	ND	ug/L	10.0	0.76	1		05/06/15 13:05		
Hexachlorocyclopentadiene	ND	ug/L	10.0	1.1	1		05/06/15 13:05		
Hexachloroethane	ND	ug/L	10.0	0.90	1	05/04/15 17:00			
Indeno(1,2,3-cd)pyrene	ND ND	ug/L ug/L	10.0	0.53	1		05/06/15 13:05		
Isophorone	ND ND	ug/L ug/L	10.0	0.92	1		05/06/15 13:05		
1-Methylnaphthalene	ND ND	ug/L ug/L	10.0	0.92	1		05/06/15 13:05		
	ND ND	-	10.0	1.0	1		05/06/15 13:05		
2-Methylnaphthalene		ug/L							
2-Methylphenol(o-Cresol)	ND	ug/L	10.0	1.0	1	05/04/15 17:00			
3&4-Methylphenol(m&p Cresol)	ND	ug/L	10.0	1.0	1	05/04/15 17:00			
Naphthalene	ND	ug/L	10.0	0.93	1	05/04/15 17:00			
2-Nitroaniline	ND	ug/L	50.0	1.5	1	05/04/15 17:00	05/06/15 13:05		
3-Nitroaniline	ND	ug/L	50.0	1.3	1	05/04/15 17:00	05/06/15 13:05	99-09-2	





Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Date: 05/27/2015 04:00 PM

Sample: GTW-605-802-1-2	Lab ID:	92247497001	Collecte	d: 04/27/1	5 11:20	Received: 04/	29/15 09:30 Ma	atrix: Water	
			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8270 MSSV Semivolatile Organic	Analytical	Method: EPA 8	270 Prepa	ration Meth	od: EPA	A 3510			
4-Nitroaniline	ND	ug/L	20.0	1.6	1	05/04/15 17:00	05/06/15 13:05	100-01-6	
Nitrobenzene	ND	ug/L	10.0	1.0	1	05/04/15 17:00	05/06/15 13:05	98-95-3	
2-Nitrophenol	ND	ug/L	10.0	0.71	1	05/04/15 17:00	05/06/15 13:05	88-75-5	
4-Nitrophenol	ND	ug/L	50.0	3.9	1	05/04/15 17:00	05/06/15 13:05	100-02-7	
N-Nitrosodimethylamine	ND	ug/L	10.0	0.94	1	05/04/15 17:00	05/06/15 13:05	62-75-9	
N-Nitroso-di-n-propylamine	ND	ug/L	10.0	0.85	1	05/04/15 17:00	05/06/15 13:05	621-64-7	
N-Nitrosodiphenylamine	ND	ug/L	10.0	0.64	1	05/04/15 17:00	05/06/15 13:05	86-30-6	
Pentachlorophenol	ND	ug/L	25.0	1.2	1	05/04/15 17:00	05/06/15 13:05	87-86-5	
Phenanthrene	ND	ug/L	10.0	0.53	1	05/04/15 17:00	05/06/15 13:05	85-01-8	
Phenol	ND	ug/L	10.0	1.1	1	05/04/15 17:00	05/06/15 13:05	108-95-2	
Pyrene	ND	ug/L	10.0	0.49	1	05/04/15 17:00	05/06/15 13:05	129-00-0	
1,2,4-Trichlorobenzene	ND	ug/L	10.0	1.3	1	05/04/15 17:00	05/06/15 13:05	120-82-1	
2,4,5-Trichlorophenol	ND	ug/L	10.0	1.0	1	05/04/15 17:00	05/06/15 13:05	95-95-4	
2,4,6-Trichlorophenol	ND	ug/L	10.0	0.85	1	05/04/15 17:00	05/06/15 13:05	88-06-2	
Surrogates									
Nitrobenzene-d5 (S)	30	%	21-110		1	05/04/15 17:00	05/06/15 13:05	4165-60-0	
2-Fluorobiphenyl (S)	28	%	27-110		1	05/04/15 17:00	05/06/15 13:05	321-60-8	
Terphenyl-d14 (S)	55	%	31-107		1	05/04/15 17:00	05/06/15 13:05	1718-51-0	
Phenol-d6 (S)	16	%	10-110		1	05/04/15 17:00	05/06/15 13:05	13127-88-3	
2-Fluorophenol (S)	18	%	12-110		1	05/04/15 17:00	05/06/15 13:05	367-12-4	
2,4,6-Tribromophenol (S)	47	%	27-110		1	05/04/15 17:00	05/06/15 13:05	118-79-6	



Project: Buzzard Point, Washington DC R1

Date: 05/27/2015 04:00 PM

Sample: GTW-605-802-2-2	Lab ID:	92247497002	Collected	04/27/15	12:56	Received: 04/	29/15 09:30 M	atrix: Water	
Parameters	Results	Units	Report Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qua
8015 GCS THC-Diesel	Analytical	Method: EPA 8	015 Modified	l Preparat	ion Met	hod: EPA 3510			
Diesel Range Organics(C10- C28)	0.62	mg/L	0.50	0.10	1	05/04/15 16:00	05/08/15 00:52		B,P2
Surrogates n-Pentacosane (S)	94	%	48-110		1	05/04/15 16:00	05/08/15 00:52	629-99-2	
Gasoline Range Organics	Analytical	Method: EPA 5	030/8015 Mo	od.					
Gas Range Organics (C6-C10) Surrogates	ND	mg/L	0.080	0.016	1		05/10/15 22:00		
4-Bromofluorobenzene (S)	106	%	70-145		1		05/10/15 22:00	460-00-4	
6010 MET ICP	Analytical	Method: EPA 6	010 Prepara	ation Metho	od: EPA	3010			
Aluminum	4580	ug/L	100	50.0	1	04/30/15 13:40	05/01/15 15:36	7429-90-5	
Antimony	8.6	ug/L	5.0	3.9	1	04/30/15 13:40	05/01/15 15:36	7440-36-0	
Arsenic	7.4J	ug/L	10.0	5.0	1	04/30/15 13:40	05/01/15 15:36	7440-38-2	
Barium	33.6	ug/L	5.0	2.5	1		05/01/15 15:36		
Beryllium	0.31J	ug/L	1.0	0.050	1	04/30/15 13:40			
Cadmium	0.41J	ug/L	1.0	0.050	1		05/01/15 15:36		
Calcium	48600	ug/L	100	50.0	1	04/30/15 13:40			
Chromium	11.7	ug/L	5.0	2.5	1	04/30/15 13:40			
Cobalt	92.0	ug/L	5.0	2.5	1		05/01/15 15:36		
Copper	9.5	ug/L	5.0	2.5	1	04/30/15 13:40			
on	10500	ug/L	50.0	25.0	1	04/30/15 13:40			
	8.8		5.0	25.0	1	04/30/15 13:40			
ead		ug/L							
/lagnesium	46000	ug/L	100	50.0	1	04/30/15 13:40			
/langanese	5450	ug/L	5.0	2.5	1	04/30/15 13:40			
lickel	35.5	ug/L	5.0	2.5	1	04/30/15 13:40			
Potassium	2960J	ug/L	5000	2500	1	04/30/15 13:40			
Selenium	ND	ug/L	10.0	5.0	1	04/30/15 13:40			
Silver	ND	ug/L	5.0	2.5	1	04/30/15 13:40	05/01/15 15:36	7440-22-4	
Sodium	768000	ug/L	100000	50000	20	04/30/15 13:40	05/04/15 13:17	7440-23-5	
hallium	ND	ug/L	10.0	5.0	1	04/30/15 13:40	05/01/15 15:36	7440-28-0	
/anadium	16.0	ug/L	5.0	2.5	1	04/30/15 13:40	05/01/15 15:36	7440-62-2	
Zinc	59.3	ug/L	10.0	5.0	1	04/30/15 13:40	05/01/15 15:36	7440-66-6	
470 Mercury	Analytical	Method: EPA 7	470 Prepara	ation Metho	od: EPA	7470			
Mercury	ND	ug/L	0.20	0.10	1	04/30/15 18:30	05/01/15 15:42	7439-97-6	
3270 MSSV Semivolatile Organic	Analytical	Method: EPA 8	270 Prepara	ation Metho	od: EPA	3510			
Acenaphthene	ND	ug/L	10.0	1.1	1	05/04/15 17:00			
Acenaphthylene	ND	ug/L	10.0	0.99	1	05/04/15 17:00	05/06/15 13:32		
Aniline	ND	ug/L	10.0	0.80	1	05/04/15 17:00		62-53-3	
Anthracene	ND	ug/L	10.0	0.47	1	05/04/15 17:00	05/06/15 13:32	120-12-7	
Benzo(a)anthracene	ND	ug/L	10.0	0.47	1	05/04/15 17:00	05/06/15 13:32	56-55-3	
Benzo(a)pyrene	ND	ug/L	10.0	0.57	1	05/04/15 17:00	05/06/15 13:32	50-32-8	
Benzo(b)fluoranthene	ND	ug/L	10.0	0.44	1	05/04/15 17:00	05/06/15 13:32	205-99-2	
Benzo(g,h,i)perylene	ND	ug/L	10.0	0.45	1	05/04/15 17:00			

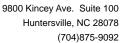


Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Date: 05/27/2015 04:00 PM

Parameters	Sample: GTW-605-802-2-2	Lab ID:	92247497002	Collecte	d: 04/27/15	12:56	Received: 04/	29/15 09:30 M	latrix: Water	
Benzo(k)fluoranthene				Report						
Benzol(k) fluoranthene	Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qua
Benzyla ichacid	8270 MSSV Semivolatile Organic	Analytical	Method: EPA 82	270 Prepa	ration Metho	od: EPA	3510			
Benzyl alcohol	Benzo(k)fluoranthene	ND	ug/L	10.0	0.53	1	05/04/15 17:00	05/06/15 13:32	207-08-9	
4-Bromophenylphenyl ether ND ug/L 10.0 1.0 1 0.504/15 17:00 05/06/15 13:32 101-55-3 Butylbenzylphthalate ND ug/L 20.0 2.0 1 05/04/15 17:00 05/06/15 13:32 59-50-7 4-Chloro-3-methylphenol ND ug/L 20.0 1.6 1 05/04/15 17:00 05/06/15 13:32 59-50-7 4-Chloro-shemylymethane ND ug/L 10.0 1.3 1 05/04/15 17:00 05/06/15 13:32 106-647-8 bis(2-Chloroethoxy)methane ND ug/L 10.0 1.3 1 05/04/15 17:00 05/06/15 13:32 111-91-1	Benzoic Acid	ND	ug/L	50.0	4.9	1	05/04/15 17:00	05/06/15 13:32	65-85-0	
Bulylbenzylphthalate	Benzyl alcohol	ND	ug/L	20.0	2.1	1	05/04/15 17:00	05/06/15 13:32	100-51-6	
4-Chloros-methylphenol A-Chloros-methylphenol ND ug/L 20.0 1.6 1 05/04/15 17:00 05/06/15 13:32 106-47-8 bis(2-Chloroethoxy)methane ND ug/L 10.0 1.3 1 05/04/15 17:00 05/06/15 13:32 111-91-1 bis(2-Chloroethyl) ether ND ug/L 10.0 0.89 1 05/04/15 17:00 05/06/15 13:32 111-91-1 bis(2-Chloroethyl) ether ND ug/L 10.0 0.86 1 05/04/15 17:00 05/06/15 13:32 111-91-1 bis(2-Chloroethyl) ether ND ug/L 10.0 0.86 1 05/04/15 17:00 05/06/15 13:32 111-91-1 bis(2-Chloroethyl) ether ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 191-58-7 2-Chlorophenol ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 191-58-7 2-Chlorophenol ND ug/L 10.0 1.1 1 05/04/15 17:00 05/06/15 13:32 195-57-8 2-Chlorophenylphenyl ether ND ug/L 10.0 0.49 1 05/04/15 17:00 05/06/15 13:32 195-57-8 2-Chlorophenylphenyl ether ND ug/L 10.0 0.49 1 05/04/15 17:00 05/06/15 13:32 198-01-9 Dibenz(a, h)anthracene ND ug/L 10.0 0.49 1 05/04/15 17:00 05/06/15 13:32 188-01-9 Dibenz(a, h)anthracene ND ug/L 10.0 0.74 1 05/04/15 17:00 05/06/15 13:32 182-64-9 1,2-Dichlorobenzene ND ug/L 10.0 0.75 1 05/04/15 17:00 05/06/15 13:32 182-64-9 1,2-Dichlorobenzene ND ug/L 10.0 0.76 1 05/04/15 17:00 05/06/15 13:32 195-50-1 1,4-Dichlorobenzene ND ug/L 10.0 0.78 1 05/04/15 17:00 05/06/15 13:32 196-46-7 13,3-Dichlorobenzene ND ug/L 10.0 0.85 1 05/04/15 17:00 05/06/15 13:32 196-46-7 13,3-Dichlorobenzene ND ug/L 10.0 0.85 1 05/04/15 17:00 05/06/15 13:32 196-48-7 14,4-Dichlorobenzene ND ug/L 10.0 0.85 1 05/04/15 17:00 05/06/15 13:32 196-48-7 14,4-Dichlorobenzene ND ug/L 10.0 0.85 1 05/04/15 17:00 05/06/15 13:32 196-48-7 14,4-Dichlorobenzene ND ug/L 10.0 0.96 1 05/04/15 17:00 05/06/15 13:32 196-48-7 14,4-Dichlorobenzene ND ug/L 10.0 0.96 1 05/04/15 17:00 05/06/15 13:32 196-48-7 14,4-Dichlorobenzene ND ug/L 10.0 0.96 1 05/04/15 17:00 05/06/15 13:32 196-48-7 14,4-Dichlorobenzene ND ug/L 10.0 0.96 1 05/04/15 17:00 05/06/15 13:32 196-48-7 14,4-Dichlorobenzene ND ug/L 10.0 0.96 1 05/04/15 17:00 05/06/15 13:32 196-48-7 14,4-Dichlorobenzene ND ug/L 10.0 0.96 1 05/04/15 17:00 05/06/15 13:32 196-48-7 14	4-Bromophenylphenyl ether	ND	ug/L	10.0	1.0	1	05/04/15 17:00	05/06/15 13:32	101-55-3	
4-Chloroanilline ND ug/L 20.0 1.6 1 05/04/15 17:00 05/06/15 13:32 166-47-8 bis(2-Chloroethyy) ethen ND ug/L 10.0 0.89 1 05/04/15 17:00 05/06/15 13:32 111-91-1 bis(2-Chlorosethyy) ether ND ug/L 10.0 0.89 1 05/04/15 17:00 05/06/15 13:32 111-91-1 bis(2-Chlorospropy) ether ND ug/L 10.0 0.86 1 05/04/15 17:00 05/06/15 13:32 118-60-1 2-Chloronaphthalene ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 18-60-1 2-Chlorophenylether ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 18-60-1 2-Chlorophenylether ND ug/L 10.0 1.1 1 05/04/15 17:00 05/06/15 13:32 19-57-8 4-Chlorophenylether ND ug/L 10.0 0.49 1 05/04/15 17:00 05/06/15 13:32 19-57-8 4-Chlorophenylether ND ug/L 10.0 0.49 1 05/04/15 17:00 05/06/15 13:32 25-70-9 10-10-10-10-10-10-10-10-10-10-10-10-10-1	Butylbenzylphthalate	ND	ug/L	10.0	0.48	1	05/04/15 17:00	05/06/15 13:32	85-68-7	
bis(2-Chloroethoxy)methane ND ug/L 10.0 1.3 1 05/04/15 17:00 05/06/15 13:32 111:14-14 bis(2-Chloroethyl) ether ND ug/L 10.0 0.86 1 05/04/15 17:00 05/06/15 13:32 111-44-4 bis(2-Chlorosphory)l ether ND ug/L 10.0 0.86 1 05/04/15 17:00 05/06/15 13:32 111-44-4 2-Chlorophenol ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 19-58-7 2-Chlorophenylphenyl ether ND ug/L 10.0 0.49 1 05/04/15 17:00 05/06/15 13:32 7005-72-3 2-Chysene ND ug/L 10.0 0.49 1 05/04/15 17:00 05/06/15 13:32 705-72-3 2-Chysene ND ug/L 10.0 0.49 1 05/04/15 17:00 05/06/15 13:32 705-72-3 2-Chysene ND ug/L 10.0 0.49 1 05/04/15 17:00 05/06/15 13:32 23-70-3 2-Chichyphinalate	4-Chloro-3-methylphenol	ND	ug/L	20.0	2.0	1	05/04/15 17:00	05/06/15 13:32	2 59-50-7	
bis(2-Chloroethyl) ether ND ug/L 10.0 0.89 1 05/04/15 17:00 05/06/15 13:32 111-44-4 05/05/2-Chlororisopropyl) ether ND ug/L 10.0 0.86 1 05/04/15 17:00 05/06/15 13:32 108-60-1 2-Chlorophenol ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 91-58-7 2-Chlorophenyl pehyl ether ND ug/L 10.0 1.1 1 05/04/15 17:00 05/06/15 13:32 91-58-7 2-Chlorophenylphenyl ether ND ug/L 10.0 0.49 1 05/04/15 17:00 05/06/15 13:32 218-01-9 Dibenz(alh)anthracene ND ug/L 10.0 0.49 1 05/04/15 17:00 05/06/15 13:32 218-01-9 Dibenzofuran ND ug/L 10.0 0.71 1 05/04/15 17:00 05/06/15 13:32 218-01-01-01-01-01-01-01-01-01-01-01-01-01-	4-Chloroaniline	ND	ug/L	20.0	1.6	1	05/04/15 17:00	05/06/15 13:32	106-47-8	
Dis(2-Chloroispropyl) ether ND ug/L 10.0 0.86 1 05/04/15 17:00 05/06/15 13:32 218-80-1 2-Chloronaphthalene ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 291-58-7 2-Chlorophenylphenyl ether ND ug/L 10.0 1.1 1 05/04/15 17:00 05/06/15 13:32 295-57-8 3-Chysene ND ug/L 10.0 0.49 1 05/04/15 17:00 05/06/15 13:32 218-01-9 Dibenz(Ja,h)anthracene ND ug/L 10.0 0.49 1 05/04/15 17:00 05/06/15 13:32 218-01-9 Dibenz(Ja,h)anthracene ND ug/L 10.0 0.74 1 05/04/15 17:00 05/06/15 13:32 218-01-9 Dibenz(Ja,h)anthracene ND ug/L 10.0 0.78 1 05/04/15 17:00 05/06/15 13:32 212-64-9 Ja-Dichlorobenzene ND ug/L 10.0 0.78 1 05/04/15 17:00 05/06/15 13:32 216-01-1 J.4-	ois(2-Chloroethoxy)methane	ND	ug/L	10.0	1.3	1	05/04/15 17:00	05/06/15 13:32	111-91-1	
2-Chloronaphthalene ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 91-58-7 e 2-Chlorophenol ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 95-57-8 l 2-Chlorophenol ND ug/L 10.0 1.1 1 05/04/15 17:00 05/06/15 13:32 95-57-8 l 2-Chlorophenol ND ug/L 10.0 0.49 1 05/04/15 17:00 05/06/15 13:32 7005-72-3 2 l 2-Dibenzofuran ND ug/L 10.0 0.49 1 05/04/15 17:00 05/06/15 13:32 218-01-9 2 l 2-Dibenzofuran ND ug/L 10.0 0.71 1 05/04/15 17:00 05/06/15 13:32 32-03-9 1,2-Dichlorobenzene ND ug/L 10.0 0.71 1 05/04/15 17:00 05/06/15 13:32 32-03-9 1,2-Dichlorobenzene ND ug/L 10.0 0.71 1 05/04/15 17:00 05/06/15 13:32 32-03-9 1,2-Dichlorobenzene ND ug/L 10.0 0.78 1 05/04/15 17:00 05/06/15 13:32 32-03-9 1,3-Dichlorobenzene ND ug/L 10.0 0.78 1 05/04/15 17:00 05/06/15 13:32 310-46-7 3,3-Dichlorobenzene ND ug/L 10.0 0.81 1 05/04/15 17:00 05/06/15 13:32 310-46-7 3,3-Dichlorobenzene ND ug/L 10.0 0.85 1 05/04/15 17:00 05/06/15 13:32 310-46-7 3,3-Dichlorobenzene ND ug/L 10.0 0.85 1 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 0 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 0 05/06/15 13:32 32-04-9 1 0 0 05/06/15 13:32 32-04-9 1 0 0 05/06/15 13:32 32-04-9 1 0 0 05/06/15 13:32 32-04-9 1 0 0 05/06/15 13:32 32-04-9 1 0 0 05/06/15 13:32 32-04	ois(2-Chloroethyl) ether	ND	ug/L	10.0	0.89	1	05/04/15 17:00	05/06/15 13:32	111-44-4	
2-Chloronaphthalene ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 91-58-7 e 2-Chlorophenol ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 95-57-8 l 2-Chlorophenol ND ug/L 10.0 1.1 1 05/04/15 17:00 05/06/15 13:32 95-57-8 l 2-Chlorophenol ND ug/L 10.0 0.49 1 05/04/15 17:00 05/06/15 13:32 7005-72-3 2 l 2-Dibenzofuran ND ug/L 10.0 0.49 1 05/04/15 17:00 05/06/15 13:32 218-01-9 2 l 2-Dibenzofuran ND ug/L 10.0 0.71 1 05/04/15 17:00 05/06/15 13:32 32-03-9 1,2-Dichlorobenzene ND ug/L 10.0 0.71 1 05/04/15 17:00 05/06/15 13:32 32-03-9 1,2-Dichlorobenzene ND ug/L 10.0 0.71 1 05/04/15 17:00 05/06/15 13:32 32-03-9 1,2-Dichlorobenzene ND ug/L 10.0 0.78 1 05/04/15 17:00 05/06/15 13:32 32-03-9 1,3-Dichlorobenzene ND ug/L 10.0 0.78 1 05/04/15 17:00 05/06/15 13:32 310-46-7 3,3-Dichlorobenzene ND ug/L 10.0 0.81 1 05/04/15 17:00 05/06/15 13:32 310-46-7 3,3-Dichlorobenzene ND ug/L 10.0 0.85 1 05/04/15 17:00 05/06/15 13:32 310-46-7 3,3-Dichlorobenzene ND ug/L 10.0 0.85 1 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 0 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 05/04/15 17:00 05/06/15 13:32 32-04-9 1 0 0 05/06/15 13:32 32-04-9 1 0 0 05/06/15 13:32 32-04-9 1 0 0 05/06/15 13:32 32-04-9 1 0 0 05/06/15 13:32 32-04-9 1 0 0 05/06/15 13:32 32-04-9 1 0 0 05/06/15 13:32 32-04		ND	ug/L	10.0	0.86	1	05/04/15 17:00	05/06/15 13:32	108-60-1	L3
2-Chlorophenol ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 95-57-8 1-Chlorophenylpenyl ether ND ug/L 10.0 0.49 1 05/04/15 17:00 05/06/15 13:32 7005-72-3 Chrysene ND ug/L 10.0 0.49 1 05/04/15 17:00 05/06/15 13:32 128-01-9 Dibenz(a,h)anthracene ND ug/L 10.0 0.49 1 05/04/15 17:00 05/06/15 13:32 132-01-9 Dibenz(a,h)anthracene ND ug/L 10.0 0.49 1 05/04/15 17:00 05/06/15 13:32 132-08-19 Dibenz(a,h)anthracene ND ug/L 10.0 0.71 1 05/04/15 17:00 05/06/15 13:32 132-08-19 Dibenz(a,h)anthracene ND ug/L 10.0 0.71 1 05/04/15 17:00 05/06/15 13:32 95-50-1 1.3-Dichlorobenzene ND ug/L 10.0 0.78 1 05/04/15 17:00 05/06/15 13:32 95-50-1 1.3-Dichlorobenzene ND ug/L 10.0 0.81 1 05/04/15 17:00 05/06/15 13:32 95-60-1 1.3-Dichlorobenzene ND ug/L 10.0 0.85 1 05/04/15 17:00 05/06/15 13:32 106-46-7 3,3-Dichlorobenzidine ND ug/L 24-Dichlorophenol ND ug/L 10.0 0.85 1 05/04/15 17:00 05/06/15 13:32 12-94-1 24-Dichlorophenol ND ug/L 10.0 0.95 1 05/04/15 17:00 05/06/15 13:32 12-94-1 24-Dichlorophenol ND ug/L 10.0 0.96 1 05/04/15 17:00 05/06/15 13:32 105-66-2 24-Dimethylphthalate ND ug/L 10.0 0.96 1 05/04/15 17:00 05/06/15 13:32 105-67-9 Dimethylphthalate ND ug/L 10.0 0.96 1 05/04/15 17:00 05/06/15 13:32 13-11-3 Di-n-butylphthalate ND ug/L 10.0 0.97 1 05/04/15 17:00 05/06/15 13:32 13-11-3 Di-n-butylphthalate ND ug/L 10.0 0.96 1 05/04/15 17:00 05/06/15 13:32 13-11-3 Di-n-butylphthalate ND ug/L 10.0 0.92 1 05/04/15 17:00 05/06/15 13:32 13-45-2 Di-n-otylphthalate ND ug/L 10.0 0.92 1 05/04/15 17:00 05/06/15 13:32 13-45-2 Di-n-otylphthalate ND ug/L 10.0 0.92 1 05/04/15 17:00 05/06/15 13:32 13-45-2 Di-n-otylphthalate ND ug/L 10.0 0.92 1 05/04/15 17:00 05/06/15 13:32 13-14-2 Di-n-otylphthalate ND ug/L 10.0 0.92 1 05/04/15 17:00 05/06/15 13:32 13-14-2 Di-n-otylphthalate ND ug/L 10.0 0.93 1 05/04/15 17:00 05/06/15 13:32 13-14-2 Di-n-otylphthalate ND ug/L 10.0 0.94 1 05/04/15 17:00 05/06/15 13:32 13-14-2 Di-n-otylphthalate ND ug/L 10.0 0.94 1 05/04/15 17:00 05/06/15 13:32 13-14-2 Di-n-otylphthalate ND ug/L 10.0 0.95 1 05/04/15 17:00 05/06/15 13:32 13-			-			1	05/04/15 17:00			
A-Chlorophenylphenyl ether ND ug/L 10.0 1.1 1 05/04/15 17:00 05/06/15 13:32 206-72-3 20hysene ND ug/L 10.0 0.49 1 05/04/15 17:00 05/06/15 13:32 218-01-9 05/06/15 13:32 218-01-9 05/06/15 13:32 218-01-9 05/06/15 13:32 218-01-9 05/06/15 13:32 218-01-9 05/06/15 13:32 218-01-9 05/06/15 13:32 218-01-9 05/06/15 13:32 218-01-9 05/06/15 13:32 218-01-9 05/06/15 13:32 218-01-9 05/06/15 13:32 218-01-9 05/06/15 13:32 218-01-9 05/06/15 13:32 218-01-9 05/06/15 13:32 218-01-9 05/06/15 13:32 218-01-9 05/06/15 13:32 218-01-9 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/15 13:32 05/06/	· · · · · · · · · · · · · · · · · · ·	ND	•	10.0	1.0	1				
Chrysene	4-Chlorophenylphenyl ether	ND	ug/L	10.0	1.1	1	05/04/15 17:00	05/06/15 13:32	7005-72-3	
Dibenz(a,h)anthracene		ND	ug/L	10.0	0.49	1	05/04/15 17:00			
Dibenzofuran ND	Dibenz(a,h)anthracene	ND	_	10.0	0.49	1	05/04/15 17:00	05/06/15 13:32	2 53-70-3	
2-Dichlorobenzene ND ug/L 10.0 0.71 1 05/04/15 17:00 05/06/15 13:32 95-50-1 3-Dichlorobenzene ND ug/L 10.0 0.78 1 05/04/15 17:00 05/06/15 13:32 541-73-1 4-Dichlorobenzene ND ug/L 10.0 0.81 1 05/04/15 17:00 05/06/15 13:32 541-73-1 4-Dichlorobenzene ND ug/L 20.0 0.69 1 05/04/15 17:00 05/06/15 13:32 106-46-7 3-Dichlorobenzidine ND ug/L 10.0 0.85 1 05/04/15 17:00 05/06/15 13:32 120-83-2 05/04/15 17:00 05/06/15 13:32 120-83-2 05/04/15 17:00 05/06/15 13:32 120-83-2 05/04/15 17:00 05/06/15 13:32 120-83-2 05/04/15 17:00 05/06/15 13:32 120-83-2 05/04/15 17:00 05/06/15 13:32 120-83-2 05/04/15 17:00 05/06/15 13:32 130-83-2 05/04/15 17:00 05/06/15 13:32 130-83-2 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:32 05/04/15 17:00 05/06/15 13:	* ' *		-							
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Hexachloro-1,3-butadiene			-							
Hexachlorobenzene			•							
Hexachlorocyclopentadiene ND ug/L 10.0 1.1 1 05/04/15 17:00 05/06/15 13:32 77-47-4 Hexachloroethane ND ug/L 10.0 0.90 1 05/04/15 17:00 05/06/15 13:32 67-72-1 Indeno(1,2,3-cd)pyrene ND ug/L 10.0 0.53 1 05/04/15 17:00 05/06/15 13:32 193-39-5 Indeno(1,2,3-cd)pyrene ND ug/L 10.0 0.92 1 05/04/15 17:00 05/06/15 13:32 193-39-5 Indeno(1,2,3-cd)pyrene ND ug/L 10.0 0.92 1 05/04/15 17:00 05/06/15 13:32 193-39-5 Indeno(1,2,3-cd)pyrene ND ug/L 10.0 0.92 1 05/04/15 17:00 05/06/15 13:32 193-39-5 Indeno(1,2,3-cd)pyrene ND ug/L 10.0 0.92 1 05/04/15 17:00 05/06/15 13:32 78-59-1 Indenovable ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 91-57-6 No			-							
Hexachloroethane ND ug/L 10.0 0.90 1 05/04/15 17:00 05/06/15 13:32 67-72-1 ndeno(1,2,3-cd)pyrene ND ug/L 10.0 0.53 1 05/04/15 17:00 05/06/15 13:32 193-39-5 sophorone ND ug/L 10.0 0.92 1 05/04/15 17:00 05/06/15 13:32 78-59-1 I-Methylnaphthalene ND ug/L 10.0 0.92 1 05/04/15 17:00 05/06/15 13:32 90-12-0 2-Methylnaphthalene ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 91-57-6 2-Methylphenol(o-Cresol) ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 95-48-7 384-Methylphenol(m&p Cresol) ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 ND ug/L 10.0 0.93 1 05/04/15 17:00 05/06/15 13:32 91-20-3										
Indeno(1,2,3-cd)pyrene ND ug/L 10.0 0.53 1 05/04/15 17:00 05/06/15 13:32 193-39-5 sophorone ND ug/L 10.0 0.92 1 05/04/15 17:00 05/06/15 13:32 78-59-1 1-Methylnaphthalene ND ug/L 10.0 0.92 1 05/04/15 17:00 05/06/15 13:32 90-12-0 2-Methylnaphthalene ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 91-57-6 2-Methylphenol(o-Cresol) ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 95-48-7 3&4-Methylphenol(m&p Cresol) ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 91-20-3 Naphthalene ND ug/L 10.0 0.93 1 05/04/15 17:00 05/06/15 13:32 91-20-3			-							
sophorone ND ug/L 10.0 0.92 1 05/04/15 17:00 05/06/15 13:32 78-59-1 I-Methylnaphthalene ND ug/L 10.0 0.92 1 05/04/15 17:00 05/06/15 13:32 90-12-0 2-Methylnaphthalene ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 91-57-6 2-Methylphenol(o-Cresol) ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 95-48-7 3&4-Methylphenol(m&p Cresol) ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 91-20-3 Naphthalene ND ug/L 10.0 0.93 1 05/04/15 17:00 05/06/15 13:32 91-20-3			_							
I-Methylnaphthalene ND ug/L 10.0 0.92 1 05/04/15 17:00 05/06/15 13:32 90-12-0 2-Methylnaphthalene ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 91-57-6 2-Methylphenol(o-Cresol) ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 95-48-7 3&4-Methylphenol(m&p Cresol) ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 ND ug/L 10.0 0.93 1 05/04/15 17:00 05/06/15 13:32 91-20-3			-							
2-Methylnaphthalene ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 91-57-6 2-Methylphenol(o-Cresol) ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 95-48-7 384-Methylphenol(m&p Cresol) ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 ND ug/L 10.0 0.93 1 05/04/15 17:00 05/06/15 13:32 91-20-3	•		_							
2-Methylphenol(o-Cresol) ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 95-48-7 8&4-Methylphenol(m&p Cresol) ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 91-20-3 ND ug/L 10.0 0.93 1 05/04/15 17:00 05/06/15 13:32 91-20-3			_							
3&4-Methylphenol(m&p Cresol) ND ug/L 10.0 1.0 1 05/04/15 17:00 05/06/15 13:32 ND ug/L 10.0 0.93 1 05/04/15 17:00 05/06/15 13:32 91-20-3	• •		_							
Naphthalene ND ug/L 10.0 0.93 1 05/04/15 17:00 05/06/15 13:32 91-20-3			_							
·			-							
	•		_							
2-Nitroaniline ND ug/L 50.0 1.5 1 05/04/15 17:00 05/06/15 13:32 88-74-4 3-Nitroaniline ND ug/L 50.0 1.3 1 05/04/15 17:00 05/06/15 13:32 99-09-2			-							



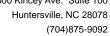


Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Date: 05/27/2015 04:00 PM

Sample: GTW-605-802-2-2	Lab ID:	92247497002	Collecte	d: 04/27/1	12:56	Received: 04/	29/15 09:30 Ma	atrix: Water	
			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qual
8270 MSSV Semivolatile Organic	Analytical	Method: EPA 8	270 Prepa	ration Meth	od: EPA	A 3510			
4-Nitroaniline	ND	ug/L	20.0	1.6	1	05/04/15 17:00	05/06/15 13:32	100-01-6	
Nitrobenzene	ND	ug/L	10.0	1.0	1	05/04/15 17:00	05/06/15 13:32	98-95-3	
2-Nitrophenol	ND	ug/L	10.0	0.71	1	05/04/15 17:00	05/06/15 13:32	88-75-5	
4-Nitrophenol	ND	ug/L	50.0	3.9	1	05/04/15 17:00	05/06/15 13:32	100-02-7	
N-Nitrosodimethylamine	ND	ug/L	10.0	0.94	1	05/04/15 17:00	05/06/15 13:32	62-75-9	
N-Nitroso-di-n-propylamine	ND	ug/L	10.0	0.85	1	05/04/15 17:00	05/06/15 13:32	621-64-7	
N-Nitrosodiphenylamine	ND	ug/L	10.0	0.64	1	05/04/15 17:00	05/06/15 13:32	86-30-6	
Pentachlorophenol	ND	ug/L	25.0	1.2	1	05/04/15 17:00	05/06/15 13:32	87-86-5	
Phenanthrene	ND	ug/L	10.0	0.53	1	05/04/15 17:00	05/06/15 13:32	85-01-8	
Phenol	ND	ug/L	10.0	1.1	1	05/04/15 17:00	05/06/15 13:32	108-95-2	
Pyrene	ND	ug/L	10.0	0.49	1	05/04/15 17:00	05/06/15 13:32	129-00-0	
1,2,4-Trichlorobenzene	ND	ug/L	10.0	1.3	1	05/04/15 17:00	05/06/15 13:32	120-82-1	
2,4,5-Trichlorophenol	ND	ug/L	10.0	1.0	1	05/04/15 17:00	05/06/15 13:32	95-95-4	
2,4,6-Trichlorophenol	ND	ug/L	10.0	0.85	1	05/04/15 17:00	05/06/15 13:32	88-06-2	
Surrogates									
Nitrobenzene-d5 (S)	74	%	21-110		1	05/04/15 17:00	05/06/15 13:32	4165-60-0	
2-Fluorobiphenyl (S)	72	%	27-110		1	05/04/15 17:00	05/06/15 13:32	321-60-8	
Terphenyl-d14 (S)	80	%	31-107		1	05/04/15 17:00	05/06/15 13:32	1718-51-0	
Phenol-d6 (S)	32	%	10-110		1	05/04/15 17:00	05/06/15 13:32	13127-88-3	
2-Fluorophenol (S)	39	%	12-110		1	05/04/15 17:00	05/06/15 13:32	367-12-4	
2,4,6-Tribromophenol (S)	83	%	27-110		1	05/04/15 17:00	05/06/15 13:32	118-79-6	





Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Date: 05/27/2015 04:00 PM

Sample: GTW-605-802-6-2	Lab ID:	92247497003	Collected:	04/27/15	5 15:50	Received: 04/	29/15 09:30 Ma	atrix: Water	
			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qua
8015 GCS THC-Diesel	Analytical	Method: EPA 8	015 Modified	d Preparat	ion Met	thod: EPA 3510			
Diesel Range Organics(C10- C28)	1.2	mg/L	0.50	0.10	1	05/04/15 16:00	05/08/15 00:52		B,P2
Surrogates n-Pentacosane (S)	88	%	48-110		1	05/04/15 16:00	05/08/15 00:52	620 00 2	
1-Pentacosane (5)	00	70	40-110		ı	05/04/15 16:00	05/06/15 00:52	629-99-2	
6010 MET ICP	Analytical	Method: EPA 6	010 Prepara	ation Metho	od: EPA	3010			
Aluminum	3690	ug/L	100	50.0	1	04/30/15 13:40	05/01/15 15:40	7429-90-5	
Antimony	ND	ug/L	5.0	3.9	1	04/30/15 13:40	05/01/15 15:40	7440-36-0	
Arsenic	ND	ug/L	10.0	5.0	1	04/30/15 13:40	05/01/15 15:40	7440-38-2	
Barium	127	ug/L	5.0	2.5	1	04/30/15 13:40	05/01/15 15:40	7440-39-3	
Beryllium	0.37J	ug/L	1.0	0.050	1	04/30/15 13:40	05/01/15 15:40	7440-41-7	
Cadmium	0.097J	ug/L	1.0	0.050	1	04/30/15 13:40	05/01/15 15:40	7440-43-9	
Calcium	14000	ug/L	100	50.0	1	04/30/15 13:40	05/01/15 15:40	7440-70-2	
Chromium	8.9	ug/L	5.0	2.5	1	04/30/15 13:40	05/01/15 15:40	7440-47-3	
Cobalt	60.8	ug/L	5.0	2.5	1	04/30/15 13:40	05/01/15 15:40	7440-48-4	
Copper	12.1	ug/L	5.0	2.5	1	04/30/15 13:40	05/01/15 15:40	7440-50-8	
ron	10500	ug/L	50.0	25.0	1	04/30/15 13:40	05/01/15 15:40	7439-89-6	
₋ead	15.2	ug/L	5.0	2.5	1	04/30/15 13:40	05/01/15 15:40	7439-92-1	
Magnesium	15400	ug/L	100	50.0	1	04/30/15 13:40	05/01/15 15:40	7439-95-4	
Manganese	2740	ug/L	5.0	2.5	1	04/30/15 13:40	05/01/15 15:40	7439-96-5	
Nickel	18.4	ug/L	5.0	2.5	1	04/30/15 13:40	05/01/15 15:40	7440-02-0	
Potassium	ND	ug/L	5000	2500	1	04/30/15 13:40	05/01/15 15:40	7440-09-7	
Selenium	ND	ug/L	10.0	5.0	1	04/30/15 13:40	05/01/15 15:40	7782-49-2	
Silver	ND	ug/L	5.0	2.5	1	04/30/15 13:40	05/01/15 15:40	7440-22-4	
Sodium	252000	ug/L	50000	25000	10	04/30/15 13:40	05/02/15 00:33	7440-23-5	
Γhallium	ND	ug/L	10.0	5.0	1	04/30/15 13:40	05/01/15 15:40	7440-28-0	
√anadium	10.6	ug/L	5.0	2.5	1	04/30/15 13:40	05/01/15 15:40	7440-62-2	
Zinc	77.7	ug/L	10.0	5.0	1	04/30/15 13:40	05/01/15 15:40	7440-66-6	
7470 Mercury	Analytical	Method: EPA 7	470 Prepara	ation Meth	od: EPA	7470			
Mercury	ND	ug/L	0.20	0.10	1	04/30/15 18:30	05/01/15 15:44	7439-97-6	
•		-							

(704)875-9092



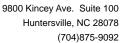
ANALYTICAL RESULTS

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Date: 05/27/2015 04:00 PM

Sample: TRIP BLANK	Lab ID:	92247497005	Collecte	d: 04/27/1	5 00:00	Received: 04	4/29/15 09:30 N	latrix: Water	
			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qua
8260 MSV Low Level	Analytica	Method: EPA 8	260						
Acetone	11.6J	ug/L	25.0	10.0	1		05/06/15 01:54	67-64-1	
Benzene	ND	ug/L	1.0	0.25	1		05/06/15 01:54	71-43-2	
Bromobenzene	ND	ug/L	1.0	0.30	1		05/06/15 01:54	108-86-1	
Bromochloromethane	ND	ug/L	1.0	0.17	1		05/06/15 01:54	74-97-5	
Bromodichloromethane	ND	ug/L	1.0	0.18	1		05/06/15 01:54	75-27-4	
Bromoform	ND	ug/L	1.0	0.26	1		05/06/15 01:54	75-25-2	
Bromomethane	ND	ug/L	2.0	0.29	1		05/06/15 01:54	74-83-9	L3
2-Butanone (MEK)	ND	ug/L	5.0	0.96	1		05/06/15 01:54	78-93-3	
Carbon tetrachloride	ND	ug/L	1.0	0.25	1		05/06/15 01:54	56-23-5	
Chlorobenzene	ND	ug/L	1.0	0.23	1		05/06/15 01:54	108-90-7	
Chloroethane	ND	ug/L	1.0	0.54	1		05/06/15 01:54	75-00-3	
Chloroform	ND	ug/L	1.0	0.14	1		05/06/15 01:54	67-66-3	
Chloromethane	ND	ug/L	1.0	0.11	1		05/06/15 01:54	74-87-3	
2-Chlorotoluene	ND	ug/L	1.0	0.35	1		05/06/15 01:54	95-49-8	
4-Chlorotoluene	ND	ug/L	1.0	0.31	1		05/06/15 01:54	106-43-4	
1,2-Dibromo-3-chloropropane	ND	ug/L	2.0	2.0	1		05/06/15 01:54	96-12-8	
Dibromochloromethane	ND	ug/L	1.0	0.21	1		05/06/15 01:54	124-48-1	
1,2-Dibromoethane (EDB)	ND	ug/L	1.0	0.27	1		05/06/15 01:54	106-93-4	
Dibromomethane	ND	ug/L	1.0	0.21	1		05/06/15 01:54	74-95-3	
1,2-Dichlorobenzene	ND	ug/L	1.0	0.30	1		05/06/15 01:54	95-50-1	
1,3-Dichlorobenzene	ND	ug/L	1.0	0.24	1		05/06/15 01:54	541-73-1	
1,4-Dichlorobenzene	ND	ug/L	1.0	0.33	1		05/06/15 01:54	106-46-7	
Dichlorodifluoromethane	ND	ug/L	1.0	0.21	1		05/06/15 01:54	75-71-8	
1,1-Dichloroethane	ND	ug/L	1.0	0.32	1		05/06/15 01:54	75-34-3	
1,2-Dichloroethane	ND	ug/L	1.0	0.12	1		05/06/15 01:54	107-06-2	
1,1-Dichloroethene	ND	ug/L	1.0	0.56	1		05/06/15 01:54	75-35-4	
cis-1,2-Dichloroethene	ND	ug/L	1.0	0.19	1		05/06/15 01:54		
trans-1,2-Dichloroethene	ND	ug/L	1.0	0.49	1		05/06/15 01:54	156-60-5	
1,2-Dichloropropane	ND	ug/L	1.0	0.27	1		05/06/15 01:54		
1,3-Dichloropropane	ND	ug/L	1.0	0.28	1		05/06/15 01:54		
2,2-Dichloropropane	ND	ug/L	1.0	0.13	1		05/06/15 01:54		
1,1-Dichloropropene	ND	ug/L	1.0	0.49	1		05/06/15 01:54		
cis-1,3-Dichloropropene	ND	ug/L	1.0	0.13	1		05/06/15 01:54		
trans-1,3-Dichloropropene	ND	ug/L	1.0	0.26	1		05/06/15 01:54		
Diisopropyl ether	ND	ug/L	1.0	0.12	1		05/06/15 01:54		
Ethylbenzene	ND	ug/L	1.0	0.30	1		05/06/15 01:54		
Hexachloro-1,3-butadiene	ND	ug/L	1.0	0.71	1		05/06/15 01:54		
2-Hexanone	ND	ug/L	5.0	0.46	1		05/06/15 01:54		
p-Isopropyltoluene	ND	ug/L	1.0	0.31	1		05/06/15 01:54		
Methylene Chloride	2.8	ug/L	2.0	0.97	1		05/06/15 01:54		
4-Methyl-2-pentanone (MIBK)	ND	ug/L	5.0	0.33	1		05/06/15 01:54		
Methyl-tert-butyl ether	ND	ug/L	1.0	0.33	1		05/06/15 01:54		
Naphthalene	ND ND	ug/L ug/L	1.0	0.21	1		05/06/15 01:54		
Styrene	ND	ug/L	1.0	0.24	1		05/06/15 01:54		
1,1,1,2-Tetrachloroethane	ND ND	ug/L ug/L	1.0	0.20	1		05/06/15 01:54		
		_							
1,1,2,2-Tetrachloroethane	ND	ug/L	1.0	0.40	1		05/06/15 01:54	79-34-5	





Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Date: 05/27/2015 04:00 PM

Sample: TRIP BLANK	Lab ID:	Collected: 04/27/15 00:00			Received: 04	4/29/15 09:30 Ma	Matrix: Water		
			Report						
Parameters	Results	Units	Limit	MDL	DF	Prepared	Analyzed	CAS No.	Qua
8260 MSV Low Level	Analytical Method: EPA 8260								
Tetrachloroethene	ND	ug/L	1.0	0.46	1		05/06/15 01:54	127-18-4	
Toluene	ND	ug/L	1.0	0.26	1		05/06/15 01:54	108-88-3	
1,2,3-Trichlorobenzene	ND	ug/L	1.0	0.33	1		05/06/15 01:54	87-61-6	
1,2,4-Trichlorobenzene	ND	ug/L	1.0	0.35	1		05/06/15 01:54	120-82-1	
1,1,1-Trichloroethane	ND	ug/L	1.0	0.48	1		05/06/15 01:54	71-55-6	
1,1,2-Trichloroethane	ND	ug/L	1.0	0.29	1		05/06/15 01:54	79-00-5	
Trichloroethene	ND	ug/L	1.0	0.47	1		05/06/15 01:54	79-01-6	
Trichlorofluoromethane	ND	ug/L	1.0	0.20	1		05/06/15 01:54	75-69-4	
1,2,3-Trichloropropane	ND	ug/L	1.0	0.41	1		05/06/15 01:54	96-18-4	
Vinyl acetate	ND	ug/L	2.0	0.35	1		05/06/15 01:54	108-05-4	
Vinyl chloride	ND	ug/L	1.0	0.62	1		05/06/15 01:54	75-01-4	
Xylene (Total)	ND	ug/L	2.0	0.66	1		05/06/15 01:54	1330-20-7	
m&p-Xylene	ND	ug/L	2.0	0.66	1		05/06/15 01:54	179601-23-1	
o-Xylene	ND	ug/L	1.0	0.23	1		05/06/15 01:54	95-47-6	
Surrogates									
4-Bromofluorobenzene (S)	106	%	70-130		1		05/06/15 01:54	460-00-4	
1,2-Dichloroethane-d4 (S)	112	%	70-130		1		05/06/15 01:54	17060-07-0	
Toluene-d8 (S)	101	%	70-130		1		05/06/15 01:54	2037-26-5	



Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

QC Batch: GCV/9322 Analysis Method: EPA 5030/8015 Mod.

QC Batch Method: EPA 5030/8015 Mod. Analysis Description: Gasoline Range Organics

Associated Lab Samples: 92247497001, 92247497002

METHOD BLANK: 1455244 Matrix: Water

Associated Lab Samples: 92247497001, 92247497002

Blank Reporting Parameter Limit Qualifiers Units Result Analyzed Gas Range Organics (C6-C10) ND 0.080 05/10/15 16:52 mg/L 4-Bromofluorobenzene (S) % 100 70-145 05/10/15 16:52

1455245

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Gas Range Organics (C6-C10) 0.95 95 70-150 mg/L 4-Bromofluorobenzene (S) % 101 70-145

MATRIX SPIKE SAMPLE: 1455246

92248374003 MS MS % Rec Spike Parameter Units Result Conc. Result % Rec Limits Qualifiers ND Gas Range Organics (C6-C10) 0.28 27 70-150 M0 mg/L 4-Bromofluorobenzene (S) % 112 70-145

SAMPLE DUPLICATE: 1455247

Date: 05/27/2015 04:00 PM

LABORATORY CONTROL SAMPLE:

		92248374004	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
Gas Range Organics (C6-C10)	mg/L	ND	ND		30	
4-Bromofluorobenzene (S)	%	112	106	5	;	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Date: 05/27/2015 04:00 PM

QC Batch: MERP/7785 Analysis Method: EPA 7470
QC Batch Method: EPA 7470 Analysis Description: 7470 Mercury

Associated Lab Samples: 92247497001, 92247497002, 92247497003

METHOD BLANK: 1447468 Matrix: Water

Associated Lab Samples: 92247497001, 92247497002, 92247497003

Blank Reporting

Parameter Units Result Limit Analyzed Qualifiers

Mercury ug/L ND 0.20 05/01/15 14:50

LABORATORY CONTROL SAMPLE: 1447469

Spike LCS LCS % Rec Parameter Units Conc. Result % Rec Limits Qualifiers Mercury ug/L 2.5 98 80-120

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1447470 1447471

MS MSD 92246735035 Spike Spike MS MSD MS MSD % Rec Max Parameter Units Result Conc. Conc. Result Result % Rec % Rec Limits RPD RPD Qual ND 2.4 75-125 0 25 Mercury ug/L 2.5 2.5 2.4 96 96

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

(704)875-9092



QUALITY CONTROL DATA

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Date: 05/27/2015 04:00 PM

QC Batch: MPRP/18383 Analysis Method: EPA 6010
QC Batch Method: EPA 3010 Analysis Description: 6010 MET

Associated Lab Samples: 92247497001, 92247497002, 92247497003

METHOD BLANK: 1447194 Matrix: Water

Associated Lab Samples: 92247497001, 92247497002, 92247497003

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Aluminum	ug/L	ND	100	05/01/15 14:10	
Antimony	ug/L	ND	5.0	05/01/15 14:10	
Arsenic	ug/L	ND	10.0	05/01/15 14:10	
Barium	ug/L	ND	5.0	05/01/15 14:10	
Beryllium	ug/L	0.078J	1.0	05/01/15 14:10	
Cadmium	ug/L	0.072J	1.0	05/01/15 14:10	
Calcium	ug/L	ND	100	05/01/15 14:10	
Chromium	ug/L	ND	5.0	05/01/15 14:10	
Cobalt	ug/L	ND	5.0	05/01/15 14:10	
Copper	ug/L	ND	5.0	05/01/15 14:10	
Iron	ug/L	ND	50.0	05/01/15 14:10	
Lead	ug/L	ND	5.0	05/01/15 14:10	
Magnesium	ug/L	ND	100	05/01/15 14:10	
Manganese	ug/L	ND	5.0	05/01/15 14:10	
Nickel	ug/L	ND	5.0	05/01/15 14:10	
Potassium	ug/L	ND	5000	05/01/15 14:10	
Selenium	ug/L	ND	10.0	05/01/15 14:10	
Silver	ug/L	ND	5.0	05/01/15 14:10	
Sodium	ug/L	ND	5000	05/04/15 12:56	
Thallium	ug/L	ND	10.0	05/01/15 14:10	
Vanadium	ug/L	ND	5.0	05/01/15 14:10	
Zinc	ug/L	8.9J	10.0	05/01/15 14:10	

LABORATORY CONTROL SAMPLE:	1447195					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Aluminum	ug/L	5000	4800	96	80-120	
Antimony	ug/L	500	496	99	80-120	
Arsenic	ug/L	500	478	96	80-120	
Barium	ug/L	500	480	96	80-120	
Beryllium	ug/L	500	476	95	80-120	
Cadmium	ug/L	500	479	96	80-120	
Calcium	ug/L	5000	4640	93	80-120	
Chromium	ug/L	500	473	95	80-120	
Cobalt	ug/L	500	483	97	80-120	
Copper	ug/L	500	491	98	80-120	
Iron	ug/L	5000	4700	94	80-120	
Lead	ug/L	500	479	96	80-120	
Magnesium	ug/L	5000	4630	93	80-120	
Manganese	ug/L	500	462	92	80-120	

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Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Date: 05/27/2015 04:00 PM

LABORATORY CONTROL SAMPLE:	1447195					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Nickel	ug/L	500	471	94	80-120	
Potassium	ug/L	5000	4850J	97	80-120	
Selenium	ug/L	500	473	95	80-120	
Silver	ug/L	250	239	96	80-120	
Sodium	ug/L	5000	5140	103	80-120	
Thallium	ug/L	500	474	95	80-120	
Vanadium	ug/L	500	471	94	80-120	
Zinc	ug/L	500	466	93	80-120	

MATRIX SPIKE & MATRIX SF	PIKE DUPLICA	TE: 144719	96		1447197							
			MS	MSD								
	9	2247303001	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD (Qual
Aluminum	ug/L	ND	5000	5000	4840	4870	97	97	75-125	1	20	
Antimony	ug/L	ND	500	500	505	504	100	100	75-125	0	20	
Arsenic	ug/L	ND	500	500	491	489	98	98	75-125	0	20	
Barium	ug/L	102	500	500	578	582	95	96	75-125	1	20	
Beryllium	ug/L	ND	500	500	477	480	95	96	75-125	1	20	
Cadmium	ug/L	ND	500	500	484	485	97	97	75-125	0	20	
Calcium	ug/L	97600	5000	5000	104000	103000	138	116	75-125	1	20 M	6
Chromium	ug/L	ND	500	500	470	473	94	94	75-125	1	20	
Cobalt	ug/L	ND	500	500	468	468	94	94	75-125	0	20	
Copper	ug/L	ND	500	500	494	496	99	99	75-125	1	20	
Iron	ug/L	790	5000	5000	5420	5450	93	93	75-125	0	20	
Lead	ug/L	ND	500	500	469	470	94	94	75-125	0	20	
Magnesium	ug/L	37800	5000	5000	42000	42100	84	86	75-125	0	20	
Manganese	ug/L	8.9	500	500	463	467	91	92	75-125	1	20	
Nickel	ug/L	ND	500	500	456	456	91	91	75-125	0	20	
Potassium	ug/L	ND	5000	5000	6970	6980	98	98	75-125	0	20	
Selenium	ug/L	ND	500	500	481	481	96	96	75-125	0	20	
Silver	ug/L	ND	250	250	241	243	96	97	75-125	1	20	
Sodium	ug/L	6580	5000	5000	11700	11700	103	103	75-125	0	20	
Thallium	ug/L	ND	500	500	462	468	92	93	75-125	1	20	
Vanadium	ug/L	ND	500	500	473	476	95	95	75-125	1	20	
Zinc	ug/L	6.3J	500	500	458	459	90	91	75-125	0	20	

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(704)875-9092



QUALITY CONTROL DATA

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Date: 05/27/2015 04:00 PM

QC Batch: MSV/31503 Analysis Method: EPA 8260

QC Batch Method: EPA 8260 Analysis Description: 8260 MSV Low Level

Associated Lab Samples: 92247497005

METHOD BLANK: 1450549 Matrix: Water

Associated Lab Samples: 92247497005

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
1,1,1,2-Tetrachloroethane	ug/L	ND	1.0	05/05/15 20:51	
1,1,1-Trichloroethane	ug/L	ND	1.0	05/05/15 20:51	
1,1,2,2-Tetrachloroethane	ug/L	ND	1.0	05/05/15 20:51	
1,1,2-Trichloroethane	ug/L	ND	1.0	05/05/15 20:51	
1,1-Dichloroethane	ug/L	ND	1.0	05/05/15 20:51	
1,1-Dichloroethene	ug/L	ND	1.0	05/05/15 20:51	
1,1-Dichloropropene	ug/L	ND	1.0	05/05/15 20:51	
1,2,3-Trichlorobenzene	ug/L	ND	1.0	05/05/15 20:51	
1,2,3-Trichloropropane	ug/L	ND	1.0	05/05/15 20:51	
1,2,4-Trichlorobenzene	ug/L	ND	1.0	05/05/15 20:51	
1,2-Dibromo-3-chloropropane	ug/L	ND	2.0	05/05/15 20:51	
1,2-Dibromoethane (EDB)	ug/L	ND	1.0	05/05/15 20:51	
1,2-Dichlorobenzene	ug/L	ND	1.0	05/05/15 20:51	
1,2-Dichloroethane	ug/L	ND	1.0	05/05/15 20:51	
1,2-Dichloropropane	ug/L	ND	1.0	05/05/15 20:51	
1,3-Dichlorobenzene	ug/L	ND	1.0	05/05/15 20:51	
1,3-Dichloropropane	ug/L	ND	1.0	05/05/15 20:51	
1,4-Dichlorobenzene	ug/L	ND	1.0	05/05/15 20:51	
2,2-Dichloropropane	ug/L	ND	1.0	05/05/15 20:51	
2-Butanone (MEK)	ug/L	ND	5.0	05/05/15 20:51	
2-Chlorotoluene	ug/L	ND	1.0	05/05/15 20:51	
2-Hexanone	ug/L	ND	5.0	05/05/15 20:51	
4-Chlorotoluene	ug/L	ND	1.0	05/05/15 20:51	
4-Methyl-2-pentanone (MIBK)	ug/L	ND	5.0	05/05/15 20:51	
Acetone	ug/L	ND	25.0	05/05/15 20:51	
Benzene	ug/L	ND	1.0	05/05/15 20:51	
Bromobenzene	ug/L	ND	1.0	05/05/15 20:51	
Bromochloromethane	ug/L	ND	1.0	05/05/15 20:51	
Bromodichloromethane	ug/L	ND	1.0	05/05/15 20:51	
Bromoform	ug/L	ND	1.0	05/05/15 20:51	
Bromomethane	ug/L	ND	2.0	05/05/15 20:51	
Carbon tetrachloride	ug/L	ND	1.0	05/05/15 20:51	
Chlorobenzene	ug/L	ND	1.0	05/05/15 20:51	
Chloroethane	ug/L	ND	1.0	05/05/15 20:51	
Chloroform	ug/L	ND	1.0	05/05/15 20:51	
Chloromethane	ug/L	ND	1.0	05/05/15 20:51	
cis-1,2-Dichloroethene	ug/L	ND	1.0	05/05/15 20:51	
cis-1,3-Dichloropropene	ug/L	ND	1.0	05/05/15 20:51	
Dibromochloromethane	ug/L	ND	1.0	05/05/15 20:51	
Dibromomethane	ug/L	ND	1.0	05/05/15 20:51	
Dichlorodifluoromethane	ug/L	ND	1.0	05/05/15 20:51	

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(704)875-9092



QUALITY CONTROL DATA

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Date: 05/27/2015 04:00 PM

METHOD BLANK: 1450549 Matrix: Water

Associated Lab Samples: 92247497005

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Diisopropyl ether	ug/L	ND	1.0	05/05/15 20:51	
Ethylbenzene	ug/L	ND	1.0	05/05/15 20:51	
Hexachloro-1,3-butadiene	ug/L	ND	1.0	05/05/15 20:51	
m&p-Xylene	ug/L	ND	2.0	05/05/15 20:51	
Methyl-tert-butyl ether	ug/L	ND	1.0	05/05/15 20:51	
Methylene Chloride	ug/L	1.6J	2.0	05/05/15 20:51	
Naphthalene	ug/L	ND	1.0	05/05/15 20:51	
o-Xylene	ug/L	ND	1.0	05/05/15 20:51	
p-Isopropyltoluene	ug/L	ND	1.0	05/05/15 20:51	
Styrene	ug/L	ND	1.0	05/05/15 20:51	
Tetrachloroethene	ug/L	ND	1.0	05/05/15 20:51	
Toluene	ug/L	ND	1.0	05/05/15 20:51	
trans-1,2-Dichloroethene	ug/L	ND	1.0	05/05/15 20:51	
trans-1,3-Dichloropropene	ug/L	ND	1.0	05/05/15 20:51	
Trichloroethene	ug/L	ND	1.0	05/05/15 20:51	
Trichlorofluoromethane	ug/L	ND	1.0	05/05/15 20:51	
Vinyl acetate	ug/L	ND	2.0	05/05/15 20:51	
Vinyl chloride	ug/L	ND	1.0	05/05/15 20:51	
Xylene (Total)	ug/L	ND	2.0	05/05/15 20:51	
1,2-Dichloroethane-d4 (S)	%	83	70-130	05/05/15 20:51	
4-Bromofluorobenzene (S)	%	98	70-130	05/05/15 20:51	
Toluene-d8 (S)	%	98	70-130	05/05/15 20:51	

LABORATORY CONTROL SAMPLE:	1450550					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1,1,1,2-Tetrachloroethane	ug/L	50	56.4	113	70-130	
1,1,1-Trichloroethane	ug/L	50	50.4	101	70-130	
1,1,2,2-Tetrachloroethane	ug/L	50	58.1	116	70-130	
1,1,2-Trichloroethane	ug/L	50	54.6	109	70-130	
1,1-Dichloroethane	ug/L	50	56.8	114	70-130	
1,1-Dichloroethene	ug/L	50	50.1	100	70-132	
1,1-Dichloropropene	ug/L	50	58.4	117	70-130	
1,2,3-Trichlorobenzene	ug/L	50	59.9	120	70-135	
1,2,3-Trichloropropane	ug/L	50	53.3	107	70-130	
1,2,4-Trichlorobenzene	ug/L	50	61.1	122	70-134	
1,2-Dibromo-3-chloropropane	ug/L	50	55.0	110	70-130	
1,2-Dibromoethane (EDB)	ug/L	50	59.0	118	70-130	
1,2-Dichlorobenzene	ug/L	50	57.3	115	70-130	
1,2-Dichloroethane	ug/L	50	48.2	96	70-130	
1,2-Dichloropropane	ug/L	50	58.3	117	70-130	
1,3-Dichlorobenzene	ug/L	50	58.5	117	70-130	
1,3-Dichloropropane	ug/L	50	56.1	112	70-130	
1,4-Dichlorobenzene	ug/L	50	57.8	116	70-130	

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Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Date: 05/27/2015 04:00 PM

LABORATORY CONTROL SAMPLE	: 1450550				_
Daw t	11-9-	Spike	LCS	LCS	% Rec
Parameter	Units	Conc	Result	% Rec	Limits Qualifier
2,2-Dichloropropane	ug/L	50	55.1	110	58-145
2-Butanone (MEK)	ug/L	100	117	117	70-145
2-Chlorotoluene	ug/L	50	54.8	110	70-130
2-Hexanone	ug/L	100	117	117	70-144
1-Chlorotoluene	ug/L	50	54.9	110	70-130
I-Methyl-2-pentanone (MIBK)	ug/L	100	114	114	70-140
Acetone	ug/L	100	103	103	50-175
Benzene	ug/L	50	58.4	117	70-130
Bromobenzene	ug/L	50	57.1	114	70-130
Bromochloromethane	ug/L	50	58.3	117	70-130
Bromodichloromethane	ug/L	50	47.3	95	70-130
Bromoform	ug/L	50	44.1	88	70-130
Bromomethane	ug/L	50	69.6	139	54-130 L0
Carbon tetrachloride	ug/L	50	50.6	101	70-132
Chlorobenzene	ug/L	50	58.2	116	70-130
Chloroethane	ug/L	50	57.8	116	64-134
Chloroform	ug/L	50	47.4	95	70-130
Chloromethane	ug/L	50	58.1	116	64-130
is-1,2-Dichloroethene	ug/L	50	56.8	114	70-131
is-1,3-Dichloropropene	ug/L	50	60.9	122	70-130
ibromochloromethane	ug/L	50	50.5	101	70-130
ibromomethane	ug/L	50	52.7	105	70-131
Dichlorodifluoromethane	ug/L	50	50.2	100	56-130
Diisopropyl ether	ug/L	50	62.8	126	70-130
thylbenzene	ug/L	50	55.8	112	70-130
lexachloro-1,3-butadiene	ug/L	50	61.8	124	70-130
n&p-Xylene	ug/L	100	112	112	70-130
Methyl-tert-butyl ether	ug/L	50	53.6	107	70-130
Methylene Chloride	ug/L	50	54.0	108	63-130
laphthalene	ug/L	50	61.2	122	70-138
-Xylene	ug/L	50	55.8	112	70-130
-Isopropyltoluene	ug/L	50	62.9	126	70-130
Styrene	ug/L	50	59.0	118	70-130
etrachloroethene	ug/L	50	55.3	111	70-130
oluene	ug/L	50	57.4	115	70-130
rans-1,2-Dichloroethene	ug/L	50	54.2	108	70-130
rans-1,3-Dichloropropene	ug/L	50	58.2	116	70-132
richloroethene	ug/L	50	54.0	108	70-130
richlorofluoromethane	ug/L	50	46.6	93	62-133
/inyl acetate	ug/L	100	119	119	66-157
'inyl chloride	ug/L	50	64.1	128	50-150
(ylene (Total)	ug/L	150	168	112	70-130
,2-Dichloroethane-d4 (S)	%	100	100	81	70-130
-Bromofluorobenzene (S)	% %			99	70-130
oluene-d8 (S)	%			100	70-130

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Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Date: 05/27/2015 04:00 PM

MATRIX SPIKE SAMPLE:	1450551						
		92247961001	Spike	MS	MS	% Rec	
Parameter	Units	Result	Conc.	Result	% Rec	Limits	Qualifier
1,1,1,2-Tetrachloroethane	ug/L	ND		24.0	120	70-130	
1,1,1-Trichloroethane	ug/L	ND	20	24.8	124	70-130	
1,1,2,2-Tetrachloroethane	ug/L	ND	20	22.9	114	70-130	
1,1,2-Trichloroethane	ug/L	ND	20	22.6	113	70-130	
1,1-Dichloroethane	ug/L	ND	20	23.6	118	70-130	
1,1-Dichloroethene	ug/L	ND	20	23.7	119	70-166	
1,1-Dichloropropene	ug/L	ND	20	26.4	132	70-130 M	l1
1,2,3-Trichlorobenzene	ug/L	ND	20	24.1	121	70-130	
1,2,3-Trichloropropane	ug/L	ND	20	23.6	118	70-130	
1,2,4-Trichlorobenzene	ug/L	ND	20	24.0	120	70-130	
1,2-Dibromo-3-chloropropane	ug/L	ND	20	23.3	116	70-130	
1,2-Dibromoethane (EDB)	ug/L	ND	20	23.5	118	70-130	
1,2-Dichlorobenzene	ug/L	ND	20	23.9	120	70-130	
1,2-Dichloroethane	ug/L	ND	20	22.3	112	70-130	
1,2-Dichloropropane	ug/L	ND	20	23.2	116	70-130	
1,3-Dichlorobenzene	ug/L	ND	20	24.0	120	70-130	
1,3-Dichloropropane	ug/L	ND	20	23.1	116	70-130	
1,4-Dichlorobenzene	ug/L	ND	20	24.2	121	70-130	
2,2-Dichloropropane	ug/L	ND	20	25.1	126	70-130	
2-Butanone (MEK)	ug/L	ND	40	41.5	104	70-130	
2-Chlorotoluene	ug/L	ND	20	25.9	130	70-130	
2-Hexanone	ug/L	ND	40	43.9	110	70-130	
1-Chlorotoluene	ug/L	ND	20	24.1	121	70-130	
1-Methyl-2-pentanone (MIBK)	ug/L	ND	40	42.9	107	70-130	
Acetone	ug/L	ND	40	39.4	94	70-130	
Benzene	ug/L	ND	20	24.8	124	70-148	
Bromobenzene	ug/L	ND	20	24.2	121	70-130	
Bromochloromethane	ug/L	ND	20	25.0	125	70-130	
Bromodichloromethane	ug/L	ND	20	21.7	109	70-130	
Bromoform	ug/L	ND	20	21.3	106	70-130	
Bromomethane	ug/L	ND	20	32.2	161	70-130 M	10
Carbon tetrachloride	ug/L	ND	20	27.7	138	70-130 N	11
Chlorobenzene	ug/L	ND	20	24.2	121	70-146	
Chloroethane	ug/L	ND	20	22.0	110	70-130	
Chloroform	ug/L	ND	20	21.9	110	70-130	
Chloromethane	ug/L	ND	20	22.0	110	70-130	
cis-1,2-Dichloroethene	ug/L	ND	20	23.5	118	70-130	
cis-1,3-Dichloropropene	ug/L	ND	20	23.5	118	70-130	
Dibromochloromethane	ug/L	ND	20	22.7	114	70-130	
Dibromomethane	ug/L	ND	20	23.1	115	70-130	
Dichlorodifluoromethane	ug/L	ND	20	18.0	90	70-130	
Diisopropyl ether	ug/L	ND	20	22.8	114	70-130	
Ethylbenzene	ug/L	ND	20	25.1	125	70-130	
Hexachloro-1,3-butadiene	ug/L	ND	20	29.4	147	70-130 M	11
n&p-Xylene	ug/L	ND	40	50.0	125	70-130	
Methyl-tert-butyl ether	ug/L	ND	20	22.0	110	70-130	
Methylene Chloride	ug/L	ND	20	21.4	103	70-130	

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Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Date: 05/27/2015 04:00 PM

MATRIX SPIKE SAMPLE:	1450551						·
		92247961001	Spike	MS	MS	% Rec	
Parameter	Units	Result	Conc.	Result	% Rec	Limits	Qualifiers
Naphthalene	ug/L	ND	20	23.6	118	70-130	
o-Xylene	ug/L	ND	20	25.0	125	70-130	
p-Isopropyltoluene	ug/L	ND	20	25.7	128	70-130	
Styrene	ug/L	ND	20	24.9	125	70-130	
Tetrachloroethene	ug/L	ND	20	25.5	128	70-130	
Toluene	ug/L	ND	20	24.5	123	70-155	
trans-1,2-Dichloroethene	ug/L	ND	20	23.6	118	70-130	
trans-1,3-Dichloropropene	ug/L	ND	20	23.8	119	70-130	
Trichloroethene	ug/L	ND	20	25.8	129	69-151	
Trichlorofluoromethane	ug/L	ND	20	23.4	117	70-130	
Vinyl acetate	ug/L	ND	40	43.3	108	70-130	
Vinyl chloride	ug/L	ND	20	22.9	115	70-130	
1,2-Dichloroethane-d4 (S)	%				96	70-130	
4-Bromofluorobenzene (S)	%				103	70-130	
Toluene-d8 (S)	%				98	70-130	

SAMPLE DUPLICATE: 1450552		92247961002	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
1,1,1,2-Tetrachloroethane	ug/L	ND ND	ND		30	
1,1,1-Trichloroethane	ug/L	ND	ND		30	
1,1,2,2-Tetrachloroethane	ug/L	ND	ND		30	
1,1,2-Trichloroethane	ug/L	ND	ND		30	
1,1-Dichloroethane	ug/L	ND	ND		30	
1,1-Dichloroethene	ug/L	ND	ND		30	
1,1-Dichloropropene	ug/L	ND	ND		30	
1,2,3-Trichlorobenzene	ug/L	ND	ND		30	
1,2,3-Trichloropropane	ug/L	ND	ND		30	
1,2,4-Trichlorobenzene	ug/L	ND	ND		30	
1,2-Dibromo-3-chloropropane	ug/L	ND	ND		30	
1,2-Dibromoethane (EDB)	ug/L	ND	ND		30	
1,2-Dichlorobenzene	ug/L	ND	ND		30	
1,2-Dichloroethane	ug/L	ND	ND		30	
1,2-Dichloropropane	ug/L	ND	ND		30	
1,3-Dichlorobenzene	ug/L	ND	ND		30	
1,3-Dichloropropane	ug/L	ND	ND		30	
1,4-Dichlorobenzene	ug/L	ND	ND		30	
2,2-Dichloropropane	ug/L	ND	ND		30	
2-Butanone (MEK)	ug/L	ND	ND		30	
2-Chlorotoluene	ug/L	ND	ND		30	
2-Hexanone	ug/L	ND	ND		30	
4-Chlorotoluene	ug/L	ND	ND		30	
4-Methyl-2-pentanone (MIBK)	ug/L	ND	ND		30	
Acetone	ug/L	ND	ND		30	
Benzene	ug/L	ND	ND		30	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



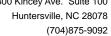
Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Date: 05/27/2015 04:00 PM

Parameter Units Result Result RPD Max RPD Qualifiers Bromobenzene ug/L ND ND ND 30 Bromochloromethane ug/L ND ND 30 Bromochloromethane ug/L ND ND 30 Bromoform ug/L ND ND 30 Bromomethane ug/L ND ND 30 Bromomethane ug/L ND ND 30 Chlorobenzene ug/L ND ND 30 Listoropropene ug/L ND ND <t< th=""><th>SAMPLE DUPLICATE: 1450552</th><th></th><th></th><th></th><th></th><th></th><th></th></t<>	SAMPLE DUPLICATE: 1450552						
Bromothoromethane			92247961002	Dup		Max	
Bromochloromethane ug/L ND ND 30 Bromodichloromethane ug/L ND ND 30 Bromoform ug/L ND ND 30 Bromomethane ug/L ND ND 30 Carbon tetrachloride ug/L ND ND 30 Chlorobarene ug/L ND ND 30 Chloroethane ug/L ND ND 30 Chloroform ug/L ND ND 30 Chloroethane ug/L ND ND 30 Chloroform ug/L ND ND 30 Chloroethane ug/L ND ND 30 cis-1,3-Dichloroethane ug/L ND ND 30 cis-1,3-Dichloropropene ug/L ND ND 30 Dibromochloromethane ug/L ND ND 30 Dibromochloromethane ug/L ND ND 30 Disopr	Parameter	Units	Result	Result	RPD	RPD	Qualifiers
Bromodichloromethane ug/L ND ND 30 Bromoform ug/L ND ND 30 Bromomethane ug/L ND ND 30 Carbon tetrachloride ug/L ND ND 30 Chlorobenzene ug/L ND ND 30 Chlorothane ug/L ND ND 30 Chlorothane ug/L ND ND 30 Chlorothane ug/L ND ND 30 Chloromethane ug/L ND ND 30 cis-1,2-Dichloropropene ug/L ND ND 30 Dibromomethane	Bromobenzene	ug/L	ND	ND		30	
Bromotichformethane ug/L ND ND 30 Bromoform ug/L ND ND 30 Bromomethane ug/L ND ND 30 Carbon tetrachloride ug/L ND ND ND Chlorobenzene ug/L ND ND 30 Chloroethane ug/L ND ND 30 Chloroethane ug/L ND ND 30 Chloromethane ug/L ND ND 30 Chloromethane ug/L ND ND 30 cis-1,2-Dichloropropene ug/L ND ND 30 Dibromomethane ug/L ND ND 30 Dibromomethane ug/L ND ND 30 Dislopropyle ether ug/L ND ND 30 Ethylbenzene ug/L ND ND 30 Ethylbenzene ug/L ND ND 30 Methyl-tert-butyl eth	Bromochloromethane	_	ND	ND		30	
Bromomethane	Bromodichloromethane		ND	ND		30	
Carbon tetrachloride ug/L ND ND 30 Chlorobenzene ug/L ND ND 30 Chloroforme ug/L ND ND 30 Chloroform ug/L ND ND 30 Chloromethane ug/L ND ND 30 cis-1,2-Dichloroptropene ug/L ND ND 30 cis-1,3-Dichloroptropene ug/L ND ND 30 Dibromochloromethane ug/L ND ND 30 Dibromochloromethane ug/L ND ND 30 Dibromomethane ug/L ND ND 30 Dibromothane ug/L ND ND 30 H	Bromoform	ug/L	ND	ND		30	
Chlorobenzene ug/L ND ND 30 Chloroethane ug/L ND ND ND 30 Chloroform ug/L ND ND ND 30 Chloroform ug/L ND ND ND 30 Chloromethane ug/L ND ND ND 30 cis-1,2-Dichloroethene ug/L ND ND ND 30 cis-1,3-Dichloropthene ug/L ND ND ND 30 Dibromochloromethane ug/L ND ND ND 30 Dibromochloromethane ug/L ND ND ND 30 Dibromomethane ug/L ND ND ND 30 Dibromomethane ug/L ND ND ND 30 Dichlorodifluoromethane ug/L ND ND ND 30 Dichlorodifluoromethane ug/L ND ND ND 30 Ethylbenzene ug/L ND ND ND 30 Ethylbenzene ug/L ND ND ND 30 Methyl-tert-butylether ug/L ND ND ND 30 Methyl-tert-butylether ug/L ND ND ND 30 Methyl-tert-butylether ug/L ND ND ND 30 Methylene Chloride ug/L ND ND ND 30 Methylene ug/L ND ND ND 30 Tichloroethene ug/L ND ND ND 30 P-Isopropyltoluene ug/L ND ND ND 30 Tetras-1,2-Dichloroethene ug/L ND ND ND 30 Trichloroethene	Bromomethane	ug/L	ND	ND		30	
Chloroethane	Carbon tetrachloride	ug/L	ND	ND		30	
Chloroform	Chlorobenzene	ug/L	ND	ND		30	
Chloromethane ug/L ND ND 30 cis-1,2-Dichloroethene ug/L ND ND 30 cis-1,2-Dichloropropene ug/L ND ND ND 30 Dibromochloromethane ug/L ND ND ND 30 Dibromochloromethane ug/L ND ND ND 30 Dibromomethane ug/L ND ND ND 30 Dibromomethane ug/L ND ND ND 30 Dibromomethane ug/L ND ND ND 30 Dichlorodifluoromethane ug/L ND ND ND 30 Ethylbenzene ug/L ND ND ND 30 Hexachloro-1,3-butadiene ug/L ND ND ND 30 Hexachloro-1,3-butadiene ug/L ND ND ND 30 Methyl-tert-butyl ether ug/L ND ND ND 30 Methyl-tert-butyl ether ug/L ND ND ND 30 Methylene Chloride ug/L ND ND ND 30 Naphthalene ug/L ND ND ND 30 Naphthalene ug/L ND ND ND 30 Naphthalene ug/L ND ND ND 30 Styrene ug/L ND ND ND 30 Styrene ug/L ND ND ND 30 Styrene ug/L ND ND ND 30 Tetrachloroethene ug/L ND ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichloroethene u	Chloroethane	ug/L	ND	ND		30	
cis-1,2-Dichloroethene ug/L ND ND 30 cis-1,3-Dichloropropene ug/L ND ND 30 Dibromomethane ug/L ND ND ND Dibromomethane ug/L ND ND ND Diisopropyl ether ug/L ND ND ND Ethylbenzene ug/L ND ND 30 Hexachloro-1,3-butadiene ug/L ND ND 30 Hexachloro-1,3-butadiene ug/L ND ND 30 Methylene Chloride ug/L ND ND 30 Methylene Chloride ug/L ND ND 30 Methylene Chloride ug/L ND ND 30 Naphthalene ug/L ND ND 30 Viere ug/L ND ND 30 Styrene ug/L ND ND 30 Styrene ug/L ND ND 30 Tetr	Chloroform	ug/L	ND	ND		30	
cis-1,2-Dichloroethene ug/L ND ND 30 cis-1,3-Dichloropropene ug/L ND ND 30 Dibromomethane ug/L ND ND ND Dibromomethane ug/L ND ND ND Diisopropyl ether ug/L ND ND ND Ethylbenzene ug/L ND ND 30 Hexachloro-1,3-butadiene ug/L ND ND 30 Hexachloro-1,3-butadiene ug/L ND ND 30 Methylene Chloride ug/L ND ND 30 Methylene Chloride ug/L ND ND 30 Methylene Chloride ug/L ND ND 30 Naphthalene ug/L ND ND 30 Viere ug/L ND ND 30 Styrene ug/L ND ND 30 Styrene ug/L ND ND 30 Tetr	Chloromethane	ug/L	ND	ND		30	
Dibromochloromethane ug/L ND ND 30 Dibromomethane ug/L ND ND 30 Dichlorodifluoromethane ug/L ND ND 30 Diisopropyl ether ug/L ND ND 30 Ethylbenzene ug/L ND ND 30 Hexachloro-1,3-butadiene ug/L ND ND 30 Hexachloro-1,3-butadiene ug/L ND ND 30 Methylene Chloride ug/L ND ND 30 Naphthalene ug/L ND ND 30 Naphthalene ug/L ND ND 30 Styrene ug/L ND ND 30 <t< td=""><td>cis-1,2-Dichloroethene</td><td></td><td>ND</td><td>ND</td><td></td><td>30</td><td></td></t<>	cis-1,2-Dichloroethene		ND	ND		30	
Dibromomethane ug/L ND ND 30 Dichlorodifluoromethane ug/L ND ND 30 Diisopropyl ether ug/L ND ND 30 Ethylbenzene ug/L ND ND 30 Hexachloro-1,3-butadiene ug/L ND ND 30 Metanoloro-1,3-butadiene ug/L ND ND 30 Methyl-tert-butyl ether ug/L ND ND 30 Villeare ug/L ND	cis-1,3-Dichloropropene	ug/L	ND	ND		30	
Dichlorodifluoromethane ug/L ND ND 30 Diisopropyl ether ug/L ND ND 30 Ethylbenzene ug/L ND ND 30 Hexachloro-1,3-butadiene ug/L ND ND 30 Hexachloro-1,3-butadiene ug/L ND ND 30 Methylene ug/L ND ND 30 Methylene Chloride ug/L ND ND 30 Methylene Chloride ug/L ND ND 30 Naphthalene ug/L ND ND 30 Naphthalene ug/L ND ND 30 o-Xylene ug/L ND ND 30 p-Isopropyltoluene ug/L ND ND 30 Styrene ug/L ND ND 30 Tetrachloroethene ug/L ND ND 30 trans-1,2-Dichloroethene ug/L ND ND 30 <	Dibromochloromethane	ug/L	ND	ND		30	
Diisopropyl ether ug/L ND ND 30 Ethylbenzene ug/L ND ND 30 Hexachloro-1,3-butadiene ug/L ND ND 30 m&p-Xylene ug/L ND ND 30 Methyl-tert-butyl ether ug/L ND ND 30 Methylene Chloride ug/L ND ND 30 Naphthalene ug/L ND ND 30 Naphthalene ug/L ND ND 30 o-Xylene ug/L ND ND 30 p-Isopropyltoluene ug/L ND ND 30 Styrene ug/L ND ND 30 Styrene ug/L ND ND 30 Tetrachloroethene ug/L ND ND 30 tans-1,2-Dichloroethene ug/L ND ND 30 trans-1,3-Dichloropropene ug/L ND ND 30 Trichlo	Dibromomethane	ug/L	ND	ND		30	
Ethylbenzene ug/L ND ND 30 Hexachloro-1,3-butadiene ug/L ND ND 30 m&p-Xylene ug/L ND ND 30 Methyl-tert-butyl ether ug/L ND ND 30 Methylene Chloride ug/L ND ND 30 Naphthalene ug/L ND ND 30 Naphthalene ug/L ND ND 30 o-Xylene ug/L ND ND 30 p-Isopropyltoluene ug/L ND ND 30 Styrene ug/L ND ND 30 Styrene ug/L ND ND 30 Tetrachlorothene ug/L ND ND 30 Toluene ug/L 0.40 0.41J 30 trans-1,2-Dichlorothene ug/L ND ND 30 trans-1,3-Dichloropropene ug/L ND ND 30 Trichlorothen	Dichlorodifluoromethane	ug/L	ND	ND		30	
Ethylbenzene ug/L ND ND 30 Hexachloro-1,3-butadiene ug/L ND ND 30 m&p-Xylene ug/L ND ND 30 Methyl-tert-butyl ether ug/L ND ND 30 Methylene Chloride ug/L ND ND 30 Naphthalene ug/L ND ND 30 Naphthalene ug/L ND ND 30 o-Xylene ug/L ND ND 30 p-Isopropyltoluene ug/L ND ND 30 Styrene ug/L ND ND 30 Styrene ug/L ND ND 30 Tetrachlorothene ug/L 2.5 2.7 8 30 Toluene ug/L 0.40 0.41J 30 trans-1,2-Dichloroethene ug/L ND ND 30 trans-1,3-Dichloropropene ug/L ND ND 30	Diisopropyl ether	ug/L	ND	ND		30	
m&p-Xylene ug/L ND ND 30 Methyl-tert-butyl ether ug/L ND ND 30 Methylene Chloride ug/L ND ND 30 Naphthalene ug/L ND ND 30 v-Yylene ug/L ND ND 30 p-Isopropyltoluene ug/L ND ND 30 Styrene ug/L ND ND 30 Tetrachloroethene ug/L ND ND 30 Toluene ug/L 0.40 0.41J 30 trans-1,2-Dichloroethene ug/L ND ND 30 trans-1,3-Dichloropropene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichlorofluoromethane ug/L ND ND 30 Vinyl acetate ug/L ND ND 30 Vinyl chloride ug/L ND ND 30 X	Ethylbenzene		ND	ND		30	
m&p-Xylene ug/L ND ND 30 Methyl-tert-butyl ether ug/L ND ND 30 Methylene Chloride ug/L ND ND 30 Naphthalene ug/L ND ND 30 o-Xylene ug/L ND ND 30 p-Isopropyltoluene ug/L ND ND 30 Styrene ug/L ND ND 30 Tetrachloroethene ug/L 2.5 2.7 8 30 Toluene ug/L 0.40 0.41J 30 30 trans-1,2-Dichloroethene ug/L ND ND 30 30 trans-1,3-Dichloropropene ug/L ND ND 30 30 Trichloroethene ug/L ND ND 30 30 Trichloroethene ug/L ND ND 30 30 Vinyl acetate ug/L ND ND 30 30	Hexachloro-1,3-butadiene	ug/L	ND	ND		30	
Methylene Chloride ug/L ND ND 30 Naphthalene ug/L ND ND 30 o-Xylene ug/L ND ND 30 p-Isopropyltoluene ug/L ND ND 30 Styrene ug/L ND ND 30 Tetrachloroethene ug/L 2.5 2.7 8 30 Toluene ug/L 0.40 0.41J 30 30 trans-1,2-Dichloroethene ug/L ND ND 30 trans-1,3-Dichloropropene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichlorofluoromethane ug/L ND ND 30 Vinyl acetate ug/L ND ND 30 Vinyl chloride ug/L ND ND 30 Xylene (Total) ug/L ND ND 30 4-Bromofluorobenzene (S) % 112 101	m&p-Xylene		ND	ND		30	
Naphthalene ug/L ND ND 30 o-Xylene ug/L ND ND 30 p-Isopropyltoluene ug/L ND ND 30 Styrene ug/L ND ND 30 Tetrachloroethene ug/L 2.5 2.7 8 30 Toluene ug/L 0.40 0.41J 30 30 trans-1,2-Dichloroethene ug/L ND ND 30 trans-1,3-Dichloropropene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichlorofluoromethane ug/L ND ND 30 Vinyl acetate ug/L ND ND 30 Vinyl chloride ug/L ND ND 30 Xylene (Total) ug/L ND ND 30 1,2-Dichloroethane-d4 (S) % 112 101 10 4-Bromofluorobenzene (S) % 103 105	Methyl-tert-butyl ether	ug/L	ND	ND		30	
o-Xylene ug/L ND ND 30 p-Isopropyltoluene ug/L ND ND 30 Styrene ug/L ND ND 30 Tetrachloroethene ug/L ND ND 30 Toluene ug/L 0.40 0.41J 30 trans-1,2-Dichloroethene ug/L ND ND 30 trans-1,3-Dichloropropene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichlorofluoromethane ug/L ND ND 30 Vinyl acetate ug/L ND ND 30 Vinyl chloride ug/L ND ND 30 Xylene (Total) ug/L ND ND 30 1,2-Dichloroethane-d4 (S) % 112 101 10 4-Bromofluorobenzene (S) % 103 105 1	Methylene Chloride	ug/L	ND	ND		30	
p-Isopropyltoluene ug/L ND ND 30 Styrene ug/L ND ND 30 Tetrachloroethene ug/L 2.5 2.7 8 30 Toluene ug/L 0.40 0.41J 30 trans-1,2-Dichloroethene ug/L ND ND 30 trans-1,3-Dichloropropene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichlorofluoromethane ug/L ND ND 30 Vinyl acetate ug/L ND ND 30 Vinyl chloride ug/L ND ND 30 Xylene (Total) ug/L ND ND 30 1,2-Dichloroethane-d4 (S) % 112 101 10 4-Bromofluorobenzene (S) % 103 105 1	Naphthalene	ug/L	ND	ND		30	
p-Isopropyltoluene ug/L ND ND 30 Styrene ug/L ND ND 30 Tetrachloroethene ug/L 2.5 2.7 8 30 Toluene ug/L 0.40 0.41J 30 trans-1,2-Dichloroethene ug/L ND ND 30 trans-1,3-Dichloropropene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichlorofluoromethane ug/L ND ND 30 Vinyl acetate ug/L ND ND 30 Vinyl chloride ug/L ND ND 30 Xylene (Total) ug/L ND ND 30 1,2-Dichloroethane-d4 (S) % 112 101 10 4-Bromofluorobenzene (S) % 103 105 1	o-Xylene	ug/L	ND	ND		30	
Tetrachloroethene ug/L 2.5 2.7 8 30 Toluene ug/L 0.40 0.41J 30 trans-1,2-Dichloroethene ug/L ND ND 30 trans-1,3-Dichloropropene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichlorofluoromethane ug/L ND ND 30 Vinyl acetate ug/L ND ND 30 Vinyl chloride ug/L ND ND 30 Xylene (Total) ug/L ND ND 30 1,2-Dichloroethane-d4 (S) % 112 101 10 4-Bromofluorobenzene (S) % 103 105 1	p-Isopropyltoluene		ND	ND		30	
Toluene ug/L 0.40 0.41J 30 trans-1,2-Dichloroethene ug/L ND ND 30 trans-1,3-Dichloropropene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichlorofluoromethane ug/L ND ND 30 Vinyl acetate ug/L ND ND 30 Vinyl chloride ug/L ND ND 30 Xylene (Total) ug/L ND ND 30 1,2-Dichloroethane-d4 (S) % 112 101 10 4-Bromofluorobenzene (S) % 103 105 1	Styrene	ug/L	ND	ND		30	
trans-1,2-Dichloroethene ug/L ND ND 30 trans-1,3-Dichloropropene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichlorofluoromethane ug/L ND ND 30 Vinyl acetate ug/L ND ND 30 Vinyl chloride ug/L ND ND 30 Xylene (Total) ug/L ND ND 30 1,2-Dichloroethane-d4 (S) % 112 101 10 4-Bromofluorobenzene (S) % 103 105 1	Tetrachloroethene	ug/L	2.5	2.7	8	30	
trans-1,3-Dichloropropene ug/L ND ND 30 Trichloroethene ug/L ND ND 30 Trichlorofluoromethane ug/L ND ND 30 Vinyl acetate ug/L ND ND 30 Vinyl chloride ug/L ND ND 30 Xylene (Total) ug/L ND ND 30 1,2-Dichloroethane-d4 (S) % 112 101 10 4-Bromofluorobenzene (S) % 103 105 1	Toluene	ug/L	0.40	0.41J		30	
Trichloroethene ug/L ND ND 30 Trichlorofluoromethane ug/L ND ND 30 Vinyl acetate ug/L ND ND 30 Vinyl chloride ug/L ND ND 30 Xylene (Total) ug/L ND ND 30 1,2-Dichloroethane-d4 (S) % 112 101 10 4-Bromofluorobenzene (S) % 103 105 1	trans-1,2-Dichloroethene	ug/L	ND	ND		30	
Trichlorofluoromethane ug/L ND ND 30 Vinyl acetate ug/L ND ND 30 Vinyl chloride ug/L ND ND 30 Xylene (Total) ug/L ND ND 30 1,2-Dichloroethane-d4 (S) % 112 101 10 4-Bromofluorobenzene (S) % 103 105 1	trans-1,3-Dichloropropene	ug/L	ND	ND		30	
Vinyl acetate ug/L ND ND 30 Vinyl chloride ug/L ND ND 30 Xylene (Total) ug/L ND ND 30 1,2-Dichloroethane-d4 (S) % 112 101 10 4-Bromofluorobenzene (S) % 103 105 1	Trichloroethene	ug/L	ND	ND		30	
Vinyl chloride ug/L ND ND 30 Xylene (Total) ug/L ND ND 30 1,2-Dichloroethane-d4 (S) % 112 101 10 4-Bromofluorobenzene (S) % 103 105 1	Trichlorofluoromethane	ug/L	ND	ND		30	
Xylene (Total) ug/L ND ND 30 1,2-Dichloroethane-d4 (S) % 112 101 10 4-Bromofluorobenzene (S) % 103 105 1	Vinyl acetate	ug/L	ND	ND		30	
1,2-Dichloroethane-d4 (S) % 112 101 10 4-Bromofluorobenzene (S) % 103 105 1	Vinyl chloride	ug/L	ND	ND		30	
1,2-Dichloroethane-d4 (S) % 112 101 10 4-Bromofluorobenzene (S) % 103 105 1	•	•	ND	ND		30	
4-Bromofluorobenzene (S) % 103 105 1	1,2-Dichloroethane-d4 (S)		112	101	10		
Toluene-d8 (S)		%	103	105	1		
	Toluene-d8 (S)	%	98	100	1		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Date: 05/27/2015 04:00 PM

QC Batch: OEXT/34762 Analysis Method: EPA 8015 Modified

QC Batch Method: EPA 3510 Analysis Description: 8015 GCS

Associated Lab Samples: 92247497001, 92247497002, 92247497003

METHOD BLANK: 1449565 Matrix: Water

Associated Lab Samples: 92247497001, 92247497002, 92247497003

ParameterUnitsBlank ResultReporting LimitAnalyzedQualifiersDiesel Range Organics(C10-C28)mg/L0.710.5005/07/15 23:41

Diesel Range Organics(C10-C28) mg/L 0.71 0.50 05/07/15 23:41 n-Pentacosane (S) % 88 48-110 05/07/15 23:41

LABORATORY CONTROL SAMPLE & LCSD: 1449566 1449567										
		Spike	LCS	LCSD	LCS	LCSD	% Rec		Max	
Parameter	Units	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qualifiers
Diesel Range Organics(C10-C28)	mg/L	10	6.1	6.2	61	62	41-114	2	30	
n-Pentacosane (S)	%				96	95	48-110			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

(704)875-9092



QUALITY CONTROL DATA

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Date: 05/27/2015 04:00 PM

QC Batch: OEXT/34764 Analysis Method: EPA 8270

QC Batch Method: EPA 3510 Analysis Description: 8270 Water MSSV

Associated Lab Samples: 92247497001, 92247497002

METHOD BLANK: 1449638 Matrix: Water

Associated Lab Samples: 92247497001, 92247497002

Associated Lab Gampies. 9224	7497001, 92247497002	Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
1,2,4-Trichlorobenzene	 ug/L	ND	10.0	05/06/15 09:27	
1,2-Dichlorobenzene	ug/L	ND	10.0	05/06/15 09:27	
1,3-Dichlorobenzene	ug/L	ND	10.0	05/06/15 09:27	
1,4-Dichlorobenzene	ug/L	ND	10.0	05/06/15 09:27	
1-Methylnaphthalene	ug/L	ND	10.0	05/06/15 09:27	
2,4,5-Trichlorophenol	ug/L	ND	10.0	05/06/15 09:27	
2,4,6-Trichlorophenol	ug/L	ND	10.0	05/06/15 09:27	
2,4-Dichlorophenol	ug/L	ND	10.0	05/06/15 09:27	
2,4-Dimethylphenol	ug/L	ND	10.0	05/06/15 09:27	
2,4-Dinitrophenol	ug/L	ND	50.0	05/06/15 09:27	
2,4-Dinitrotoluene	ug/L	ND	10.0	05/06/15 09:27	
2,6-Dinitrotoluene	ug/L	ND	10.0	05/06/15 09:27	
2-Chloronaphthalene	ug/L	ND	10.0	05/06/15 09:27	
2-Chlorophenol	ug/L	ND	10.0	05/06/15 09:27	
2-Methylnaphthalene	ug/L	ND	10.0	05/06/15 09:27	
2-Methylphenol(o-Cresol)	ug/L	ND	10.0	05/06/15 09:27	
2-Nitroaniline	ug/L	ND	50.0	05/06/15 09:27	
2-Nitrophenol	ug/L	ND	10.0	05/06/15 09:27	
3&4-Methylphenol(m&p Cresol)	ug/L	ND	10.0	05/06/15 09:27	
3,3'-Dichlorobenzidine	ug/L	ND	20.0	05/06/15 09:27	
3-Nitroaniline	ug/L	ND	50.0	05/06/15 09:27	
4,6-Dinitro-2-methylphenol	ug/L	ND	20.0	05/06/15 09:27	
4-Bromophenylphenyl ether	ug/L	ND	10.0	05/06/15 09:27	
4-Chloro-3-methylphenol	ug/L	ND	20.0	05/06/15 09:27	
4-Chloroaniline	ug/L	ND	20.0	05/06/15 09:27	
4-Chlorophenylphenyl ether	ug/L	ND	10.0	05/06/15 09:27	
4-Nitroaniline	ug/L	ND	20.0	05/06/15 09:27	
4-Nitrophenol	ug/L	ND	50.0	05/06/15 09:27	
Acenaphthene	ug/L	ND	10.0	05/06/15 09:27	
Acenaphthylene	ug/L	ND	10.0	05/06/15 09:27	
Aniline	ug/L	ND	10.0	05/06/15 09:27	
Anthracene	ug/L	ND	10.0	05/06/15 09:27	
Benzo(a)anthracene	ug/L	ND	10.0	05/06/15 09:27	
Benzo(a)pyrene	ug/L	ND	10.0	05/06/15 09:27	
Benzo(b)fluoranthene	ug/L	ND	10.0	05/06/15 09:27	
Benzo(g,h,i)perylene	ug/L	ND	10.0	05/06/15 09:27	
Benzo(k)fluoranthene	ug/L	ND	10.0	05/06/15 09:27	
Benzoic Acid	ug/L	ND	50.0	05/06/15 09:27	
Benzyl alcohol	ug/L	ND	20.0	05/06/15 09:27	
bis(2-Chloroethoxy)methane	ug/L	ND	10.0	05/06/15 09:27	
bis(2-Chloroethyl) ether	ug/L	ND	10.0	05/06/15 09:27	
, , , , , , , , , , , , , , , , , , , ,	- 3 -				

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Date: 05/27/2015 04:00 PM

METHOD BLANK: 1449638 Matrix: Water

Associated Lab Samples: 92247497001, 92247497002

D	11-76-	Blank	Reporting	A = =	0
Parameter	Units	Result	Limit	Analyzed	Qualifiers
bis(2-Chloroisopropyl) ether	ug/L	ND	10.0	05/06/15 09:27	
bis(2-Ethylhexyl)phthalate	ug/L	ND	6.0	05/06/15 09:27	
Butylbenzylphthalate	ug/L	ND	10.0	05/06/15 09:27	
Chrysene	ug/L	ND	10.0	05/06/15 09:27	
Di-n-butylphthalate	ug/L	ND	10.0	05/06/15 09:27	
Di-n-octylphthalate	ug/L	ND	10.0	05/06/15 09:27	
Dibenz(a,h)anthracene	ug/L	ND	10.0	05/06/15 09:27	
Dibenzofuran	ug/L	ND	10.0	05/06/15 09:27	
Diethylphthalate	ug/L	ND	10.0	05/06/15 09:27	
Dimethylphthalate	ug/L	ND	10.0	05/06/15 09:27	
Fluoranthene	ug/L	ND	10.0	05/06/15 09:27	
Fluorene	ug/L	ND	10.0	05/06/15 09:27	
Hexachloro-1,3-butadiene	ug/L	ND	10.0	05/06/15 09:27	
Hexachlorobenzene	ug/L	ND	10.0	05/06/15 09:27	
Hexachlorocyclopentadiene	ug/L	ND	10.0	05/06/15 09:27	
Hexachloroethane	ug/L	ND	10.0	05/06/15 09:27	
Indeno(1,2,3-cd)pyrene	ug/L	ND	10.0	05/06/15 09:27	
Isophorone	ug/L	ND	10.0	05/06/15 09:27	
N-Nitroso-di-n-propylamine	ug/L	ND	10.0	05/06/15 09:27	
N-Nitrosodimethylamine	ug/L	ND	10.0	05/06/15 09:27	
N-Nitrosodiphenylamine	ug/L	ND	10.0	05/06/15 09:27	
Naphthalene	ug/L	ND	10.0	05/06/15 09:27	
Nitrobenzene	ug/L	ND	10.0	05/06/15 09:27	
Pentachlorophenol	ug/L	ND	25.0	05/06/15 09:27	
Phenanthrene	ug/L	ND	10.0	05/06/15 09:27	
Phenol	ug/L	ND	10.0	05/06/15 09:27	
Pyrene	ug/L	ND	10.0	05/06/15 09:27	
2,4,6-Tribromophenol (S)	%	79	27-110	05/06/15 09:27	
2-Fluorobiphenyl (S)	%	70	27-110	05/06/15 09:27	
2-Fluorophenol (S)	%	40	12-110	05/06/15 09:27	
Nitrobenzene-d5 (S)	%	77	21-110	05/06/15 09:27	
Phenol-d6 (S)	%	32	10-110	05/06/15 09:27	
Terphenyl-d14 (S)	%	83	31-107	05/06/15 09:27	

LABORATORY CONTROL SAMPLE:	1449639					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1,2,4-Trichlorobenzene	ug/L	50	26.9	54	31-120	
1,2-Dichlorobenzene	ug/L	50	36.0	72	38-120	
1,3-Dichlorobenzene	ug/L	50	32.3	65	30-122	
1,4-Dichlorobenzene	ug/L	50	34.0	68	37-120	
1-Methylnaphthalene	ug/L	50	33.2	66	34-113	
2,4,5-Trichlorophenol	ug/L	50	46.7	93	43-113	
2,4,6-Trichlorophenol	ug/L	50	47.5	95	42-120	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Date: 05/27/2015 04:00 PM

LABORATORY CONTROL SAMPLE	: 1449639	Spike	LCS	LCS	% Rec
Parameter	Units	Conc.	Result	% Rec	Limits Qualifier
2,4-Dichlorophenol	ug/L	50	35.8	72	30-120
2,4-Dimethylphenol	ug/L	50	33.8	68	29-111
2,4-Dinitrophenol	ug/L	250	230	92	19-132
2,4-Dinitrotoluene	ug/L	50	49.2	98	58-128
2,6-Dinitrotoluene	ug/L	50	48.2	96	54-129
2-Chloronaphthalene	ug/L	50	39.3	79	43-117
2-Chlorophenol	ug/L	50	42.4	85	37-120
2-Methylnaphthalene	ug/L	50	29.4	59	33-120
2-Methylphenol(o-Cresol)	ug/L	50	39.7	79	31-120
2-Nitroaniline	ug/L	100	120	120	48-121
2-Nitrophenol	ug/L	50	34.8	70	25-116
3&4-Methylphenol(m&p Cresol)	ug/L	50	35.1	70	23-120
3,3'-Dichlorobenzidine	ug/L	100	84.8	85	10-154
3-Nitroaniline	ug/L	100	101	101	43-115
4,6-Dinitro-2-methylphenol	ug/L	100	94.6	95	44-124
4-Bromophenylphenyl ether	ug/L	50	40.2	80	34-113
4-Chloro-3-methylphenol	ug/L	100	77.7	78	31-110
4-Chloroaniline	ug/L	100	68.1	68	20-120
4-Chlorophenylphenyl ether	ug/L	50	43.4	87	34-116
4-Nitroaniline	ug/L	100	109	109	46-128
4-Nitrophenol	ug/L	250	111	44	11-120
Acenaphthene	ug/L	50	44.2	88	48-114
Acenaphthylene	ug/L	50	42.4	85	48-112
Aniline	ug/L	50	34.7	69	26-120
Anthracene	ug/L	50	45.5	91	57-118
Benzo(a)anthracene	ug/L	50	41.8	84	56-121
Benzo(a)pyrene	ug/L	50	43.1	86	55-127
Benzo(b)fluoranthene	ug/L	50	42.5	85	53-128
Benzo(g,h,i)perylene	ug/L	50	44.7	89	54-125
Benzo(k)fluoranthene	ug/L	50	41.4	83	51-123
Benzoic Acid	ug/L	250	74.5	30	10-120
Benzyl alcohol	_	100	85.7	86	27-120
	ug/L	50	38.7	oo 77	32-120 32-120
ois(2-Chloroethoxy)methane ois(2-Chloroethyl) ether	ug/L ug/L	50 50	36. <i>1</i> 49.6	99	32-120 33-111
` ,	-	50 50	49.6 60.5	99 121	15-120 L0
bis(2-Chloroisopropyl) ether	ug/L				
ois(2-Ethylhexyl)phthalate	ug/L	50 50	51.5	103	50-145
Butylbenzylphthalate	ug/L	50 50	51.3	103	54-138
Chrysene	ug/L	50	42.7	85	58-127
Di-n-butylphthalate	ug/L	50 50	55.0	110	56-125
Di-n-octylphthalate	ug/L	50	53.5	107	50-134
Dibenz(a,h)anthracene	ug/L	50	44.9	90	53-129
Dibenzofuran	ug/L	50	44.8	90	45-120
Diethylphthalate	ug/L	50	54.5	109	53-120
Dimethylphthalate	ug/L	50	51.3	103	55-116
Fluoranthene 	ug/L	50	44.1	88	57-125
Fluorene	ug/L	50	45.6	91	53-118
Hexachloro-1,3-butadiene	ug/L	50	24.6	49	23-120

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Date: 05/27/2015 04:00 PM

ABORATORY CONTROL SAMPLE:	1449639					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
lexachlorobenzene	ug/L	50	37.8	76	49-116	
lexachlorocyclopentadiene	ug/L	50	23.0	46	26-158	
lexachloroethane	ug/L	50	34.1	68	30-114	
ndeno(1,2,3-cd)pyrene	ug/L	50	43.9	88	55-128	
sophorone	ug/L	50	40.1	80	31-118	
l-Nitroso-di-n-propylamine	ug/L	50	57.8	116	32-119	
-Nitrosodimethylamine	ug/L	50	25.6	51	13-120	
-Nitrosodiphenylamine	ug/L	50	45.0	90	43-120	
aphthalene	ug/L	50	30.6	61	32-120	
trobenzene	ug/L	50	38.3	77	33-110	
entachlorophenol	ug/L	100	87.7	88	10-137	
nenanthrene	ug/L	50	45.4	91	57-117	
enol	ug/L	50	23.5	47	10-120	
rene	ug/L	50	40.9	82	55-122	
4,6-Tribromophenol (S)	%			88	27-110	
Fluorobiphenyl (S)	%			78	27-110	
Fluorophenol (S)	%			46	12-110	
trobenzene-d5 (S)	%			70	21-110	
nenol-d6 (S)	%			39	10-110	
erphenyl-d14 (S)	%			87	31-107	

MATRIX SPIKE & MATRIX SP	IKE DUPLICA	ATE: 14496	40		1449641							
			MS	MSD								
	9	2247303004	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
1,2,4-Trichlorobenzene	ug/L	ND	100	100	58.8	57.5	59	58	10-110	2	30	
1,2-Dichlorobenzene	ug/L	ND	100	100	70.6	74.5	71	74	10-110	5	30	
1,3-Dichlorobenzene	ug/L	ND	100	100	67.9	69.8	68	70	10-110	3	30	
1,4-Dichlorobenzene	ug/L	ND	100	100	70.2	72.5	70	72	10-110	3	30	
1-Methylnaphthalene	ug/L	ND	100	100	63.5	65.9	63	66	14-110	4	30	
2,4,5-Trichlorophenol	ug/L	ND	100	100	91.1	90.5	91	91	19-105	1	30	
2,4,6-Trichlorophenol	ug/L	ND	100	100	90.7	89.5	91	89	13-108	1	30	
2,4-Dichlorophenol	ug/L	ND	100	100	68.3	67.2	68	67	29-111	2	30	
2,4-Dimethylphenol	ug/L	ND	100	100	65.2	66.9	65	67	21-103	2	30	
2,4-Dinitrophenol	ug/L	ND	500	500	351	427	70	85	10-109	19	30	
2,4-Dinitrotoluene	ug/L	ND	100	100	93.4	92.5	93	92	27-104	1	30	
2,6-Dinitrotoluene	ug/L	ND	100	100	91.3	90.7	91	91	28-101	1	30	
2-Chloronaphthalene	ug/L	ND	100	100	77.7	74.8	78	75	14-102	4	30	
2-Chlorophenol	ug/L	ND	100	100	74.5	81.2	75	81	16-110	9	30	
2-Methylnaphthalene	ug/L	ND	100	100	56.5	58.4	57	58	13-110	3	30	
2-Methylphenol(o-Cresol)	ug/L	ND	100	100	70.6	78.9	71	79	19-110	11	30	
2-Nitroaniline	ug/L	ND	200	200	225	219	112	110	26-103	3	30	M1
2-Nitrophenol	ug/L	ND	100	100	62.8	63.6	63	64	20-110	1	30	
3&4-Methylphenol(m&p Cresol)	ug/L	4.0J	100	100	74.3	80.1	70	76	20-110	7	30	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



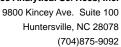
Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Date: 05/27/2015 04:00 PM

MATRIX SPIKE & MATRIX SPIR	KE DUPLIC	ATE: 14496			1449641							
			MS	MSD								
		92247303004	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qu
3,3'-Dichlorobenzidine	ug/L	ND	200	200	117	113	59	56	25-112	4	30	
3-Nitroaniline	ug/L	ND	200	200	193	186	96	93	29-110	3	30	
1,6-Dinitro-2-methylphenol	ug/L	ND	200	200	171	168	86	84	10-117	2	30	
1-Bromophenylphenyl ether	ug/L	ND	100	100	76.0	69.2	76	69	20-105	9	30	
1-Chloro-3-methylphenol	ug/L	ND	200	200	154	155	77	78	22-110	0	30	
1-Chloroaniline	ug/L	ND	200	200	122	124	61	62	20-100	2	30	
I-Chlorophenylphenyl ether	ug/L	ND	100	100	82.5	80.0	83	80	19-102	3	30	
1-Nitroaniline	ug/L	ND	200	200	222	221	111	110	29-110	1	30	M1
I-Nitrophenol	ug/L	ND	500	500	275	324	55	65	10-110	16	30	
Acenaphthene	ug/L	ND	100	100	83.4	81.0	83	81	17-100	3	30	
Acenaphthylene	ug/L	ND	100	100	80.4	78.9	80	79	21-100	2	30	
Aniline	ug/L	ND	100	100	65.4	69.2	65	69	10-110	6	30	
Anthracene	ug/L	ND	100	100	86.7	82.3	87	82	24-109	5	30	
Benzo(a)anthracene	ug/L	ND	100	100	78.1	73.5	78	74	22-117	6	30	
Benzo(a)pyrene	ug/L	ND	100	100	82.7	76.4	83	76	23-104	8	30	
Benzo(b)fluoranthene	ug/L	ND	100	100	82.1	77.0	82	77	23-103	6	30	
Benzo(g,h,i)perylene	ug/L	ND	100	100	87.4	81.1	87	81	18-111	8	30	
Benzo(k)fluoranthene	ug/L	ND	100	100	77.8	73.5	78	74	22-113	6	30	
Benzoic Acid	ug/L	ND	500	500	41.1J	89.4J	8	18	10-110	_		M1
Benzyl alcohol	ug/L	ND	200	200	155	171	78	85	19-101	10	30	
ois(2-Chloroethoxy)methane	ug/L	ND	100	100	70.0	70.3	70	70	22-110	0	30	
ois(2-Chloroethyl) ether	ug/L	ND	100	100	89.1	88.1	89	88	16-110	1	30	
pis(2-Chloroisopropyl) ether	ug/L	ND	100	100	107	109	107	109	14-110	3	30	
pis(2-Ethylhexyl)phthalate	ug/L	38.2	100	100	93.9	88.5	56	50	23-102	6	30	
Butylbenzylphthalate	ug/L	ND	100	100	93.2	89.6	93	90	25-110	4	30	
Chrysene	ug/L	ND	100	100	80.8	76.1	81	76	23-115	6	30	
Di-n-butylphthalate	ug/L	ND	100	100	106	98.9	106	99	26-110	7	30	
Di-n-octylphthalate	ug/L	ND	100	100	98.2	92.3	98	92	22-110	6	30	
Dibenz(a,h)anthracene	ug/L	ND	100	100	85.7	80.2	86	80	21-112	7	30	
Dibenzofuran	ug/L	ND	100	100	84.7	83.3	85	83	19-102	2	30	
Diethylphthalate	ug/L	ND	100	100	102	101	102	101	29-110	1	30	
Dimethylphthalate	ug/L	ND	100	100	95.0	94.4	95	94	27-110	1	30	
Fluoranthene	ug/L	ND	100	100	89.0	82.5	89	82	23-112	8	30	
Fluorene	ug/L	ND	100	100	86.7	85.2	87	85	22-104	2	30	
Hexachloro-1,3-butadiene	ug/L	ND	100	100	55.7	54.7	56	55	10-110	2	30	
Hexachlorobenzene	ug/L	ND	100	100	70.6	64.8	71	65	21-116	9	30	
Hexachlorocyclopentadiene	ug/L	ND	100	100	43.8	42.6	44	43	10-110	3	30	
dexachloroethane	ug/L	ND	100	100	70.1	73.6	70	74	10-110		30	
ndeno(1,2,3-cd)pyrene	ug/L ug/L	ND	100	100	85.6	79.7	86	80	20-113		30	
sophorone	ug/L ug/L	ND ND	100	100	70.6	73.9	71	74	50-150		30	
•												
N-Nitroso-di-n-propylamine	ug/L	ND	100	100	95.9	102	96 65	102	21-105		30	
N-Nitrosodimethylamine	ug/L	ND	100	100	64.8	71.5	65	72	10-110		30	
N-Nitrosodiphenylamine	ug/L	ND	100	100	86.3	80.2	86	80	23-107		30	
Naphthalene	ug/L	ND	100	100	61.6	61.2	62	61	10-110		30	
Nitrobenzene	ug/L	ND	100	100	70.3	70.8	70	71	20-110		30	
Pentachlorophenol	ug/L	ND	200	200	168	169	84	84	10-118	0	30	

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Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Date: 05/27/2015 04:00 PM

MATRIX SPIKE & MATRIX SF	INC DOI LIGA	TE: 14496	MS	MSD	1449641							
Parameter	9 Units	2247303004 Result	Spike Conc.	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Phenanthrene	ug/L	 ND	100	100	87.1	81.4	87	81	24-106	7	30	
Phenol	ug/L	ND	100	100	51.2	59.3	51	59	12-110	15	30	
Pyrene	ug/L	ND	100	100	72.2	69.3	72	69	24-114	4	30	
2,4,6-Tribromophenol (S)	%						81	74	27-110			
2-Fluorobiphenyl (S)	%						73	69	27-110			
2-Fluorophenol (S)	%						50	55	12-110			
Nitrobenzene-d5 (S)	%						65	63	21-110			
Phenol-d6 (S)	%						45	52	10-110			
Terphenyl-d14 (S)	%						66	63	31-107			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALIFIERS

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

Acid preservation may not be appropriate for 2 Chloroethylvinyl ether, Styrene, and Vinyl chloride.

A separate vial preserved to a pH of 4-5 is recommended in SW846 Chapter 4 for the analysis of Acrolein and Acrylonitrile by EPA Method 8260.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-A	Pace Analytical Services - Asheville
PASI-C	Pace Analytical Services - Charlotte

ANALYTE QUALIFIERS

Date: 05/27/2015 04:00 PM

L	.0	Analyte	e recovery	in the	laboratory	control	sample	(LCS)	was	outside QC lim	iits.
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- L3 Analyte recovery in the laboratory control sample (LCS) exceeded QC limits. Analyte presence below reporting limits in associated samples. Results unaffected by high bias.
- M0 Matrix spike recovery and/or matrix spike duplicate recovery was outside laboratory control limits.
- M1 Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.
- M6 Matrix spike and Matrix spike duplicate recovery not evaluated against control limits due to sample dilution.
- P2 Re-extraction or re-analysis could not be performed due to insufficient sample amount.



QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Buzzard Point, Washington DC R1

Pace Project No.: 92247497

Date: 05/27/2015 04:00 PM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
92247497001	GTW-605-802-1-2	EPA 3510	OEXT/34762	EPA 8015 Modified	GCSV/21237
92247497002	GTW-605-802-2-2	EPA 3510	OEXT/34762	EPA 8015 Modified	GCSV/21237
92247497003	GTW-605-802-6-2	EPA 3510	OEXT/34762	EPA 8015 Modified	GCSV/21237
92247497001	GTW-605-802-1-2	EPA 5030/8015 Mod.	GCV/9322		
92247497002	GTW-605-802-2-2	EPA 5030/8015 Mod.	GCV/9322		
92247497001	GTW-605-802-1-2	EPA 3010	MPRP/18383	EPA 6010	ICP/16506
92247497002	GTW-605-802-2-2	EPA 3010	MPRP/18383	EPA 6010	ICP/16506
92247497003	GTW-605-802-6-2	EPA 3010	MPRP/18383	EPA 6010	ICP/16506
92247497001	GTW-605-802-1-2	EPA 7470	MERP/7785	EPA 7470	MERC/7469
92247497002	GTW-605-802-2-2	EPA 7470	MERP/7785	EPA 7470	MERC/7469
92247497003	GTW-605-802-6-2	EPA 7470	MERP/7785	EPA 7470	MERC/7469
92247497001	GTW-605-802-1-2	EPA 3510	OEXT/34764	EPA 8270	MSSV/10634
92247497002	GTW-605-802-2-2	EPA 3510	OEXT/34764	EPA 8270	MSSV/10634
92247497005	TRIP BLANK	EPA 8260	MSV/31503		

Pace Analytical*

Document Name: Sample Condition Upon Receipt (SCUR)

Document Number: F-CHR-CS-003-rev.15

Document Revised: September 22, 2014
Page 1 of 2

Page 1 of 2
Issuing Authority:
Pace Huntersville Quality Office

Client Name: Haley 3 Aldrich

incorrect containers)

	nt☐ Commercial☐	Pace Other	Optional Proj. Due Date	a'
Custody Seal on Cooler/Box Present: yes	no Seals	intact: yes	Proj. Name:	
Packing Material: ☐ Bubble V☐p ☐ Bubble	Bags 🗌 None 🔲	Other		
Thermometer Used: IR Gun 71401	Type of Ice: Wet	Blue None	Samples on ice, cooling prod	cess has begun
Temp Correction Factor T1401 No Correction	on		Date and Initials of pers	on ovamining
Corrected Cooler Temp.: 3 (-1		is Frozen: Yes No N/	contents:	4. 29/15
Temp should be above freezing to 6°C		Comments:	*	
Chain of Custody Present:	☐Yes ☐No ☐N/A	1.		
Chain of Custody Filled Out:	☐Yes ☐No ☐N/A	2.		
Chain of Custody Relinquished:	☐Yes ☐N/A	3.		
Sampler Name & Signature on COC:	□Yes ☑No □N/A	4.		
Samples Arrived within Hold Time:	☐Yes ☐No ☐N/A	5.		
Short Hold Time Analysis (<72hr):	□Yes ŪNo □N/A	6.		
Rush Turn Around Time Requested:	□Yes □Mo □N/A	7.		
Sufficient Volume:	☐Yes ☐No ☐N/A	8.		
Correct Containers Used:	☐Yes ☑No □N/A	9.		1,
-Pace Containers Used:	□Yes □No □N/A			
Containers Intact:	☑Yes ☐No ☐N/A	10.		
Filtered volume received for Dissolved tests	□Yes □NO □N/A	11.		
Sample Labels match COC:	□Yes □No □N/A	12.		
-Includes date/time/ID/Analysis Matrix:				
All containers needing preservation have been checked.	□Yes □Nø □N/A	13.		
All containers needing preservation are found to be in compliance with EPA recommendation.	□Yes □No □N/A	_		
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	☐Yes ☐No			
Samples checked for dechlorination:	☐Yes ☐No ☐N/A	14.		
Headspace in VOA Vials (>6mm):	□Yes □No □N/A	15.		
Trip Blank Present:	☑Yes ☐No ☐N/A	16.		
Trip Blank Custody Seals Present	☐Yes ☐No ☐N/A			
Pace Trip Blank Lot # (if purchased):				
Client Notification/ Resolution:			Field Data Required?	Y / N
Person Contacted:	Date/	Гіте:		
Comments/ Resolution:	W			
SCURF Review: AMB Date:	, , , , , , , , , , , , , , , , , , , ,	WU#:	92247497	
	043015			
Note: Whenever there is a discrepancy affecting North samples, a copy of this form will be sent to the North Certification Office (i.e. out of hold, incorrect present	n Carolina DEHNR	92247497		

CHAIN-OF-CUSTODY / Analytical Request Document The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A	Ø	Section B						S	Section C	ပ														L						5
Required Client Information:		Required Project Information:	ct III	formation				=	Invoice Information:	Infon	mation	ا۽			×	١	1	1	1	-					Page		-	ျ	اۃ	H
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